Rocky Mountain Power
Docket No. 25-035-13
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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# Direct Testimony of Robert M. Meredith

March 2025

**Q. Please state your name, business address and present position with PacifiCorp, dba Rocky Mountain Power ("the Company").**

A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff Policy.

## I. QUALIFICATIONS

**Q. Briefly describe your educational and professional background.**

A. I have a Bachelor of Science degree in Business Administration and a minor in Economics from Oregon State University. In addition to my formal education, I have attended various industry-related seminars. I have worked for the Company for 20 years in various roles of increasing responsibility in the Customer Service, Regulation, and Integrated Resource Planning departments. I have over 14 years of experience preparing cost of service and pricing related analyses for all of the six states that PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In February 2025, I was assumed my present position.

**Q. Have you appeared as a witness in previous regulatory proceedings?**

A. Yes. I have previously filed testimony on behalf of the Company in regulatory proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

## II. PURPOSE AND SUMMARY OF TESTIMONY

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present the Company's proposed rate spread and rates in Schedule 98 to recover the deferred renewable energy credit ("REC") revenues in the REC Balancing Account ("RBA").

**Q. Please summarize the rate impacts for the proposed change in rates to Schedule 98 for this filing.**

A. The net change in Schedule 98 is a rate decrease of $5.5 million, or 0.3 percent. This net change is the difference between the current refund level of $3.3 million and the new proposed refund level of $8.8 million for the 2025 RBA. Exhibit RMP___(RMM-1), page 1, shows the net impact by rate schedule.

## III. PROPOSED RBA RATE SPREAD

**Q. What is the total deferred RBA balance in this case and the requested annual recovery amount in Schedule 98?**

A. The total deferred REC revenue balance is a surcredit to customers of $8.8 million, as shown in Company witness Aaron J. Rose's Exhibit RMP___(AJR-1). The Company proposes to recover the total deferral balance over one year, beginning June 1, 2025.

**Q. How does the Company propose to allocate the 2024 RBA deferral revenue across customer classes?**

A. Consistent with the 2024 RBA, the Company proposes to allocate the 2025 RBA deferral revenue across customer classes based on the cost of service factor 10 used in the 2020 general rate case, Docket No. 20-035-04 ("2020 GRC"). The Company proposes using this allocation, because RECs are produced from renewable resources, and renewable resources are allocated to customer classes on cost of service factor 10.

**Q. Did the Company make any other modifications to rate spread?**

A. Yes, the Company made two modifications which are consistent with modifications made in past RBA filings.

First, consistent with the terms of the contracts approved by the Public Service

Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2024 RBA revenue allocation for Contract Customer 1 and Contract Customer 2 is based on the overall 2024 RBA percentage to tariff customers in Utah. Second, consistent with the terms of the contract approved by the Public Service Commission of Utah in Docket No. 16-035-33, Contract Customer 3 is no longer subject to the RBA and therefore no share of the costs will be allocated to it. After these two modifications, the rest of the deferred REC revenues are allocated to the other customer classes on cost of service factor 10. Exhibit RMP___(RMM-1), page 2, contains the Company's proposed rate spread. Based on the forecast test period 12-months ending December 2021 from the 2020 GRC, this proposal would result in an overall decrease of 0.3 percent from current rates.

## IV. PROPOSED RATES FOR SCHEDULE 98

**Q. How were the proposed Schedule 98 rates developed for each rate schedule?**

A. Consistent with the previous RBA filings, the proposed rate for each schedule was developed as a percentage surcharge to apply to customers' Monthly Power Charges and Energy Charges. The percentage for each rate schedule is calculated by dividing the allocated deferred REC revenue amount by the corresponding present revenues approved in the 2020 GRC. Exhibit RMP___(RMM-2) contains the billing determinants and the calculations of the proposed RBA rates in this case.

**Q. Please describe Exhibit RMP___(RMM-3).**

A. Exhibit RMP___(RMM-3) contains the proposed Schedule 98 reflecting the new rates. The Company requests that the proposed Schedule 98 rates become effective on June 1, 2025.

**Q. Did you include workpapers with this filing?**

A. Yes. Workpapers have been included with this filing that detail the calculations shown in my exhibits.

**Q. Does this conclude your direct testimony?**

A. Yes, it does.

Rocky Mountain Power
Exhibit RMP___(RMM-1)
Docket No. 25-035-13
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Changes by Rate Schedule

March 2025

**Table A**
**Rocky Mountain Power**
**Estimated Effect of Proposed Changes**
**on Revenues from Electric Sales to Ultimate Consumers in Utah**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| Line No. | Description | Sch No. | No. of Customers Forecast | MWh Forecast | Present Revenue ($000) Base | Present Revenue ($000) RBA | Present Revenue ($000) Net | Proposed Revenue ($000) Base | Proposed Revenue ($000) RBA | Proposed Revenue ($000) Net | Change Base ($000) | Change Base (%) | Change Net ($000) | Change Net (%) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | **Residential** | | | | | | | | | | | | | |
| 1 | Residential | 1,3 | 857,245 | 6,776,607 | $749,389 | ($1,155) | $748,234 | $749,389 | ($3,123) | $746,266 | $0 | 0.0% | ($1,968) | -0.26% |
| 2 | Residential-Optional TOD | 2/2E | 623 | 6,392 | $618 | ($1) | $617 | $618 | ($3) | $616 | $0 | 0.0% | ($2) | -0.27% |
| 3 | AGA/Revenue Credit | -- | | | $7 | | $7 | $7 | | $7 | $0 | 0.0% | $0 | 0.00% |
| 4 | **Total Residential** | | 857,868 | 6,782,999 | $750,014 | ($1,156) | $748,858 | $750,014 | ($3,125) | $746,888 | $0 | 0.0% | ($1,969) | -0.26% |
| | **Commercial & Industrial & OSPA** | | | | | | | | | | | | | |
| 5 | General Service-Distribution | 6 | 13,530 | 5,789,707 | $476,830 | ($798) | $476,032 | $476,830 | ($2,156) | $474,674 | $0 | 0.0% | ($1,359) | -0.29% |
| 6 | General Service-Distribution-Energy TOD | 6A | 2,807 | 404,256 | $47,104 | ($79) | $47,025 | $47,104 | ($213) | $46,891 | $0 | 0.0% | ($134) | -0.29% |
| 7 | *Subtotal Schedule 6* | | *16,337* | *6,193,963* | *$523,934* | *($876)* | *$523,057* | *$523,934* | *($2,369)* | *$521,564* | *$0* | *0.0%* | *($1,493)* | *-0.29%* |
| 8 | General Service-Distribution > 1,000 kW | 8 | 249 | 2,020,703 | $148,126 | ($258) | $147,868 | $148,126 | ($698) | $147,428 | $0 | 0.0% | ($440) | -0.30% |
| 9 | General Service-High Voltage | 9 | 158 | 4,848,931 | $273,347 | ($596) | $272,750 | $273,347 | ($1,613) | $271,734 | $0 | 0.0% | ($1,016) | -0.37% |
| 10 | General Service-High Voltage-Energy TOD | 9A | 9 | 41,940 | $2,993 | ($6) | $2,987 | $2,993 | ($17) | $2,976 | $0 | 0.0% | ($11) | -0.36% |
| 11 | *Subtotal Schedule 9* | | *167* | *4,890,871* | *$276,340* | *($603)* | *$275,737* | *$276,340* | *($1,629)* | *$274,710* | *$0* | *0.0%* | *($1,027)* | *-0.37%* |
| 12 | Irrigation | 10 | 3,339 | 206,134 | $16,043 | ($24) | $16,019 | $16,043 | ($65) | $15,978 | $0 | 0.0% | ($41) | -0.26% |
| 13 | Irrigation-Time of Day | 10TOD | 269 | 24,258 | $1,947 | ($3) | $1,944 | $1,947 | ($8) | $1,939 | $0 | 0.0% | ($5) | -0.26% |
| 14 | *Subtotal Irrigation* | | *3,608* | *230,392* | *$17,990* | *($27)* | *$17,963* | *$17,990* | *($73)* | *$17,917* | *$0* | *0.0%* | *($46)* | *-0.26%* |
| 15 | General Service-Distribution-Small | 23 | 96,230 | 1,404,452 | $138,042 | ($204) | $137,838 | $138,042 | ($551) | $137,491 | $0 | 0.0% | ($347) | -0.25% |
| 16 | Back-up, Maintenance, & Supplementary | 31 | 7 | 189,259 | $12,590 | ($23) | $12,568 | $12,590 | ($61) | $12,530 | $0 | 0.0% | ($38) | -0.31% |
| 17 | Svc. From Ren. Ene. Facilities | 32 | 3 | 196,650 | $13,353 | ($3) | $13,350 | $13,353 | ($9) | $13,344 | $0 | 0.0% | ($5) | -0.04% |
| 18 | Ren. Ene. Pur. for Qlf. Cust > 5,000 kW | 34 | 1 | 242,230 | $13,028 | $0 | $13,028 | $13,028 | $0 | $13,028 | $0 | 0.0% | $0 | 0.00% |
| 17 | Contract 1 | -- | 1 | 617,100 | $31,874 | ($51) | $31,823 | $31,874 | ($138) | $31,736 | $0 | 0.0% | ($87) | -0.27% |
| 19 | Contract 2 | -- | 1 | 705,456 | $31,979 | ($51) | $31,928 | $31,979 | ($139) | $31,841 | $0 | 0.0% | ($87) | -0.27% |
| 20 | Contract 3 | -- | 1 | 1,288,626 | $62,958 | $0 | $62,958 | $62,958 | $0 | $62,958 | $0 | 0.0% | $0 | 0.00% |
| 21 | AGA/Revenue Credit | -- | | | $4,797 | | $4,797 | $4,797 | | $4,797 | $0 | 0.0% | $0 | 0.00% |
| 22 | **Total Commercial & Industrial & OSPA** | | 116,605 | 17,979,703 | $1,275,011 | ($2,096) | $1,272,915 | $1,275,011 | ($5,667) | $1,269,344 | $0 | 0.0% | ($3,571) | -0.28% |
| | **Public Street Lighting** | | | | | | | | | | | | | |
| 23 | Security Area Lighting | 7 | 6,491 | 10,498 | $1,383 | ($1) | $1,383 | $1,383 | ($2) | $1,381 | $0 | 0.0% | ($1) | -0.09% |
| 24 | Street Lighting - Company Owned | 11 | 715 | 13,573 | $3,759 | ($2) | $3,757 | $3,759 | ($5) | $3,754 | $0 | 0.0% | ($3) | -0.09% |
| 25 | Street Lighting - Customer Owned | 12 | 1,229 | 26,869 | $1,385 | ($1) | $1,384 | $1,385 | ($2) | $1,383 | $0 | 0.0% | ($1) | -0.09% |
| 26 | Metered Outdoor Lighting | 15 | 637 | 15,963 | $781 | ($1) | $780 | $781 | ($3) | $778 | $0 | 0.0% | ($2) | -0.26% |
| 27 | Traffic Signal Systems | 15 | 2,734 | 7,776 | $803 | ($1) | $802 | $803 | ($2) | $800 | $0 | 0.0% | ($2) | -0.19% |
| 28 | *Subtotal Public Street Lighting* | | 11,806 | 74,679 | $8,111 | ($6) | $8,106 | $8,111 | ($15) | $8,096 | $0 | 0.0% | ($9) | -0.12% |
| 29 | Security Area Lighting-Contracts (PTL) | -- | 4 | 7 | $1 | $0 | $1 | $1 | $0 | $1 | $0 | 0.0% | $0 | 0.00% |
| 30 | AGA/Revenue Credit | -- | | | $5 | | $5 | $5 | | $5 | | 0.0% | $0 | 0.00% |
| 31 | **Total Public Street Lighting** | | 11,810 | 74,686 | $8,116 | ($6) | $8,111 | $8,116 | ($15) | $8,101 | $0 | 0.0% | ($9) | -0.12% |
| 32 | **Total Sales to Ultimate Customers** | | 986,283 | 24,837,388 | $2,033,141 | ($3,258) | $2,029,884 | $2,033,141 | ($8,807) | $2,024,334 | $0 | 0.0% | ($5,550) | -0.27% |

