Rocky Mountain Power
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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# Direct Testimony of Robert M. Meredith

May 2025

**Q. Please state your name, business address and present position with PacifiCorp, dba Rocky Mountain Power ("the Company").**

A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Regulation.

## I. QUALIFICATIONS

**Q. Briefly describe your educational and professional background.**

A. I have a Bachelor of Science degree in Business Administration and a minor in Economics from Oregon State University. In addition to my formal education, I have attended various industry-related seminars. I have worked for the Company for 20 years in various roles of increasing responsibility in the Customer Service, Regulation, and Integrated Resource Planning departments. I have over 14 years of experience preparing cost of service and pricing related analyses for all of the six states that PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In March 2025, I assumed my present position.

**Q. Have you testified in previous regulatory proceedings?**

A. Yes. I have previously filed testimony on behalf of the Company in regulatory proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

## II. PURPOSE AND SUMMARY OF TESTIMONY

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present and support the Company's proposed rate spread and rates in Schedule 94 to recover the requested Energy Balancing Account ("EBA") deferral amount identified by Company witness Mr. Jack Painter for the 12-months ended December 31, 2024 ("2025 EBA").

**Q. Please summarize the rate impacts for the proposed change to Schedule 94 for this filing.**

A. The change in Schedule 94 is an increase of $40.0 million, or 1.6 percent. This net change is the difference between the current collection level of $431.6 million and the new proposed collection level of $471.6 million for the 2025 EBA. Exhibit RMP___(RMM-1), page 1, shows the net impact by rate schedule.

## III. PROPOSED EBA RATE SPREAD

**Q. What is the 2025 EBA deferral amount in this case?**

A. The total 2025 EBA deferral is $471.6 million, as shown in Table 1 of Mr. Painter's testimony. The Company proposes to recover this amount on an interim basis for the 12-month period from July 1, 2025 through June 30, 2026.

**Q. How does the Company propose to allocate the 2025 EBA deferral balance across customer classes?**

A. Consistent with the Company's last EBA filing, the Company proposes to spread the 2025 EBA deferral across customer rate schedules consistent with the base EBA amounts approved by the Commission in the 2020 general rate case, Docket No. 20-035-04 ("2020 GRC"). The allocators and allocations by rate schedule are shown on page 2 in Exhibit RMP___(RMM-1). To develop EBA allocators by class, the Company allocated each FERC account used within the base EBA on either the cost of service factor 10 or factor 30 used in the 2020 GRC, as appropriate. The FERC account level class allocation of the base EBA is shown on page 3 in Exhibit RMP___(RMM-1).

**Q. In the 2024 EBA, did the Commission direct the Company to make changes to its allocation methodology?**

A. Yes. In its direct testimony in Docket No. 24-035-01 ("2024 EBA"), the Utah Association of Energy Users ("UAE") identified concerns with the way the Company was grouping Schedule 31 and Schedule 32 together with Schedule 9 and assigning an increase to Schedule 32 based upon its revenue associated with designated renewable purchases. The Company largely agreed with UAE and recommended that Schedule 31 and 32 not be lumped together with Schedule 9. The Company instead recommended that the EBA price applicable to the corresponding full requirements rate schedules be applied to the billing determinants for Schedule 31 and Schedule 32 to determine their EBA revenue and that the rate spread for all other classes be dynamically adjusted to account for the EBA revenue from Schedule 31 and Schedule 32. The Company recommended, and the Commission approved making this change to the rate spread methodology going forward, and adjusting the recovery from Schedule 9 downward by approximately $3.3 million and adjusting the recovery from all other full requirements classes to make up this shortfall in the 2025 EBA.[1] The Company incorporated this approved methodology for Schedule 31 and Schedule 32 and adjusted Schedule 9 downward by about $3.3 million.

**Q. How does the Company propose to allocate the 2025 EBA revenue to Contract Customer 1 and Contract Customer 2?**

A. Consistent with the terms of the contracts approved by the Public Service Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2025 EBA revenue

[1] *Rocky Mountain Power's Application for Approval of its 2024 Energy Balancing Account*, Docket No. 24-035-01, Order at 12-14 (Feb. 25, 2025).

allocation for Contract Customer 1 and Contract Customer 2 is based on the overall 2025 EBA percentage to tariff customers in Utah.

**Q. How does the Company propose to collect the 2025 EBA deferral after these adjustments to the EBA Allocators?**

A. The results of the 2025 EBA deferral spread based on the EBA Allocator are then proportionally adjusted for all customer classes to collect a total target annual amount of $471.6 million.

**Q. What present revenues and billing determinants is the Company proposing to use to allocate the 2025 EBA?**

A. The Company proposes using the Commission approved present revenues and billing determinants set forth in its 2020 general rate case, Docket No. 20-035-04 ("2020 GRC").

## IV. PROPOSED RATES FOR SCHEDULE 94

**Q. How were the proposed Schedule 94 rates developed for each customer class?**

A. Consistent with the EBA Rate Determination provision in Schedule 94, the proposed rates for each customer class were determined by dividing the allocated EBA deferral amount to each rate schedule and applicable contract by the corresponding 2020 GRC forecast Power Charge and Energy Charge revenues. Charges for energy enrolled in the Subscriber Solar program were excluded from this calculation, since loads enrolled in the program no longer pay for the EBA. The EBA rate is a percentage applied to the monthly Power Charges and Energy Charges.

**Q. Please describe Exhibit RMP___(RMM-2).**

A. Exhibit RMP___(RMM-2) contains the billing determinants and the calculations of the proposed EBA rates in this case.

**Q. Please describe Exhibit RMP___(RMM-3).**

A. Exhibit RMP___(RMM-3) contains the proposed tariff rate revisions for Schedule 94. Along with the requested update to the prices, the Company is requesting updates to the descriptions of the accounts included in the EBA. These changes are addressed in Mr. Painter's testimony.

**Q. Did you include workpapers with this filing?**

A. Yes. Workpapers have been included with this filing that detail the calculations shown in my exhibits.

**Q. Does this conclude your direct testimony?**

A. Yes.

Rocky Mountain Power
Exhibit RMP___(RMM-1)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

May 2025

**Table A**
**Rocky Mountain Power**
**Estimated Effect of Proposed Changes**
**on Revenues from Electric Sales to Ultimate Consumers in Utah**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| Line No. | Description | Sch No. | No. of Customers Forecast | MWh Forecast | Present Revenue ($000) Base | Present Revenue ($000) EBA | Present Revenue ($000) Net | Proposed Revenue ($000) Base | Proposed Revenue ($000) EBA | Proposed Revenue ($000) Net | Change Base ($000) | Change Base (%) | Change Net ($000) | Change Net (%) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | **Residential** | | | | | | | | | | | | | |
| 1 | Residential | 1,3 | 857,245 | 6,776,607 | $749,389 | $129,970 | $879,359 | $749,389 | $144,715 | $894,103 | $0 | 0.0% | $14,745 | 1.7% |
| 2 | Residential-Optional TOD | 2/2E | 623 | 6,392 | $618 | $109 | $728 | $618 | $122 | $740 | $0 | 0.0% | $12 | 1.7% |
| 3 | AGA/Revenue Credit | -- | | | $7 | | $7 | $7 | | $7 | $0 | 0.0% | $0 | 0.0% |
| 4 | **Total Residential** | | 857,868 | 6,782,999 | $750,014 | $130,080 | $880,093 | $750,014 | $144,837 | $894,850 | $0 | 0.0% | $14,757 | 1.7% |
| | **Commercial & Industrial & OSPA** | | | | | | | | | | | | | |
| 5 | General Service-Distribution | 6 | 13,530 | 5,789,707 | $476,830 | $107,525 | $584,355 | $476,830 | $119,723 | $596,553 | $0 | 0.0% | $12,198 | 2.1% |
| 6 | General Service-Distribution-Energy TOD | 6A | 2,807 | 404,256 | $47,104 | $10,622 | $57,725 | $47,104 | $11,827 | $58,930 | $0 | 0.0% | $1,205 | 2.1% |
| 7 | *Subtotal Schedule 6* | | *16,337* | *6,193,963* | *$523,934* | *$118,147* | *$642,080* | *$523,934* | *$131,550* | *$655,484* | *$0* | *0.0%* | *$13,403* | *2.1%* |
| 8 | General Service-Distribution > 1,000 kW | 8 | 249 | 2,020,703 | $148,126 | $38,328 | $186,454 | $148,126 | $42,544 | $190,670 | $0 | 0.0% | $4,217 | 2.3% |
| 9 | General Service-High Voltage | 9 | 158 | 4,848,931 | $273,347 | $93,869 | $367,216 | $273,347 | $96,334 | $369,681 | $0 | 0.0% | $2,465 | 0.7% |
| 10 | General Service-High Voltage-Energy TOD | 9A | 9 | 41,940 | $2,993 | $980 | $3,973 | $2,993 | $1,091 | $4,085 | $0 | 0.0% | $111 | 2.8% |
| 11 | *Subtotal Schedule 9* | | *167* | *4,890,871* | *$276,340* | *$94,849* | *$371,189* | *$276,340* | *$97,426* | *$373,766* | *$0* | *0.0%* | *$2,577* | *0.7%* |
| 12 | Irrigation | 10 | 3,339 | 206,134 | $16,043 | $3,899 | $19,942 | $16,043 | $4,342 | $20,385 | $0 | 0.0% | $442 | 2.2% |
| 13 | Irrigation-Time of Day | 10TOD | 269 | 24,258 | $1,947 | $481 | $2,428 | $1,947 | $535 | $2,483 | $0 | 0.0% | $55 | 2.2% |
| 14 | *Subtotal Irrigation* | | *3,608* | *230,392* | *$17,990* | *$4,380* | *$22,370* | *$17,990* | *$4,877* | *$22,867* | *$0* | *0.0%* | *$497* | *2.2%* |
| 15 | General Service-Distribution-Small | 23 | 96,230 | 1,404,452 | $138,042 | $26,821 | $164,863 | $138,042 | $29,864 | $167,906 | $0 | 0.0% | $3,043 | 1.8% |
| 16 | Back-up, Maintenance, & Supplementary | 31 | 7 | 189,259 | $12,590 | $3,527 | $16,117 | $12,590 | $3,642 | $16,233 | $0 | 0.0% | $115 | 0.7% |
| 17 | Svc. From Ren. Ene. Facilities | 32 | 3 | 196,650 | $13,353 | $504 | $13,857 | $13,353 | $517 | $13,870 | $0 | 0.0% | $13 | 0.1% |
| 18 | Ren. Ene. Pur. for Qlf. Cust > 5,000 kW | 34 | 1 | 242,230 | $13,028 | $0 | $13,028 | $13,028 | $0 | $13,028 | $0 | 0.0% | $0 | 0.0% |
| 17 | Contract 1 | -- | 1 | 617,100 | $31,874 | $6,766 | $38,640 | $31,874 | $7,394 | $39,268 | $0 | 0.0% | $628 | 1.6% |
| 19 | Contract 2 | -- | 1 | 705,456 | $31,979 | $6,788 | $38,767 | $31,979 | $7,418 | $39,397 | $0 | 0.0% | $630 | 1.6% |
| 20 | Contract 3 | -- | 1 | 1,288,626 | $62,958 | $0 | $62,958 | $62,958 | $0 | $62,958 | $0 | 0.0% | $0 | 0.0% |
| 21 | AGA/Revenue Credit | -- | | | $4,797 | | $4,797 | $4,797 | | $4,797 | $0 | 0.0% | $0 | 0.0% |
| 22 | **Total Commercial & Industrial & OSPA** | | 116,605 | 17,979,703 | $1,275,011 | $300,110 | $1,575,121 | $1,275,011 | $325,232 | $1,600,244 | $0 | 0.0% | $25,122 | 1.6% |
| | **Public Street Lighting** | | | | | | | | | | | | | |
| 23 | Security Area Lighting | 7 | 6,491 | 10,498 | $1,383 | $201 | $1,584 | $1,383 | $223 | $1,607 | $0 | 0.0% | $23 | 1.4% |
| 24 | Street Lighting - Company Owned | 11 | 715 | 13,573 | $3,759 | $545 | $4,304 | $3,759 | $607 | $4,366 | $0 | 0.0% | $62 | 1.4% |
| 25 | Street Lighting - Customer Owned | 12 | 1,229 | 26,869 | $1,385 | $201 | $1,586 | $1,385 | $224 | $1,608 | $0 | 0.0% | $23 | 1.4% |
| 26 | Metered Outdoor Lighting | 15 | 637 | 15,963 | $781 | $297 | $1,078 | $781 | $330 | $1,112 | $0 | 0.0% | $34 | 3.1% |
| 27 | Traffic Signal Systems | 15 | 2,734 | 7,776 | $803 | $146 | $948 | $803 | $162 | $965 | $0 | 0.0% | $17 | 1.7% |
| 28 | *Subtotal Public Street Lighting* | | 11,806 | 74,679 | $8,111 | $1,389 | $9,500 | $8,111 | $1,546 | $9,657 | $0 | 0.0% | $158 | 1.7% |
| 29 | Security Area Lighting-Contracts (PTL) | -- | 4 | 7 | $1 | $0 | $1 | $1 | $0 | $1 | $0 | 0.0% | $0 | 0.0% |
| 30 | AGA/Revenue Credit | -- | | | $5 | | $5 | $5 | | $5 | | 0.0% | $0 | 0.0% |
| 31 | **Total Public Street Lighting** | | 11,810 | 74,686 | $8,116 | $1,389 | $9,505 | $8,116 | $1,546 | $9,663 | $0 | 0.0% | $158 | 1.7% |
| 32 | **Total Sales to Ultimate Customers** | | 986,283 | 24,837,388 | $2,033,141 | $431,578 | $2,464,719 | $2,033,141 | $471,615 | $2,504,757 | $0 | 0.0% | $40,037 | 1.6% |

