

March 15, 2024

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket No. 24-035-12 – In the Matter of Rocky Mountain Power’s Application to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account

Consistent with Utah Public Service Commission Rule 746-1-203, Rocky Mountain Power (“Company”) submits its Application to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account. The Application is accompanied by the following testimony, exhibits and workpapers.

- Direct testimony of Marcelina R. Hundis
 - Confidential Hundis Exhibits:
 - Confidential Exhibit RMP__(MRH-1)
 - Confidential Exhibit RMP__(MRH-2)
 - Confidential Exhibit RMP__(MRH-3)
 - Confidential Exhibit RMP__(MRH-4)
 - Confidential Hundis workpaper in Excel file format
- Direct testimony of Aaron J. Rose
 - Rose Exhibits:
 - Exhibit RMP__(AJR-1)
 - Exhibit RMP__(AJR-2)
 - Rose workpaper in Excel file format
- Direct testimony of Robert M. Meredith
 - Meredith Exhibits:
 - Exhibit RMP__(RMM-1)
 - Exhibit RMP__(RMM-2)
 - Exhibit RMP__(RMM-3)
 - Meredith workpaper in Excel file format

Confidential information is provided subject to R746-1-602 and 603 of the Public Service Commission of Utah Rules. Pursuant to Commission Rule R746-405-2D, PacifiCorp states that the proposed tariff sheets contained in Exhibit RMP__(RMM-3) do not violate state law or Commission rule.


Utah Public Service Commission

March 15, 2024

Page 2

Informal inquiries may be directed to Jana Saba, Regulatory Affairs Manager, at 801-220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward

Senior Vice President, Regulation and Customer & Community Solutions

cc: Service List – Docket No. 24-035-12

CERTIFICATE OF SERVICE

Docket No. 24-035-12

I hereby certify that on March 15, 2024, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

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Rocky Mountain Power

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Attorney for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of Rocky Mountain Power’s Application for Authority to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account	DOCKET NO. 24-035-12 APPLICATION
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PacifiCorp d/b/a Rocky Mountain Power (“Rocky Mountain Power” or the “Company”) respectfully requests the Public Service Commission of Utah (“Commission”) approve the Company’s Application to Revise Tariff Schedule 98 (“Application”), the Renewable Energy Credits (“REC”) Balancing Account (“RBA”). This Application is supported by the following:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, that provides electric service to retail customers in Utah, Wyoming, and Idaho, and to Oregon, California, and Washington through its Pacific Power division. Rocky Mountain Power is a regulated public utility in Utah and is subject to the Commission’s jurisdiction for retail electric rates and service conditions. The Company provides retail electric service to over 1,000,000 customers and has approximately 1,800 employees in Utah. Rocky Mountain Power’s principal place of business in Utah is 1407 West North Temple, Suite 310, Salt Lake City, Utah 84116.

2. Communications regarding this filing should be addressed to:

Jana Saba
Utah Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, Utah 84116
E-mail: jana.saba@pacificorp.com

Katherine Smith
Rocky Mountain Power Attorney
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: katherine.smith@pacificorp.com

In addition, Rocky Mountain Power requests that all formal correspondence, requests for additional information, and data requests regarding this Application be sent in Microsoft Word or plain text format to the address below. Informal questions may be directed to Jana Saba at (801) 220-2823.

By email (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

3. The Commission first approved Tariff Schedule 98 in 2011.¹ This Tariff tracks the difference between REC revenues included in base rates, and actual REC revenues collected from the Company's sale of RECs. The difference between REC revenues in rates, and from RECs sold by the Company, are tracked and deferred each month from January 1 to December 31 of each calendar year ("Deferral Period"). The Company files an annual application in March to true-up the difference, including applicable carrying charges,

¹ *In re RMP 2011 Rate Case*, Docket. No. 10-035-124, Report and Order (Sept. 13, 2011).

between base rates and actual REC sales in each Deferral Period. Rates are adjusted each year to account for any over- or under-collections during the Deferral Period.

4. The Company is proposing to refund approximately \$3.3 million from the 2023 Deferral Period. This is approximately \$2.2 million more than the deferral balance currently being refunded to customers through the RBA rate. The Company proposes to refund this \$3.3 million over 12 months beginning June 1, 2024, resulting in a \$2.2 million rate decrease, or 0.1 percent. This refund represents the difference between the current refund level of \$1.1 million from the 2023 RBA, and the new proposed refund of \$3.3 million.²

5. This Application includes the testimony and exhibits of Ms. Marcelina R. Hundis, Environmental Commodity Trader; Mr. Aaron J. Rose, Assistant Revenue Requirement Manager; and Mr. Robert M. Meredith, Director, Pricing and Tariff Policy. Ms. Hundis discusses historical REC sales that inform the Schedule 98 rate. Mr. Rose discusses the allocation of total-Company sales to Utah and calculates the deferral to true-up calendar year 2023 REC sales. Mr. Meredith discusses the Company's proposed REC revenue spread and RBA rates in this case.

6. Ms. Hundis' testimony discusses the Company's total 2023 REC revenues. **Confidential Exhibit RMP___(MRH-1)** contains a summary table of actual REC revenues by month and by resource for calendar year 2023, excluding certain revenue for RECs sold to Kennecott Utah Copper ("Kennecott"), Leaning Juniper Wind Wake Loss and the Pryor Mountain wind project. **Confidential Exhibit RMP___(MRH-2)** summarizes actual REC sales by entity, tag price, resource, and vintage for calendar year 2023. **Confidential Exhibit RMP___(MRH-3)** details the final November and December 2022 actual REC revenues by

² *In re RMP's 2023 RBA*, Docket No. 23-035-15, Order Setting Final Rates (Aug. 31, 2023).

resource. **Confidential Exhibit RMP ___(MRH-4)** details the RECs transferred to Kennecott under with the Non-Generation and REC Supply Agreement between the Company and Kennecott (“Kennecott Agreement”).³

7. Mr. Rose’s testimony provides the detail for the \$3.3 million balance in the Deferral Period. **Exhibit RMP ___(AJR-1)** summarizes, on a Utah-allocated basis, the 2023 Deferral Period. This includes: the approximate \$1.6 million adjusted beginning balance rolled over from the previous 2022 Deferral Period; approximately \$6.4 million in revenue from the sale of RECs; a \$643 thousand incentive of 10 percent of total REC revenue;⁴ \$937 thousand in total revenue associated with the Kennecott agreement, Leaning Juniper Wind Wake loss, and sale of Pryor Mountain RECs; compared to \$3.6 million in base rate revenue received from Customers (\$298 thousand per month),⁵ and \$1.4 million in credits resulting from the 2023 RBA. This results in an overall \$3.3 million Deferral Period amount that should be refunded to customers, including approximately \$227 thousand in carrying charges at the applicable carrying charge rate. **Exhibit RMP ___(AJR-2)** provides the detail of the monthly deferral calculation and the allocation of REC revenue to Utah.

8. Mr. Meredith’s testimony discusses the Company’s proposed rate spread and proposes to allocate the Deferral Period refund across customer classes based on a cost of service factor 10 allocation. The Company’s proposed rate spread is found in **Exhibit RMP ___(RMM-1)**, billing determinants and calculations of proposed rates in this case are found in **Exhibit RMP ___(RMM-2)**, and the proposed rates for Schedule 98 are found in

³ *In re RMP’s Non-Generation and REC Supply Agreement with Kennecott*, Docket No. 19-035-20, Report and Order (Aug. 7, 2019).

⁴ *In re RMP’s 2012 Rate Case*, Docket No. 11-035-200, Report and Order (Sept. 19, 2012) (approving 10 percent incentive); *In re RMP’s 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020) (reauthorizing 10 percent incentive).

⁵ *In re RMP’s 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020) (establishing base rates for the sale of RECs).

Exhibit RMP___(RMM-3). Current Schedule 98 rates will terminate on May 31, 2024, and the new Tariff Schedule 98 rates will become effective on June 1, 2024. The Company’s proposed refunds per customer class are reflected in the table below.

Table 1 – Refunds per Customer Class Schedules

Residential	
Schedules 1, 2, 3	\$1,155,962
General Service	
Schedule 23	\$203,781
Schedule 6	\$797,605
Schedule 8	\$258,126
Schedule 9	\$596,491
Irrigation	
Schedule 10	\$27,099
Public Street and Area Lighting	
Schedules 7, 11, 12	\$3,465
Schedule 15	\$2,085

Conclusion

Rocky Mountain Power respectfully requests the Commission approve the Company's Application, and refund approximately \$3.3 million to customers on an interim basis effective June 1, 2024.

DATED this 15th day of March, 2024.

/s/ Katherine Smith

Katherine Smith
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
Rocky Mountain Power
katherine.smith@pacificorp.com

Attorney for Rocky Mountain Power

Rocky Mountain Power
Docket No. 24-035-12
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Marcelina R. Hundis

March 2024

22 **SUMMARY OF TESTIMONY**

23 **Q. Please summarize your testimony.**

24 A. My testimony discusses the actual total-Company 2023 REC revenues used to calculate
25 the Schedule 98 REC Balancing Account (“RBA”) deferral and details the REC
26 contracts associated with 2023 REC revenues. The direct testimony of Mr. Aaron J.
27 Rose discusses the calculation of the current RBA deferred balance. Mr. Robert M.
28 Meredith provides the Company’s proposed rate spread and rates to recover the
29 deferred balance in the RBA.

30 **Q. How much REC revenue did the Company receive for calendar year 2023?**

31 A. Actual REC revenue for calendar year 2023 was \$9.61 million on a total-Company
32 basis and \$6.43 million on a Utah-basis, as further discussed in Mr. Rose’s direct
33 testimony and shown on page 2.1 of Exhibit RMP___(AJR-2). These amounts do not
34 include the REC sales from the Pryor Mountain and Kennecott Agreement described
35 below.

36 **Q. Is the Utah-allocated REC revenue for calendar year 2023 a final number?**

37 A. No. The booked REC revenue is determined from contracts in 2023; however, those
38 contracts rely on RECs that are transferred using the Western Renewable Energy
39 Generation Information System (“WREGIS”), which can take up to 90 days to settle.
40 The underlying resources associated with the November, and December 2023 REC
41 sales that determine Utah’s allocation are estimates. Similar to previous years, any
42 difference will flow through subsequent Schedule 98 true-ups.