**Rate Spread**
**Rocky Mountain Power**
**Estimated Effect of Proposed Changes**
**on Revenues from Electric Sales to Ultimate Consumers in Utah**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| Line No. | Description | Sch No. | Present Revenues ($000) | 2020 GRC F10 | RBA 2024 Deferral ($000) | RBA 2024 Deferral % |
|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) |
| | **Residential** | | | | | |
| 1 | Residential | 1,3 | $749,389 | | ($3,123) | -0.4% |
| 2 | Residential-Optional TOD | 2/2E | $618 | | ($3) | -0.4% |
| 3 | AGA/Revenue Credit | -- | $7 | | | |
| 4 | **Total Residential** | | $750,014 | 0.35814 | ($3,125) | -0.4% |
| | **Commercial & Industrial & OSPA** | | | | | |
| 5 | General Service-Distribution | 6 | $476,830 | | ($2,156) | -0.5% |
| 6 | General Service-Distribution-Energy TOD | 6A | $47,104 | | ($213) | -0.5% |
| 7 | *Subtotal Schedule 6* | | *$523,934* | *0.27153* | *($2,369)* | *-0.5%* |
| 8 | General Service-Distribution > 1,000 kW | 8 | $148,126 | 0.07977 | ($696) | -0.5% |
| 9 | General Service-High Voltage | 9 | $273,347 | | ($1,538) | -0.6% |
| 10 | General Service-High Voltage-Energy TOD | 9A | $2,993 | | ($17) | -0.6% |
| 11 | *Subtotal Schedule 9* | | *$276,340* | *0.17817* | *($1,555)* | *-0.6%* |
| 12 | Irrigation | 10 | $16,043 | | ($65) | -0.4% |
| 13 | Irrigation-Time of Day | 10TOD | $1,947 | | ($8) | -0.4% |
| 14 | *Subtotal Irrigation* | | *$17,990* | *0.00840* | *($73)* | *-0.4%* |
| 15 | General Service-Distribution-Small | 23 | $138,042 | 0.06314 | ($551) | -0.4% |
| 16 | Back-up, Maintenance, & Supplementary | 31 | $12,590 | | ($71) | -0.6% |
| 17 | Svc. From Ren. Ene. Facilities | 32 | $13,353 | | ($75) | -0.6% |
| 18 | Ren. Ene. Pur. for Qlf. Cust > 5,000 kW | 34 | $13,028 | | $0 | 0.0% |
| 17 | Contract 1 | -- | $31,874 | 0.02221 | ($138) | -0.4% |
| 19 | Contract 2 | -- | $31,979 | 0.01693 | ($139) | -0.4% |
| 20 | Contract 3 | -- | $62,958 | | $0 | 0.0% |
| 21 | AGA/Revenue Credit | -- | $4,797 | | | |
| 22 | **Total Commercial & Industrial & OSPA** | | $1,275,011 | | ($5,667) | -0.4% |
| | **Public Street Lighting** | | | | | |
| 23 | Security Area Lighting | 7 | $1,383 | 0.00023 | ($2) | -0.1% |
| 24 | Street Lighting - Company Owned | 11 | $3,759 | 0.00062 | ($5) | -0.1% |
| 25 | Street Lighting - Customer Owned | 12 | $1,385 | 0.00023 | ($2) | -0.1% |
| 26 | Metered Outdoor Lighting | 15 | $781 | 0.00036 | ($3) | -0.4% |
| 27 | Traffic Signal Systems | 15 | $803 | 0.00028 | ($2) | -0.3% |
| 28 | *Subtotal Public Street Lighting* | | $8,111 | | ($15) | -0.2% |
| 29 | Security Area Lighting-Contracts (PTL) | -- | $1 | | | |
| 30 | AGA/Revenue Credit | -- | $5 | | | |
| 31 | **Total Public Street Lighting** | | $8,116 | | ($15) | -0.2% |
| 32 | **Total Sales to Ultimate Customers** | | $2,033,141 | 1.00000 | ($8,807) | -0.4% |
| | | | | Target Rev | ($8,807) | |
| | | | | Avg % | -0.4% | |
| | | | | Adj | 98.29% | 0.0 |

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 25-035-13
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