**Rate Spread**
**Rocky Mountain Power**
**Estimated Effect of Proposed Changes**
**on Revenues from Electric Sales to Ultimate Consumers in Utah**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| Line No. | Description | Sch No. | Present Revenues ($000) | 2020 GRC EBA Allocator ($000) | EBA Deferral 2024 ($000) | EBA Deferral 2024 % |
|---|---|---|---|---|---|---|
| | (1) | (2) | (3) | (4) | (5) | (6) |
| | **Residential** | | | | | |
| 1 | Residential | 1,3 | $749,389 | | $144,717 | 19.3% |
| 2 | Residential-Optional TOD | 2/2E | $618 | | $119 | 19.3% |
| 3 | AGA/Revenue Credit | -- | $7 | | | |
| 4 | **Total Residential** | | $750,014 | $140,077 | $144,837 | 19.3% |
| | **Commercial & Industrial & OSPA** | | | | | |
| 5 | General Service-Distribution | 6 | $476,830 | | $119,723 | 25.1% |
| 6 | General Service-Distribution-Energy TOD | 6A | $47,104 | | $11,827 | 25.1% |
| 7 | *Subtotal Schedule 6* | | *$523,934* | *$127,227* | *$131,550* | *25.1%* |
| 8 | General Service-Distribution > 1,000 kW | 8 | $148,126 | $41,146 | $42,544 | 28.7% |
| 9 | General Service-High Voltage | 9 | $273,347 | | $96,334 | 35.2% |
| 10 | General Service-High Voltage-Energy TOD | 9A | $2,993 | | $1,091 | 36.5% |
| 11 | *Subtotal Schedule 9* | | *$276,340* | *$97,457* | *$100,769* | *36.5%* |
| 12 | Irrigation | 10 | $16,043 | | $4,349 | 27.1% |
| 13 | Irrigation-Time of Day | 10TOD | $1,947 | | $528 | 27.1% |
| 14 | *Subtotal Irrigation* | | *$17,990* | *$4,717* | *$4,877* | *27.1%* |
| 15 | General Service-Distribution-Small | 23 | $138,042 | $28,883 | $29,864 | 21.6% |
| 16 | Back-up, Maintenance, & Supplementary | 31 | $12,590 | | $3,642 | 28.9% |
| 17 | Svc. From Ren. Ene. Facilities | 32 | $13,353 | | $517 | 3.9% |
| 18 | Ren. Ene. Pur. for Qlf. Cust > 5,000 kW | 34 | $13,028 | | $0 | 0.0% |
| 17 | Contract 1 | -- | $31,874 | $12,297 | $7,394 | 23.2% |
| 19 | Contract 2 | -- | $31,979 | $13,966 | $7,418 | 23.2% |
| 20 | Contract 3 | -- | $62,958 | | $0 | 0.0% |
| 21 | AGA/Revenue Credit | -- | $4,797 | | | |
| 22 | **Total Commercial & Industrial & OSPA** | | $1,275,011 | $325,692 | $325,232 | 25.5% |
| | **Public Street Lighting** | | | | | |
| 23 | Security Area Lighting | 7 | $1,383 | $219 | $223 | 16.1% |
| 24 | Street Lighting - Company Owned | 11 | $3,759 | $596 | $607 | 16.1% |
| 25 | Street Lighting - Customer Owned | 12 | $1,385 | $219 | $224 | 16.1% |
| 26 | Metered Outdoor Lighting | 15 | $781 | $324 | $330 | 42.3% |
| 27 | Traffic Signal Systems | 15 | $803 | $159 | $162 | 20.2% |
| 28 | *Subtotal Public Street Lighting* | | $8,111 | $1,518 | $1,546 | 19.1% |
| 29 | Security Area Lighting-Contracts (PTL) | -- | $1 | $0 | | |
| 30 | AGA/Revenue Credit | -- | $5 | $0 | | |
| 31 | **Total Public Street Lighting** | | $8,116 | $1,518 | $1,546 | 19.0% |
| 32 | **Total Sales to Ultimate Customers** | | $2,033,141 | $467,286 | $471,615 | 23.2% |

| | | |
|---|---|---|
| Target Rev | $471,615 | month |
| Avg % | 23.2% | 12 |
| Sch9 Adj | ($3,343) | |
| Adj | 99.83% | 0.0 |

**Rocky Mountain Power**
**Utah General Rate Case**
**EBA Base Detail and Allocator by Rate Schedule**
**Twelve Months Ending December 2021**

| Cost Item | FERC Account | Allocation Factor | COS Factor | Utah Allocated | Residential Sch 1 | General Large Dist. Sch 6 | General +1 MW Sch 8 | Street & Area Lighting Sch. 7,11,12 | General Trans Sch 9 | Irrigation Sch 10 | Traffic Signals Sch 15 | Outdoor Lighting Sch 15 | General Small Dist. Sch 23 | Industrial Cust 1 | Industrial Cust 2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Net Power Cost** | | | | | | | | | | | | | | | |
| Sales for Resale | 447 | SG | F10 | $98,192,924 | 35,166,810 | 26,661,879 | 7,833,066 | 105,411 | 17,495,514 | 824,420 | 27,714 | 35,720 | 6,199,437 | 2,180,498 | 1,662,454 |
| Sales for Resale | 447 | SE | F30 | $0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fuel Expense | 501 | S | F30 | $0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fuel Expense | 501 | SE | F30 | $263,295,693 | 78,558,168 | 71,691,371 | 23,236,442 | 590,046 | 55,104,669 | 2,668,320 | 90,063 | 184,879 | 16,265,837 | 6,955,042 | 7,950,855 |
| Fuel Expense | 503 | SE | F30 | $1,949,954 | 581,798 | 530,943 | 172,088 | 4,370 | 408,102 | 19,761 | 667 | 1,369 | 120,464 | 51,509 | 58,884 |
| Fuel Expense | 547 | SE | F30 | $127,675,262 | 38,093,805 | 34,764,012 | 11,267,631 | 286,121 | 26,720,920 | 1,293,900 | 43,673 | 89,650 | 7,887,501 | 3,372,584 | 3,855,466 |
| Purchased Power | 555 | SE | F30 | $21,901,944 | 6,534,769 | 5,963,563 | 1,932,896 | 49,082 | 4,583,817 | 221,961 | 7,492 | 15,379 | 1,353,055 | 578,547 | 661,383 |
| Purchased Power | 555 | SG | F10 | $242,063,016 | 86,692,439 | 65,726,273 | 19,309,900 | 259,858 | 43,129,553 | 2,032,343 | 68,320 | 88,055 | 15,282,714 | 5,375,315 | 4,098,245 |
| Wheeling Expense | 565 | SG | F10 | $17,631,213 | 6,314,442 | 4,787,323 | 1,406,481 | 18,927 | 3,141,440 | 148,030 | 4,976 | 6,414 | 1,113,151 | 391,523 | 298,505 |
| Wheeling Expense | 565 | SE | F30 | $46,251,367 | 13,799,780 | 12,593,536 | 4,081,788 | 103,649 | 9,679,863 | 468,726 | 15,821 | 32,476 | 2,857,309 | 1,221,745 | 1,396,673 |
| **Subtotal Net Power Cost** | | | | **$622,575,525** | **195,408,391** | **169,395,142** | **53,574,160** | **1,206,642** | **125,272,851** | **6,028,621** | **203,297** | **382,503** | **38,680,595** | **15,765,767** | **16,657,555** |
| Utah Situs Purchased Power Adj. | 555 | S | F30 | $1,570,674 | 468,634 | 427,671 | 138,616 | 3,520 | 328,724 | 15,918 | 537 | 1,103 | 97,033 | 41,490 | 47,430 |
| **Total Net Power Cost** | | | | **$624,146,199** | **195,877,025** | **169,822,812** | **53,712,775** | **1,210,162** | **125,601,574** | **6,044,539** | **203,835** | **383,606** | **38,777,628** | **15,807,256** | **16,704,986** |
| **Revenues from Transmission of Electricity by Others** | | | | | | | | | | | | | | | |
| Other Electric Revenue | 456.1 | SG | F10 | $44,320,155 | 15,872,819 | 12,034,051 | 3,535,516 | 47,578 | 7,896,739 | 372,109 | 12,509 | 16,122 | 2,798,165 | 984,185 | 750,362 |
| Other Electric Revenue | 456.1 | SE | F30 | $6,312,008 | 1,883,281 | 1,718,663 | 557,049 | 14,145 | 1,321,028 | 63,968 | 2,159 | 4,432 | 389,942 | 166,734 | 190,606 |
| Total | | | | **$50,632,163** | **17,756,100** | **13,752,714** | **4,092,565** | **61,723** | **9,217,768** | **436,077** | **14,668** | **20,554** | **3,188,107** | **1,150,919** | **940,968** |
| **Production Tax Credits** | | | | | | | | | | | | | | | |
| Production Tax Credits | 40910 | SG | F10 | -$80,109,857 | -$28,690,541 | -$21,751,866 | -$6,390,540 | -$85,999 | -$14,273,566 | -$672,596 | -$22,610 | -$29,141 | -$5,057,758 | -$1,778,941 | -$1,356,299 |
| Tax Bump Up | | | F10 | -$26,117,759 | -$9,353,813 | -$7,091,637 | -$2,083,471 | -$28,038 | -$4,653,529 | -$219,283 | -$7,372 | -$9,501 | -$1,648,952 | -$579,978 | -$442,186 |
| Total | | | | **-$106,227,616** | **-38,044,354** | **-28,843,503** | **-8,474,011** | **-114,037** | **-18,927,095** | **-891,879** | **-29,982** | **-38,642** | **-6,706,709** | **-2,358,919** | **-1,798,485** |
| **Total Base EBA Cost for Allocation** | | | | **$467,286,420** | **$140,076,571** | **$127,226,596** | **$41,146,199** | **$1,034,402** | **$97,456,712** | **$4,716,583** | **$159,185** | **$324,409** | **$28,882,811** | **$12,297,419** | **$13,965,532** |
| | 2020 GRC Cost Factor | | F10 | 1.00000 | 0.35814 | 0.27153 | 0.07977 | 0.00107 | 0.17817 | 0.00840 | 0.00028 | 0.00036 | 0.06314 | 0.02221 | 0.01693 |
| | 2020 GRC Cost Factor | | F30 | 1.00000 | 0.29836 | 0.27228 | 0.08825 | 0.00224 | 0.20929 | 0.01013 | 0.00034 | 0.00070 | 0.06178 | 0.02642 | 0.03020 |

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Billing Determinants and Proposed EBA Rates