43 **Q. Have you prepared an exhibit that details actual 2023 REC revenue?**

44 A. Yes. Total-Company 2023 REC revenue is detailed in Confidential Exhibits
45 RMP___(MRH-1) and RMP___(MRH-2).

46 **DETAILED ACCOUNTING OF REC REVENUES**

47 **Q. Please explain Confidential Exhibits RMP___(MRH-1) and RMP___(MRH-2).**

48 A. Confidential Exhibits RMP___(MRH-1) and RMP___(MRH-2) provide detailed
49 accounting of REC revenues received for calendar year 2023. Confidential
50 Exhibit RMP___(MRH-1) contains a summary table of actual REC revenues by month
51 and by resource for calendar year 2023 on a total-Company basis, excluding the sales
52 associated with Pryor Mountain and the Kennecott agreement discussed below.
53 Confidential Exhibit RMP___(MRH-2) summarizes actual REC sales by entity, tag
54 price, resource, and vintage for calendar year 2023. As discussed by Mr. Rose, all 2023
55 REC revenues, except for the Pryor Mountain and Kennecott Agreements, qualify for
56 a ten percent incentive that the Company is permitted to retain pursuant to Docket No.
57 11-035-200.

58 **Q. Have you prepared an exhibit that details the final November and December 2022**
59 **actual REC revenue by resource?**

60 A. Yes. Total-Company November and December 2022 REC revenue by resource is
61 detailed in Confidential Exhibit RMP___(MRH-3). At the time of filing the 2023 RBA,
62 the Company did not know the resource allocation of the REC revenue for these months
63 due to the timing in WREGIS. In that filing, the Company utilized estimates of the
64 attributed resources for those months and committed to provide a subsequent true-up
65 once the transactions were finalized. November 2022 and December 2022 actual

66 amounts are included in this filing. There is no material difference between the revenue
67 estimates for those months used to calculate Utah-allocated REC revenue in the 2023
68 RBA. The actual resource allocations are discussed in the direct testimony of Mr. Rose.

69 **Q. Please describe the Kennecott Agreement and the RECs allocation for compliance**
70 **year 2023.**

71 A. On August 7, 2019, the Utah Public Service Commission approved the Kennecott
72 Agreement in Docket No. 19-035-20. The Kennecott Agreement requires the Company
73 to retire 1.5 million Utah-allocated RECs on behalf of Kennecott, or a Kennecott
74 affiliate, on an annual basis in exchange for Kennecott not generating power from its
75 Unit 4 generation facility. The effective term of the Kennecott Agreement is from April
76 1, 2019, to December 31, 2025. In addition to REC charges, the Company agreed to
77 obtain Green-e certification on behalf of Kennecott through the Center for Resource
78 Solutions. Kennecott has agreed to reimburse the Company for all the direct costs of
79 this certification and pay a fee covering the Company's administrative costs related to
80 internal administration of obtaining and maintaining certification. The Kennecott
81 Agreement requires the Company to allocate one hundred percent of the revenue from
82 the REC charges Kennecott pays under the Kennecott Agreement as revenue into the
83 Utah REC Balancing Account for the sole benefit of the Company's Utah customers.

84 Revenue and RECs from the Kennecott Agreement are detailed in Confidential
85 Exhibit RMP___(MRH-4). Kennecott was allocated 1,500,000 Utah-allocated RECs
86 for the compliance period of 2023, reflecting amounts for the fifth year under the
87 contract.

88 Q. Does this conclude your direct testimony?

89 A. Yes.

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-1)
Docket No. 24-035-12
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual REC Revenue Details (in \$\$\$)

March 2024

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-2)
Docket No. 24-035-12
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual REC Revenue Details (in MWh)

March 2024

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-3)
Docket No. 24-035-12
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual November and December 2022 by Resource

March 2024

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-4)
Docket No. 24-035-12
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Kennecott Allocation

March 2024

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

Rocky Mountain Power
Docket No. 24-035-12
Witness: Aaron J. Rose

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Aaron J. Rose

March 2024

24 associated with Docket No. 23-035-15 RBA, and the true-up of calendar year 2023
25 REC sales. This deferral balance of approximately \$3.3 million will be returned to
26 customers over a one-year period beginning June 1, 2024, pursuant to Electric Service
27 Schedule No. 98 (“Schedule 98”). My testimony provides details on how these numbers
28 were calculated, including:

- 29 • The determination of the beginning RBA balance on January 1, 2023, including
30 true-ups for November and December 2022 and a correction previously identified
31 in discovery in Docket No. 23-035-15;
- 32 • The allocation of calendar year 2023 REC revenues;
- 33 • The inclusion of the ten percent incentive, as provided in the Stipulation in Docket
34 No. 11-035-200 (the “2012 Stipulation”);
- 35 • The revenues associated with the Kennecott REC Supply Agreement and Pryor
36 Mountain;
- 37 • The calendar year 2023 REC revenues included in base rates;
- 38 • The credits associated with Schedule 98, REC Revenue Adjustment; and
- 39 • The carrying charges that were applied to the 2024 RBA deferral balance.

40 **Q. Please provide a brief summary of how the RBA is calculated.**

41 A. The Commission approved Schedule 98 in 2011, resulting in a REC balancing account
42 mechanism to track the difference between REC revenues included in rates and actual
43 REC revenues collected.¹ Under the RBA, the variances are identified and deferred
44 each month for one calendar year (“Deferral Period”). Annually on March 15, the

¹ *In re RMP 2011 Rate Case*, Docket. No. 10-035-124, Report and Order (Sept. 13, 2011).

45 Company files an RBA application to true-up differences between base rates and actual
46 REC revenues, including applicable carrying charges.

47 **Q. Please describe the Company's 2024 RBA filing.**

48 A. The Deferral Period for the 2024 RBA filing is January 1, 2023, through December 31,
49 2023. The total RBA deferral balance for calendar year 2023 REC sales to be returned
50 to customers is approximately \$3.3 million. This amount will be refunded over one year
51 beginning June 1, 2024. Exhibit RMP___(AJR-1) provides a table showing the
52 calculation of this amount, and this table is linked to Exhibit RMP___(AJR-2) that
53 includes more detailed calculations.

54 **Q. Please describe how your Exhibit RMP___(AJR-2) is organized.**

55 A. Exhibit RMP___(AJR-2) provides the detailed calculation of the \$3.3 million total
56 deferral balance. This exhibit shows: the monthly detail for calendar year 2023 for the
57 2024 RBA Deferral Balance; the calculation of Utah-allocated actual 2023 REC
58 revenues, and the reallocation of revenue for renewable portfolio standard ("RPS")
59 eligibility (Page 2.1); and the System Generation ("SG") allocation factor used on page
60 2.1 as the basis to allocate REC revenue to Utah (Page 2.2). These allocation factors
61 are consistent with those used in the Company's energy balancing account filing.

62 **CALCULATION OF THE 2024 RBA DEFERRAL BALANCE**

63 **Q. Please describe how the 2024 RBA Deferral Balance was calculated.**

64 A. The \$3.3 million 2024 RBA Deferral Balance represents the difference between the
65 actual REC revenue booked by the Company during calendar 2023, less the 10 percent
66 incentive retained by the Company, and the amount of REC revenue set in base rates.
67 This balance accrued carrying charges during the deferral period (calendar year 2023)

68 and the interim period (January through May 2024). Each item is described below.

69 **Q. How did the Company determine the REC revenue beginning deferred balance as**
70 **of January 1, 2023?**

71 A. The REC revenue deferred balance of \$1.6 million for January 1, 2023, was rolled over
72 from the December 31, 2022, ending balance shown in Exhibit RMP___(SEM-2),
73 line 21 in the 2023 RBA.

74 **Q. Are any adjustments to the January 1, 2023, beginning balance necessary?**

75 A. Yes. The resource assignments for the November and December 2022 REC revenue
76 were updated to correct the estimated and actual resource assignments resulting in a
77 four thousand dollar decrease to the December 31, 2022, balance projected in the 2023
78 RBA filing. Actual REC sales include two corrections identified in the 2023 RBA,
79 which are shown on line 3 of Exhibit RMP___(AJR-1).² After these adjustments, the
80 beginning balance shown on Line 18 of Exhibit RMP___(AJR-2) is \$1.7 million.

81 **Q. Please describe how the 2023 Utah allocated booked REC revenue was calculated.**

82 A. During calendar year 2023, the Company booked \$9.6 million from REC sales on a
83 total Company basis, excluding RECs sales from Pryor Mountain wind project and the
84 Kennecott REC Supply Agreement described below. Utah's allocated share of REC
85 revenue is determined using the SG factor, including a reallocation of revenue initially
86 allocated system wide to reflect compliance with state RPSs. Revenue from the sale of
87 RECs associated with those not eligible for RPS compliance are allocated on an SG
88 factor. The resulting Utah-allocated amount of REC revenue during 2023 was \$6.4
89 million, as shown in Exhibit RMP___(AJR-2) on page 2.1.

² Docket No. 23-035-15, Division of Public Utilities Audit Report (Jul. 17, 2023) at 2.

90 **Q. Please describe the 10 percent REC incentive.**

91 A. When the Commission approved Schedule 98 in 2011, it allowed the Company to retain
92 10 percent of the revenues from sales of RECs incremental to the forecasted REC
93 revenue included in that case through May 2013, and thereafter incremental to the
94 revenues received under contracts entered into after July 1, 2012. The contracts
95 excluded from the 10 percent incentive calculation all expired during 2012. Thus, all
96 the REC revenue, excluding revenue from the Kennecott REC Supply Agreement and
97 Pryor Mountain as explained below, recorded in calendar year 2023 qualifies for the
98 10 percent incentive. The Company calculated the incentive by taking 10 percent of the
99 Utah allocated REC revenue as shown in Exhibit RMP ___(AJR-2), line 4, resulting in
100 \$643 thousand.

101 **Q. Please explain the REC revenue from Pryor Mountain wind project and the**
102 **Kennecott REC Supply Agreement shown on Exhibit RMP ___(AJR-2), lines 6**
103 **and 7, respectively.**

104 A. The Pryor Mountain REC revenue shown on line 6 represents the revenues from the
105 sale of RECs to Vitesse, LLC as described in the Company's 2020 general rate case.
106 The Kennecott REC Supply Agreement revenues on line 7 represents the revenue the
107 Company received from the Non-Generation and REC Supply Agreement between
108 Kennecott Utah Copper LLC and PacifiCorp, dated April 18, 2019. The agreement
109 specifies that:

110 Rocky Mountain Power shall allocate one hundred percent of the
111 revenue from the REC Charge as REC revenue in the Utah REC
112 Balancing Account (or alternative REC regulatory tracking mechanism
113 approved by the Utah Public Service Commission) for the sole benefit
114 of Rocky Mountain Power's Utah customers. Rocky Mountain Power
115 will forego any REC sale incentive related to the REC Charge under the

116 current REC Balancing Account or future rate tracking mechanism.