# Blocking Based on Loads

March 2025

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 1- Residential Service** | | | | | | | | |
| Total Customer | 9,344,849 | | | | | | | |
| Customer Charge - 1 Phase | 9,329,308 | | | | | | | |
| Single Family | 7,140,845 | $10.00 | | $71,408,450 | | | | |
| Multi Family | 2,188,463 | $6.00 | | $13,130,778 | | | | |
| Customer Charge - 3 Phase | 15,541 | | | | | | | |
| Single Family | 3,325 | $20.00 | | $66,502 | | | | |
| Multi Family | 12,216 | $12.00 | | $146,592 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 253 | $22.00 | | $5,566 | | | | |
| On-Peak kWh (Jun - Sept) | 0 | 4.3560 | ¢ | $0 | | | | |
| Off-Peak kWh (Jun - Sept) | 0 | (1.6334) | ¢ | $0 | | | | |
| First 400 kWh (Jun-Sept) | 1,080,475,945 | 9.0279 | ¢ | $97,544,288 | -0.18% | ($172,326) | -0.48% | ($465,887) |
| Next 600 kWh (Jun-Sept) | 960,049,471 | 11.7210 | ¢ | $112,527,398 | -0.18% | ($198,795) | -0.48% | ($537,449) |
| All add'l kWh (Jun-Sept) | 527,790,900 | 11.7210 | ¢ | $61,862,371 | -0.18% | ($109,289) | -0.48% | ($295,465) |
| First 400 kWh (Oct-May) | 2,051,977,461 | 7.9893 | ¢ | $163,938,635 | -0.18% | ($289,621) | -0.48% | ($782,997) |
| All add'l kWh (Oct-May) | 1,671,527,763 | 10.3725 | ¢ | $173,379,217 | -0.18% | ($306,299) | -0.48% | ($828,087) |
| Subscriber Solar kWh | 15,864,580 | 11.9126 | ¢ | $1,889,884 | | | | |
| Subscriber Solar kWh Adj | (316,213) | | | | | | | |
| Total | 6,307,369,907 | | | $695,899,681 | | ($1,076,329) | | ($2,909,885) |
| **Schedule No. 2 - Residential Service - Optional Time-of-Day** | | | | | | | | |
| Total Customer | 4,350 | | | | | | | |
| Customer Charge - 1 Phase | 4,339 | | | | | | | |
| Single Family | 3,371 | $10.00 | | $33,710 | | | | |
| Multi Family | 968 | $6.00 | | $5,808 | | | | |
| Customer Charge - 3 Phase | 11 | | | | | | | |
| Single Family | 11 | $20.00 | | $220 | | | | |
| Multi Family | 0 | $12.00 | | $0 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 258,230 | 4.3560 | ¢ | $11,248 | | | | |
| Off-Peak kWh (Jun - Sept) | 825,288 | (1.6334) | ¢ | ($13,480) | | | | |
| First 400 kWh (Jun-Sept) | 495,959 | 9.0279 | ¢ | $44,775 | -0.18% | ($79) | -0.48% | ($214) |
| Next 600 kWh (Jun-Sept) | 407,470 | 11.7210 | ¢ | $47,760 | -0.18% | ($84) | -0.48% | ($228) |
| All add'l kWh (Jun-Sept) | 186,496 | 11.7210 | ¢ | $21,859 | -0.18% | ($39) | -0.48% | ($104) |
| First 400 kWh (Oct-May) | 919,695 | 7.9893 | ¢ | $73,477 | -0.18% | ($130) | -0.48% | ($351) |
| All add'l kWh (Oct-May) | 734,416 | 10.3725 | ¢ | $76,177 | -0.18% | ($135) | -0.48% | ($364) |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 2,744,036 | | | $301,554 | | ($466) | | ($1,261) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option** | | | | | | | | |
| Total Customer | 3,114 | | | | | | | |
| Customer Charge - 1 Phase | 3,114 | | | | | | | |
| Single Family | 2,923 | $10.00 | | $29,230 | | | | |
| Multi Family | 191 | $6.00 | | $1,146 | | | | |
| Customer Charge - 3 Phase | 0 | | | | | | | |
| Single Family | | $20.00 | | $0 | | | | |
| Multi Family | | $12.00 | | $0 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| Rate Option 1 | | | | | | | | |
| On-Peak kWh | 206,699 | 21.0339 | ¢ | $43,477 | -0.18% | ($77) | -0.48% | ($208) |
| Off-Peak kWh | 963,611 | 6.4097 | ¢ | $61,765 | -0.18% | ($109) | -0.48% | ($295) |
| Rate Option 2 | | | | | | | | |
| On-Peak kWh | 347,186 | 32.4593 | ¢ | $112,694 | -0.18% | ($199) | -0.48% | ($538) |
| Off-Peak kWh | 2,130,652 | 3.2108 | ¢ | $68,411 | -0.18% | ($121) | -0.48% | ($327) |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 3,648,148 | | | $316,723 | | ($506) | | ($1,368) |
| **Schedule No. 3- Residential Service - Low Income Lifeline Program** | | | | | | | | |
| Total Customer | 216,323 | | | | | | | |
| Customer Charge - 1 Phase | 216,152 | | | | | | | |
| Single Family | 113,309 | $10.00 | | $1,133,090 | | | | |
| Multi Family | 102,843 | $6.00 | | $617,058 | | | | |
| Customer Charge - 3 Phase | 171 | | | | | | | |
| Single Family | 27 | $20.00 | | $540 | | | | |
| Multi Family | 144 | $12.00 | | $1,728 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 5,354 | 4.3560 | ¢ | $233 | | | | |
| Off-Peak kWh (Jun - Sept) | 15,633 | (1.6334) | ¢ | ($255) | | | | |
| First 400 kWh (Jun-Sept) | 26,384,768 | 9.0279 | ¢ | $2,381,990 | -0.18% | ($4,208) | -0.48% | ($11,377) |
| Next 600 kWh (Jun-Sept) | 17,765,859 | 11.7210 | ¢ | $2,082,336 | -0.18% | ($3,679) | -0.48% | ($9,946) |
| All add'l kWh (Jun-Sept) | 5,668,613 | 11.7210 | ¢ | $664,418 | -0.18% | ($1,174) | -0.48% | ($3,173) |
| First 400 kWh (Oct-May) | 51,185,664 | 7.9893 | ¢ | $4,089,376 | -0.18% | ($7,224) | -0.48% | ($19,532) |
| All add'l kWh (Oct-May) | 32,983,258 | 10.3725 | ¢ | $3,421,188 | -0.18% | ($6,044) | -0.48% | ($16,340) |
| Subscriber Solar kWh | 108,762 | 11.9126 | ¢ | $12,956 | | | | |
| Subscriber Solar kWh Adj | (3,852) | | | | | | | |
| Total | 134,093,072 | | | $14,404,658 | | ($22,329) | | ($60,367) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 135 - Residential Service - Net Metering** | | | | | | | | |
| Total Customer | 418,416 | | | | | | | |
| Customer Charge - 1 Phase | 418,038 | | | | | | | |
| Single Family | 405,641 | $10.00 | | $4,056,410 | | | | |
| Multi Family | 12,397 | $6.00 | | $74,382 | | | | |
| Customer Charge - 3 Phase | 378 | | | | | | | |
| Single Family | 112 | $20.00 | | $2,240 | | | | |
| Multi Family | 266 | $12.00 | | $3,192 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 14 | $22.00 | | $308 | | | | |
| On-Peak kWh (Jun - Sept) | 7,090 | 4.3560 | ¢ | $309 | | | | |
| Off-Peak kWh (Jun - Sept) | 44,469 | (1.6334) | ¢ | ($726) | | | | |
| First 400 kWh (Jun-Sept) | 21,966,174 | 9.0279 | ¢ | $1,983,084 | -0.18% | ($3,503) | -0.48% | ($9,472) |
| Next 600 kWh (Jun-Sept) | 14,447,176 | 11.7210 | ¢ | $1,693,353 | -0.18% | ($2,992) | -0.48% | ($8,088) |
| All add'l kWh (Jun-Sept) | 7,916,923 | 11.7210 | ¢ | $927,943 | -0.18% | ($1,639) | -0.48% | ($4,432) |
| First 400 kWh (Oct-May) | 50,047,131 | 7.9893 | ¢ | $3,998,415 | -0.18% | ($7,064) | -0.48% | ($19,097) |
| All add'l kWh (Oct-May) | 47,956,842 | 10.3725 | ¢ | $4,974,323 | -0.18% | ($8,788) | -0.48% | ($23,758) |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 142,334,246 | | | $17,713,233 | | ($23,986) | | ($64,846) |
| **Schedule No. 136 - Residential Service - Net Metering** | | | | | | | | |
| Total Customer | 307,354 | | | | | | | |
| Customer Charge - 1 Phase | 307,354 | | | | | | | |
| Single Family | 303,609 | $10.00 | | $3,036,090 | | | | |
| Multi Family | 3,745 | $6.00 | | $22,470 | | | | |
| Customer Charge - 3 Phase | 0 | | | | | | | |
| Single Family | | $20.00 | | $0 | | | | |
| Multi Family | | $12.00 | | $0 | | | | |
| Aggregate Charge | 1,646 | $2.00 | | $3,292 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 5,690 | 4.3560 | ¢ | $248 | | | | |
| Off-Peak kWh (Jun - Sept) | 35,358 | (1.6334) | ¢ | ($578) | | | | |
| First 400 kWh (Jun-Sept) | 38,703,048 | 9.0279 | ¢ | $3,494,072 | -0.18% | ($6,173) | -0.48% | ($16,688) |
| Next 600 kWh (Jun-Sept) | 26,842,157 | 11.7210 | ¢ | $3,146,169 | -0.18% | ($5,558) | -0.48% | ($15,027) |
| All add'l kWh (Jun-Sept) | 7,600,557 | 11.7210 | ¢ | $890,861 | -0.18% | ($1,574) | -0.48% | ($4,255) |
| First 400 kWh (Oct-May) | 68,555,364 | 7.9893 | ¢ | $5,477,094 | -0.18% | ($9,676) | -0.48% | ($26,159) |
| All add'l kWh (Oct-May) | 51,108,843 | 10.3725 | ¢ | $5,301,265 | -0.18% | ($9,365) | -0.48% | ($25,320) |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 192,809,969 | | | $21,370,983 | | ($32,346) | | ($87,449) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **Schedule No. 6 - Composite** | | | | | | | |
| Customer Charge | 157,116 | $53.00 | $8,327,148 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Minimum Charge | 14 | $53.00 | $742 | | | | |
| Facilities kW | 15,576,842 | $3.99 | $62,151,600 | | | | |
| All kW (Jun - Sept) | 6,921,590 | $13.27 | $91,849,499 | -0.20% | ($179,691) | -0.53% | ($485,799) |
| All kW (Oct - May) | 8,655,252 | $11.74 | $101,612,658 | -0.20% | ($198,791) | -0.53% | ($537,437) |
| kWh (Jun-Sept) | 2,063,156,225 | 3.8878 ¢ | $80,211,388 | -0.20% | ($156,922) | -0.53% | ($424,244) |
| kWh (Oct-May) | 3,526,754,594 | 3.4405 ¢ | $121,337,992 | -0.20% | ($237,381) | -0.53% | ($641,766) |
| Voltage Discount | 569,738 | ($0.96) | ($546,948) | | | | |
| Subscriber Solar kWh | 1,977,670 | 7.1250 ¢ | $140,909 | | | | |
| Subscriber Solar kWh Adj | 25,489 | | | | | | |
| Total | 5,591,913,978 | | $465,084,988 | | ($772,785) | | ($2,089,248) |
| **Schedule No. 6-135 - Net Metering - Composite** | | | | | | | |
| Customer Charge | 4,434 | $53.00 | $235,002 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Minimum Charge | 0 | $53.00 | $0 | | | | |
| Facilities kW | 505,379 | $3.99 | $2,016,462 | | | | |
| All kW (Jun - Sept) | 206,980 | $13.27 | $2,746,625 | -0.20% | ($5,373) | -0.53% | ($14,527) |
| All kW (Oct - May) | 298,398 | $11.74 | $3,503,193 | -0.20% | ($6,854) | -0.53% | ($18,529) |
| kWh (Jun-Sept) | 60,590,666 | 3.8878 ¢ | $2,355,644 | -0.20% | ($4,608) | -0.53% | ($12,459) |
| kWh (Oct-May) | 109,661,558 | 3.4405 ¢ | $3,772,906 | -0.20% | ($7,381) | -0.53% | ($19,955) |
| Voltage Discount | 26,614 | ($0.96) | ($25,549) | | | | |
| Total | 170,252,223 | | $14,604,283 | | ($24,217) | | ($65,470) |
| **Schedule No. 6-136 - Net Metering - Composite** | | | | | | | |
| Customer Charge | 611 | $53.00 | $32,383 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Aggregate Charge | 59 | $2.00 | $118 | | | | |
| Facilities kW | 94,165 | $3.99 | $375,718 | | | | |
| All kW (Jun - Sept) | 40,576 | $13.27 | $538,444 | -0.20% | ($1,053) | -0.53% | ($2,848) |
| All kW (Oct - May) | 53,589 | $11.74 | $629,135 | -0.20% | ($1,231) | -0.53% | ($3,328) |
| kWh (Jun-Sept) | 8,593,599 | 3.8878 ¢ | $334,102 | -0.20% | ($654) | -0.53% | ($1,767) |
| kWh (Oct-May) | 15,566,358 | 3.4405 ¢ | $535,561 | -0.20% | ($1,048) | -0.53% | ($2,833) |
| Voltage Discount | 0 | ($0.96) | $0 | | | | |
| Total | 24,159,957 | | $2,445,461 | | ($3,986) | | ($10,775) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 6B - Demand Time-of-Day Option - Composite** | | | | | | | | |
| Customer Charge | 192 | $53.00 | | $10,176 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Facilities kW | 14,844 | $3.99 | | $59,228 | | | | |
| All on-peak kW (Jun - Sept) | 4,915 | $13.27 | | $65,222 | -0.20% | ($128) | -0.53% | ($345) |
| All on-peak kW (Oct - May) | 6,971 | $11.74 | | $81,840 | -0.20% | ($160) | -0.53% | ($433) |
| kWh (Jun-Sept) | 1,281,170 | 3.8878 | ¢ | $49,809 | -0.20% | ($97) | -0.53% | ($263) |
| kWh (Oct-May) | 2,099,521 | 3.4405 | ¢ | $72,234 | -0.20% | ($141) | -0.53% | ($382) |
| Voltage Discount | 0 | ($0.96) | | $0 | | | | |
| Total | 3,380,691 | | | $338,509 | | ($526) | | ($1,423) |
| **Schedule 6 moving to 6A - Composite** | | | | | | | | |
| Customer Charge | 16,185 | $53.00 | | $857,783 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 22,837,906 | 22.1562 | ¢ | $5,060,012 | -0.18% | ($9,198) | -0.49% | ($24,867) |
| All additional kWh (Jun-Sept) | 52,553,411 | 4.3099 | ¢ | $2,264,999 | -0.18% | ($4,117) | -0.49% | ($11,131) |
| All kWh under 50 kWh/kW (Oct-May) | 39,702,141 | 19.6073 | ¢ | $7,784,518 | -0.18% | ($14,150) | -0.49% | ($38,256) |
| All additional (Oct-May) | 93,250,801 | 3.8141 | ¢ | $3,556,679 | -0.18% | ($6,465) | -0.49% | ($17,479) |
| On-Pk kWh (Jun-Sept) | 41,868,606 | 6.0000 | ¢ | $2,512,116 | -0.18% | ($4,566) | -0.49% | ($12,345) |
| Off-Pk kWh (Jun-Sept) | 33,522,711 | (2.3358) | ¢ | ($783,023) | -0.18% | $1,423 | -0.49% | $3,848 |
| On-Pk kWh (Oct-May) | 73,835,484 | 5.3097 | ¢ | $3,920,443 | -0.18% | ($7,126) | -0.49% | ($19,266) |
| Off-Pk kWh (Oct-May) | 59,117,459 | (2.0671) | ¢ | ($1,222,017) | -0.18% | $2,221 | -0.49% | $6,005 |
| Voltage Discount | 56,872 | ($0.61) | | ($34,692) | | | | |
| Subscriber Solar kWh | 758,838 | 7.1250 | ¢ | $54,067 | | | | |
| Schedule 6A | 209,103,098 | | | $23,970,885 | | ($41,979) | | ($113,490) |
| Customer Charge | 16,185 | $53.00 | | $857,783 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Minimum Charge | 0 | $53.00 | | $0 | | | | |
| Facilities kW | 1,281,154 | $3.99 | | $5,111,804 | | | | |
| All kW (Jun - Sept) | 467,710 | $13.27 | | $6,206,512 | -0.20% | ($12,142) | -0.53% | ($32,827) |
| All kW (Oct - May) | 813,444 | $11.74 | | $9,549,833 | -0.20% | ($18,683) | -0.53% | ($50,510) |
| kWh (Jun-Sept) | 75,391,317 | 3.8878 | ¢ | $2,931,064 | -0.20% | ($5,734) | -0.53% | ($15,503) |
| kWh (Oct-May) | 132,952,943 | 3.4405 | ¢ | $4,574,246 | -0.20% | ($8,949) | -0.53% | ($24,194) |
| Voltage Discount | 56,872 | ($0.96) | | ($54,597) | | | | |
| Subscriber Solar kWh | 758,838 | 7.1250 | ¢ | $54,067 | | | | |
| Total | 209,103,098 | | | $29,230,712 | | ($45,508) | | ($123,033) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **Schedule 6-135 moving to 6A - Net Metering - Composite** | | | | | | | |
| Customer Charge | 602 | $53.00 | $31,904 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 617,625 | 22.1562 ¢ | $136,842 | -0.18% | ($249) | -0.49% | ($672) |
| All additional kWh (Jun-Sept) | 1,470,157 | 4.3099 ¢ | $63,362 | -0.18% | ($115) | -0.49% | ($311) |
| All kWh under 50 kWh/kW (Oct-May) | 1,069,623 | 19.6073 ¢ | $209,724 | -0.18% | ($381) | -0.49% | ($1,031) |
| All additional (Oct-May) | 2,803,066 | 3.8141 ¢ | $106,912 | -0.18% | ($194) | -0.49% | ($525) |
| On-Pk kWh (Jun-Sept) | 1,159,451 | 6.0000 ¢ | $69,567 | -0.18% | ($126) | -0.49% | ($342) |
| Off-Pk kWh (Jun-Sept) | 928,331 | (2.3358) ¢ | ($21,684) | -0.18% | $39 | -0.49% | $107 |
| On-Pk kWh (Oct-May) | 2,150,700 | 5.3097 ¢ | $114,196 | -0.18% | ($208) | -0.49% | ($561) |
| Off-Pk kWh (Oct-May) | 1,721,989 | (2.0671) ¢ | ($35,595) | -0.18% | $65 | -0.49% | $175 |
| Voltage Discount | 0 | ($0.61) | $0 | | | | |
| Subscriber Solar kWh | 0 | 7.1250 ¢ | $0 | | | | |
| Schedule 6A | 5,960,471 | | $675,228 | | ($1,169) | | ($3,162) |
| | | | | | | | |
| Customer Charge | 602 | $53.00 | $31,904 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Minimum Charge | 0 | $53.00 | $0 | | | | |
| Facilities kW | 42,952 | $3.99 | $171,378 | | | | |
| All kW (Jun - Sept) | 16,126 | $13.27 | $213,992 | -0.20% | ($419) | -0.53% | ($1,132) |
| All kW (Oct - May) | 26,826 | $11.74 | $314,937 | -0.20% | ($616) | -0.53% | ($1,666) |
| kWh (Jun-Sept) | 2,218,023 | 3.8878 ¢ | $86,232 | -0.20% | ($169) | -0.53% | ($456) |
| kWh (Oct-May) | 4,105,852 | 3.4405 ¢ | $141,262 | -0.20% | ($276) | -0.53% | ($747) |
| Voltage Discount | 0 | ($0.96) | $0 | | | | |
| Total | 6,323,875 | | $959,705 | | ($1,480) | | ($4,001) |
| | | | | | | | |
| Customer Charge | 158 | $53.00 | $8,366 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Aggregate Charge | 0 | $53.00 | $0 | | | | |
| Facilities kW | 21,101 | $3.99 | $84,193 | | | | |
| All kW (Jun - Sept) | 8,990 | $13.27 | $119,297 | -0.20% | ($233) | -0.53% | ($631) |
| All kW (Oct - May) | 12,111 | $11.74 | $142,183 | -0.20% | ($278) | -0.53% | ($752) |
| kWh (Jun-Sept) | 1,511,731 | 3.8878 ¢ | $58,773 | -0.20% | ($115) | -0.53% | ($311) |
| kWh (Oct-May) | 2,440,509 | 3.4405 ¢ | $83,966 | -0.20% | ($164) | -0.53% | ($444) |
| Voltage Discount | 0 | ($0.96) | $0 | | | | |
| Total | 3,952,240 | | $496,778 | | ($791) | | ($2,138) |