May 2025

**Rocky Mountain Power - State of Utah**
**Blocking Based on Adjusted Actuals and Forecasted Loads**
**Base Period 12 Months Ending December 2019**
**Forecast Period 12 Months Ending December 2021**

| | Forecasted Units | Present Price | | Revenue Dollars | Present EBA Price | Present EBA Dollars | Proposed EBA Price | Proposed EBA Dollars |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 1- Residential Service** | | | | | | | | |
| Total Customer | 9,344,849 | | | | | | | |
| Customer Charge - 1 Phase | 9,329,308 | | | | | | | |
| Single Family | 7,140,845 | $10.00 | | $71,408,450 | | | | |
| Multi Family | 2,188,463 | $6.00 | | $13,130,778 | | | | |
| Customer Charge - 3 Phase | 15,541 | | | | | | | |
| Single Family | 3,325 | $20.00 | | $66,502 | | | | |
| Multi Family | 12,216 | $12.00 | | $146,592 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 253 | $22.00 | | $5,566 | | | | |
| On-Peak kWh (Jun - Sept) | 0 | 4.3560 | ¢ | $0 | | | | |
| Off-Peak kWh (Jun - Sept) | 0 | (1.6334) | ¢ | $0 | | | | |
| First 400 kWh (Jun-Sept) | 1,080,475,945 | 9.0279 | ¢ | $97,544,288 | 19.88% | $19,391,674 | 22.14% | $21,591,609 |
| Next 600 kWh (Jun-Sept) | 960,049,471 | 11.7210 | ¢ | $112,527,398 | 19.88% | $22,370,296 | 22.14% | $24,908,148 |
| All add'l kWh (Jun-Sept) | 527,790,900 | 11.7210 | ¢ | $61,862,371 | 19.88% | $12,298,156 | 22.14% | $13,693,350 |
| First 400 kWh (Oct-May) | 2,051,977,461 | 7.9893 | ¢ | $163,938,635 | 19.88% | $32,590,781 | 22.14% | $36,288,120 |
| All add'l kWh (Oct-May) | 1,671,527,763 | 10.3725 | ¢ | $173,379,217 | 19.88% | $34,467,556 | 22.14% | $38,377,810 |
| Subscriber Solar kWh | 15,864,580 | 11.9126 | ¢ | $1,889,884 | | | | |
| Subscriber Solar kWh Adj | (316,213) | | | | | | | |
| Total | 6,307,369,907 | | | $695,899,681 | | $121,118,463 | | $134,859,037 |
| **Schedule No. 2 - Residential Service - Optional Time-of-Day** | | | | | | | | |
| Total Customer | 4,350 | | | | | | | |
| Customer Charge - 1 Phase | 4,339 | | | | | | | |
| Single Family | 3,371 | $10.00 | | $33,710 | | | | |
| Multi Family | 968 | $6.00 | | $5,808 | | | | |
| Customer Charge - 3 Phase | 11 | | | | | | | |
| Single Family | 11 | $20.00 | | $220 | | | | |
| Multi Family | 0 | $12.00 | | $0 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 258,230 | 4.3560 | ¢ | $11,248 | | | | |
| Off-Peak kWh (Jun - Sept) | 825,288 | (1.6334) | ¢ | ($13,480) | | | | |
| First 400 kWh (Jun-Sept) | 495,959 | 9.0279 | ¢ | $44,775 | 19.88% | $8,901 | 22.14% | $9,911 |
| Next 600 kWh (Jun-Sept) | 407,470 | 11.7210 | ¢ | $47,760 | 19.88% | $9,495 | 22.14% | $10,572 |
| All add'l kWh (Jun-Sept) | 186,496 | 11.7210 | ¢ | $21,859 | 19.88% | $4,346 | 22.14% | $4,839 |
| First 400 kWh (Oct-May) | 919,695 | 7.9893 | ¢ | $73,477 | 19.88% | $14,607 | 22.14% | $16,264 |
| All add'l kWh (Oct-May) | 734,416 | 10.3725 | ¢ | $76,177 | 19.88% | $15,144 | 22.14% | $16,862 |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 2,744,036 | | | $301,554 | | $52,492 | | $58,448 |

**Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Total Customer | 3,114 | | | | | | | |
| Customer Charge - 1 Phase | 3,114 | | | | | | | |
| Single Family | 2,923 | $10.00 | | $29,230 | | | | |
| Multi Family | 191 | $6.00 | | $1,146 | | | | |
| Customer Charge - 3 Phase | 0 | | | | | | | |
| Single Family | | $20.00 | | $0 | | | | |
| Multi Family | | $12.00 | | $0 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| Rate Option 1 | | | | | | | | |
| On-Peak kWh | 206,699 | 21.0339 | ¢ | $43,477 | 19.88% | $8,643 | 22.14% | $9,624 |
| Off-Peak kWh | 963,611 | 6.4097 | ¢ | $61,765 | 19.88% | $12,279 | 22.14% | $13,672 |
| Rate Option 2 | | | | | | | | |
| On-Peak kWh | 347,186 | 32.4593 | ¢ | $112,694 | 19.88% | $22,403 | 22.14% | $24,945 |
| Off-Peak kWh | 2,130,652 | 3.2108 | ¢ | $68,411 | 19.88% | $13,600 | 22.14% | $15,143 |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 3,648,148 | | | $316,723 | | $56,925 | | $63,383 |

**Schedule No. 3- Residential Service - Low Income Lifeline Program**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Total Customer | 216,323 | | | | | | | |
| Customer Charge - 1 Phase | 216,152 | | | | | | | |
| Single Family | 113,309 | $10.00 | | $1,133,090 | | | | |
| Multi Family | 102,843 | $6.00 | | $617,058 | | | | |
| Customer Charge - 3 Phase | 171 | | | | | | | |
| Single Family | 27 | $20.00 | | $540 | | | | |
| Multi Family | 144 | $12.00 | | $1,728 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 5,354 | 4.3560 | ¢ | $233 | | | | |
| Off-Peak kWh (Jun - Sept) | 15,633 | (1.6334) | ¢ | ($255) | | | | |
| First 400 kWh (Jun-Sept) | 26,384,768 | 9.0279 | ¢ | $2,381,990 | 19.88% | $473,536 | 22.14% | $527,258 |
| Next 600 kWh (Jun-Sept) | 17,765,859 | 11.7210 | ¢ | $2,082,336 | 19.88% | $413,966 | 22.14% | $460,929 |
| All add'l kWh (Jun-Sept) | 5,668,613 | 11.7210 | ¢ | $664,418 | 19.88% | $132,085 | 22.14% | $147,070 |
| First 400 kWh (Oct-May) | 51,185,664 | 7.9893 | ¢ | $4,089,376 | 19.88% | $812,962 | 22.14% | $905,191 |
| All add'l kWh (Oct-May) | 32,983,258 | 10.3725 | ¢ | $3,421,188 | 19.88% | $680,128 | 22.14% | $757,286 |
| Subscriber Solar kWh | 108,762 | 11.9126 | ¢ | $12,956 | | | | |
| Subscriber Solar kWh Adj | (3,852) | | | | | | | |
| Total | 134,093,072 | | | $14,404,658 | | $2,512,677 | | $2,797,734 |

**Schedule No. 135 - Residential Service - Net Metering**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Total Customer | 418,416 | | | | | | | |
| Customer Charge - 1 Phase | 418,038 | | | | | | | |
| Single Family | 405,641 | $10.00 | | $4,056,410 | | | | |
| Multi Family | 12,397 | $6.00 | | $74,382 | | | | |
| Customer Charge - 3 Phase | 378 | | | | | | | |
| Single Family | 112 | $20.00 | | $2,240 | | | | |
| Multi Family | 266 | $12.00 | | $3,192 | | | | |
| Aggregate Charge | 0 | $2.00 | | $0 | | | | |
| Non-Standard Meter Reading Fee | 14 | $22.00 | | $308 | | | | |
| On-Peak kWh (Jun - Sept) | 7,090 | 4.3560 | ¢ | $309 | | | | |
| Off-Peak kWh (Jun - Sept) | 44,469 | (1.6334) | ¢ | ($726) | | | | |
| First 400 kWh (Jun-Sept) | 21,966,174 | 9.0279 | ¢ | $1,983,084 | 19.88% | $394,234 | 22.14% | $438,959 |
| Next 600 kWh (Jun-Sept) | 14,447,176 | 11.7210 | ¢ | $1,693,353 | 19.88% | $336,636 | 22.14% | $374,827 |
| All add'l kWh (Jun-Sept) | 7,916,923 | 11.7210 | ¢ | $927,943 | 19.88% | $184,474 | 22.14% | $205,402 |
| First 400 kWh (Oct-May) | 50,047,131 | 7.9893 | ¢ | $3,998,415 | 19.88% | $794,880 | 22.14% | $885,057 |
| All add'l kWh (Oct-May) | 47,956,842 | 10.3725 | ¢ | $4,974,323 | 19.88% | $988,889 | 22.14% | $1,101,076 |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 142,334,246 | | | $17,713,233 | | $2,699,113 | | $3,005,320 |

**Schedule No. 136 - Residential Service - Net Metering**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Total Customer | 307,354 | | | | | | | |
| Customer Charge - 1 Phase | 307,354 | | | | | | | |
| Single Family | 303,609 | $10.00 | | $3,036,090 | | | | |
| Multi Family | 3,745 | $6.00 | | $22,470 | | | | |
| Customer Charge - 3 Phase | 0 | | | | | | | |
| Single Family | | $20.00 | | $0 | | | | |
| Multi Family | | $12.00 | | $0 | | | | |
| Aggregate Charge | 1,646 | $2.00 | | $3,292 | | | | |
| Non-Standard Meter Reading Fee | 0 | $22.00 | | $0 | | | | |
| On-Peak kWh (Jun - Sept) | 5,690 | 4.3560 | ¢ | $248 | | | | |
| Off-Peak kWh (Jun - Sept) | 35,358 | (1.6334) | ¢ | ($578) | | | | |
| First 400 kWh (Jun-Sept) | 38,703,048 | 9.0279 | ¢ | $3,494,072 | 19.88% | $694,617 | 22.14% | $773,419 |
| Next 600 kWh (Jun-Sept) | 26,842,157 | 11.7210 | ¢ | $3,146,169 | 19.88% | $625,454 | 22.14% | $696,410 |
| All add'l kWh (Jun-Sept) | 7,600,557 | 11.7210 | ¢ | $890,861 | 19.88% | $177,102 | 22.14% | $197,194 |
| First 400 kWh (Oct-May) | 68,555,364 | 7.9893 | ¢ | $5,477,094 | 19.88% | $1,088,839 | 22.14% | $1,212,365 |
| All add'l kWh (Oct-May) | 51,108,843 | 10.3725 | ¢ | $5,301,265 | 19.88% | $1,053,884 | 22.14% | $1,173,445 |
| Subscriber Solar kWh | 0 | 11.9126 | ¢ | $0 | | | | |
| Subscriber Solar kWh Adj | 0 | | | | | | | |
| Total | 192,809,969 | | | $21,370,983 | | $3,639,896 | | $4,052,833 |

**Schedule No. 6 - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 157,116 | $53.00 | $8,327,148 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Minimum Charge | 14 | $53.00 | $742 | | | | |
| Facilities kW | 15,576,842 | $3.99 | $62,151,600 | | | | |
| All kW (Jun - Sept) | 6,921,590 | $13.27 | $91,849,499 | 26.37% | $24,224,028 | 29.37% | $26,972,179 |
| All kW (Oct - May) | 8,655,252 | $11.74 | $101,612,658 | 26.37% | $26,798,925 | 29.37% | $29,839,192 |
| kWh (Jun-Sept) | 2,063,156,225 | 3.8878 ¢ | $80,211,388 | 26.37% | $21,154,638 | 29.37% | $23,554,575 |
| kWh (Oct-May) | 3,526,754,594 | 3.4405 ¢ | $121,337,992 | 26.37% | $32,001,208 | 29.37% | $35,631,660 |
| Voltage Discount | 569,738 | ($0.96) | ($546,948) | | | | |
| Subscriber Solar kWh | 1,977,670 | 7.1250 ¢ | $140,909 | | | | |
| Subscriber Solar kWh Adj | 25,489 | | | | | | |
| Total | 5,591,913,978 | | $465,084,988 | | $104,178,798 | | $115,997,607 |