117 The Company booked \$600 thousand during calendar year 2023 related to the REC
118 component of the agreement which is included as a credit to Utah customers in this
119 RBA filing.

120 **Q. How was the amount of 2023 REC revenue in base rates determined?**

121 A. The REC revenue from 2023 base rates is consistent with the amounts established by
122 the Commission in the Company's 2020 General Rate Case.³ From January 1, 2023,
123 through December 31, 2023, the amount of Utah-allocated REC revenue in base rates
124 was \$3.6 million, equating to approximately \$298 thousand per month. These monthly
125 amounts are reflected in Exhibit RMP___(AJR-2), line 14.

126 **Q. What were the total 2023 Schedule 98 credits included on customer bills?**

127 A. During calendar year 2023, Utah customers were credited approximately \$1.4 million
128 through Schedule 98. The monthly amounts are shown in Exhibit RMP___(AJR-2),
129 line 15.

130 **Q. Please describe what the Estimated Schedule 98 January 1, 2024 – May 31, 2024,
131 represents.**

132 A. This represents an estimate of the surcredits customers will receive from January 2024
133 through May 2024 resulting from the 2023 RBA. Except for January 2024, the monthly
134 amounts shown in Exhibit RMP___(AJR-2) line 22 are estimated amounts because
135 actual amounts are not known at the time of filing. The Company will update the
136 February through May 2024 actual collections as part of the 2025 RBA.

³ *In re RMP's 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020).

137 **Q. Did you apply carrying charges to the 2024 RBA Deferral Balance in this filing?**

138 A. Yes. Approximately \$227 thousand in carrying charge credits were applied to arrive at
139 the \$3.3 million in 2024 RBA Deferral Balance. Of this amount, approximately
140 \$157 thousand credit was accrued during the deferral period (calendar year 2023), and
141 approximately \$70 thousand will be accrued during the interim period (January through
142 May 2024). The Commission's most recently approved carrying charges were applied
143 to the monthly deferral balance to calculate the correct monthly carrying charge: 3.05
144 percent from April 1, 2022, to March 31, 2023; 4.57 percent from April 1, 2023 to
145 March 31, 2024; and 5.34 percent from April 1, 2024 to March 31, 2025.

146 **Q. Does this conclude your direct testimony?**

147 A. Yes.

Rocky Mountain Power
Exhibit RMP___(AJR-1)
Docket No. 24-035-12
Witness: Aaron J. Rose

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Aaron J. Rose

Summary of REC Balancing Account (Schedule 98)

March 2024

Rocky Mountain Power
 Utah REC Balancing Account
 15-Mar-24

Summary of REC Balancing Account (Schedule 98)

Line No.		Reference
	2024 RBA Deferral Balance Calculation:	
1	2023 REC Revenue Deferred Balance @ December 31, 2022	\$ 1,645,709 Docket No. 23-035-15, RMP_(SEM-2), line 21
2	True Up for using actual resource allocations for Nov-Dec 2022	(4,268) AJR-2, Footnote 3
3	OCS 2.7 & OCS 3.4	29,389 AJR-2, Footnote 3
4	REC Revenue Deferred Balance @ December 31, 2022 in this RBA filing	<u>1,670,830</u> AJR-2, Line 18
5	2023 Actual REC Revenue	6,430,130 AJR-2, Line 3
6	10% retention incentive on incremental REC sales	(643,013) AJR-2, Line 4
7	2023 Leaning Juniper Wind Wake loss Revenue and Pryor Mountain Revenue	336,669 AJR-2, Line 6
8	2023 Kennecott Contract Revenue	600,000 AJR-2, Line 7
9	2023 REC Revenues in Base Rates	(3,571,691) AJR-2, Line 14
10	2023 Schedule 98 Surcharge/(Surcredit)	(1,358,030) AJR-2, Line 15
11	Estimated Schedule 98 Surcharge/(Surcredit) January 2023 to June 2023	(434,125) AJR-2, Line 22
12	Carrying Charges for Deferral Period (January - December 2023)	157,051 AJR-2, Line 20
13	Carrying Charges for Interim Period (January 2024 - May 2024)	69,840 AJR-2, Line 25
14	Total 2024 RBA Deferral Balance	\$ 3,257,661

Rocky Mountain Power
Exhibit RMP___(AJR-2)
Docket No. 24-035-12
Witness: Aaron J. Rose

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Aaron J. Rose

REC Balancing Account Calculation

March 2024

Rocky Mountain Power
 Utah REC Balancing Account
 15-Mar-24

Calendar Year 2023

2024 RBA (Deferral of CY 2023 REC Revenue)

Line No.	Reference	2024 RBA - Deferral Period												Total	
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		
Actual REC Revenue															
1	Total Company REC Revenue	SAP Actuals	587	1,966,410	3,887,569	1,593,288	611,707	(5,932)	489,092	(488,237)	(347)	167	324,155	1,227,133	9,605,592
2	Allocation Rate	Page 2.1	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%	66.94%
3	Utah Allocated	Line 1 * Line 2	393	1,316,345	2,602,398	1,066,572	409,486	(3,971)	327,406	(326,833)	(232)	112	216,994	821,461	6,430,130
4	10% incentive	Line 3 * 10%, Footnote 1	39	131,635	260,240	106,657	40,949	(397)	32,741	(32,683)	(23)	11	21,699	82,146	643,013
5	Net Utah Allocated REC Revenue	Line 3 - Line 4	354	1,184,711	2,342,158	959,915	368,537	(3,574)	294,665	(294,150)	(209)	101	195,295	739,315	5,787,117
6	Leaning Juniper & Pryor Mountain Revenue CY 2023	Page 2.1	40,932	42,823	36,916	39,165	32,468	31,133	17,632	18,391	16,183	19,931	17,371	23,726	336,669
7	Kennecott Revenue CY 2023	SAP Actuals	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
8	Total Utah Allocated REC Revenue	Line 5 + Line 6 + Line 7	91,286	1,277,534	2,429,074	1,049,079	451,005	77,559	362,297	(225,759)	65,974	70,032	262,666	813,041	6,723,786
REC Revenue in Rates															
9	Docket No. 20-035-04 UT Allocated	Footnote 2	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	2,904,446
10	10% incentive	Line 10 *10%, Footnote 1	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	290,445
11	Utah Allocated REC Revenue less incentive	Line 9- Line 10	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	2,614,002
12	Pryor Mountain REC Revenue	Footnote 2	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	357,689
13	Kennecott REC Revenue	Footnote 2	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
14	Net Utah Allocated REC Revenue	Footnote 2	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	3,571,691
15	Schedule 98 Surcredits/(Surcharges)	Actual Surcredits/(Surcharges) Billed	130,145	123,528	116,657	113,334	108,569	111,454	122,013	136,999	123,149	92,023	84,171	95,989	1,358,030
16	Total in Rates	Line 14 + Line 15	427,786	421,169	414,297	410,975	406,210	409,095	419,654	434,640	420,790	389,663	381,812	393,630	4,929,721
17	Monthly Deferral Amount	Line 8 - Line 16	(336,501)	856,365	2,014,776	638,104	44,796	(331,536)	(57,357)	(660,399)	(354,816)	(319,632)	(119,146)	419,411	1,794,065
18	CY 2023 Deferral Balance	Footnote 3	1,670,830	1,338,148	2,199,002	4,221,928	4,877,326	4,940,782	4,627,431	4,587,588	3,943,402	3,602,928	3,296,409	3,189,589	1,794,065
19	Monthly Deferral	Line 17	(336,501)	856,365	2,014,776	638,104	44,796	(331,536)	(57,357)	(660,399)	(354,816)	(319,632)	(119,146)	419,411	1,794,065
20	Carrying Charge	Footnotes 4 and 5	3,819	4,489	8,150	17,294	18,680	16,185	17,514	16,214	14,342	13,113	12,327	12,946	157,051
21	Ending Deferral Balance - 2024 RBA	Line 18 + Line 19 + Line 20	1,338,148	2,199,002	4,221,928	4,877,326	4,940,782	4,627,431	4,587,588	3,943,402	3,602,928	3,296,409	3,189,589	3,621,946	

Interim Period - Jan - June 2024

Line No.	Reference	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total	
22	Schedule 98 Surcredits/(Surcharges)	Actual Surcredits/(Surcharges) Billed	96,625	75,000	75,000	75,000	75,000	37,500	434,125
23	Beginning Deferral Balance	Line 21	3,621,946	3,538,930	3,477,265	3,415,365	3,355,396	3,295,161	
24	Monthly Deferral Balance	Line 22	(96,625)	(75,000)	(75,000)	(75,000)	(75,000)	(37,500)	(434,125)
25	Carrying Charge	Footnote 5 & 6	13,610	13,335	13,100	15,031	14,765	-	69,840
26	Ending Deferral Balance -	Line 23 + Line 24 + Line 25	3,538,930	3,477,265	3,415,365	3,355,396	3,295,161	3,257,661	

Carrying Charge Rates

27	Carrying Charge Rate (Apr 2022- Mar 2023)	Footnote 4	3.05%
28	Carrying Charge Rate (Apr 2023- Mar 2024)	Footnote 5	4.57%
29	Carrying Charge Rate (Apr 2024- Mar 2025)	Footnote 6	5.34%

FOOTNOTES:

- 1) The Stipulation in Docket No. 11-035-200, paragraph 39 permits the Company to retain 10% of Utah-allocated REC revenue received after May 31, 2013, incremental to certain contracts executed before July 1, 2012. The excludable contracts listed in Exhibit B to the 2012 GRC stipulation terminated during 2012, all REC revenue booked January 1, 2022 through December 31, 2022 is eligible for the 10% incentive.
- 2) The REC revenue in rates for January 1, 2023 through December 31, 2023 is consistent with Docket No. 23-035-15.
- 3) The beginning balance shown for January 2023 of \$1,670,830 represents the (\$4,268) for the true-up for the November 2022 and December 2022 amounts from Docket No. 23-035-15 and the \$29,389 from OCS 2.7 and OCS 3.4.
- 4) The carrying charge of 3.05 percent applied to January 2023 through March 2023 represents the carrying charge determined in Docket No. 22-035-T03 with an effective April 1, 2022 through March 31, 2023.
- 5) The carrying charge of 4.57 percent applied to April 2023 through March 2024 represents the carrying charge determined in Docket No. 23-035-T02 with an effective April 1, 2023 through March 31, 2024.
- 6) The carrying charge of 5.34 percent applied to April 2024 through June 2024 represents the carrying charge determined in Docket No. 24-035-T02 with an effective April 1, 2024 through March 31, 2025.