**Rocky Mountain Power - State of Utah**
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**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule 6B moving to 6A - Composite** | | | | | | | | |
| Customer Charge | 69 | $53.00 | | $3,665 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 23,181 | 22.1562 | ¢ | $5,136 | -0.18% | ($9) | -0.49% | ($25) |
| All additional kWh (Jun-Sept) | 32,182 | 4.3099 | ¢ | $1,387 | -0.18% | ($3) | -0.49% | ($7) |
| All kWh under 50 kWh/kW (Oct-May) | 59,234 | 19.6073 | ¢ | $11,614 | -0.18% | ($21) | -0.49% | ($57) |
| All additional (Oct-May) | 26,202 | 3.8141 | ¢ | $999 | -0.18% | ($2) | -0.49% | ($5) |
| On-Pk kWh (Jun-Sept) | 30,746 | 6.0000 | ¢ | $1,845 | -0.18% | ($3) | -0.49% | ($9) |
| Off-Pk kWh (Jun-Sept) | 24,617 | (2.3358) | ¢ | ($575) | -0.18% | $1 | -0.49% | $3 |
| On-Pk kWh (Oct-May) | 47,447 | 5.3097 | ¢ | $2,519 | -0.18% | ($5) | -0.49% | ($12) |
| Off-Pk kWh (Oct-May) | 37,989 | (2.0671) | ¢ | ($785) | -0.18% | $1 | -0.49% | $4 |
| Voltage Discount | 0 | ($0.61) | | $0 | | | | |
| Subscriber Solar kWh | 0 | 7.1250 | ¢ | $0 | | | | |
| Schedule 6A | 140,800 | | | $25,805 | | ($40) | | ($109) |
| | | | | | | | | |
| Customer Charge | 69 | $53.00 | | $3,665 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Facilities kW | 2,794 | $3.99 | | $11,148 | | | | |
| All on-peak kW (Jun - Sept) | 832 | $13.27 | | $11,041 | -0.20% | ($22) | -0.53% | ($58) |
| All on-peak kW (Oct - May) | 1,962 | $11.74 | | $23,034 | -0.20% | ($45) | -0.53% | ($122) |
| kWh (Jun-Sept) | 55,363 | 3.8878 | ¢ | $2,152 | -0.20% | ($4) | -0.53% | ($11) |
| kWh (Oct-May) | 85,437 | 3.4405 | ¢ | $2,939 | -0.20% | ($6) | -0.53% | ($16) |
| Voltage Discount | 0 | ($0.96) | | $0 | | | | |
| Total | 140,800 | | | $53,979 | | ($77) | | ($207) |
| | | | | | | | | |
| **Schedule No. 6A - Energy Time-of-Day Option - Composite** | | | | | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 44,585,441 | 22.1562 | ¢ | $9,878,440 | -0.18% | ($17,957) | -0.49% | ($48,546) |
| All additional kWh (Jun-Sept) | 80,754,202 | 4.3099 | ¢ | $3,480,425 | -0.18% | ($6,327) | -0.49% | ($17,104) |
| All kWh under 50 kWh/kW (Oct-May) | 73,546,803 | 19.6073 | ¢ | $14,420,542 | -0.18% | ($26,213) | -0.49% | ($70,867) |
| All additional (Oct-May) | 153,778,261 | 3.8141 | ¢ | $5,865,257 | -0.18% | ($10,662) | -0.49% | ($28,824) |
| On-Pk kWh (Jun-Sept) | 65,422,495 | 6.0000 | ¢ | $3,925,350 | -0.18% | ($7,135) | -0.49% | ($19,290) |
| Off-Pk kWh (Jun-Sept) | 59,917,149 | (2.3358) | ¢ | ($1,399,545) | -0.18% | $2,544 | -0.49% | $6,878 |
| On-Pk kWh (Oct-May) | 124,025,012 | 5.3097 | ¢ | $6,585,356 | -0.18% | ($11,971) | -0.49% | ($32,363) |
| Off-Pk kWh (Oct-May) | 103,300,051 | (2.0671) | ¢ | ($2,135,315) | -0.18% | $3,881 | -0.49% | $10,494 |
| Customer Charge | 31,870 | $53.00 | | $1,689,110 | | | | |
| Voltage Discount | 203,454 | ($0.61) | | ($124,107) | | | | |
| Subscriber Solar kWh | 29,568,815 | 7.1250 | ¢ | $2,106,778 | | | | |
| Subscriber Solar kWh Adj | (1,649,518) | | | | | | | |
| Total | 380,584,004 | | | $44,292,291 | | ($73,838) | | ($199,623) |