**Schedule No. 6-135 - Net Metering - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 4,434 | $53.00 | $235,002 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Minimum Charge | 0 | $53.00 | $0 | | | | |
| Facilities kW | 505,379 | $3.99 | $2,016,462 | | | | |
| All kW (Jun - Sept) | 206,980 | $13.27 | $2,746,625 | 26.37% | $724,384 | 29.37% | $806,564 |
| All kW (Oct - May) | 298,398 | $11.74 | $3,503,193 | 26.37% | $923,918 | 29.37% | $1,028,735 |
| kWh (Jun-Sept) | 60,590,666 | 3.8878 ¢ | $2,355,644 | 26.37% | $621,268 | 29.37% | $691,750 |
| kWh (Oct-May) | 109,661,558 | 3.4405 ¢ | $3,772,906 | 26.37% | $995,051 | 29.37% | $1,107,937 |
| Voltage Discount | 26,614 | ($0.96) | ($25,549) | | | | |
| Total | 170,252,223 | | $14,604,283 | | $3,264,622 | | $3,634,985 |

**Schedule No. 6-136 - Net Metering - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 611 | $53.00 | $32,383 | | | | |
| Seasonal Service | 0 | $636.00 | $0 | | | | |
| Aggregate Charge | 59 | $2.00 | $118 | | | | |
| Facilities kW | 94,165 | $3.99 | $375,718 | | | | |
| All kW (Jun - Sept) | 40,576 | $13.27 | $538,444 | 26.37% | $142,007 | 29.37% | $158,117 |
| All kW (Oct - May) | 53,589 | $11.74 | $629,135 | 26.37% | $165,926 | 29.37% | $184,749 |
| kWh (Jun-Sept) | 8,593,599 | 3.8878 ¢ | $334,102 | 26.37% | $88,115 | 29.37% | $98,111 |
| kWh (Oct-May) | 15,566,358 | 3.4405 ¢ | $535,561 | 26.37% | $141,247 | 29.37% | $157,271 |
| Voltage Discount | 0 | ($0.96) | $0 | | | | |
| Total | 24,159,957 | | $2,445,461 | | $537,294 | | $598,249 |

**Schedule No. 6B - Demand Time-of-Day Option - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 192 | $53.00 | | $10,176 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Facilities kW | 14,844 | $3.99 | | $59,228 | | | | |
| All on-peak kW (Jun - Sept) | 4,915 | $13.27 | | $65,222 | 26.37% | $17,201 | 29.37% | $19,153 |
| All on-peak kW (Oct - May) | 6,971 | $11.74 | | $81,840 | 26.37% | $21,584 | 29.37% | $24,033 |
| kWh (Jun-Sept) | 1,281,170 | 3.8878 | ¢ | $49,809 | 26.37% | $13,136 | 29.37% | $14,627 |
| kWh (Oct-May) | 2,099,521 | 3.4405 | ¢ | $72,234 | 26.37% | $19,051 | 29.37% | $21,212 |
| Voltage Discount | 0 | ($0.96) | | $0 | | | | |
| Total | 3,380,691 | | | $338,509 | | $70,973 | | $79,024 |

**Schedule 6 moving to 6A - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 16,185 | $53.00 | | $857,783 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 22,837,906 | 22.1562 | ¢ | $5,060,012 | 24.50% | $1,239,955 | 27.29% | $1,380,624 |
| All additional kWh (Jun-Sept) | 52,553,411 | 4.3099 | ¢ | $2,264,999 | 24.50% | $555,037 | 27.29% | $618,005 |
| All kWh under 50 kWh/kW (Oct-May) | 39,702,141 | 19.6073 | ¢ | $7,784,518 | 24.50% | $1,907,594 | 27.29% | $2,124,006 |
| All additional (Oct-May) | 93,250,801 | 3.8141 | ¢ | $3,556,679 | 24.50% | $871,563 | 27.29% | $970,440 |
| On-Pk kWh (Jun-Sept) | 41,868,606 | 6.0000 | ¢ | $2,512,116 | 24.50% | $615,593 | 27.29% | $685,431 |
| Off-Pk kWh (Jun-Sept) | 33,522,711 | (2.3358) | ¢ | ($783,023) | 24.50% | ($191,880) | 27.29% | ($213,648) |
| On-Pk kWh (Oct-May) | 73,835,484 | 5.3097 | ¢ | $3,920,443 | 24.50% | $960,704 | 27.29% | $1,069,693 |
| Off-Pk kWh (Oct-May) | 59,117,459 | (2.0671) | ¢ | ($1,222,017) | 24.50% | ($299,455) | 27.29% | ($333,427) |
| Voltage Discount | 56,872 | ($0.61) | | ($34,692) | | | | |
| Subscriber Solar kWh | 758,838 | 7.1250 | ¢ | $54,067 | | | | |
| Schedule 6A | 209,103,098 | | | $23,970,885 | | $5,659,112 | | $6,301,124 |
| | | | | | | | | |
| Customer Charge | 16,185 | $53.00 | | $857,783 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Minimum Charge | 0 | $53.00 | | $0 | | | | |
| Facilities kW | 1,281,154 | $3.99 | | $5,111,804 | | | | |
| All kW (Jun - Sept) | 467,710 | $13.27 | | $6,206,512 | 26.37% | $1,636,881 | 29.37% | $1,822,581 |
| All kW (Oct - May) | 813,444 | $11.74 | | $9,549,833 | 26.37% | $2,518,636 | 29.37% | $2,804,368 |
| kWh (Jun-Sept) | 75,391,317 | 3.8878 | ¢ | $2,931,064 | 26.37% | $773,027 | 29.37% | $860,725 |
| kWh (Oct-May) | 132,952,943 | 3.4405 | ¢ | $4,574,246 | 26.37% | $1,206,394 | 29.37% | $1,343,256 |
| Voltage Discount | 56,872 | ($0.96) | | ($54,597) | | | | |
| Subscriber Solar kWh | 758,838 | 7.1250 | ¢ | $54,067 | | | | |
| Total | 209,103,098 | | | $29,230,712 | | $6,134,938 | | $6,830,930 |

**Schedule 6-135 moving to 6A - Net Metering - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 602 | $53.00 | | $31,904 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 617,625 | 22.1562 | ¢ | $136,842 | 24.50% | $33,533 | 27.29% | $37,337 |
| All additional kWh (Jun-Sept) | 1,470,157 | 4.3099 | ¢ | $63,362 | 24.50% | $15,527 | 27.29% | $17,288 |
| All kWh under 50 kWh/kW (Oct-May) | 1,069,623 | 19.6073 | ¢ | $209,724 | 24.50% | $51,393 | 27.29% | $57,223 |
| All additional (Oct-May) | 2,803,066 | 3.8141 | ¢ | $106,912 | 24.50% | $26,199 | 27.29% | $29,171 |
| On-Pk kWh (Jun-Sept) | 1,159,451 | 6.0000 | ¢ | $69,567 | 24.50% | $17,047 | 27.29% | $18,981 |
| Off-Pk kWh (Jun-Sept) | 928,331 | (2.3358) | ¢ | ($21,684) | 24.50% | ($5,314) | 27.29% | ($5,916) |
| On-Pk kWh (Oct-May) | 2,150,700 | 5.3097 | ¢ | $114,196 | 24.50% | $27,984 | 27.29% | $31,158 |
| Off-Pk kWh (Oct-May) | 1,721,989 | (2.0671) | ¢ | ($35,595) | 24.50% | ($8,723) | 27.29% | ($9,712) |
| Voltage Discount | 0 | ($0.61) | | $0 | | | | |
| Subscriber Solar kWh | 0 | 7.1250 | ¢ | $0 | | | | |
| Schedule 6A | 5,960,471 | | | $675,228 | | $157,646 | | $175,531 |
| | | | | | | | | |
| Customer Charge | 602 | $53.00 | | $31,904 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Minimum Charge | 0 | $53.00 | | $0 | | | | |
| Facilities kW | 42,952 | $3.99 | | $171,378 | | | | |
| All kW (Jun - Sept) | 16,126 | $13.27 | | $213,992 | 26.37% | $56,437 | 29.37% | $62,840 |
| All kW (Oct - May) | 26,826 | $11.74 | | $314,937 | 26.37% | $83,060 | 29.37% | $92,483 |
| kWh (Jun-Sept) | 2,218,023 | 3.8878 | ¢ | $86,232 | 26.37% | $22,742 | 29.37% | $25,323 |
| kWh (Oct-May) | 4,105,852 | 3.4405 | ¢ | $141,262 | 26.37% | $37,256 | 29.37% | $41,482 |
| Voltage Discount | 0 | ($0.96) | | $0 | | | | |
| Total | 6,323,875 | | | $959,705 | | $199,496 | | $222,128 |

**Schedule 6B moving to 6A - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 69 | $53.00 | | $3,665 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 23,181 | 22.1562 | ¢ | $5,136 | 24.50% | $1,259 | 27.29% | $1,401 |
| All additional kWh (Jun-Sept) | 32,182 | 4.3099 | ¢ | $1,387 | 24.50% | $340 | 27.29% | $378 |
| All kWh under 50 kWh/kW (Oct-May) | 59,234 | 19.6073 | ¢ | $11,614 | 24.50% | $2,846 | 27.29% | $3,169 |
| All additional (Oct-May) | 26,202 | 3.8141 | ¢ | $999 | 24.50% | $245 | 27.29% | $273 |
| On-Pk kWh (Jun-Sept) | 30,746 | 6.0000 | ¢ | $1,845 | 24.50% | $452 | 27.29% | $503 |
| Off-Pk kWh (Jun-Sept) | 24,617 | (2.3358) | ¢ | ($575) | 24.50% | ($141) | 27.29% | ($157) |
| On-Pk kWh (Oct-May) | 47,447 | 5.3097 | ¢ | $2,519 | 24.50% | $617 | 27.29% | $687 |
| Off-Pk kWh (Oct-May) | 37,989 | (2.0671) | ¢ | ($785) | 24.50% | ($192) | 27.29% | ($214) |
| Voltage Discount | 0 | ($0.61) | | $0 | | | | |
| Subscriber Solar kWh | 0 | 7.1250 | ¢ | $0 | | | | |
| Schedule 6A | 140,800 | | | $25,805 | | $5,425 | | $6,041 |
| | | | | | | | | |
| Customer Charge | 69 | $53.00 | | $3,665 | | | | |
| Seasonal Service | 0 | $636.00 | | $0 | | | | |
| Facilities kW | 2,794 | $3.99 | | $11,148 | | | | |
| All on-peak kW (Jun - Sept) | 832 | $13.27 | | $11,041 | 26.37% | $2,912 | 29.37% | $3,242 |
| All on-peak kW (Oct - May) | 1,962 | $11.74 | | $23,034 | 26.37% | $6,075 | 29.37% | $6,764 |
| kWh (Jun-Sept) | 55,363 | 3.8878 | ¢ | $2,152 | 26.37% | $568 | 29.37% | $632 |
| kWh (Oct-May) | 85,437 | 3.4405 | ¢ | $2,939 | 26.37% | $775 | 29.37% | $863 |
| Voltage Discount | 0 | ($0.96) | | $0 | | | | |
| Total | 140,800 | | | $53,979 | | $10,329 | | $11,501 |

**Schedule No. 6A - Energy Time-of-Day Option - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| All kWh under 50 kWh/kW (Jun-Sept) | 44,585,441 | 22.1562 | ¢ | $9,878,440 | 24.50% | $2,420,709 | 27.29% | $2,695,333 |
| All additional kWh (Jun-Sept) | 80,754,202 | 4.3099 | ¢ | $3,480,425 | 24.50% | $852,877 | 27.29% | $949,634 |
| All kWh under 50 kWh/kW (Oct-May) | 73,546,803 | 19.6073 | ¢ | $14,420,542 | 24.50% | $3,533,750 | 27.29% | $3,934,645 |
| All additional (Oct-May) | 153,778,261 | 3.8141 | ¢ | $5,865,257 | 24.50% | $1,437,280 | 27.29% | $1,600,335 |
| On-Pk kWh (Jun-Sept) | 65,422,495 | 6.0000 | ¢ | $3,925,350 | 24.50% | $961,906 | 27.29% | $1,071,032 |
| Off-Pk kWh (Jun-Sept) | 59,917,149 | (2.3358) | ¢ | ($1,399,545) | 24.50% | ($342,958) | 27.29% | ($381,866) |
| On-Pk kWh (Oct-May) | 124,025,012 | 5.3097 | ¢ | $6,585,356 | 24.50% | $1,613,740 | 27.29% | $1,796,815 |
| Off-Pk kWh (Oct-May) | 103,300,051 | (2.0671) | ¢ | ($2,135,315) | 24.50% | ($523,258) | 27.29% | ($582,621) |
| Customer Charge | 31,870 | $53.00 | | $1,689,110 | | | | |
| Voltage Discount | 203,454 | ($0.61) | | ($124,107) | | | | |
| Subscriber Solar kWh | 29,568,815 | 7.1250 | ¢ | $2,106,778 | | | | |
| Subscriber Solar kWh Adj | (1,649,518) | | | | | | | |
| Total | 380,584,004 | | | $44,292,291 | | $9,954,046 | | $11,083,307 |