Rocky Mountain Power
 Utah REC Balancing Account
 #####

Calculation of Utah Allocated REC Actuals for CY 2023

Jan - Dec 2023 - Actual REC Revenues - CA/OR/WA Eligible Resources(1)	\$ 8,098,005
Jan - Dec 2023 - Actual REC Revenues - CA/OR Eligible Resources(1)	\$ 432,512
Jan - Dec 2023 - Actual REC Revenues - CA Eligible Resources(1)	\$ 44,303
Jan - Dec 2023 - Actual REC Revenues - CA/WA Eligible Resources(1)	\$ 541,540
Jan - Dec 2023 - Actual REC Revenues - OR/WA Eligible Resources(1)	\$ 227,217
Jan - Dec 2023 - Actual REC Revenues - OR Eligible Resources(1)	\$ 51,254
Jan - Dec 2023 - Actual REC Revenues - Not Eligible for RPS Compliance(1)	\$ 210,762
Total Jan - Dec 2023 REC Revenue:	\$ 9,605,592

Reallocate Jan - Dec 2023 REC Revenues for Renewable Portfolio Standard

CY 2023 Actual SG Factor - See Page 2.1	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC
	SG	100.000%	1.474%	27.283%	7.739%	13.954%	43.948%	5.579%	0.024%
Actual Jan - Dec 2023 REC Rev - Eligible for CA/OR/WA RP:	SG	8,098,005	119,363	2,209,373	626,675	1,129,984	3,558,882	451,802	1,926
Adjustment for RPS/Commission Order	SG	4,653,862	68,597	1,269,710	360,145	649,393	2,045,263	259,647	1,107
Adjustment for RPS/Commission Order	Situs	(4,653,862)	(187,960)	(3,479,082)	(986,620)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total		8,098,005	-	-	-	1,779,378	5,604,145	711,450	3,033
Actual Jan - Dec 2023 REC Rev - Eligible for CA/OR RP:	SG	432,512	6,375	118,002	33,471	60,352	190,079	24,131	103
Adjustment for RPS/Commission Order	SG	174,581	2,573	47,631	13,510	24,361	76,724	9,740	42
Adjustment for RPS/Commission Order	Situs	(174,581)	(8,948)	(165,633)					
Actual Jan - Dec 2023 REC Revenues - Reallocated total		432,512	-	-	46,961	84,713	266,803	33,871	144
Actual Jan - Dec 2023 REC Rev - Eligible for CA RPS Ont	SG	44,303	653	12,087	3,428	6,182	19,470	2,472	11
Adjustment for RPS/Commission Order	SG	663	10	181	51	92	291	37	0
Adjustment for RPS/Commission Order	Situs	(663)	(663)						
Actual Jan - Dec 2023 REC Revenues - Reallocated total		44,303	-	12,268	3,480	6,275	19,762	2,509	11
Actual Jan - Dec 2023 REC Rev - Eligible for CA/WA RP:	SG	541,540	7,982	147,748	41,908	75,566	237,994	30,214	129
Adjustment for RPS/Commission Order	SG	54,953	810	14,993	4,253	7,668	24,150	3,066	13
Adjustment for RPS/Commission Order	Situs	(54,953)	(8,792)	(165,633)	(46,160)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total		541,540	-	162,741	-	83,234	262,144	33,279	142
Actual Jan - Dec 2023 REC Rev - Eligible for OR/WA RP:	SG	227,217	3,349	61,991	17,583	31,706	99,856	12,677	54
Adjustment for RPS/Commission Order	SG	122,463	1,805	33,412	9,477	17,088	53,820	6,832	29
Adjustment for RPS/Commission Order	Situs	(122,463)		(95,403)	(27,060)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total		227,217	5,154	-	-	48,794	153,676	19,509	83
Actual Jan - Dec 2023 REC Rev - Eligible for OR RP:	SG	51,254	755	13,984	3,966	7,152	22,525	2,860	12
Adjustment for RPS/Commission Order	SG	19,230	283	5,247	1,488	2,683	8,451	1,073	5
Adjustment for RPS/Commission Order	Situs	(19,230)		(19,230)					
Actual Jan - Dec 2023 REC Revenues - Reallocated total		51,254	1,039	-	5,454	9,835	30,976	3,932	17
Reallocated REC Revenues for Jan - Dec 2023:	SG	5,025,752	74,078	1,371,172	388,925	701,286	2,208,699	280,396	1,195
	Situs	(5,025,752)	(206,363)	(3,759,348)	(1,060,041)	-	-	-	-
Actual Jan - Dec 2023 REC Rev - Not Eligible for RPS Compliance	SG	210,762	3,107	57,502	16,310	29,409	92,625	11,759	50
Actual Jan - Dec 2023 REC Revenues - Total Reallocate		9,605,592	9,300	232,511	72,225	2,041,637	6,430,130	816,309	3,480
		(A)					(B)		

Utah % of Actual CY 2023 REC sales(2) 66.94% Reference
 Utah allocated CY 2023 REC revenue(2) 6,430,130 C = B / A
 D = C * A

SG Factor	Total
Leaning Juniper and Pryor Mountain - amounts booked in SA	766,068
Utah allocated Leaning Juniper Revenue	43.95% 336,669

1) Exhibit RMP__(MRH-1) provides the actual 2023 REC sales by vintage and resource.

Rocky Mountain Power
 Utah REC Balancing Account

15-Mar-24

Calculation of Utah CY 2023 Actual Allocation Factors

Coincident Peaks:

Year	Month	Day	Hour	CA	OR	WA	UT	ID	WY	FERC	Total
2023	1	30	9	148	2,746	807	3,478	482	1,255	3.2	8,920
2023	2	2	8	143	2,606	779	3,452	436	1,197	3.3	8,616
2023	3	6	8	146	2,449	622	3,285	426	1,131	1.6	8,061
2023	4	3	9	140	2,305	577	3,230	352	1,167	1.5	7,773
2023	5	19	17	118	2,058	630	3,520	465	1,056	1.3	7,850
2023	6	30	18	135	2,424	707	4,106	683	1,080	1.9	9,136
2023	7	21	18	135	2,500	737	5,173	759	1,156	2.6	10,463
2023	8	15	17	140	2,890	807	5,213	509	1,223	2.6	10,785
2023	9	8	17	72	1,959	576	4,330	458	1,116	1.9	8,513
2023	10	30	8	122	2,308	666	3,152	414	1,182	1.6	7,845
2023	11	28	8	149	2,638	711	3,242	363	1,184	1.7	8,287
2023	12	18	18	119	2,233	658	3,629	357	1,212	1.8	8,209
Total 12 CP				1,567	29,117	8,277	45,811	5,703	13,959	25	104,458

System Capacity Factor

1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.0000%
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Energy:

Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2023	1	81,541	1,456,876	447,899	2,312,609	303,538	866,266	2,196	5,470,924
2023	2	72,614	1,318,550	381,275	2,089,476	284,568	772,483	1,364	4,920,330
2023	3	80,624	1,398,955	375,198	2,163,668	294,802	820,856	1,142	5,135,244
2023	4	68,358	1,192,241	309,260	1,961,099	252,861	769,276	1,372	4,554,467
2023	5	69,109	1,138,548	301,254	2,057,308	273,264	756,166	793	4,596,442
2023	6	64,614	1,164,605	322,593	2,071,698	368,186	734,557	804	4,727,056
2023	7	81,919	1,363,081	381,876	2,868,671	481,082	793,229	1,332	5,971,190
2023	8	69,068	1,376,060	368,154	2,673,228	318,523	792,676	1,156	5,598,864
2023	9	53,028	1,117,275	313,611	2,153,965	285,199	745,143	839	4,669,059
2023	10	59,888	1,192,046	324,091	2,030,357	258,137	793,706	853	4,659,078
2023	11	67,419	1,302,262	392,825	2,067,432	221,546	801,593	971	4,854,047
2023	12	74,920	1,388,845	421,680	2,264,475	245,710	852,880	1,127	5,249,636
Total Energy		843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339

System Energy Factor
 System Generation Factor

1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.000%
1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.000%

Rocky Mountain Power
Docket No. 24-035-12
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

March 2024

1 **Q. Please state your name, business address and present position with PacifiCorp,**
2 **dba Rocky Mountain Power (“Company”).**

3 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
4 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff
5 Policy.

6 **QUALIFICATIONS**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Science degree in Business Administration and a minor in
9 Economics from Oregon State University. In addition to my formal education, I have
10 attended various industry-related seminars. I have worked for the Company for 19 years
11 in various roles of increasing responsibility in the Customer Service, Regulation, and
12 Integrated Resource Planning departments. I have over 13 years of experience
13 preparing cost of service and pricing related analyses for all of the six states that
14 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
15 February 2022, I was assumed my present position.

16 **Q. Have you appeared as a witness in previous regulatory proceedings?**

17 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
18 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

19 **PURPOSE AND SUMMARY OF TESTIMONY**

20 **Q. What is the purpose of your testimony?**

21 A. The purpose of my testimony is to present the Company’s proposed rate spread and
22 rates in Schedule 98 to recover the deferred renewable energy credit (“REC”) revenues
23 in the REC Balancing Account (“RBA”).

24 **Q. Please summarize the rate impacts for the proposed change in rates to Schedule**
25 **98 for this filing.**

26 A. The net change in Schedule 98 is a decrease of \$2.2 million, or 0.1 percent. This net
27 change is the difference between the current refund level of \$1.1 million and the new
28 proposed refund level of \$3.3 million for the 2024 RBA. Exhibit RMP___(RMM-1),
29 page 1, shows the net impact by rate schedule.

30 **PROPOSED RBA RATE SPREAD**

31 **Q. What is the total deferred RBA balance in this case and the requested annual**
32 **recovery amount in Schedule 98?**

33 A. The total deferred REC revenue balance is a surcredit to customers of \$3.3 million, as
34 shown in Mr. Aaron J. Rose's Exhibit RMP___(AJR-1). The Company proposes to
35 recover the total deferral balance over one year, beginning June 1, 2024.