**Rocky Mountain Power - State of Utah**
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**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 6A-135 - Composite** | | | | | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 1,790,597 | 22.1562 | ¢ | $396,728 | -0.18% | ($721) | -0.49% | ($1,950) |
| All additional kWh (Jun-Sept) | 3,521,773 | 4.3099 | ¢ | $151,785 | -0.18% | ($276) | -0.49% | ($746) |
| All kWh under 50 kWh/kW (Oct-May) | 5,330,608 | 19.6073 | ¢ | $1,045,188 | -0.18% | ($1,900) | -0.49% | ($5,136) |
| All additional (Oct-May) | 12,790,668 | 3.8141 | ¢ | $487,849 | -0.18% | ($887) | -0.49% | ($2,397) |
| On-Pk kWh (Jun-Sept) | 3,345,042 | 6.0000 | ¢ | $200,703 | -0.18% | ($365) | -0.49% | ($986) |
| Off-Pk kWh (Jun-Sept) | 1,967,328 | (2.3358) | ¢ | ($45,953) | -0.18% | $84 | -0.49% | $226 |
| On-Pk kWh (Oct-May) | 10,972,800 | 5.3097 | ¢ | $582,623 | -0.18% | ($1,059) | -0.49% | ($2,863) |
| Off-Pk kWh (Oct-May) | 7,148,476 | (2.0671) | ¢ | ($147,766) | -0.18% | $269 | -0.49% | $726 |
| Customer Charge | 1,797 | $53.00 | | $95,241 | | | | |
| Voltage Discount | 16,106 | ($0.61) | | ($9,825) | | | | |
| Total | 23,433,646 | | | $2,756,573 | | ($4,855) | | ($13,127) |
| **Schedule No. 7 - Security Area Lighting - Composite** | | | | | | | | |
| Level 1 (0-5,500 LED Equivalent Lumens | 80,037 | $9.10 | | $728,334 | -0.05% | ($387) | -0.14% | ($1,045) |
| Level 2 (5,501-12,000 LED Equivalent Lu | 23,298 | $10.61 | | $247,190 | -0.05% | ($131) | -0.14% | ($355) |
| Level 3 (12,001 and Greater LED Equival | 31,462 | $12.96 | | $407,743 | -0.05% | ($216) | -0.14% | ($585) |
| Customers | 6,491 | | | | | | | |
| Total (kWh) | 10,497,984 | | | $1,383,267 | | ($734) | | ($1,985) |
| **Schedule No. 8 - Composite** | | | | | | | | |
| Customer Charge | 2,823 | $71.00 | | $200,433 | | | | |
| Facilities kW | 4,249,794 | $4.81 | | $20,441,509 | | | | |
| On-Peak kW (Jun - Sept) | 1,442,193 | $15.73 | | $22,685,696 | -0.20% | ($45,401) | -0.54% | ($122,743) |
| On-Peak kW (Oct - May) | 2,597,774 | $13.92 | | $36,161,014 | -0.20% | ($72,369) | -0.54% | ($195,653) |
| On-Peak kWh (Jun - Sept) | 186,186,148 | 5.8282 | ¢ | $10,851,301 | -0.20% | ($21,717) | -0.54% | ($58,712) |
| On-Peak kWh (Oct - May) | 270,238,556 | 5.1577 | ¢ | $13,938,094 | -0.20% | ($27,894) | -0.54% | ($75,414) |
| Off-Peak kWh (Jun - Sept) | 524,787,623 | 2.9624 | ¢ | $15,546,309 | -0.20% | ($31,113) | -0.54% | ($84,115) |
| Off-Peak kWh (Oct - May) | 976,265,495 | 2.6216 | ¢ | $25,593,776 | -0.20% | ($51,221) | -0.54% | ($138,478) |
| Voltage Discount | 1,886,120 | ($1.13) | | ($2,131,316) | | | | |
| Total | 1,957,477,822 | | | $143,286,816 | | ($249,716) | | ($675,115) |
| **Schedule No. 8-135 - Commercial** | | | | | | | | |
| Customer Charge | 168 | $71.00 | | $11,928 | | | | |
| Facilities kW | 150,062 | $4.81 | | $721,798 | | | | |
| On-Peak kW (Jun - Sept) | 50,706 | $15.73 | | $797,605 | -0.20% | ($1,596) | -0.54% | ($4,316) |
| On-Peak kW (Oct - May) | 91,835 | $13.92 | | $1,278,343 | -0.20% | ($2,558) | -0.54% | ($6,917) |
| On-Peak kWh (Jun - Sept) | 5,879,321 | 5.8282 | ¢ | $342,659 | -0.20% | ($686) | -0.54% | ($1,854) |
| On-Peak kWh (Oct - May) | 8,781,642 | 5.1577 | ¢ | $452,931 | -0.20% | ($906) | -0.54% | ($2,451) |
| Off-Peak kWh (Jun - Sept) | 16,950,396 | 2.9624 | ¢ | $502,139 | -0.20% | ($1,005) | -0.54% | ($2,717) |
| Off-Peak kWh (Oct - May) | 31,614,263 | 2.6216 | ¢ | $828,800 | -0.20% | ($1,659) | -0.54% | ($4,484) |
| Voltage Discount | 85,966 | ($1.13) | | ($97,142) | | | | |
| Total | 63,225,622 | | | $4,839,061 | | ($8,410) | | ($22,738) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 9 - Composite** | | | | | | | | |
| Customer Charge | 1,872 | $266.00 | | $497,952 | | | | |
| Facilities kW | 8,792,631 | $2.28 | | $20,047,199 | | | | |
| On-Peak kW (Jun - Sept) | 2,857,444 | $14.33 | | $40,947,173 | -0.24% | ($96,640) | -0.64% | ($261,270) |
| On-Peak kW (Oct - May) | 5,600,405 | $12.68 | | $71,013,135 | -0.24% | ($167,600) | -0.64% | ($453,110) |
| On-Peak kWh (Jun - Sept) | 337,257,779 | 5.1477 | ¢ | $17,361,019 | -0.24% | ($40,974) | -0.64% | ($110,775) |
| On-Peak kWh (Oct - May) | 653,220,065 | 4.5555 | ¢ | $29,757,440 | -0.24% | ($70,231) | -0.64% | ($189,872) |
| Off-Peak kWh (Jun - Sept) | 1,318,310,247 | 2.6165 | ¢ | $34,493,588 | -0.24% | ($81,409) | -0.64% | ($220,092) |
| Off-Peak kWh (Oct - May) | 2,538,543,863 | 2.3155 | ¢ | $58,779,983 | -0.24% | ($138,728) | -0.64% | ($375,054) |
| Total | 4,847,331,954 | | | $272,897,489 | | ($595,582) | | ($1,610,172) |
| **Schedule No. 9A - Energy TOD - Composite** | | | | | | | | |
| Customer Charge | 108 | $266.00 | | $28,728 | | | | |
| Facilities Charge per kW | 243,087 | $2.28 | | $554,238 | | | | |
| On-Peak kW (Jun - Sept) | 76,062 | $4.73 | | $359,773 | -0.26% | ($930) | -0.70% | ($2,514) |
| On-Peak kW (Oct - May) | 169,650 | $4.18 | | $709,137 | -0.26% | ($1,833) | -0.70% | ($4,955) |
| On-Peak kWh (Jun - Sept) | 6,818,306 | 5.1477 | ¢ | $350,986 | -0.26% | ($907) | -0.70% | ($2,452) |
| On-Peak kWh (Oct - May) | 7,138,084 | 4.5555 | ¢ | $325,175 | -0.26% | ($840) | -0.70% | ($2,272) |
| Off-Peak kWh (Jun - Sept) | 5,708,900 | 2.6165 | ¢ | $149,373 | -0.26% | ($386) | -0.70% | ($1,044) |
| Off-Peak kWh (Oct - May) | 22,274,997 | 2.3155 | ¢ | $515,778 | -0.26% | ($1,333) | -0.70% | ($3,604) |
| Total | 41,940,288 | | | $2,993,188 | | ($6,229) | | ($16,841) |
| **Schedule No. 10 - Irrigation** | | | | | | | | |
| Annual Cust. Serv. Chg. - Primary | 10 | $122.00 | | $1,220 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 3,273 | $37.00 | | $121,101 | | | | |
| Monthly Cust. Serv. Chg. | 14,850 | $14.00 | | $207,900 | | | | |
| All On-Season kW | 425,282 | $7.14 | | $3,036,513 | -0.15% | ($4,691) | -0.42% | ($12,681) |
| Voltage Discount | 4,699 | ($2.05) | | ($9,633) | | | | |
| First 30,000 kWh | 90,734,008 | 7.1126 | ¢ | $6,453,547 | -0.15% | ($9,969) | -0.42% | ($26,952) |
| All add'l kWh | 54,847,557 | 5.2573 | ¢ | $2,883,501 | -0.15% | ($4,454) | -0.42% | ($12,042) |
| Total On Season | 145,581,565 | | | $12,694,149 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 7,027 | $14.00 | | $98,378 | | | | |
| kWh | 51,252,091 | 4.8789 | ¢ | $2,500,538 | -0.15% | ($3,863) | -0.42% | ($10,443) |
| Total Post Season | 51,252,091 | | | $2,598,916 | | | | |
| TOTAL RATE 10 | 196,833,656 | | | $15,293,065 | | ($22,977) | | ($62,118) |
| **Schedule No. 10-135 - Irrigation** | | | | | | | | |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| Annual Cust. Serv. Chg. - Primary | 1 | $122.00 | | $122 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 55 | $37.00 | | $2,035 | | | | |
| Monthly Cust. Serv. Chg. | 285 | $14.00 | | $3,990 | | | | |
| All On-Season kW | 26,155 | $7.14 | | $186,747 | -0.15% | ($288) | -0.42% | ($780) |
| Voltage Discount | 10 | ($2.05) | | ($21) | | | | |
| First 30,000 kWh | 3,703,888 | 7.1126 | ¢ | $263,443 | -0.15% | ($407) | -0.42% | ($1,100) |
| All add'l kWh | 3,271,622 | 5.2573 | ¢ | $171,999 | -0.15% | ($266) | -0.42% | ($718) |
| On-Peak kWh | 132,217 | 14.0520 | ¢ | $18,579 | -0.15% | ($29) | -0.42% | ($78) |
| Off-Peak kWh | 494,707 | 4.0492 | ¢ | $20,032 | -0.15% | ($31) | -0.42% | ($84) |
| Total On Season | 7,602,434 | | | $666,926 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 123 | $14.00 | | $17 | | | | |
| kWh | 1,697,996 | 4.8789 | ¢ | $82,844 | -0.15% | ($128) | -0.42% | ($346) |
| Total Post Season | 1,697,996 | | | $82,861 | | | | |
| TOTAL RATE 10-135 | 9,300,430 | | | $749,787 | | ($1,149) | | ($3,106) |
| | | | | | | | | |
| **Schedule No. 10-TOD** | | | | | | | | |
| Annual Cust. Serv. Chg. - Primary | 3 | $122.00 | | $366 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 266 | $37.00 | | $9,842 | | | | |
| Monthly Cust. Serv. Chg. | 1,196 | $14.00 | | $16,744 | | | | |
| All On-Season kW | 63,002 | $7.14 | | $449,834 | -0.15% | ($695) | -0.42% | ($1,879) |
| Voltage Discount kW | 2,363 | ($2.05) | | ($4,844) | | | | |
| On-Peak kWh | 4,395,923 | 14.0520 | ¢ | $617,715 | -0.15% | ($954) | -0.42% | ($2,580) |
| Off-Peak kWh | 13,428,677 | 4.0492 | ¢ | $543,754 | -0.15% | ($840) | -0.42% | ($2,271) |
| Total On Season | 17,824,600 | | | $1,633,411 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 605 | $14.00 | | $85 | | | | |
| kWh | 6,433,787 | 4.8789 | ¢ | $313,898 | -0.15% | ($485) | -0.42% | ($1,311) |
| Total Post Season | 6,433,787 | | | $313,983 | | | | |
| TOTAL RATE 10-TOD | 24,258,387 | | | $1,947,394 | | ($2,974) | | ($8,040) |
| | | | | | | | | |
| **Schedule No. 11 - Street Lighting - Company-Owned System** | | | | | | | | |
| **Functional Lighting** | | | | | | | | |
| Level 1 (0-3,500 LED Equivalent Lumens | 32,060 | $11.82 | | $378,953 | -0.05% | ($201) | -0.14% | ($544) |
| Level 2 (3,501-5,500 LED Equivalent Lur | 197,233 | $12.74 | | $2,512,752 | -0.05% | ($1,334) | -0.14% | ($3,606) |
| Level 3 (5,501-8,000 LED Equivalent Lur | 20,644 | $13.19 | | $272,290 | -0.05% | ($145) | -0.14% | ($391) |
| Level 4 (8,001-12,000 LED Equivalent Lu | 574 | $13.71 | | $7,871 | -0.05% | ($4) | -0.14% | ($11) |
| Level 5 (12,001-15,500 LED Equivalent I | 22,536 | $14.60 | | $329,020 | -0.05% | ($175) | -0.14% | ($472) |
| Level 6 (15,501 and Greater LED Equival | 7,800 | $17.75 | | $138,445 | -0.05% | ($73) | -0.14% | ($199) |
| **Decorative Series** | | | | | | | | |
| Level 3 (5,501-8,000 LED Equivalent Lur | 5,104 | $23.15 | | $118,165 | -0.05% | ($63) | -0.14% | ($170) |
| **Customer-Funded Conversion** | | | | | | | | |
| Level 1 (0-3,500 LED Equivalent Lumens | 0 | $6.04 | | $0 | -0.05% | $0 | -0.14% | $0 |
| Level 2 (3,501-5,500 LED Equivalent Lur | 276 | $6.57 | | $1,813 | -0.05% | ($1) | -0.14% | ($3) |
| Level 3 (5,501-8,000 LED Equivalent Lur | 0 | $6.99 | | $0 | -0.05% | $0 | -0.14% | $0 |
| Level 4 (8,001-12,000 LED Equivalent Lu | 0 | $7.46 | | $0 | -0.05% | $0 | -0.14% | $0 |
| Level 5 (12,001-15,500 LED Equivalent I | 12 | $8.00 | | $96 | -0.05% | ($0) | -0.14% | ($0) |
| Level 6 (15,501 and Greater LED Equival | 0 | $9.72 | | $0 | -0.05% | $0 | -0.14% | $0 |
| **Customer-Funded Conversion Decorative Series** | | | | | | | | |
| Level 3 (5,501-8,000 LED Equivalent Lur | 0 | $5.52 | | $0 | -0.05% | $0 | -0.14% | $0 |
| Customers | 715 | | | | | | | |
| Total | 13,572,508 | | | $3,759,405 | | ($1,996) | | ($5,395) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **Schedule No. 12 - Street Lighting - Customer-Owned System** | | | | | | | |
| **1. Energy Only, No Maintenance** | | | | | | | |
| *High Pressures Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 51,176 | $1.33 | $68,064 | -0.05% | ($36) | -0.14% | ($98) |
| 9,500 Lumen | 80,459 | $1.81 | $145,631 | -0.05% | ($77) | -0.14% | ($209) |
| 16,000 Lumen | 67,482 | $2.65 | $178,827 | -0.05% | ($95) | -0.14% | ($257) |
| 27,500 Lumen | 17,154 | $4.73 | $81,138 | -0.05% | ($43) | -0.14% | ($116) |
| 50,000 Lumen | 10,092 | $7.27 | $73,369 | -0.05% | ($39) | -0.14% | ($105) |
| *Metal Halide Lamps* | | | | | | | |
| 9,000 Lumen | 4,369 | $1.85 | $8,083 | -0.05% | ($4) | -0.14% | ($12) |
| 12,000 Lumen | 9,335 | $3.24 | $30,245 | -0.05% | ($16) | -0.14% | ($43) |
| 19,500 Lumen | 10,137 | $4.48 | $45,414 | -0.05% | ($24) | -0.14% | ($65) |
| 32,000 Lumen | 6,173 | $7.09 | $43,767 | -0.05% | ($23) | -0.14% | ($63) |
| *Non-listed Luminaries kWh* | 9,608,182 | 4.5465 ¢ | $436,836 | -0.05% | ($232) | -0.14% | ($627) |
| **2a - Partial Maintenance (No New Service)** | | | | | | | |
| *Incandescent Lamps* | | | | | | | |
| 2,500 Lumen or Less | 46 | $6.50 | $299 | -0.05% | ($0) | -0.14% | ($0) |
| 4,000 Lumen | 23 | $8.84 | $203 | -0.05% | ($0) | -0.14% | ($0) |
| *Mercury Vapor Lamps* | | | | | | | |
| 4,000 Lumen | 0 | $3.37 | $0 | -0.05% | $0 | -0.14% | $0 |
| 7,000 Lumen | 404 | $5.08 | $2,052 | -0.05% | ($1) | -0.14% | ($3) |
| 20,000 Lumen | 53 | $9.67 | $513 | -0.05% | ($0) | -0.14% | ($1) |
| 54,000 Lumen | 0 | $20.59 | $0 | -0.05% | $0 | -0.14% | $0 |
| *High Pressure Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 1,416 | $2.96 | $4,191 | -0.05% | ($2) | -0.14% | ($6) |
| 9,500 Lumen | 6,699 | $3.90 | $26,126 | -0.05% | ($14) | -0.14% | ($37) |
| 9,500 Lumen - Decorative | 3,869 | $5.05 | $19,538 | -0.05% | ($10) | -0.14% | ($28) |
| 16,000 Lumen | 586 | $4.73 | $2,772 | -0.05% | ($1) | -0.14% | ($4) |
| 16,000 Lumen - Decorative | 269 | $6.00 | $1,614 | -0.05% | ($1) | -0.14% | ($2) |
| 22,000 Lumen | 0 | $5.99 | $0 | -0.05% | $0 | -0.14% | $0 |
| 27,500 Lumen | 1,740 | $6.96 | $12,110 | -0.05% | ($6) | -0.14% | ($17) |
| 27,500 Lumen - Decorative | 77 | $8.65 | $666 | -0.05% | ($0) | -0.14% | ($1) |
| 50,000 Lumen | 4,562 | $10.15 | $46,304 | -0.05% | ($25) | -0.14% | ($66) |
| 50,000 Lumen - Decorative | 76 | $11.29 | $858 | -0.05% | ($0) | -0.14% | ($1) |
| *Metal Halide Lamps* | | | | | | | |
| 9,000 Lumen - Decorative | 587 | $6.67 | $3,915 | -0.05% | ($2) | -0.14% | ($6) |
| 12,000 Lumen | 847 | $9.84 | $8,334 | -0.05% | ($4) | -0.14% | ($12) |
| 12,000 Lumen - Decorative | 130 | $8.04 | $1,045 | -0.05% | ($1) | -0.14% | ($1) |
| 19,500 Lumen | 244 | $9.94 | $2,425 | -0.05% | ($1) | -0.14% | ($3) |
| 19,500 Lumen - Decorative | 3,676 | $10.25 | $37,679 | -0.05% | ($20) | -0.14% | ($54) |
| 32,000 Lumen | 122 | $10.58 | $1,291 | -0.05% | ($1) | -0.14% | ($2) |
| 32,000 Lumen - Decorative | 352 | $11.45 | $4,030 | -0.05% | ($2) | -0.14% | ($6) |
| *Fluorescent Lamps* | | | | | | | |
| 1,000 Lumen | 0 | $2.72 | $0 | -0.05% | $0 | -0.14% | $0 |
| 21,800 Lumen | 53 | $10.10 | $535 | -0.05% | ($0) | -0.14% | ($1) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **2b - Full Maintenance (No New Service)** | | | | | | | |
| *Incandescent Lamps* | | | | | | | |
| 6,000 Lumen | 37 | $12.86 | $476 | -0.05% | ($0) | -0.14% | ($1) |
| 10,000 Lumen | 12 | $16.97 | $204 | -0.05% | ($0) | -0.14% | ($0) |
| *Mercury Vapor Lamps* | | | | | | | |
| 7,000 Lumen | 25 | $5.82 | $146 | -0.05% | ($0) | -0.14% | ($0) |
| 20,000 Lumen | 0 | $11.10 | $0 | -0.05% | $0 | -0.14% | $0 |
| 54,000 Lumen | 0 | $23.56 | $0 | -0.05% | $0 | -0.14% | $0 |
| *Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 4,183 | $3.39 | $14,180 | -0.05% | ($8) | -0.14% | ($20) |