**Schedule No. 6A-135 - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| All kWh under 50 kWh/kW (Jun-Sept) | 1,790,597 | 22.1562 | ¢ | $396,728 | 24.50% | $97,218 | 27.29% | $108,247 |
| All additional kWh (Jun-Sept) | 3,521,773 | 4.3099 | ¢ | $151,785 | 24.50% | $37,195 | 27.29% | $41,415 |
| All kWh under 50 kWh/kW (Oct-May) | 5,330,608 | 19.6073 | ¢ | $1,045,188 | 24.50% | $256,123 | 27.29% | $285,180 |
| All additional (Oct-May) | 12,790,668 | 3.8141 | ¢ | $487,849 | 24.50% | $119,547 | 27.29% | $133,110 |
| On-Pk kWh (Jun-Sept) | 3,345,042 | 6.0000 | ¢ | $200,703 | 24.50% | $49,182 | 27.29% | $54,762 |
| Off-Pk kWh (Jun-Sept) | 1,967,328 | (2.3358) | ¢ | ($45,953) | 24.50% | ($11,261) | 27.29% | ($12,538) |
| On-Pk kWh (Oct-May) | 10,972,800 | 5.3097 | ¢ | $582,623 | 24.50% | $142,772 | 27.29% | $158,969 |
| Off-Pk kWh (Oct-May) | 7,148,476 | (2.0671) | ¢ | ($147,766) | 24.50% | ($36,210) | 27.29% | ($40,318) |
| Customer Charge | 1,797 | $53.00 | | $95,241 | | | | |
| Voltage Discount | 16,106 | ($0.61) | | ($9,825) | | | | |
| Total | 23,433,646 | | | $2,756,573 | | $654,566 | | $728,825 |

**Schedule No. 7 - Security Area Lighting - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Level 1 (0-5,500 LED Equivalent Lumens | 80,037 | $9.10 | | $728,334 | 14.50% | $105,577 | 16.14% | $117,555 |
| Level 2 (5,501-12,000 LED Equivalent Lu | 23,298 | $10.61 | | $247,190 | 14.50% | $35,832 | 16.14% | $39,897 |
| Level 3 (12,001 and Greater LED Equival | 31,462 | $12.96 | | $407,743 | 14.50% | $59,105 | 16.14% | $65,811 |
| Customers | 6,491 | | | | | | | |
| Total (kWh) | 10,497,984 | | | $1,383,267 | | $200,514 | | $223,262 |

**Schedule No. 8 - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 2,823 | $71.00 | $200,433 | | | | |
| Facilities kW | 4,249,794 | $4.81 | $20,441,509 | | | | |
| On-Peak kW (Jun - Sept) | 1,442,193 | $15.73 | $22,685,696 | 29.72% | $6,741,393 | 32.99% | $7,483,026 |
| On-Peak kW (Oct - May) | 2,597,774 | $13.92 | $36,161,014 | 29.72% | $10,745,784 | 32.99% | $11,927,948 |
| On-Peak kWh (Jun - Sept) | 186,186,148 | 5.8282 ¢ | $10,851,301 | 29.72% | $3,224,626 | 32.99% | $3,579,373 |
| On-Peak kWh (Oct - May) | 270,238,556 | 5.1577 ¢ | $13,938,094 | 29.72% | $4,141,912 | 32.99% | $4,597,572 |
| Off-Peak kWh (Jun - Sept) | 524,787,623 | 2.9624 ¢ | $15,546,309 | 29.72% | $4,619,818 | 32.99% | $5,128,052 |
| Off-Peak kWh (Oct - May) | 976,265,495 | 2.6216 ¢ | $25,593,776 | 29.72% | $7,605,572 | 32.99% | $8,442,275 |
| Voltage Discount | 1,886,120 | ($1.13) | ($2,131,316) | | | | |
| Total | 1,957,477,822 | | $143,286,816 | | $37,079,105 | | $41,158,245 |

**Schedule No. 8-135 - Commercial**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 168 | $71.00 | $11,928 | | | | |
| Facilities kW | 150,062 | $4.81 | $721,798 | | | | |
| On-Peak kW (Jun - Sept) | 50,706 | $15.73 | $797,605 | 29.72% | $237,020 | 32.99% | $263,095 |
| On-Peak kW (Oct - May) | 91,835 | $13.92 | $1,278,343 | 29.72% | $379,879 | 32.99% | $421,670 |
| On-Peak kWh (Jun - Sept) | 5,879,321 | 5.8282 ¢ | $342,659 | 29.72% | $101,826 | 32.99% | $113,028 |
| On-Peak kWh (Oct - May) | 8,781,642 | 5.1577 ¢ | $452,931 | 29.72% | $134,595 | 32.99% | $149,402 |
| Off-Peak kWh (Jun - Sept) | 16,950,396 | 2.9624 ¢ | $502,139 | 29.72% | $149,218 | 32.99% | $165,634 |
| Off-Peak kWh (Oct - May) | 31,614,263 | 2.6216 ¢ | $828,800 | 29.72% | $246,290 | 32.99% | $273,385 |
| Voltage Discount | 85,966 | ($1.13) | ($97,142) | | | | |
| Total | 63,225,622 | | $4,839,061 | | $1,248,829 | | $1,386,215 |

**Schedule No. 9 - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 1,872 | $266.00 | $497,952 | | | | |
| Facilities kW | 8,792,631 | $2.28 | $20,047,199 | | | | |
| On-Peak kW (Jun - Sept) | 2,857,444 | $14.33 | $40,947,173 | 37.14% | $15,208,138 | 38.12% | $15,607,567 |
| On-Peak kW (Oct - May) | 5,600,405 | $12.68 | $71,013,135 | 37.14% | $26,374,899 | 38.12% | $27,067,614 |
| On-Peak kWh (Jun - Sept) | 337,257,779 | 5.1477 ¢ | $17,361,019 | 37.14% | $6,448,034 | 38.12% | $6,617,387 |
| On-Peak kWh (Oct - May) | 653,220,065 | 4.5555 ¢ | $29,757,440 | 37.14% | $11,052,173 | 38.12% | $11,342,450 |
| Off-Peak kWh (Jun - Sept) | 1,318,310,247 | 2.6165 ¢ | $34,493,588 | 37.14% | $12,811,220 | 38.12% | $13,147,696 |
| Off-Peak kWh (Oct - May) | 2,538,543,863 | 2.3155 ¢ | $58,779,983 | 37.14% | $21,831,399 | 38.12% | $22,404,783 |
| Total | 4,847,331,954 | | $272,897,489 | | $93,725,864 | | $96,187,498 |

**Schedule No. 9A - Energy TOD - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 108 | $266.00 | $28,728 | | | | |
| Facilities Charge per kW | 243,087 | $2.28 | $554,238 | | | | |
| On-Peak kW (Jun - Sept) | 76,062 | $4.73 | $359,773 | 40.67% | $146,325 | 45.29% | $162,925 |
| On-Peak kW (Oct - May) | 169,650 | $4.18 | $709,137 | 40.67% | $288,416 | 45.29% | $321,136 |
| On-Peak kWh (Jun - Sept) | 6,818,306 | 5.1477 ¢ | $350,986 | 40.67% | $142,751 | 45.29% | $158,946 |
| On-Peak kWh (Oct - May) | 7,138,084 | 4.5555 ¢ | $325,175 | 40.67% | $132,253 | 45.29% | $147,257 |
| Off-Peak kWh (Jun - Sept) | 5,708,900 | 2.6165 ¢ | $149,373 | 40.67% | $60,752 | 45.29% | $67,644 |
| Off-Peak kWh (Oct - May) | 22,274,997 | 2.3155 ¢ | $515,778 | 40.67% | $209,774 | 45.29% | $233,572 |
| Total | 41,940,288 | | $2,993,188 | | $980,270 | | $1,091,479 |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Schedule No. 10 - Irrigation** | | | | | | | | |
| Annual Cust. Serv. Chg. - Primary | 10 | $122.00 | | $1,220 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 3,273 | $37.00 | | $121,101 | | | | |
| Monthly Cust. Serv. Chg. | 14,850 | $14.00 | | $207,900 | | | | |
| All On-Season kW | 425,282 | $7.14 | | $3,036,513 | 24.97% | $758,130 | 27.80% | $844,138 |
| Voltage Discount | 4,699 | ($2.05) | | ($9,633) | | | | |
| First 30,000 kWh | 90,734,008 | 7.1126 | ¢ | $6,453,547 | 24.97% | $1,611,265 | 27.80% | $1,794,059 |
| All add'l kWh | 54,847,557 | 5.2573 | ¢ | $2,883,501 | 24.97% | $719,927 | 27.80% | $801,601 |
| Total On Season | 145,581,565 | | | $12,694,149 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 7,027 | $14.00 | | $98,378 | | | | |
| kWh | 51,252,091 | 4.8789 | ¢ | $2,500,538 | 24.97% | $624,313 | 27.80% | $695,139 |
| Total Post Season | 51,252,091 | | | $2,598,916 | | | | |
| TOTAL RATE 10 | 196,833,656 | | | $15,293,065 | | $3,713,635 | | $4,134,938 |
| | | | | | | | | |
| **Schedule No. 10-135 - Irrigation** | | | | | | | | |
| Annual Cust. Serv. Chg. - Primary | 1 | $122.00 | | $122 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 55 | $37.00 | | $2,035 | | | | |
| Monthly Cust. Serv. Chg. | 285 | $14.00 | | $3,990 | | | | |
| All On-Season kW | 26,155 | $7.14 | | $186,747 | 24.97% | $46,625 | 27.80% | $51,915 |
| Voltage Discount | 10 | ($2.05) | | ($21) | | | | |
| First 30,000 kWh | 3,703,888 | 7.1126 | ¢ | $263,443 | 24.97% | $65,774 | 27.80% | $73,236 |
| All add'l kWh | 3,271,622 | 5.2573 | ¢ | $171,999 | 24.97% | $42,943 | 27.80% | $47,815 |
| On-Peak kWh | 132,217 | 14.0520 | ¢ | $18,579 | 24.97% | $4,639 | 27.80% | $5,165 |
| Off-Peak kWh | 494,707 | 4.0492 | ¢ | $20,032 | 24.97% | $5,001 | 27.80% | $5,569 |
| Total On Season | 7,602,434 | | | $666,926 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 123 | $14.00 | | $17 | | | | |
| kWh | 1,697,996 | 4.8789 | ¢ | $82,844 | 24.97% | $20,684 | 27.80% | $23,030 |
| Total Post Season | 1,697,996 | | | $82,861 | | | | |
| TOTAL RATE 10-135 | 9,300,430 | | | $749,787 | | $185,667 | | $206,730 |
| | | | | | | | | |
| **Schedule No. 10-TOD** | | | | | | | | |
| Annual Cust. Serv. Chg. - Primary | 3 | $122.00 | | $366 | | | | |
| Annual Cust. Serv. Chg. - Secondary | 266 | $37.00 | | $9,842 | | | | |
| Monthly Cust. Serv. Chg. | 1,196 | $14.00 | | $16,744 | | | | |
| All On-Season kW | 63,002 | $7.14 | | $449,834 | 24.97% | $112,311 | 27.80% | $125,052 |
| Voltage Discount kW | 2,363 | ($2.05) | | ($4,844) | | | | |
| On-Peak kWh | 4,395,923 | 14.0520 | ¢ | $617,715 | 24.97% | $154,226 | 27.80% | $171,722 |
| Off-Peak kWh | 13,428,677 | 4.0492 | ¢ | $543,754 | 24.97% | $135,760 | 27.80% | $151,161 |
| Total On Season | 17,824,600 | | | $1,633,411 | | | | |
| Post Season | | | | | | | | |
| Customer Charge | 605 | $14.00 | | $85 | | | | |
| kWh | 6,433,787 | 4.8789 | ¢ | $313,898 | 24.97% | $78,371 | 27.80% | $87,262 |
| Total Post Season | 6,433,787 | | | $313,983 | | | | |
| TOTAL RATE 10-TOD | 24,258,387 | | | $1,947,394 | | $480,667 | | $535,198 |