36 **Q. How does the Company propose to allocate the 2024 RBA deferral revenue across**
37 **customer classes?**

38 A. Consistent with the 2023 RBA, the Company proposes to allocate the 2024 RBA
39 deferral revenue across customer classes based on the cost of service factor 10 used in
40 the 2020 general rate case, Docket No. 20-035-04 ("2020 GRC"). The Company
41 proposes using this allocation, because RECs are produced from renewable resources,
42 and renewable resources are allocated to customer classes on cost of service factor 10.

43 **Q. Did the Company make any other modifications to rate spread?**

44 A. Yes, the Company made two modifications which are consistent with modifications
45 made in past RBA filings.

46 First, consistent with the terms of the contracts approved by the Public Service

47 Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2024
48 RBA revenue allocation for Contract Customer 1 and Contract Customer 2 is based on
49 the overall 2024 RBA percentage to tariff customers in Utah. Second, consistent with
50 the terms of the contract approved by the Public Service Commission of Utah in Docket
51 No. 16-035-33, Contract Customer 3 is no longer subject to the RBA and therefore no
52 share of the costs will be allocated to it. After these two modifications, the rest of the
53 deferred REC revenues are allocated to the other customer classes on cost of service
54 factor 10. Exhibit RMP___(RMM-1), page 2, contains the Company's proposed rate
55 spread. Based on the forecast test period 12-months ending December 2021 from the
56 2020 GRC, this proposal would result in an overall decrease of 0.1 percent from current
57 rates.

58 **PROPOSED RATES FOR SCHEDULE 98**

59 **Q. How were the proposed Schedule 98 rates developed for each rate schedule?**

60 A. Consistent with the previous RBA filings, the proposed rate for each schedule was
61 developed as a percentage surcharge to apply to customers' Monthly Power Charges
62 and Energy Charges. The percentage for each rate schedule is calculated by dividing the
63 allocated deferred REC revenue amount by the corresponding present revenues
64 approved in the 2020 GRC. Exhibit RMP___(RMM-2) contains the billing determinants
65 and the calculations of the proposed RBA rates in this case.

66 **Q. Please describe Exhibit RMP___(RMM-3).**

67 A. Exhibit RMP___(RMM-3) contains the proposed Schedule 98 reflecting the new rates.
68 The Company requests that the proposed Schedule 98 rates become effective on
69 June 1, 2024.

70 **Q. Did you include workpapers with this filing?**

71 A. Yes. Workpapers have been included with this filing that detail the calculations shown
72 in my exhibits.

73 **Q. Does this conclude your direct testimony?**

74 A. Yes, it does.

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 24-035-12
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Changes by Rate Schedule

March 2024

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	RBA (6)	Net (7)	Base (8)	RBA (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1,3	857,245	6,776,607	\$749,389	(\$385)	\$749,003	\$749,389	(\$1,155)	\$748,234	\$0	0.0%	(\$770)	-0.10%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	(\$0)	\$618	\$618	(\$1)	\$617	\$0	0.0%	(\$1)	-0.10%
3	AGA/Revenue Credit	--			\$7		\$7	\$7		\$7	\$0	0.0%	\$0	0.00%
4	Total Residential		857,868	6,782,999	\$750,014	(\$385)	\$749,628	\$750,014	(\$1,156)	\$748,858	\$0	0.0%	(\$771)	-0.10%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	(\$266)	\$476,564	\$476,830	(\$798)	\$476,032	\$0	0.0%	(\$532)	-0.11%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	(\$26)	\$47,077	\$47,104	(\$79)	\$47,025	\$0	0.0%	(\$53)	-0.11%
7	<i>Subtotal Schedule 6</i>		16,337	6,193,963	\$523,934	(\$292)	\$523,641	\$523,934	(\$876)	\$523,057	\$0	0.0%	(\$584)	-0.11%
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	(\$86)	\$148,040	\$148,126	(\$258)	\$147,868	\$0	0.0%	(\$172)	-0.12%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	(\$199)	\$273,148	\$273,347	(\$596)	\$272,750	\$0	0.0%	(\$398)	-0.15%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	(\$2)	\$2,991	\$2,993	(\$6)	\$2,987	\$0	0.0%	(\$4)	-0.14%
11	<i>Subtotal Schedule 9</i>		167	4,890,871	\$276,340	(\$201)	\$276,139	\$276,340	(\$603)	\$275,737	\$0	0.0%	(\$402)	-0.15%
12	Irrigation	10	3,339	206,134	\$16,043	(\$8)	\$16,035	\$16,043	(\$24)	\$16,019	\$0	0.0%	(\$16)	-0.10%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	(\$1)	\$1,946	\$1,947	(\$3)	\$1,944	\$0	0.0%	(\$2)	-0.10%
14	<i>Subtotal Irrigation</i>		3,608	230,392	\$17,990	(\$9)	\$17,981	\$17,990	(\$27)	\$17,963	\$0	0.0%	(\$18)	-0.10%
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	(\$68)	\$137,974	\$138,042	(\$204)	\$137,838	\$0	0.0%	(\$136)	-0.10%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	(\$8)	\$12,583	\$12,590	(\$23)	\$12,568	\$0	0.0%	(\$15)	-0.12%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	(\$1)	\$13,352	\$13,353	(\$3)	\$13,350	\$0	0.0%	(\$2)	-0.02%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.00%
17	Contract 1	--	1	617,100	\$31,874	(\$17)	\$31,857	\$31,874	(\$51)	\$31,823	\$0	0.0%	(\$34)	-0.11%
19	Contract 2	--	1	705,456	\$31,979	(\$17)	\$31,962	\$31,979	(\$51)	\$31,928	\$0	0.0%	(\$34)	-0.11%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.00%
21	AGA/Revenue Credit	--			\$4,797		\$4,797	\$4,797		\$4,797	\$0	0.0%	\$0	0.00%
22	Total Commercial & Industrial & OSPA		116,605	17,979,703	\$1,275,011	(\$699)	\$1,274,312	\$1,275,011	(\$2,096)	\$1,272,915	\$0	0.0%	(\$1,397)	-0.11%
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	(\$0)	\$1,383	\$1,383	(\$1)	\$1,383	\$0	0.0%	(\$0)	-0.04%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	(\$1)	\$3,759	\$3,759	(\$2)	\$3,757	\$0	0.0%	(\$1)	-0.04%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	(\$0)	\$1,385	\$1,385	(\$1)	\$1,384	\$0	0.0%	(\$0)	-0.04%
26	Metered Outdoor Lighting	15	637	15,963	\$781	(\$0)	\$781	\$781	(\$1)	\$780	\$0	0.0%	(\$1)	-0.10%
27	Traffic Signal Systems	15	2,734	7,776	\$803	(\$0)	\$802	\$803	(\$1)	\$802	\$0	0.0%	(\$1)	-0.08%
28	<i>Subtotal Public Street Lighting</i>		11,806	74,679	\$8,111	(\$2)	\$8,109	\$8,111	(\$6)	\$8,106	\$0	0.0%	(\$4)	-0.05%
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.00%
30	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.00%
31	Total Public Street Lighting		11,810	74,686	\$8,116	(\$2)	\$8,115	\$8,116	(\$6)	\$8,111	\$0	0.0%	(\$4)	-0.05%
32	Total Sales to Ultimate Customers		986,283	24,837,388	\$2,033,141	(\$1,086)	\$2,032,055	\$2,033,141	(\$3,258)	\$2,029,884	\$0	0.0%	(\$2,171)	-0.11%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	RBA		
				2020 GRC F10	2023 Deferral %	
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$749,389		(\$1,155)	-0.2%
2	Residential-Optional TOD	2/2E	\$618		(\$1)	-0.2%
3	AGA/Revenue Credit	--	\$7			
4	Total Residential		\$750,014	0.35814	(\$1,156)	-0.2%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$476,830		(\$798)	-0.2%
6	General Service-Distribution-Energy TOD	6A	\$47,104		(\$79)	-0.2%
7	<i>Subtotal Schedule 6</i>		\$523,934	0.27153	(\$876)	-0.2%
8	General Service-Distribution > 1,000 kW	8	\$148,126	0.07977	(\$257)	-0.2%
9	General Service-High Voltage	9	\$273,347		(\$569)	-0.2%
10	General Service-High Voltage-Energy TOD	9A	\$2,993		(\$6)	-0.2%
11	<i>Subtotal Schedule 9</i>		\$276,340	0.17817	(\$575)	-0.2%
12	Irrigation	10	\$16,043		(\$24)	-0.2%
13	Irrigation-Time of Day	10TOD	\$1,947		(\$3)	-0.2%
14	<i>Subtotal Irrigation</i>		\$17,990	0.00840	(\$27)	-0.2%
15	General Service-Distribution-Small	23	\$138,042	0.06314	(\$204)	-0.1%
16	Back-up, Maintenance, & Supplementary	31	\$12,590		(\$26)	-0.2%
17	Svc. From Ren. Ene. Facilities	32	\$13,353		(\$28)	-0.2%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%
17	Contract 1	--	\$31,874	0.02221	(\$51)	-0.2%
19	Contract 2	--	\$31,979	0.01693	(\$51)	-0.2%
20	Contract 3	--	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,011		(\$2,096)	-0.2%
Public Street Lighting						
23	Security Area Lighting	7	\$1,383	0.00023	(\$1)	-0.1%
24	Street Lighting - Company Owned	11	\$3,759	0.00062	(\$2)	-0.1%
25	Street Lighting - Customer Owned	12	\$1,385	0.00023	(\$1)	-0.1%
26	Metered Outdoor Lighting	15	\$781	0.00036	(\$1)	-0.2%
27	Traffic Signal Systems	15	\$803	0.00028	(\$1)	-0.1%
28	<i>Subtotal Public Street Lighting</i>		\$8,111		(\$6)	-0.1%
29	Security Area Lighting-Contracts (PTL)	--	\$1			
30	AGA/Revenue Credit	--	\$5			
31	Total Public Street Lighting		\$8,116		(\$6)	-0.1%
32	Total Sales to Ultimate Customers		\$2,033,141	1.00000	(\$3,258)	-0.2%

Target Rev (\$3,258)
Avg % -0.2%
Adj 98.29% 0.0

Rocky Mountain Power
Exhibit RMP__ (RMM-2)
Docket No. 24-035-12
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Blocking Based on Loads