| 9,500 Lumen | 7,164 | $4.47 | $32,023 | -0.05% | ($17) | -0.14% | ($46) |
| 16,000 Lumen | 597 | $5.42 | $3,236 | -0.05% | ($2) | -0.14% | ($5) |
| 22,000 Lumen | 0 | $6.85 | $0 | -0.05% | $0 | -0.14% | $0 |
| 27,500 Lumen | 1,267 | $7.97 | $10,098 | -0.05% | ($5) | -0.14% | ($14) |
| 50,000 Lumen | 1,657 | $11.62 | $19,254 | -0.05% | ($10) | -0.14% | ($28) |
| *Metal Halide Lamps* | | | | | | | |
| 12,000 Lumen | 35 | $11.30 | $396 | -0.05% | ($0) | -0.14% | ($1) |
| 19,500 Lumen | 748 | $11.41 | $8,535 | -0.05% | ($5) | -0.14% | ($12) |
| 32,000 Lumen | 697 | $12.13 | $8,455 | -0.05% | ($4) | -0.14% | ($12) |
| 107,000 Lumen | 0 | $23.97 | $0 | -0.05% | $0 | -0.14% | $0 |
| Customers | 1,229 | | | | | | |
| Total | 26,868,874 | | $1,384,878.49 | | ($735) | | ($1,987) |
| | | | | | | | |
| **Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite** | | | | | | | |
| Annual Facility Charge | 21,139 | $7.00 | $147,973 | | | | |
| Annual Customer Charge | 638 | $49.02 | $31,275 | | | | |
| Annual Minimum Charge | 0 | $84.02 | $0 | | | | |
| Monthly Customer Charge | 7,644 | $4.19 | $32,028 | | | | |
| All kWh | 15,963,151 | 3.5697 ¢ | $569,837 | -0.21% | ($1,174) | -0.56% | ($3,174) |
| Total | 15,963,151 | | $781,113 | | ($1,174) | | ($3,174) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule 15.2 - Traffic Signal Systems - Composite** | | | | | | | | |
| Customer Charge | 32,811 | $5.50 | | $180,461 | | | | |
| All kWh | 7,776,370 | 8.0005 | ¢ | $622,149 | -0.15% | ($911) | -0.40% | ($2,463) |
| Total | 7,776,370 | | | $802,610 | | ($911) | | ($2,463) |
| | | | | | | | | |
| **Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial** | | | | | | | | |
| **Schedule 6A** | | | | | | | | |
| Customer Charge | 15 | $53.00 | | $795 | | | | |
| Voltage Discount | 0 | ($0.61) | | $0 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 82,148 | 22.1562 | ¢ | $18,201 | -0.18% | ($33) | -0.49% | ($89) |
| All additional kWh (Jun-Sept) | 0 | 4.3099 | ¢ | $0 | -0.18% | $0 | -0.49% | $0 |
| All kWh under 50 kWh/kW (Oct-May) | 156,310 | 19.6073 | ¢ | $30,648 | -0.18% | ($56) | -0.49% | ($151) |
| All additional (Oct-May) | 0 | 3.8141 | ¢ | $0 | -0.18% | $0 | -0.49% | $0 |
| On-Pk kWh (Jun-Sept) | 45,621 | 6.0000 | ¢ | $2,737 | -0.18% | ($5) | -0.49% | ($13) |
| Off-Pk kWh (Jun-Sept) | 36,527 | (2.3358) | ¢ | ($853) | -0.18% | $2 | -0.49% | $4 |
| On-Pk kWh (Oct-May) | 86,807 | 5.3097 | ¢ | $4,609 | -0.18% | ($8) | -0.49% | ($23) |
| Off-Pk kWh (Oct-May) | 69,503 | (2.0671) | ¢ | ($1,437) | -0.18% | $3 | -0.49% | $7 |
| | 238,458 | | | $54,700 | | ($98) | | ($265) |
| **Schedule 9** | | | | | | | | |
| Customer Charge | 21 | $266.00 | | $5,586 | | | | |
| Facilities kW | 25,596 | $2.28 | | $58,358 | | | | |
| On-Peak kW (Jun - Sept) | 8,668 | $14.33 | | $124,208 | -0.24% | ($293) | -0.64% | ($793) |
| On-Peak kW (Oct - May) | 16,941 | $12.68 | | $214,810 | -0.24% | ($507) | -0.64% | ($1,371) |
| On-Peak kWh (Jun - Sept) | 91,666 | 5.1477 | ¢ | $4,719 | -0.24% | ($11) | -0.64% | ($30) |
| On-Peak kWh (Oct - May) | 244,288 | 4.5555 | ¢ | $11,129 | -0.24% | ($26) | -0.64% | ($71) |
| Off-Peak kWh (Jun - Sept) | 362,605 | 2.6165 | ¢ | $9,488 | -0.24% | ($22) | -0.64% | ($61) |
| Off-Peak kWh (Oct - May) | 900,095 | 2.3155 | ¢ | $20,842 | -0.24% | ($49) | -0.64% | ($133) |
| | 1,598,654 | | | $449,140 | | ($909) | | ($2,458) |
| Total | 1,837,112 | | | $503,840 | | ($1,007) | | ($2,723) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over** | | | | | | | |
| Customer Service Charge | | | | | | | |
| Secondary | | $73.00 | | | | | |
| Primary | | $73.00 | | | | | |
| Transmission | | $269.00 | | | | | |
| Facilities Charge All kW | | | | | | | |
| Secondary | | $1.42 | | | | | |
| Primary | | $1.42 | | | | | |
| Transmission | | $1.42 | | | | | |
| Power Charge | | | | | | | |
| Secondary | | | | | | | |
| Summer-On Peak kW | | $8.46 | | | | | |
| Winter-On Peak kW | | $6.08 | | | | | |
| Primary | | | | | | | |
| Summer-On Peak kW | | $8.35 | | | | | |
| Winter-On Peak kW | | $5.82 | | | | | |
| Transmission | | | | | | | |
| Summer-On Peak kW | | $8.12 | | | | | |
| Winter-On Peak kW | | $5.51 | | | | | |
| Energy Charge | | | | | | | |
| Secondary | | | | | | | |
| Summer-On Peak kWh | | 9.5743 ¢ | | | | | |
| Summer-Off Peak kWh | | 5.2656 ¢ | | | | | |
| Winter-On Peak kWh | | 4.2635 ¢ | | | | | |
| Winter-Off Peak kWh | | 3.5632 ¢ | | | | | |
| Primary | | | | | | | |
| Summer-On Peak kWh | | 9.1899 ¢ | | | | | |
| Summer-Off Peak kWh | | 4.8812 ¢ | | | | | |
| Winter-On Peak kWh | | 3.8791 ¢ | | | | | |
| Winter-Off Peak kWh | | 3.1789 ¢ | | | | | |
| Transmission | | | | | | | |
| Summer-On Peak kWh | | 8.9899 ¢ | | | | | |
| Summer-Off Peak kWh | | 4.6811 ¢ | | | | | |
| Winter-On Peak kWh | | 3.6791 ¢ | | | | | |
| Winter-Off Peak kWh | | 2.9788 ¢ | | | | | |
| Total | | | $0 | | $0 | | $0 |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 23 - Composite** | | | | | | | | |
| Customer Charge | 1,134,470 | $10.00 | | $11,344,703 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Minimum Charge | 102 | $10.00 | | $1,020 | | | | |
| kW over 15 (Jun - Sept) | 303,570 | $8.89 | | $2,698,737 | -0.16% | ($4,355) | -0.44% | ($11,774) |
| kW over 15 (Oct - May) | 353,344 | $7.87 | | $2,780,817 | -0.16% | ($4,487) | -0.44% | ($12,132) |
| First 1,500 kWh (Jun - Sept) | 245,732,054 | 11.7120 | ¢ | $28,780,138 | -0.16% | ($46,442) | -0.44% | ($125,557) |
| All Add'l kWh (Jun - Sept) | 255,089,575 | 6.5567 | ¢ | $16,725,458 | -0.16% | ($26,990) | -0.44% | ($72,967) |
| First 1,500 kWh (Oct - May) | 491,138,812 | 10.3646 | ¢ | $50,904,573 | -0.16% | ($82,144) | -0.44% | ($222,077) |
| All Add'l kWh (Oct - May) | 394,638,630 | 5.8024 | ¢ | $22,898,512 | -0.16% | ($36,951) | -0.44% | ($99,898) |
| Voltage Discount | 11,994 | ($0.48) | | ($5,757) | | | | |
| Subscriber Solar kWh | 2,069,676 | 10.3811 | ¢ | $214,855 | | | | |
| Subscriber Solar kWh Adj | (150,134) | | | | | | | |
| Total | 1,388,518,613 | | | $136,343,056 | | ($201,368) | | ($544,404) |
| **Schedule No. 23-135 - Composite** | | | | | | | | |
| Customer Charge | 18,738 | $10.00 | | $187,380 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Minimum Charge | 10 | $10.00 | | $100 | | | | |
| kW over 15 (Jun - Sept) | 6,794 | $8.89 | | $60,399 | -0.16% | ($97) | -0.44% | ($263) |
| kW over 15 (Oct - May) | 9,813 | $7.87 | | $77,228 | -0.16% | ($125) | -0.44% | ($337) |
| First 1,500 kWh (Jun - Sept) | 2,193,840 | 11.7120 | ¢ | $256,943 | -0.16% | ($415) | -0.44% | ($1,121) |
| All Add'l kWh (Jun - Sept) | 2,240,351 | 6.5567 | ¢ | $146,893 | -0.16% | ($237) | -0.44% | ($641) |
| First 1,500 kWh (Oct - May) | 5,247,056 | 10.3646 | ¢ | $543,836 | -0.16% | ($878) | -0.44% | ($2,373) |
| All Add'l kWh (Oct - May) | 4,722,287 | 5.8024 | ¢ | $274,006 | -0.16% | ($442) | -0.44% | ($1,195) |
| Voltage Discount | 0 | ($0.48) | | $0 | | | | |
| Total | 14,403,534 | | | $1,546,785 | | ($2,193) | | ($5,930) |
| **Schedule No. 23-136 - Composite** | | | | | | | | |
| Customer Charge | 1,546 | $10.00 | | $15,460 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Aggregate Charge | 393 | $2.00 | | $786 | | | | |
| Minimum Charge | 0 | $10.00 | | $0 | | | | |
| kW over 15 (Jun - Sept) | 552 | $8.89 | | $4,907 | -0.16% | ($8) | -0.44% | ($21) |
| kW over 15 (Oct - May) | 982 | 7.8700 | | $7,728 | -0.16% | ($12) | -0.44% | ($34) |
| First 1,500 kWh (Jun - Sept) | 228,752 | 11.7120 | ¢ | $26,791 | -0.16% | ($43) | -0.44% | ($117) |
| All Add'l kWh (Jun - Sept) | 234,472 | 6.5567 | ¢ | $15,374 | -0.16% | ($25) | -0.44% | ($67) |
| First 1,500 kWh (Oct - May) | 417,772 | 10.3646 | ¢ | $43,300 | -0.16% | ($70) | -0.44% | ($189) |
| All Add'l kWh (Oct - May) | 648,715 | 5.8024 | ¢ | $37,641 | -0.16% | ($61) | -0.44% | ($164) |
| Voltage Discount | 0 | ($0.48) | | $0 | | | | |
| Total | 1,529,711 | | | $151,987 | | ($219) | | ($592) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| **Schedule No.31 - Composite** | | | | | | | |
| *Secondary Voltage* | | | | | | | |
| Customer Charge per month | 0 | $137.00 | $0 | | | | |
| Facilities Charge, per kW month | 0 | $5.75 | $0 | | | | |
| Back-up Power Charge | | | | | | | |
| Regular, per On-Peak kW day | | | | | | | |
| Jun - Sept | 0 | $0.90 | $0 | | | | |
| Oct - May | 0 | $0.80 | $0 | | | | |
| Maintenance, per On-Peak kW day | | | | | | | |
| Jun - Sept | 0 | $0.45 | $0 | | | | |
| Oct - May | 0 | $0.40 | $0 | | | | |
| Excess Power, per kW month | | | | | | | |
| Jun - Sept | 0 | $41.89 | $0 | | | | |
| Oct - May | 0 | $37.07 | $0 | | | | |
| *Primary Voltage* | | | | | | | |
| Customer Charge per month | 25 | $621.00 | $15,525 | | | | |
| Facilities Charge, per kW month | 34,929 | $4.58 | $159,975 | | | | |
| Back-up Power Charge | | | | | | | |
| Regular, per On-Peak kW day | | | | | | | |
| Jun - Sept | 67,470 | $0.88 | $59,374 | | | | |
| Oct - May | 47,316 | $0.78 | $36,906 | | | | |
| Maintenance, per On-Peak kW day | | | | | | | |
| Jun - Sept | 1,510 | $0.44 | $664 | | | | |
| Oct - May | 0 | $0.39 | $0 | | | | |
| Excess Power, per kW month | | | | | | | |
| Jun - Sept | 142 | $39.56 | $5,618 | | | | |
| Oct - May | 655 | $35.01 | $22,932 | | | | |
| *Transmission Voltage* | | | | | | | |
| Customer Charge per month | 59 | $696.00 | $41,064 | | | | |
| Facilities Charge, per kW month | 291,905 | $2.70 | $788,144 | | | | |
| Back-up Power Charge | | | | | | | |
| Regular, per On-Peak kW day | | | | | | | |
| Jun - Sept | 657,860 | $0.78 | $513,131 | | | | |
| Oct - May | 307,104 | $0.69 | $211,902 | | | | |
| Maintenance, per On-Peak kW day | | | | | | | |
| Jun - Sept | 0 | $0.39 | $0 | | | | |
| Oct - May | 150,561 | $0.35 | $51,944 | | | | |
| Excess Power, per kW month | | | | | | | |
| Jun - Sept | 6,767 | $33.21 | $224,732 | | | | |
| Oct - May | 1,067 | $29.39 | $31,359 | | | | |
| Subtotal | | | $2,163,270 | | | | |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|
| *Supplemental billed at Schedule 8/9 rate* | | | | | | | |
| **Schedule 8** | | | | | | | |
| Facilities kW | 27,799 | $4.81 | $133,713 | | | | |
| On-Peak kW (Jun - Sept) | 2,699 | $15.73 | $42,455 | -0.20% | ($85) | -0.54% | ($230) |
| On-Peak kW (Oct - May) | 26,884 | $13.92 | $374,225 | -0.20% | ($749) | -0.54% | ($2,025) |
| On-Peak kWh (Jun - Sept) | 905,085 | 5.8282 ¢ | $52,750 | -0.20% | ($106) | -0.54% | ($285) |
| On-Peak kWh (Oct - May) | 2,558,532 | 5.1577 ¢ | $131,961 | -0.20% | ($264) | -0.54% | ($714) |
| Off-Peak kWh (Jun - Sept) | 4,024,260 | 2.9624 ¢ | $119,215 | -0.20% | ($239) | -0.54% | ($645) |
| Off-Peak kWh (Oct - May) | 7,522,766 | 2.6216 ¢ | $197,217 | -0.20% | ($395) | -0.54% | ($1,067) |
| Voltage Discount | 27,713 | ($1.13) | ($31,316) | | | | |
| **Schedule 9** | | | | | ($1,837) | | ($4,966) |
| Facilities kW | 283,278 | $2.28 | $645,874 | | | | |
| On-Peak kW (Jun - Sept) | 96,907 | $14.33 | $1,388,677 | -0.24% | ($3,277) | -0.64% | ($8,861) |
| On-Peak kW (Oct - May) | 180,946 | $12.68 | $2,294,395 | -0.24% | ($5,415) | -0.64% | ($14,640) |
| On-Peak kWh (Jun - Sept) | 14,609,917 | 5.1477 ¢ | $752,075 | -0.24% | ($1,775) | -0.64% | ($4,799) |
| On-Peak kWh (Oct - May) | 21,736,230 | 4.5555 ¢ | $990,194 | -0.24% | ($2,337) | -0.64% | ($6,318) |
| Off-Peak kWh (Jun - Sept) | 47,389,695 | 2.6165 ¢ | $1,239,951 | -0.24% | ($2,926) | -0.64% | ($7,912) |
| Off-Peak kWh (Oct - May) | 90,512,658 | 2.3155 ¢ | $2,095,821 | -0.24% | ($4,946) | -0.64% | ($13,373) |
| | | | | | ($20,677) | | ($55,902) |
| Total (Aggregated) | 189,259,143 | | $12,590,477 | | ($22,514) | | ($60,868) |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule 32 - Service From Renewable Energy Facilities - Commercial** | | | | | | | | |
| Customer Charges: | | | | | | | | |
| Distribution Voltage < 1 MW | | $55.00 | | $0 | | | | |
| Distribution Voltage > 1 MW | | $72.00 | | $0 | | | | |
| Transmission Voltage | 36 | $266.00 | | $9,576 | | | | |
| Administrative Fee: | | | | | | | | |
| All Voltages / per Generator | 13 | $113.00 | | $1,451 | | | | |
| All Voltages / per Delivery Point | 39 | $154.00 | | $5,932 | | | | |
| Delivery Facilities Charges: | | | | | | | | |
| Secondary Voltage < 1 MW | | $7.52 | | $0 | | | | |
| Primary Voltage < 1 MW | | $6.56 | | $0 | | | | |
| Secondary Voltage > 1 MW | | $8.37 | | $0 | | | | |
| Primary Voltage > 1 MW | | $7.24 | | $0 | | | | |
| Transmission Voltage | 245,396 | $4.35 | | $1,067,470 | | | | |
| Daily Power Charges: | | | | | | | | |
| On-Peak Secondary Voltage < 1 MW | | | | | | | | |
| June - September: | | $0.57 | | $0 | | | | |
| October - May: | | $0.48 | | $0 | | | | |
| On-Peak Primary Voltage < 1 MW | | | | | | | | |
| June - September: | | $0.57 | | $0 | | | | |
| October - May: | | $0.47 | | $0 | | | | |
| On-Peak Secondary Voltage > 1 MW | | | | | | | | |
| June - September: | | $0.72 | | $0 | | | | |
| October - May: | | $0.61 | | $0 | | | | |
| On-Peak Primary Voltage > 1 MW | | | | | | | | |
| June - September: | | $0.71 | | $0 | | | | |
| October - May: | | $0.59 | | $0 | | | | |
| On-Peak Transmission Voltage | | | | | | | | |
| June - September: | 526,626 | $0.71 | | $373,905 | | | | |
| October - May: | 913,271 | $0.61 | | $557,095 | | | | |
| Renewable Energy PPA | 172,556,857 | 5.7290 | ¢ | $9,885,782 | | | | |
| Subtotal | 172,556,857 | | | $11,901,211 | | | | |
| *Supplemental billed at Schedule 8/9 rate* | | | | | | | | |
| **Schedule 9** | | | | | | | | |
| Facilities kW | 41,883 | $2.28 | | $95,492 | | | | |
| On-Peak kW (Jun - Sept) | 15,180 | $14.33 | | $217,530 | -0.24% | ($513) | -0.64% | ($1,388) |
| On-Peak kW (Oct - May) | 26,325 | $12.68 | | $333,802 | -0.24% | ($788) | -0.64% | ($2,130) |
| On-Peak kWh (Jun - Sept) | 4,703,542 | 5.1477 | ¢ | $242,124 | -0.24% | ($571) | -0.64% | ($1,545) |
| On-Peak kWh (Oct - May) | 4,209,024 | 4.5555 | ¢ | $191,742 | -0.24% | ($453) | -0.64% | ($1,223) |
| Off-Peak kWh (Jun - Sept) | 6,552,517 | 2.6165 | ¢ | $171,447 | -0.24% | ($405) | -0.64% | ($1,094) |
| Off-Peak kWh (Oct - May) | 8,628,050 | 2.3155 | ¢ | $199,782 | -0.24% | ($472) | -0.64% | ($1,275) |
| Total (Aggregated) | 196,649,990 | | | $13,353,130 | | ($3,201) | | ($8,655) |
| **Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| Total | 242,230,000 | 5.3783 | ¢ | $13,027,758 | | $0 | | $0 |