**Schedule No. 11 - Street Lighting - Company-Owned System**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Functional Lighting** | | | | | | | |
| Level 1 (0-3,500 LED Equivalent Lumens | 32,060 | $11.82 | $378,953 | 14.50% | $54,932 | 16.14% | $61,164 |
| Level 2 (3,501-5,500 LED Equivalent Lur | 197,233 | $12.74 | $2,512,752 | 14.50% | $364,241 | 16.14% | $405,563 |
| Level 3 (5,501-8,000 LED Equivalent Lur | 20,644 | $13.19 | $272,290 | 14.50% | $39,470 | 16.14% | $43,948 |
| Level 4 (8,001-12,000 LED Equivalent Lu | 574 | $13.71 | $7,871 | 14.50% | $1,141 | 16.14% | $1,270 |
| Level 5 (12,001-15,500 LED Equivalent I | 22,536 | $14.60 | $329,020 | 14.50% | $47,694 | 16.14% | $53,104 |
| Level 6 (15,501 and Greater LED Equival | 7,800 | $17.75 | $138,445 | 14.50% | $20,069 | 16.14% | $22,345 |
| **Decorative Series** | | | | | | | |
| Level 3 (5,501-8,000 LED Equivalent Lur | 5,104 | $23.15 | $118,165 | 14.50% | $17,129 | 16.14% | $19,072 |
| **Customer-Funded Conversion** | | | | | | | |
| Level 1 (0-3,500 LED Equivalent Lumens | 0 | $6.04 | $0 | 14.50% | $0 | 16.14% | $0 |
| Level 2 (3,501-5,500 LED Equivalent Lur | 276 | $6.57 | $1,813 | 14.50% | $263 | 16.14% | $293 |
| Level 3 (5,501-8,000 LED Equivalent Lur | 0 | $6.99 | $0 | 14.50% | $0 | 16.14% | $0 |
| Level 4 (8,001-12,000 LED Equivalent Lu | 0 | $7.46 | $0 | 14.50% | $0 | 16.14% | $0 |
| Level 5 (12,001-15,500 LED Equivalent I | 12 | $8.00 | $96 | 14.50% | $14 | 16.14% | $15 |
| Level 6 (15,501 and Greater LED Equival | 0 | $9.72 | $0 | 14.50% | $0 | 16.14% | $0 |
| **Customer-Funded Conversion Decorative Series** | | | | | | | |
| Level 3 (5,501-8,000 LED Equivalent Lur | 0 | $5.52 | $0 | 14.50% | $0 | 16.14% | $0 |
| Customers | 715 | | | | | | |
| Total | 13,572,508 | | $3,759,405 | | $544,952 | | $606,776 |

**Schedule No. 12 - Street Lighting - Customer-Owned System**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **1. Energy Only, No Maintenance** | | | | | | | |
| *High Pressures Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 51,176 | $1.33 | $68,064 | 14.50% | $9,866 | 16.14% | $10,986 |
| 9,500 Lumen | 80,459 | $1.81 | $145,631 | 14.50% | $21,110 | 16.14% | $23,505 |
| 16,000 Lumen | 67,482 | $2.65 | $178,827 | 14.50% | $25,922 | 16.14% | $28,863 |
| 27,500 Lumen | 17,154 | $4.73 | $81,138 | 14.50% | $11,762 | 16.14% | $13,096 |
| 50,000 Lumen | 10,092 | $7.27 | $73,369 | 14.50% | $10,635 | 16.14% | $11,842 |
| *Metal Halide Lamps* | | | | | | | |
| 9,000 Lumen | 4,369 | $1.85 | $8,083 | 14.50% | $1,172 | 16.14% | $1,305 |
| 12,000 Lumen | 9,335 | $3.24 | $30,245 | 14.50% | $4,384 | 16.14% | $4,882 |
| 19,500 Lumen | 10,137 | $4.48 | $45,414 | 14.50% | $6,583 | 16.14% | $7,330 |
| 32,000 Lumen | 6,173 | $7.09 | $43,767 | 14.50% | $6,344 | 16.14% | $7,064 |
| *Non-listed Luminaries kWh* | 9,608,182 | 4.5465 ¢ | $436,836 | 14.50% | $63,322 | 16.14% | $70,506 |

**2a - Partial Maintenance (No New Service)**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| *Incandescent Lamps* | | | | | | | |
| 2,500 Lumen or Less | 46 | $6.50 | $299 | 14.50% | $43 | 16.14% | $48 |
| 4,000 Lumen | 23 | $8.84 | $203 | 14.50% | $29 | 16.14% | $33 |
| *Mercury Vapor Lamps* | | | | | | | |
| 4,000 Lumen | 0 | $3.37 | $0 | 14.50% | $0 | 16.14% | $0 |
| 7,000 Lumen | 404 | $5.08 | $2,052 | 14.50% | $297 | 16.14% | $331 |
| 20,000 Lumen | 53 | $9.67 | $513 | 14.50% | $74 | 16.14% | $83 |
| 54,000 Lumen | 0 | $20.59 | $0 | 14.50% | $0 | 16.14% | $0 |
| *High Pressure Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 1,416 | $2.96 | $4,191 | 14.50% | $608 | 16.14% | $676 |
| 9,500 Lumen | 6,699 | $3.90 | $26,126 | 14.50% | $3,787 | 16.14% | $4,217 |
| 9,500 Lumen - Decorative | 3,869 | $5.05 | $19,538 | 14.50% | $2,832 | 16.14% | $3,154 |
| 16,000 Lumen | 586 | $4.73 | $2,772 | 14.50% | $402 | 16.14% | $447 |
| 16,000 Lumen - Decorative | 269 | $6.00 | $1,614 | 14.50% | $234 | 16.14% | $261 |
| 22,000 Lumen | 0 | $5.99 | $0 | 14.50% | $0 | 16.14% | $0 |
| 27,500 Lumen | 1,740 | $6.96 | $12,110 | 14.50% | $1,755 | 16.14% | $1,955 |
| 27,500 Lumen - Decorative | 77 | $8.65 | $666 | 14.50% | $97 | 16.14% | $108 |
| 50,000 Lumen | 4,562 | $10.15 | $46,304 | 14.50% | $6,712 | 16.14% | $7,474 |
| 50,000 Lumen - Decorative | 76 | $11.29 | $858 | 14.50% | $124 | 16.14% | $138 |
| *Metal Halide Lamps* | | | | | | | |
| 9,000 Lumen - Decorative | 587 | $6.67 | $3,915 | 14.50% | $568 | 16.14% | $632 |
| 12,000 Lumen | 847 | $9.84 | $8,334 | 14.50% | $1,208 | 16.14% | $1,345 |
| 12,000 Lumen - Decorative | 130 | $8.04 | $1,045 | 14.50% | $152 | 16.14% | $169 |
| 19,500 Lumen | 244 | $9.94 | $2,425 | 14.50% | $352 | 16.14% | $391 |
| 19,500 Lumen - Decorative | 3,676 | $10.25 | $37,679 | 14.50% | $5,462 | 16.14% | $6,081 |
| 32,000 Lumen | 122 | $10.58 | $1,291 | 14.50% | $187 | 16.14% | $208 |
| 32,000 Lumen - Decorative | 352 | $11.45 | $4,030 | 14.50% | $584 | 16.14% | $651 |
| *Fluorescent Lamps* | | | | | | | |
| 1,000 Lumen | 0 | $2.72 | $0 | 14.50% | $0 | 16.14% | $0 |
| 21,800 Lumen | 53 | $10.10 | $535 | 14.50% | $78 | 16.14% | $86 |

**2b - Full Maintenance (No New Service)**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| *Incandescent Lamps* | | | | | | | |
| 6,000 Lumen | 37 | $12.86 | $476 | 14.50% | $69 | 16.14% | $77 |
| 10,000 Lumen | 12 | $16.97 | $204 | 14.50% | $30 | 16.14% | $33 |
| *Mercury Vapor Lamps* | | | | | | | |
| 7,000 Lumen | 25 | $5.82 | $146 | 14.50% | $21 | 16.14% | $23 |
| 20,000 Lumen | 0 | $11.10 | $0 | 14.50% | $0 | 16.14% | $0 |
| 54,000 Lumen | 0 | $23.56 | $0 | 14.50% | $0 | 16.14% | $0 |
| *Sodium Vapor Lamps* | | | | | | | |
| 5,600 Lumen | 4,183 | $3.39 | $14,180 | 14.50% | $2,056 | 16.14% | $2,289 |
| 9,500 Lumen | 7,164 | $4.47 | $32,023 | 14.50% | $4,642 | 16.14% | $5,169 |
| 16,000 Lumen | 597 | $5.42 | $3,236 | 14.50% | $469 | 16.14% | $522 |
| 22,000 Lumen | 0 | $6.85 | $0 | 14.50% | $0 | 16.14% | $0 |
| 27,500 Lumen | 1,267 | $7.97 | $10,098 | 14.50% | $1,464 | 16.14% | $1,630 |
| 50,000 Lumen | 1,657 | $11.62 | $19,254 | 14.50% | $2,791 | 16.14% | $3,108 |
| *Metal Halide Lamps* | | | | | | | |
| 12,000 Lumen | 35 | $11.30 | $396 | 14.50% | $57 | 16.14% | $64 |
| 19,500 Lumen | 748 | $11.41 | $8,535 | 14.50% | $1,237 | 16.14% | $1,378 |
| 32,000 Lumen | 697 | $12.13 | $8,455 | 14.50% | $1,226 | 16.14% | $1,365 |
| 107,000 Lumen | 0 | $23.97 | $0 | 14.50% | $0 | 16.14% | $0 |
| Customers | 1,229 | | | | | | |
| Total | 26,868,874 | | $1,384,878.49 | | $200,748 | | $223,522 |

**Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Annual Facility Charge | 21,139 | $7.00 | $147,973 | | | | |
| Annual Customer Charge | 638 | $49.02 | $31,275 | | | | |
| Annual Minimum Charge | 0 | $84.02 | $0 | | | | |
| Monthly Customer Charge | 7,644 | $4.19 | $32,028 | | | | |
| All kWh | 15,963,151 | 3.5697 ¢ | $569,837 | 52.08% | $296,752 | 57.98% | $330,418 |
| Total | 15,963,151 | | $781,113 | | $296,752 | | $330,418 |

**Schedule 15.2 - Traffic Signal Systems - Composite**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Charge | 32,811 | $5.50 | $180,461 | | | | |
| All kWh | 7,776,370 | 8.0005 ¢ | $622,149 | 23.40% | $145,614 | 26.06% | $162,133 |
| Total | 7,776,370 | | $802,610 | | $145,614 | | $162,133 |

**Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Schedule 6A** | | | | | | | | |
| Customer Charge | 15 | $53.00 | | $795 | | | | |
| Voltage Discount | 0 | ($0.61) | | $0 | | | | |
| All kWh under 50 kWh/kW (Jun-Sept) | 82,148 | 22.1562 | ¢ | $18,201 | 24.50% | $4,460 | 27.29% | $4,966 |
| All additional kWh (Jun-Sept) | 0 | 4.3099 | ¢ | $0 | 24.50% | $0 | 27.29% | $0 |
| All kWh under 50 kWh/kW (Oct-May) | 156,310 | 19.6073 | ¢ | $30,648 | 24.50% | $7,510 | 27.29% | $8,362 |
| All additional (Oct-May) | 0 | 3.8141 | ¢ | $0 | 24.50% | $0 | 27.29% | $0 |
| On-Pk kWh (Jun-Sept) | 45,621 | 6.0000 | ¢ | $2,737 | 24.50% | $671 | 27.29% | $747 |
| Off-Pk kWh (Jun-Sept) | 36,527 | (2.3358) | ¢ | ($853) | 24.50% | ($209) | 27.29% | ($233) |
| On-Pk kWh (Oct-May) | 86,807 | 5.3097 | ¢ | $4,609 | 24.50% | $1,129 | 27.29% | $1,258 |
| Off-Pk kWh (Oct-May) | 69,503 | (2.0671) | ¢ | ($1,437) | 24.50% | ($352) | 27.29% | ($392) |
| | 238,458 | | | $54,700 | | $13,209 | | $14,708 |
| **Schedule 9** | | | | | | | | |
| Customer Charge | 21 | $266.00 | | $5,586 | | | | |
| Facilities kW | 25,596 | $2.28 | | $58,358 | | | | |
| On-Peak kW (Jun - Sept) | 8,668 | $14.33 | | $124,208 | 37.14% | $46,132 | 38.12% | $47,344 |
| On-Peak kW (Oct - May) | 16,941 | $12.68 | | $214,810 | 37.14% | $79,782 | 38.12% | $81,878 |
| On-Peak kWh (Jun - Sept) | 91,666 | 5.1477 | ¢ | $4,719 | 37.14% | $1,753 | 38.12% | $1,799 |
| On-Peak kWh (Oct - May) | 244,288 | 4.5555 | ¢ | $11,129 | 37.14% | $4,133 | 38.12% | $4,242 |
| Off-Peak kWh (Jun - Sept) | 362,605 | 2.6165 | ¢ | $9,488 | 37.14% | $3,524 | 38.12% | $3,616 |
| Off-Peak kWh (Oct - May) | 900,095 | 2.3155 | ¢ | $20,842 | 37.14% | $7,741 | 38.12% | $7,944 |
| | 1,598,654 | | | $449,140 | | $143,065 | | $146,823 |
| Total | 1,837,112 | | | $503,840 | | $156,275 | | $161,531 |

**Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Customer Service Charge | | | | | | | |
| Secondary | | $73.00 | | | | | |
| Primary | | $73.00 | | | | | |
| Transmission | | $269.00 | | | | | |
| Facilities Charge All kW | | | | | | | |
| Secondary | | $1.42 | | | | | |
| Primary | | $1.42 | | | | | |
| Transmission | | $1.42 | | | | | |
| Power Charge | | | | | | | |
| Secondary | | | | | | | |
| Summer-On Peak kW | | $8.46 | | | | | |
| Winter-On Peak kW | | $6.08 | | | | | |
| Primary | | | | | | | |
| Summer-On Peak kW | | $8.35 | | | | | |
| Winter-On Peak kW | | $5.82 | | | | | |
| Transmission | | | | | | | |
| Summer-On Peak kW | | $8.12 | | | | | |
| Winter-On Peak kW | | $5.51 | | | | | |
| Energy Charge | | | | | | | |
| Secondary | | | | | | | |
| Summer-On Peak kWh | | 9.5743 | ¢ | | | | |
| Summer-Off Peak kWh | | 5.2656 | ¢ | | | | |
| Winter-On Peak kWh | | 4.2635 | ¢ | | | | |
| Winter-Off Peak kWh | | 3.5632 | ¢ | | | | |
| Primary | | | | | | | |
| Summer-On Peak kWh | | 9.1899 | ¢ | | | | |
| Summer-Off Peak kWh | | 4.8812 | ¢ | | | | |
| Winter-On Peak kWh | | 3.8791 | ¢ | | | | |
| Winter-Off Peak kWh | | 3.1789 | ¢ | | | | |
| Transmission | | | | | | | |
| Summer-On Peak kWh | | 8.9899 | ¢ | | | | |
| Summer-Off Peak kWh | | 4.6811 | ¢ | | | | |
| Winter-On Peak kWh | | 3.6791 | ¢ | | | | |
| Winter-Off Peak kWh | | 2.9788 | ¢ | | | | |
| Total | | | | $0 | | $0 | | $0 |

**Schedule No. 23 - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 1,134,470 | $10.00 | | $11,344,703 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Minimum Charge | 102 | $10.00 | | $1,020 | | | | |
| kW over 15 (Jun - Sept) | 303,570 | $8.89 | | $2,698,737 | 21.24% | $573,189 | 23.65% | $638,216 |
| kW over 15 (Oct - May) | 353,344 | $7.87 | | $2,780,817 | 21.24% | $590,622 | 23.65% | $657,627 |
| First 1,500 kWh (Jun - Sept) | 245,732,054 | 11.7120 | ¢ | $28,780,138 | 21.24% | $6,112,658 | 23.65% | $6,806,123 |
| All Add'l kWh (Jun - Sept) | 255,089,575 | 6.5567 | ¢ | $16,725,458 | 21.24% | $3,552,346 | 23.65% | $3,955,350 |
| First 1,500 kWh (Oct - May) | 491,138,812 | 10.3646 | ¢ | $50,904,573 | 21.24% | $10,811,700 | 23.65% | $12,038,260 |
| All Add'l kWh (Oct - May) | 394,638,630 | 5.8024 | ¢ | $22,898,512 | 21.24% | $4,863,450 | 23.65% | $5,415,196 |
| Voltage Discount | 11,994 | ($0.48) | | ($5,757) | | | | |
| Subscriber Solar kWh | 2,069,676 | 10.3811 | ¢ | $214,855 | | | | |
| Subscriber Solar kWh Adj | (150,134) | | | | | | | |
| Total | 1,388,518,613 | | | $136,343,056 | | $26,503,964 | | $29,510,770 |

**Schedule No. 23-135 - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 18,738 | $10.00 | | $187,380 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Minimum Charge | 10 | $10.00 | | $100 | | | | |
| kW over 15 (Jun - Sept) | 6,794 | $8.89 | | $60,399 | 21.24% | $12,828 | 23.65% | $14,284 |
| kW over 15 (Oct - May) | 9,813 | $7.87 | | $77,228 | 21.24% | $16,403 | 23.65% | $18,263 |
| First 1,500 kWh (Jun - Sept) | 2,193,840 | 11.7120 | ¢ | $256,943 | 21.24% | $54,573 | 23.65% | $60,764 |
| All Add'l kWh (Jun - Sept) | 2,240,351 | 6.5567 | ¢ | $146,893 | 21.24% | $31,199 | 23.65% | $34,738 |
| First 1,500 kWh (Oct - May) | 5,247,056 | 10.3646 | ¢ | $543,836 | 21.24% | $115,506 | 23.65% | $128,610 |
| All Add'l kWh (Oct - May) | 4,722,287 | 5.8024 | ¢ | $274,006 | 21.24% | $58,197 | 23.65% | $64,799 |
| Voltage Discount | 0 | ($0.48) | | $0 | | | | |
| Total | 14,403,534 | | | $1,546,785 | | $288,705 | | $321,458 |

**Schedule No. 23-136 - Composite**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Customer Charge | 1,546 | $10.00 | | $15,460 | | | | |
| Seasonal Service | 0 | $117.00 | | $0 | | | | |
| Aggregate Charge | 393 | $2.00 | | $786 | | | | |
| Minimum Charge | 0 | $10.00 | | $0 | | | | |
| kW over 15 (Jun - Sept) | 552 | $8.89 | | $4,907 | 21.24% | $1,042 | 23.65% | $1,160 |
| kW over 15 (Oct - May) | 982 | 7.8700 | | $7,728 | 21.24% | $1,641 | 23.65% | $1,828 |
| First 1,500 kWh (Jun - Sept) | 228,752 | 11.7120 | ¢ | $26,791 | 21.24% | $5,690 | 23.65% | $6,336 |
| All Add'l kWh (Jun - Sept) | 234,472 | 6.5567 | ¢ | $15,374 | 21.24% | $3,265 | 23.65% | $3,636 |
| First 1,500 kWh (Oct - May) | 417,772 | 10.3646 | ¢ | $43,300 | 21.24% | $9,197 | 23.65% | $10,240 |
| All Add'l kWh (Oct - May) | 648,715 | 5.8024 | ¢ | $37,641 | 21.24% | $7,995 | 23.65% | $8,902 |
| Voltage Discount | 0 | ($0.48) | | $0 | | | | |
| Total | 1,529,711 | | | $151,987 | | $28,830 | | $32,101 |

**Schedule No.31 - Composite**

| | | | |
|---|---|---|---|
| *Secondary Voltage* | | | |
| Customer Charge per month | 0 | $137.00 | $0 |
| Facilities Charge, per kW month | 0 | $5.75 | $0 |
| Back-up Power Charge | | | |
| Regular, per On-Peak kW day | | | |
| Jun - Sept | 0 | $0.90 | $0 |
| Oct - May | 0 | $0.80 | $0 |
| Maintenance, per On-Peak kW day | | | |
| Jun - Sept | 0 | $0.45 | $0 |
| Oct - May | 0 | $0.40 | $0 |
| Excess Power, per kW month | | | |
| Jun - Sept | 0 | $41.89 | $0 |
| Oct - May | 0 | $37.07 | $0 |
| *Primary Voltage* | | | |
| Customer Charge per month | 25 | $621.00 | $15,525 |
| Facilities Charge, per kW month | 34,929 | $4.58 | $159,975 |
| Back-up Power Charge | | | |
| Regular, per On-Peak kW day | | | |
| Jun - Sept | 67,470 | $0.88 | $59,374 |
| Oct - May | 47,316 | $0.78 | $36,906 |
| Maintenance, per On-Peak kW day | | | |
| Jun - Sept | 1,510 | $0.44 | $664 |
| Oct - May | 0 | $0.39 | $0 |
| Excess Power, per kW month | | | |
| Jun - Sept | 142 | $39.56 | $5,618 |
| Oct - May | 655 | $35.01 | $22,932 |
| *Transmission Voltage* | | | |
| Customer Charge per month | 59 | $696.00 | $41,064 |
| Facilities Charge, per kW month | 291,905 | $2.70 | $788,144 |
| Back-up Power Charge | | | |
| Regular, per On-Peak kW day | | | |
| Jun - Sept | 657,860 | $0.78 | $513,131 |
| Oct - May | 307,104 | $0.69 | $211,902 |
| Maintenance, per On-Peak kW day | | | |
| Jun - Sept | 0 | $0.39 | $0 |
| Oct - May | 150,561 | $0.35 | $51,944 |
| Excess Power, per kW month | | | |
| Jun - Sept | 6,767 | $33.21 | $224,732 |
| Oct - May | 1,067 | $29.39 | $31,359 |
| Subtotal | | | $2,163,270 |

*Supplemental billed at Schedule 8/9 rate*

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Schedule 8** | | | | | | | | |
| Facilities kW | 27,799 | $4.81 | | $133,713 | | | | |
| On-Peak kW (Jun - Sept) | 2,699 | $15.73 | | $42,455 | 29.72% | $12,616 | 32.99% | $14,004 |
| On-Peak kW (Oct - May) | 26,884 | $13.92 | | $374,225 | 29.72% | $111,207 | 32.99% | $123,441 |
| On-Peak kWh (Jun - Sept) | 905,085 | 5.8282 | ¢ | $52,750 | 29.72% | $15,675 | 32.99% | $17,400 |
| On-Peak kWh (Oct - May) | 2,558,532 | 5.1577 | ¢ | $131,961 | 29.72% | $39,214 | 32.99% | $43,528 |
| Off-Peak kWh (Jun - Sept) | 4,024,260 | 2.9624 | ¢ | $119,215 | 29.72% | $35,427 | 32.99% | $39,324 |
| Off-Peak kWh (Oct - May) | 7,522,766 | 2.6216 | ¢ | $197,217 | 29.72% | $58,606 | 32.99% | $65,053 |
| Voltage Discount | 27,713 | ($1.13) | | ($31,316) | | | | |
| **Schedule 9** | | | | | | $272,745 | | $302,750 |
| Facilities kW | 283,278 | $2.28 | | $645,874 | | | | |
| On-Peak kW (Jun - Sept) | 96,907 | $14.33 | | $1,388,677 | 37.14% | $515,767 | 38.12% | $529,313 |
| On-Peak kW (Oct - May) | 180,946 | $12.68 | | $2,294,395 | 37.14% | $852,158 | 38.12% | $874,540 |
| On-Peak kWh (Jun - Sept) | 14,609,917 | 5.1477 | ¢ | $752,075 | 37.14% | $279,327 | 38.12% | $286,664 |
| On-Peak kWh (Oct - May) | 21,736,230 | 4.5555 | ¢ | $990,194 | 37.14% | $367,767 | 38.12% | $377,426 |
| Off-Peak kWh (Jun - Sept) | 47,389,695 | 2.6165 | ¢ | $1,239,951 | 37.14% | $460,529 | 38.12% | $472,624 |
| Off-Peak kWh (Oct - May) | 90,512,658 | 2.3155 | ¢ | $2,095,821 | 37.14% | $778,406 | 38.12% | $798,850 |
| | | | | | | $3,253,954 | | $3,339,416 |
| Total (Aggregated) | 189,259,143 | | | $12,590,477 | | $3,526,699 | | $3,642,166 |