March 2024

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$10.00	\$71,408,450				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$20.00	\$66,502				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	-0.06%	(\$57,457)	-0.18%	(\$172,326)
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	-0.06%	(\$66,282)	-0.18%	(\$198,795)
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	-0.06%	(\$36,439)	-0.18%	(\$109,289)
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	-0.06%	(\$96,565)	-0.18%	(\$289,621)
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	-0.06%	(\$102,126)	-0.18%	(\$306,299)
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884				
Subscriber Solar kWh Adj	(316,213)						
Total	6,307,369,907		\$695,899,681		(\$358,868)		(\$1,076,329)

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$10.00	\$33,710				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$20.00	\$220				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	-0.06%	(\$26)	-0.18%	(\$79)
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	-0.06%	(\$28)	-0.18%	(\$84)
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	-0.06%	(\$13)	-0.18%	(\$39)
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	-0.06%	(\$43)	-0.18%	(\$130)
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	-0.06%	(\$45)	-0.18%	(\$135)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	2,744,036		\$301,554		(\$156)		(\$466)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$10.00	\$29,230				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
Rate Option 1							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	-0.06%	(\$26)	-0.18%	(\$77)
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	-0.06%	(\$36)	-0.18%	(\$109)
Rate Option 2							
On-Peak kWh	347,186	32.4593 ¢	\$112,694	-0.06%	(\$66)	-0.18%	(\$199)
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	-0.06%	(\$40)	-0.18%	(\$121)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	3,648,148		\$316,723		(\$169)		(\$506)
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$10.00	\$1,133,090				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$20.00	\$540				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢	\$2,381,990	-0.06%	(\$1,403)	-0.18%	(\$4,208)
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢	\$2,082,336	-0.06%	(\$1,227)	-0.18%	(\$3,679)
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢	\$664,418	-0.06%	(\$391)	-0.18%	(\$1,174)
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢	\$4,089,376	-0.06%	(\$2,409)	-0.18%	(\$7,224)
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢	\$3,421,188	-0.06%	(\$2,015)	-0.18%	(\$6,044)
Subscriber Solar kWh	108,762	11.9126 ¢	\$12,956				
Subscriber Solar kWh Adj	(3,852)						
Total	134,093,072		\$14,404,658		(\$7,445)		(\$22,329)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 135 - Residential Service - Net Metering							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$10.00	\$4,056,410				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$20.00	\$2,240				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	-0.06%	(\$1,168)	-0.18%	(\$3,503)
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	-0.06%	(\$997)	-0.18%	(\$2,992)
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	-0.06%	(\$547)	-0.18%	(\$1,639)
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	-0.06%	(\$2,355)	-0.18%	(\$7,064)
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	-0.06%	(\$2,930)	-0.18%	(\$8,788)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	142,334,246		\$17,713,233		(\$7,997)		(\$23,986)
Schedule No. 136 - Residential Service - Net Metering							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$10.00	\$3,036,090				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	-0.06%	(\$2,058)	-0.18%	(\$6,173)
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	-0.06%	(\$1,853)	-0.18%	(\$5,558)
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	-0.06%	(\$525)	-0.18%	(\$1,574)
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	-0.06%	(\$3,226)	-0.18%	(\$9,676)
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	-0.06%	(\$3,123)	-0.18%	(\$9,365)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	192,809,969		\$21,370,983		(\$10,785)		(\$32,346)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No. 6 - Composite							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	-0.07%	(\$59,913)	-0.20%	(\$179,691)
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	-0.07%	(\$66,281)	-0.20%	(\$198,791)
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	-0.07%	(\$52,321)	-0.20%	(\$156,922)
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	-0.07%	(\$79,148)	-0.20%	(\$237,381)
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		\$465,084,988		(\$257,662)		(\$772,785)

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	-0.07%	(\$1,792)	-0.20%	(\$5,373)
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	-0.07%	(\$2,285)	-0.20%	(\$6,854)
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	-0.07%	(\$1,537)	-0.20%	(\$4,608)
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	-0.07%	(\$2,461)	-0.20%	(\$7,381)
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
Total	170,252,223		\$14,604,283		(\$8,074)		(\$24,217)

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	-0.07%	(\$351)	-0.20%	(\$1,053)
All kW (Oct - May)	53,589	\$11.74	\$629,135	-0.07%	(\$410)	-0.20%	(\$1,231)
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	-0.07%	(\$218)	-0.20%	(\$654)
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	-0.07%	(\$349)	-0.20%	(\$1,048)
Voltage Discount	0	(\$0.96)	\$0				
Total	24,159,957		\$2,445,461		(\$1,329)		(\$3,986)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6B - Demand Time-of-Day Option - Composite							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	-0.07%	(\$43)	-0.20%	(\$128)
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	-0.07%	(\$53)	-0.20%	(\$160)
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	-0.07%	(\$32)	-0.20%	(\$97)
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	-0.07%	(\$47)	-0.20%	(\$141)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,380,691		\$338,509		(\$176)		(\$526)
Schedule 6 moving to 6A - Composite							
Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	-0.06%	(\$3,067)	-0.18%	(\$9,198)
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	-0.06%	(\$1,373)	-0.18%	(\$4,117)
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	-0.06%	(\$4,718)	-0.18%	(\$14,150)
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	-0.06%	(\$2,156)	-0.18%	(\$6,465)
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	-0.06%	(\$1,523)	-0.18%	(\$4,566)
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	-0.06%	\$475	-0.18%	\$1,423
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	-0.06%	(\$2,376)	-0.18%	(\$7,126)
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	-0.06%	\$741	-0.18%	\$2,221
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Schedule 6A	209,103,098		\$23,970,885		(\$13,996)		(\$41,979)
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	-0.07%	(\$4,048)	-0.20%	(\$12,142)
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	-0.07%	(\$6,229)	-0.20%	(\$18,683)
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	-0.07%	(\$1,912)	-0.20%	(\$5,734)
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	-0.07%	(\$2,984)	-0.20%	(\$8,949)
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Total	209,103,098		\$29,230,712		(\$15,173)		(\$45,508)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6-135 moving to 6A - Net Metering - Composite							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	-0.06%	(\$83)	-0.18%	(\$249)
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	-0.06%	(\$38)	-0.18%	(\$115)
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	-0.06%	(\$127)	-0.18%	(\$381)
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	-0.06%	(\$65)	-0.18%	(\$194)
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	-0.06%	(\$42)	-0.18%	(\$126)
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	-0.06%	\$13	-0.18%	\$39
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	-0.06%	(\$69)	-0.18%	(\$208)
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	-0.06%	\$22	-0.18%	\$65
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		(\$390)		(\$1,169)
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	-0.07%	(\$140)	-0.20%	(\$419)
All kW (Oct - May)	26,826	\$11.74	\$314,937	-0.07%	(\$205)	-0.20%	(\$616)
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	-0.07%	(\$56)	-0.20%	(\$169)
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	-0.07%	(\$92)	-0.20%	(\$276)
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		(\$493)		(\$1,480)
Customer Charge	158	\$53.00	\$8,366				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	0	\$53.00	\$0				
Facilities kW	21,101	\$3.99	\$84,193				
All kW (Jun - Sept)	8,990	\$13.27	\$119,297	-0.07%	(\$78)	-0.20%	(\$233)
All kW (Oct - May)	12,111	\$11.74	\$142,183	-0.07%	(\$93)	-0.20%	(\$278)
kWh (Jun-Sept)	1,511,731	3.8878 ¢	\$58,773	-0.07%	(\$38)	-0.20%	(\$115)
kWh (Oct-May)	2,440,509	3.4405 ¢	\$83,966	-0.07%	(\$55)	-0.20%	(\$164)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,952,240		\$496,778		(\$264)		(\$791)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6B moving to 6A - Composite							
Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	-0.06%	(\$3)	-0.18%	(\$9)
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	-0.06%	(\$1)	-0.18%	(\$3)
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	-0.06%	(\$7)	-0.18%	(\$21)
All additional (Oct-May)	26,202	3.8141 ¢	\$999	-0.06%	(\$1)	-0.18%	(\$2)
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	-0.06%	(\$1)	-0.18%	(\$3)
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	-0.06%	\$0	-0.18%	\$1
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	-0.06%	(\$2)	-0.18%	(\$5)
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	-0.06%	\$0	-0.18%	\$1
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		(\$13)		(\$40)
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	-0.07%	(\$7)	-0.20%	(\$22)
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	-0.07%	(\$15)	-0.20%	(\$45)
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	-0.07%	(\$1)	-0.20%	(\$4)
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	-0.07%	(\$2)	-0.20%	(\$6)
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		(\$26)		(\$77)
Schedule No. 6A - Energy Time-of-Day Option - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	-0.06%	(\$5,987)	-0.18%	(\$17,957)
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	-0.06%	(\$2,109)	-0.18%	(\$6,327)
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	-0.06%	(\$8,740)	-0.18%	(\$26,213)
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	-0.06%	(\$3,555)	-0.18%	(\$10,662)
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	-0.06%	(\$2,379)	-0.18%	(\$7,135)
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	-0.06%	\$848	-0.18%	\$2,544
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	-0.06%	(\$3,991)	-0.18%	(\$11,971)
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	-0.06%	\$1,294	-0.18%	\$3,881
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
Total	380,584,004		\$44,292,291		(\$24,619)		(\$73,838)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6A-135 - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	-0.06%	(\$240)	-0.18%	(\$721)
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	-0.06%	(\$92)	-0.18%	(\$276)
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	-0.06%	(\$633)	-0.18%	(\$1,900)
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	-0.06%	(\$296)	-0.18%	(\$887)
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	-0.06%	(\$122)	-0.18%	(\$365)
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	-0.06%	\$28	-0.18%	\$84
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	-0.06%	(\$353)	-0.18%	(\$1,059)
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	-0.06%	\$90	-0.18%	\$269
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
Total	23,433,646		\$2,756,573		(\$1,619)		(\$4,855)
Schedule No. 7 - Security Area Lighting - Composite							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	-0.02%	(\$129)	-0.05%	(\$387)
Level 2 (5,501-12,000 LED Equivalent L _t)	23,298	\$10.61	\$247,190	-0.02%	(\$44)	-0.05%	(\$131)
Level 3 (12,001 and Greater LED Equivalent Customers)	31,462	\$12.96	\$407,743	-0.02%	(\$72)	-0.05%	(\$216)
Total (kWh)	10,497,984		\$1,383,267		(\$245)		(\$734)
Schedule No. 8 - Composite							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	-0.07%	(\$15,138)	-0.20%	(\$45,401)
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	-0.07%	(\$24,130)	-0.20%	(\$72,369)
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	-0.07%	(\$7,241)	-0.20%	(\$21,717)
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	-0.07%	(\$9,301)	-0.20%	(\$27,894)
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	-0.07%	(\$10,374)	-0.20%	(\$31,113)
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	-0.07%	(\$17,078)	-0.20%	(\$51,221)
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
Total	1,957,477,822		\$143,286,816		(\$83,261)		(\$249,716)
Schedule No. 8-135 - Commercial							
Customer Charge	168	\$71.00	\$11,928				
Facilities kW	150,062	\$4.81	\$721,798				
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	-0.07%	(\$532)	-0.20%	(\$1,596)
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	-0.07%	(\$853)	-0.20%	(\$2,558)
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	-0.07%	(\$229)	-0.20%	(\$686)
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	-0.07%	(\$302)	-0.20%	(\$906)
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	-0.07%	(\$335)	-0.20%	(\$1,005)
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	-0.07%	(\$553)	-0.20%	(\$1,659)
Voltage Discount	85,966	(\$1.13)	(\$97,142)				
Total	63,225,622		\$4,839,061		(\$2,804)		(\$8,410)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No. 9 - Composite							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	-0.08%	(\$32,222)	-0.24%	(\$96,640)
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	-0.08%	(\$55,881)	-0.24%	(\$167,600)
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	-0.08%	(\$13,662)	-0.24%	(\$40,974)
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	-0.08%	(\$23,416)	-0.24%	(\$70,231)
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	-0.08%	(\$27,143)	-0.24%	(\$81,409)
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	-0.08%	(\$46,255)	-0.24%	(\$138,728)
Total	4,847,331,954		\$272,897,489		(\$198,579)		(\$595,582)

Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	-0.09%	(\$310)	-0.26%	(\$930)
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	-0.09%	(\$611)	-0.26%	(\$1,833)
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	-0.09%	(\$302)	-0.26%	(\$907)
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	-0.09%	(\$280)	-0.26%	(\$840)
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	-0.09%	(\$129)	-0.26%	(\$386)
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	-0.09%	(\$444)	-0.26%	(\$1,333)
Total	41,940,288		\$2,993,188		(\$2,077)		(\$6,229)

Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kW	425,282	\$7.14	\$3,036,513	-0.05%	(\$1,564)	-0.15%	(\$4,691)
Voltage Discount	4,699	(\$2.05)	(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	-0.05%	(\$3,324)	-0.15%	(\$9,969)
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	-0.05%	(\$1,485)	-0.15%	(\$4,454)
Total On Season	145,581,565		\$12,694,149				
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	-0.05%	(\$1,288)	-0.15%	(\$3,863)
Total Post Season	51,252,091		\$2,598,916				
TOTAL RATE 10	196,833,656		\$15,293,065		(\$7,661)		(\$22,977)

Schedule No. 10-135 - Irrigation

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	-0.05%	(\$96)	-0.15%	(\$288)
Voltage Discount	10	(\$2.05)	(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	-0.05%	(\$136)	-0.15%	(\$407)
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	-0.05%	(\$89)	-0.15%	(\$266)
On-Peak kWh	132,217	14.0520 ¢	\$18,579	-0.05%	(\$10)	-0.15%	(\$29)
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	-0.05%	(\$10)	-0.15%	(\$31)
Total On Season	7,602,434		\$666,926				
Post Season							
Customer Charge	123	\$14.00	\$17				
kWh	1,697,996	4.8789 ¢	\$82,844	-0.05%	(\$43)	-0.15%	(\$128)
Total Post Season	1,697,996		\$82,861				
TOTAL RATE 10-135	9,300,430		\$749,787		(\$383)		(\$1,149)

Schedule No. 10-TOD

Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	-0.05%	(\$232)	-0.15%	(\$695)
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	-0.05%	(\$318)	-0.15%	(\$954)
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	-0.05%	(\$280)	-0.15%	(\$840)
Total On Season	17,824,600		\$1,633,411				
Post Season							
Customer Charge	605	\$14.00	\$85				
kWh	6,433,787	4.8789 ¢	\$313,898	-0.05%	(\$162)	-0.15%	(\$485)
Total Post Season	6,433,787		\$313,983				
TOTAL RATE 10-TOD	24,258,387		\$1,947,394		(\$992)		(\$2,974)

Schedule No. 11 - Street Lighting - Company-Owned System

Functional Lighting

Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	-0.02%	(\$67)	-0.05%	(\$201)
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	\$12.74	\$2,512,752	-0.02%	(\$445)	-0.05%	(\$1,334)
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	\$13.19	\$272,290	-0.02%	(\$48)	-0.05%	(\$145)
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	-0.02%	(\$1)	-0.05%	(\$4)
Level 5 (12,001-15,500 LED Equivalent I	22,536	\$14.60	\$329,020	-0.02%	(\$58)	-0.05%	(\$175)
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	-0.02%	(\$25)	-0.05%	(\$73)

Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	5,104	\$23.15	\$118,165	-0.02%	(\$21)	-0.05%	(\$63)
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Customer-Funded Conversion

Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	-0.02%	\$0	-0.05%	\$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	\$6.57	\$1,813	-0.02%	(\$0)	-0.05%	(\$1)
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$6.99	\$0	-0.02%	\$0	-0.05%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	-0.02%	\$0	-0.05%	\$0
Level 5 (12,001-15,500 LED Equivalent I	12	\$8.00	\$96	-0.02%	(\$0)	-0.05%	(\$0)
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	-0.02%	\$0	-0.05%	\$0

Customer-Funded Conversion Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	0	\$5.52	\$0	-0.02%	\$0	-0.05%	\$0
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Customers	715						
Total	13,572,508		\$3,759,405		(\$665)		(\$1,996)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue Dollars	Present RBA		Proposed RBA	
	Units	Price		Price	Dollars	Price	Dollars
Schedule No. 12 - Street Lighting - Customer-Owned System							
1. Energy Only, No Maintenance							
<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	51,176	\$1.33	\$68,064	-0.02%	(\$12)	-0.05%	(\$36)
9,500 Lumen	80,459	\$1.81	\$145,631	-0.02%	(\$26)	-0.05%	(\$77)
16,000 Lumen	67,482	\$2.65	\$178,827	-0.02%	(\$32)	-0.05%	(\$95)
27,500 Lumen	17,154	\$4.73	\$81,138	-0.02%	(\$14)	-0.05%	(\$43)
50,000 Lumen	10,092	\$7.27	\$73,369	-0.02%	(\$13)	-0.05%	(\$39)
<i>Metal Halide Lamps</i>							
9,000 Lumen	4,369	\$1.85	\$8,083	-0.02%	(\$1)	-0.05%	(\$4)
12,000 Lumen	9,335	\$3.24	\$30,245	-0.02%	(\$5)	-0.05%	(\$16)
19,500 Lumen	10,137	\$4.48	\$45,414	-0.02%	(\$8)	-0.05%	(\$24)
32,000 Lumen	6,173	\$7.09	\$43,767	-0.02%	(\$8)	-0.05%	(\$23)
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	-0.02%	(\$77)	-0.05%	(\$232)
2a - Partial Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	-0.02%	(\$0)	-0.05%	(\$0)
4,000 Lumen	23	\$8.84	\$203	-0.02%	(\$0)	-0.05%	(\$0)
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	-0.02%	\$0	-0.05%	\$0
7,000 Lumen	404	\$5.08	\$2,052	-0.02%	(\$0)	-0.05%	(\$1)
20,000 Lumen	53	\$9.67	\$513	-0.02%	(\$0)	-0.05%	(\$0)
54,000 Lumen	0	\$20.59	\$0	-0.02%	\$0	-0.05%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	-0.02%	(\$1)	-0.05%	(\$2)
9,500 Lumen	6,699	\$3.90	\$26,126	-0.02%	(\$5)	-0.05%	(\$14)
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	-0.02%	(\$3)	-0.05%	(\$10)
16,000 Lumen	586	\$4.73	\$2,772	-0.02%	(\$0)	-0.05%	(\$1)
16,000 Lumen - Decorative	269	\$6.00	\$1,614	-0.02%	(\$0)	-0.05%	(\$1)
22,000 Lumen	0	\$5.99	\$0	-0.02%	\$0	-0.05%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	-0.02%	(\$2)	-0.05%	(\$6)
27,500 Lumen - Decorative	77	\$8.65	\$666	-0.02%	(\$0)	-0.05%	(\$0)
50,000 Lumen	4,562	\$10.15	\$46,304	-0.02%	(\$8)	-0.05%	(\$25)
50,000 Lumen - Decorative	76	\$11.29	\$858	-0.02%	(\$0)	-0.05%	(\$0)
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	-0.02%	(\$1)	-0.05%	(\$2)
12,000 Lumen	847	\$9.84	\$8,334	-0.02%	(\$1)	-0.05%	(\$4)
12,000 Lumen - Decorative	130	\$8.04	\$1,045	-0.02%	(\$0)	-0.05%	(\$1)
19,500 Lumen	244	\$9.94	\$2,425	-0.02%	(\$0)	-0.05%	(\$1)
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	-0.02%	(\$7)	-0.05%	(\$20)
32,000 Lumen	122	\$10.58	\$1,291	-0.02%	(\$0)	-0.05%	(\$1)
32,000 Lumen - Decorative	352	\$11.45	\$4,030	-0.02%	(\$1)	-0.05%	(\$2)
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	-0.02%	\$0	-0.05%	\$0
21,800 Lumen	53	\$10.10	\$535	-0.02%	(\$0)	-0.05%	(\$0)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	-0.02%	(\$0)	-0.05%	(\$0)
10,000 Lumen	12	\$16.97	\$204	-0.02%	(\$0)	-0.05%	(\$0)
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	-0.02%	(\$0)	-0.05%	(\$0)
20,000 Lumen	0	\$11.10	\$0	-0.02%	\$0	-0.05%	\$0
54,000 Lumen	0	\$23.56	\$0	-0.02%	\$0	-0.05%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	-0.02%	(\$3)	-0.05%	(\$8)
9,500 Lumen	7,164	\$4.47	\$32,023	-0.02%	(\$6)	-0.05%	(\$17)
16,000 Lumen	597	\$5.42	\$3,236	-0.02%	(\$1)	-0.05%	(\$2)
22,000 Lumen	0	\$6.85	\$0	-0.02%	\$0	-0.05%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	-0.02%	(\$2)	-0.05%	(\$5)
50,000 Lumen	1,657	\$11.62	\$19,254	-0.02%	(\$3)	-0.05%	(\$10)
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	-0.02%	(\$0)	-0.05%	(\$0)
19,500 Lumen	748	\$11.41	\$8,535	-0.02%	(\$2)	-0.05%	(\$5)
32,000 Lumen	697	\$12.13	\$8,455	-0.02%	(\$1)	-0.05%	(\$4)
107,000 Lumen	0	\$23.97	\$0	-0.02%	\$0	-0.05%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		(\$245)		(\$735)

Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite

Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	-0.07%	(\$391)	-0.21%	(\$1,174)
Total	15,963,151		\$781,113		(\$391)		(\$1,174)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	-0.05%	(\$304)	-0.15%	(\$911)
Total	7,776,370		\$802,610		(\$304)		(\$911)

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Schedule 6A

Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	-0.06%	(\$11)	-0.18%	(\$33)
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	-0.06%	\$0	-0.18%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	-0.06%	(\$19)	-0.18%	(\$56)
All additional (Oct-May)	0	3.8141 ¢	\$0	-0.06%	\$0	-0.18%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	-0.06%	(\$2)	-0.18%	(\$5)
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	-0.06%	\$1	-0.18%	\$2
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	-0.06%	(\$3)	-0.18%	(\$8)
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	-0.06%	\$1	-0.18%	\$3
	238,458		\$54,700		(\$33)		(\$98)

Schedule 9

Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	-0.08%	(\$98)	-0.24%	(\$293)
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	-0.08%	(\$169)	-0.24%	(\$507)
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	-0.08%	(\$4)	-0.24%	(\$11)
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	-0.08%	(\$9)	-0.24%	(\$26)
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	-0.08%	(\$7)	-0.24%	(\$22)
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	-0.08%	(\$16)	-0.24%	(\$49)
	1,598,654		\$449,140		(\$303)		(\$909)
Total	1,837,112		\$503,840		(\$336)		(\$1,007)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over							
Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total			\$0		\$0		\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 23 - Composite							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	-0.05%	(\$1,452)	-0.16%	(\$4,355)
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	-0.05%	(\$1,496)	-0.16%	(\$4,487)
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	-0.05%	(\$15,485)	-0.16%	(\$46,442)
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	-0.05%	(\$8,999)	-0.16%	(\$26,990)
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	-0.05%	(\$27,388)	-0.16%	(\$82,144)
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	-0.05%	(\$12,320)	-0.16%	(\$36,951)
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		(\$67,140)		(\$201,368)
Schedule No. 23-135 - Composite							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	-0.05%	(\$32)	-0.16%	(\$97)
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	-0.05%	(\$42)	-0.16%	(\$125)
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	-0.05%	(\$138)	-0.16%	(\$415)
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	-0.05%	(\$79)	-0.16%	(\$237)
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	-0.05%	(\$293)	-0.16%	(\$878)
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	-0.05%	(\$147)	-0.16%	(\$442)
Voltage Discount	0	(\$0.48)	\$0				
Total	14,403,534		\$1,546,785		(\$731)		(\$2,193)
Schedule No. 23-136 - Composite							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	-0.05%	(\$3)	-0.16%	(\$8)
kW over 15 (Oct - May)	982	7.8700	\$7,728	-0.05%	(\$4)	-0.16%	(\$12)
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	-0.05%	(\$14)	-0.16%	(\$43)
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	-0.05%	(\$8)	-0.16%	(\$25)
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	-0.05%	(\$23)	-0.16%	(\$70)
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	-0.05%	(\$20)	-0.16%	(\$61)
Voltage Discount	0	(\$0.48)	\$0				
Total	1,529,711		\$151,987		(\$73)		(\$219)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0				
Oct - May	0	\$0.80	\$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0				
Oct - May	0	\$0.40	\$0				
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0				
Oct - May	0	\$37.07	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374				
Oct - May	47,316	\$0.78	\$36,906				
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664				
Oct - May	0	\$0.39	\$0				
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618				
Oct - May	655	\$35.01	\$22,932				
<u>Transmission Voltage</u>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131				
Oct - May	307,104	\$0.69	\$211,902				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0				
Oct - May	150,561	\$0.35	\$51,944				
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732				
Oct - May	1,067	\$29.39	\$31,359				
Subtotal			\$2,163,270				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 8							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	-0.07%	(\$28)	-0.20%	(\$85)
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	-0.07%	(\$250)	-0.20%	(\$749)
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	-0.07%	(\$35)	-0.20%	(\$106)
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	-0.07%	(\$88)	-0.20%	(\$264)
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	-0.07%	(\$80)	-0.20%	(\$239)
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	-0.07%	(\$132)	-0.20%	(\$395)
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
Schedule 9							
Facilities kW	283,278	\$2.28	\$645,874		(\$612)		(\$1,837)
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	-0.08%	(\$1,093)	-0.24%	(\$3,277)
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	-0.08%	(\$1,805)	-0.24%	(\$5,415)
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	-0.08%	(\$592)	-0.24%	(\$1,775)
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	-0.08%	(\$779)	-0.24%	(\$2,337)
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	-0.08%	(\$976)	-0.24%	(\$2,926)
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	-0.08%	(\$1,649)	-0.24%	(\$4,946)
					(\$6,894)		(\$20,677)
Total (Aggregated)	189,259,143		\$12,590,477		(\$7,507)		(\$22,514)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 32 - Service From Renewable Energy Facilities - Commercial							
Customer Charges:							
Distribution Voltage < 1 MW		\$55.00	\$0				
Distribution Voltage > 1 MW		\$72.00	\$0				
Transmission Voltage	36	\$266.00	\$9,576				
Administrative Fee:							
All Voltages / per Generator	13	\$113.00	\$1,451				
All Voltages / per Delivery Point	39	\$154.00	\$5,932				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		\$7.52	\$0				
Primary Voltage < 1 MW		\$6.56	\$0				
Secondary Voltage > 1 MW		\$8.37	\$0				
Primary Voltage > 1 MW		\$7.24	\$0				
Transmission Voltage	245,396	\$4.35	\$1,067,470				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.48	\$0				
On-Peak Primary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.47	\$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		\$0.72	\$0				
October - May:		\$0.61	\$0				
On-Peak Primary Voltage > 1 MW							
June - September:		\$0.71	\$0				
October - May:		\$0.59	\$0				
On-Peak Transmission Voltage							
June - September:	526,626	\$0.71	\$373,905				
October - May:	913,271	\$0.61	\$557,095				
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782				
Subtotal	172,556,857		\$11,901,211				
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 9							
Facilities kW	41,883	\$2.28	\$95,492				
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	-0.08%	(\$171)	-0.24%	(\$513)
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	-0.08%	(\$263)	-0.24%	(\$788)
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	-0.08%	(\$191)	-0.24%	(\$571)
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	-0.08%	(\$151)	-0.24%	(\$453)
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	-0.08%	(\$135)	-0.24%	(\$405)
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	-0.08%	(\$157)	-0.24%	(\$472)
Total (Aggregated)	196,649,990		\$13,353,130		(\$1,067)		(\$3,201)
Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial							
Customer Charge	12						
Total	242,230,000	5.3783 ¢	\$13,027,758		\$0		\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Contract 1							
Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Sep)	381,956	\$12.93	\$4,938,691	-0.06%	(\$2,809)	-0.17%	(\$8,424)
Demand Charge per HLH kW (Oct - Ap	622,606	\$8.67	\$5,397,994	-0.06%	(\$3,070)	-0.17%	(\$9,207)
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	-0.06%	(\$2,530)	-0.17%	(\$7,588)
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	-0.06%	(\$2,244)	-0.17%	(\$6,730)
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	-0.06%	(\$3,168)	-0.17%	(\$9,500)
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305	-0.06%	(\$3,209)	-0.17%	(\$9,624)
Total	617,100,000		\$31,874,342		(\$17,028)		(\$51,072)
Contract 2							
Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	-0.05%	(\$2,009)	-0.16%	(\$6,026)
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	-0.05%	(\$4,742)	-0.16%	(\$14,224)
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	-0.05%	(\$5,282)	-0.16%	(\$15,841)
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596	-0.05%	(\$5,051)	-0.16%	(\$15,149)
Total	705,455,549		\$31,979,111		(\$17,084)		(\$51,239)
Contract 3							
Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	1,288,626,197		\$62,957,593		\$0		\$0
Lighting Contract - Post Top Lighting - Composite							
Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	255		\$557				
Total	7,387		\$557		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			\$4,808,787		\$0		\$0
TOTAL - ALL CLASSES	24,837,388,161		\$2,033,141,225		(\$1,086,167)		(\$3,257,662)

Rocky Mountain Power
Exhibit RMP__ (RMM-3)
Docket No. 24-035-12
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Schedule 98 Proposed Changes

March 2024

P.S.C.U. No. 51

**Fourth Revision of Sheet No. 98
Canceling Third Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.18%
Schedule 2	-0.18%
Schedule 2E	-0.18%
Schedule 3	-0.18%
Schedule 6	-0.20%
Schedule 6A	-0.18%
Schedule 7*	-0.05%
Schedule 8	-0.20%
Schedule 9	-0.24%
Schedule 9A	-0.26%
Schedule 10	-0.15%
Schedule 11*	-0.05%
Schedule 12*	-0.05%
Schedule 15 (Traffic and Other Signal Systems)	-0.15%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.21%
Schedule 22	-0.24%
Schedule 23	-0.16%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-12

FILED: March 15, 2024

EFFECTIVE: June 1, 2024

P.S.C.U. No. 51
**~~Third-Fourth~~ Revision of Sheet No. 98
 Canceling ~~Second-Third~~ Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0. 1806 %
Schedule 2	-0. 1806 %
Schedule 2E	-0. 1806 %
Schedule 3	-0. 1806 %
Schedule 6	-0. 207 %
Schedule 6A	-0. 1806 %
Schedule 7*	-0.0 52 %
Schedule 8	-0. 207 %
Schedule 9	-0. 2408 %
Schedule 9A	-0. 2609 %
Schedule 10	-0. 105 %
Schedule 11*	-0.0 52 %
Schedule 12*	-0.0 52 %
Schedule 15 (Traffic and Other Signal Systems)	-0. 105 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0. 2107 %
Schedule 22	-0. 2408 %
Schedule 23	-0. 1605 %
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~243~~-035-1~~25~~

FILED: March 15, 202~~4~~³

EFFECTIVE: June 1, 202~~4~~³