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present RBA Price | Present RBA Dollars | Proposed RBA Price | Proposed RBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Contract 1** | | | | | | | | |
| Monthly Fixed Charge | 12 | $232.00 | | $2,784 | | | | |
| Customer Charge per HLH kW | 1,004,562 | $1.92 | | $1,928,759 | | | | |
| Demand Charge per HLH kW (May - Se | 381,956 | $12.93 | | $4,938,691 | -0.17% | ($8,424) | -0.46% | ($22,773) |
| Demand Charge per HLH kW (Oct - Ap | 622,606 | $8.67 | | $5,397,994 | -0.17% | ($9,207) | -0.46% | ($24,891) |
| kWh HLH (May - Sept) | 101,240,704 | 4.3940 | ¢ | $4,448,517 | -0.17% | ($7,588) | -0.46% | ($20,513) |
| kWh LLH (May - Sept) | 142,951,672 | 2.7600 | ¢ | $3,945,466 | -0.17% | ($6,730) | -0.46% | ($18,193) |
| kWh HLH (Oct - Apr) | 168,476,287 | 3.3060 | ¢ | $5,569,826 | -0.17% | ($9,500) | -0.46% | ($25,684) |
| kWh LLH (Oct - Apr) | 204,431,337 | 2.7600 | ¢ | $5,642,305 | -0.17% | ($9,624) | -0.46% | ($26,018) |
| Total | 617,100,000 | | | $31,874,342 | | ($51,072) | | ($138,073) |
| **Contract 2** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| On-Peak kWh (May-Sept) | 57,264,151 | 6.5680 | ¢ | $3,761,109 | -0.16% | ($6,026) | -0.43% | ($16,292) |
| On-Peak kWh (Oct-Apr) | 179,663,027 | 4.9410 | ¢ | $8,877,150 | -0.16% | ($14,224) | -0.43% | ($38,454) |
| Off-Peak kWh (May - Sept) | 239,492,626 | 4.1280 | ¢ | $9,886,256 | -0.16% | ($15,841) | -0.43% | ($42,825) |
| Off-Peak kWh (Oct-Apr) | 229,035,745 | 4.1280 | ¢ | $9,454,596 | -0.16% | ($15,149) | -0.43% | ($40,956) |
| Total | 705,455,549 | | | $31,979,111 | | ($51,239) | | ($138,527) |
| **Contract 3** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| Block 1 | 376,680,000 | 5.8419 | ¢ | $22,005,408 | | | | |
| Block 2 - Market | | | | | | | | |
| Block 2 - Index | 911,946,197 | 4.4906 | ¢ | $40,952,185 | | | | |
| Total | 1,288,626,197 | | | $62,957,593 | | $0 | | $0 |
| **Lighting Contract - Post Top Lighting - Composite** | | | | | | | | |
| Customers | 4 | | | | | | | |
| Energy Only Res | 48 | $2.1800 | | $105 | | | | |
| Energy Only Non-Res | 207 | $2.1858 | | $452 | | | | |
| Subtotal | 255 | | | $557 | | | | |
| Total | 7,387 | | | $557 | | $0 | | $0 |
| **Annual Guarantee Adjustment** | | | | | | | | |
| Residential | | | | $6,795 | | | | |
| Commercial | | | | $3,742,344 | | | | |
| Industrial | | | | $823,370 | | | | |
| Irrigation | | | | $231,623 | | | | |
| Public Street & Highway Lighting | | | | $4,655 | | | | |
| Total AGA | | | | $4,808,787 | | $0 | | $0 |
| TOTAL - ALL CLASSES | 24,837,388,161 | | | $2,033,141,225 | | ($3,257,662) | | ($8,807,183) |