## Schedule 32 - Service From Renewable Energy Facilities - Commercial

| | | | |
|---|---|---|---|
| Customer Charges: | | | |
| Distribution Voltage < 1 MW | | $55.00 | $0 |
| Distribution Voltage > 1 MW | | $72.00 | $0 |
| Transmission Voltage | 36 | $266.00 | $9,576 |
| Administrative Fee: | | | |
| All Voltages / per Generator | 13 | $113.00 | $1,451 |
| All Voltages / per Delivery Point | 39 | $154.00 | $5,932 |
| Delivery Facilities Charges: | | | |
| Secondary Voltage < 1 MW | | $7.52 | $0 |
| Primary Voltage < 1 MW | | $6.56 | $0 |
| Secondary Voltage > 1 MW | | $8.37 | $0 |
| Primary Voltage > 1 MW | | $7.24 | $0 |
| Transmission Voltage | 245,396 | $4.35 | $1,067,470 |
| Daily Power Charges: | | | |
| On-Peak Secondary Voltage < 1 MW | | | |
| June - September: | | $0.57 | $0 |
| October - May: | | $0.48 | $0 |
| On-Peak Primary Voltage < 1 MW | | | |
| June - September: | | $0.57 | $0 |
| October - May: | | $0.47 | $0 |
| On-Peak Secondary Voltage > 1 MW | | | |
| June - September: | | $0.72 | $0 |
| October - May: | | $0.61 | $0 |
| On-Peak Primary Voltage > 1 MW | | | |
| June - September: | | $0.71 | $0 |
| October - May: | | $0.59 | $0 |
| On-Peak Transmission Voltage | | | |
| June - September: | 526,626 | $0.71 | $373,905 |
| October - May: | 913,271 | $0.61 | $557,095 |
| Renewable Energy PPA | 172,556,857 | 5.7290 ¢ | $9,885,782 |
| Subtotal | 172,556,857 | | $11,901,211 |

*Supplemental billed at Schedule 8/9 rate*

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Schedule 9** | | | | | | | | |
| Facilities kW | 41,883 | $2.28 | | $95,492 | | | | |
| On-Peak kW (Jun - Sept) | 15,180 | $14.33 | | $217,530 | 37.14% | $80,793 | 38.12% | $82,914 |
| On-Peak kW (Oct - May) | 26,325 | $12.68 | | $333,802 | 37.14% | $123,977 | 38.12% | $127,233 |
| On-Peak kWh (Jun - Sept) | 4,703,542 | 5.1477 | ¢ | $242,124 | 37.14% | $89,927 | 38.12% | $92,289 |
| On-Peak kWh (Oct - May) | 4,209,024 | 4.5555 | ¢ | $191,742 | 37.14% | $71,215 | 38.12% | $73,085 |
| Off-Peak kWh (Jun - Sept) | 6,552,517 | 2.6165 | ¢ | $171,447 | 37.14% | $63,677 | 38.12% | $65,349 |
| Off-Peak kWh (Oct - May) | 8,628,050 | 2.3155 | ¢ | $199,782 | 37.14% | $74,201 | 38.12% | $76,150 |
| Total (Aggregated) | 196,649,990 | | | $13,353,130 | | $503,789 | | $517,020 |
| | | | | | | | | |
| **Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| Total | 242,230,000 | 5.3783 | ¢ | $13,027,758 | | $0 | | $0 |
| | | | | | | | | |
| **Contract 1** | | | | | | | | |
| Monthly Fixed Charge | 12 | $232.00 | | $2,784 | | | | |
| Customer Charge per HLH kW | 1,004,562 | $1.92 | | $1,928,759 | | | | |
| Demand Charge per HLH kW (May - Se | 381,956 | $12.93 | | $4,938,691 | 22.60% | $1,115,970 | 24.69% | $1,219,498 |
| Demand Charge per HLH kW (Oct - Ap | 622,606 | $8.67 | | $5,397,994 | 22.60% | $1,219,757 | 24.69% | $1,332,912 |
| kWh HLH (May - Sept) | 101,240,704 | 4.3940 | ¢ | $4,448,517 | 22.60% | $1,005,208 | 24.69% | $1,098,460 |
| kWh LLH (May - Sept) | 142,951,672 | 2.7600 | ¢ | $3,945,466 | 22.60% | $891,536 | 24.69% | $974,243 |
| kWh HLH (Oct - Apr) | 168,476,287 | 3.3060 | ¢ | $5,569,826 | 22.60% | $1,258,585 | 24.69% | $1,375,342 |
| kWh LLH (Oct - Apr) | 204,431,337 | 2.7600 | ¢ | $5,642,305 | 22.60% | $1,274,962 | 24.69% | $1,393,239 |
| Total | 617,100,000 | | | $31,874,342 | | $6,766,018 | | $7,393,696 |
| | | | | | | | | |
| **Contract 2** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| On-Peak kWh (May-Sept) | 57,264,151 | 6.5680 | ¢ | $3,761,109 | 21.23% | $798,377 | 23.20% | $872,441 |
| On-Peak kWh (Oct-Apr) | 179,663,027 | 4.9410 | ¢ | $8,877,150 | 21.23% | $1,884,367 | 23.20% | $2,059,178 |
| Off-Peak kWh (May - Sept) | 239,492,626 | 4.1280 | ¢ | $9,886,256 | 21.23% | $2,098,572 | 23.20% | $2,293,254 |
| Off-Peak kWh (Oct-Apr) | 229,035,745 | 4.1280 | ¢ | $9,454,596 | 21.23% | $2,006,942 | 23.20% | $2,193,125 |
| Total | 705,455,549 | | | $31,979,111 | | $6,788,258 | | $7,417,998 |
| | | | | | | | | |
| **Contract 3** | | | | | | | | |
| Customer Charge | 12 | | | | | | | |
| Block 1 | 376,680,000 | 5.8419 | ¢ | $22,005,408 | | | | |
| Block 2 - Market | | | | | | | | |
| Block 2 - Index | 911,946,197 | 4.4906 | ¢ | $40,952,185 | | | | |
| Total | 1,288,626,197 | | | $62,957,593 | | $0 | | $0 |
| | | | | | | | | |
| **Lighting Contract - Post Top Lighting - Composite** | | | | | | | | |
| Customers | 4 | | | | | | | |
| Energy Only Res | 48 | $2.1800 | | $105 | | | | |
| Energy Only Non-Res | 207 | $2.1858 | | $452 | | | | |
| Subtotal | 255 | | | $557 | | | | |
| Total | 7,387 | | | $557 | | $0 | | $0 |
| | | | | | | | | |
| **Annual Guarantee Adjustment** | | | | | | | | |
| Residential | | | | $6,795 | | | | |
| Commercial | | | | $3,742,344 | | | | |
| Industrial | | | | $823,370 | | | | |
| Irrigation | | | | $231,623 | | | | |
| Public Street & Highway Lighting | | | | $4,655 | | | | |
| Total AGA | | | | $4,808,787 | | $0 | | $0 |
| | | | | | | | | |
| TOTAL - ALL CLASSES | 24,837,388,161 | | | $2,033,141,225 | | $431,578,188 | | $471,615,305 |

Rocky Mountain Power
Exhibit RMP___(RMM-3)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Schedule 94

May 2025

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**P.S.C.U. No. 51**

**SecondFirst Revision of Sheet No. 94.5**
**Canceling First Revision of Original Sheet No. 94.5**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**EBA FERC 447 Adjustments**

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

**FERC 555 – Purchased Power**

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

**FERC 555 – Purchased Power** (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505185 – UT Solar – Net Meter Sch 136 Export Cred (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Second~~First~~ Revision of Sheet No. 94.5**
**P.S.C.U. No. 51** **Canceling First Revision of ~~Original~~ Sheet No. 94.5**

~~SAP 508003 – EIM Exp – FMM Assess: Pac Trans to C&T (Include)~~

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**P.S.C.U. No. 51**

**Second~~First~~ Revision of Sheet No. 94.6**
**Canceling First Revision of~~Original~~ Sheet No. 94.6**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**FERC 555 – Purchased Power** (continued)

FERC Sub 5556710 (continued)

SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508055 - EIM Exp - RT Assist NRG Surcharge (Include)
SAP 508056 - EIM Exp - RT Assist NRG Allocation (Include)
SAP 508057 - EIM Exp - Neutrality Adjustment (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Second~~First~~ Revision of Sheet No. 94.6**
**P.S.C.U. No. 51** **Canceling First Revision of~~Original~~ Sheet No. 94.6**

SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Fifth ~~Fourth~~ Revision of Sheet No. 94.11**
**P.S.C.U. No. 51** **Canceling Fourth ~~Third~~ Revision of Sheet No. 94.11**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**MONTHLY BILL:** In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

| | |
|---|---|
| Schedule 1 | 22.14~~19.88~~% |
| Schedule 2 | 22.14~~19.88~~% |
| Schedule 2E | 22.14~~19.88~~% |
| Schedule 3 | 22.14~~19.88~~% |
| Schedule 6 | 29.37~~26.37~~% |
| Schedule 6A | 27.29~~24.50~~% |
| Schedule 7* | 16.14~~14.50~~% |
| Schedule 8 | 32.99~~29.72~~% |
| Schedule 9 | 38.12~~37.14~~% |
| Schedule 9A | 45.29~~40.67~~% |
| Schedule 10 | 27.80~~24.97~~% |
| Schedule 11* | 16.14~~14.50~~% |
| Schedule 12* | 16.14~~14.50~~% |
| Schedule 15 (Traffic and Other Signal Systems) | 26.06~~23.40~~% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 57.98~~52.08~~% |
| Schedule 22 | 38.12~~37.14~~% |
| Schedule 23 | 23.65~~21.24~~% |
| Schedule 31 | ** |
| Schedule 32 | ** |

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Second Revision of Sheet No. 94.5**
**P.S.C.U. No. 51** **Canceling First Revision of Sheet No. 94.5**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**EBA FERC 447 Adjustments**

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

**FERC 555 – Purchased Power**

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

**FERC 555 – Purchased Power** (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505185 – UT Solar – Net Meter Sch 136 Export Cred (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

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ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Second Revision of Sheet No. 94.6**
**P.S.C.U. No. 51** **Canceling First Revision of Sheet No. 94.6**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**FERC 555 – Purchased Power** (continued)

FERC Sub 5556710 (continued)

SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)
SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508055 - EIM Exp - RT Assist NRG Surcharge (Include)
SAP 508056 - EIM Exp - RT Assist NRG Allocation (Include)
SAP 508057 - EIM Exp - Neutrality Adjustment (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

**Fifth Revision of Sheet No. 94.11**
**P.S.C.U. No. 51** **Canceling Fourth Revision of Sheet No. 94.11**

## ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

**MONTHLY BILL:** In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

| | |
|---|---|
| Schedule 1 | 22.14% |
| Schedule 2 | 22.14% |
| Schedule 2E | 22.14% |
| Schedule 3 | 22.14% |
| Schedule 6 | 29.37% |
| Schedule 6A | 27.29% |
| Schedule 7* | 16.14% |
| Schedule 8 | 32.99% |
| Schedule 9 | 38.12% |
| Schedule 9A | 45.29% |
| Schedule 10 | 27.80% |
| Schedule 11* | 16.14% |
| Schedule 12* | 16.14% |
| Schedule 15 (Traffic and Other Signal Systems) | 26.06% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 57.98% |
| Schedule 22 | 38.12% |
| Schedule 23 | 23.65% |
| Schedule 31 | ** |
| Schedule 32 | ** |

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.