Rocky Mountain Power
Exhibit RMP___(RMM-3)
Docket No. 25-035-13
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Schedule 98 Proposed Changes

March 2025

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**P.S.C.U. No. 51**

**Fifth ~~Fourth~~ Revision of Sheet No. 98**
**Canceling Fourth~~Third~~ Revision of Sheet No. 98**

# ROCKY MOUNTAIN POWER

## ELECTRIC SERVICE SCHEDULE NO. 98

## STATE OF UTAH

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### REC Revenue Adjustment

**AVAILABILITY**: At any point on the Company's interconnected system.

**APPLICATION**: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

**MONTHLY BILL**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

| | |
|---|---|
| Schedule 1 | -0.1~~4~~8% |
| Schedule 2 | -0.1~~4~~8% |
| Schedule 2E | -0.1~~4~~8% |
| Schedule 3 | -0.1~~4~~8% |
| Schedule 6 | -0.53~~20~~% |
| Schedule 6A | -0.49~~18~~% |
| Schedule 7* | -0.14~~05~~% |
| Schedule 8 | -0.54~~20~~% |
| Schedule 9 | -0.64~~24~~% |
| Schedule 9A | -0.70~~26~~% |
| Schedule 10 | -0.42~~15~~% |
| Schedule 11* | -0.14~~05~~% |
| Schedule 12* | -0.14~~05~~% |
| Schedule 15 (Traffic and Other Signal Systems) | -0.40~~15~~% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | -0.56~~21~~% |
| Schedule 22 | -0.64~~24~~% |
| Schedule 23 | -0.44~~16~~% |
| Schedule 31 | ** |
| Schedule 32 | ** |

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Fifth Revision of Sheet No. 98**
**P.S.C.U. No. 51** **Canceling Fourth Revision of Sheet No. 98**

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 98**

**STATE OF UTAH**

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**REC Revenue Adjustment**

**AVAILABILITY**: At any point on the Company's interconnected system.

**APPLICATION**: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

**MONTHLY BILL**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

| | |
|---|---|
| Schedule 1 | -0.48% |
| Schedule 2 | -0.48% |
| Schedule 2E | -0.48% |
| Schedule 3 | -0.48% |
| Schedule 6 | -0.53% |
| Schedule 6A | -0.49% |
| Schedule 7* | -0.14% |
| Schedule 8 | -0.54% |
| Schedule 9 | -0.64% |
| Schedule 9A | -0.70% |
| Schedule 10 | -0.42% |
| Schedule 11* | -0.14% |
| Schedule 12* | -0.14% |
| Schedule 15 (Traffic and Other Signal Systems) | -0.40% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | -0.56% |
| Schedule 22 | -0.64% |
| Schedule 23 | -0.44% |
| Schedule 31 | ** |
| Schedule 32 | ** |

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.