Rocky Mountain Power
Docket No. 24-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

May 2024

Q. Please state your name, business address, and present position with PacifiCorp d/b/a Rocky Mountain Power ("Rocky Mountain Power" or the "Company").

A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff Policy.

I. QUALIFICATIONS

Q. Briefly describe your educational and professional background.

A. I have a Bachelor of Science degree in Business Administration and a minor in Economics from Oregon State University. In addition to my formal education, I have attended various industry-related seminars. I have worked for the Company for 19 years in various roles of increasing responsibility in the Customer Service, Regulation, and Integrated Resource Planning departments. I have over 13 years of experience preparing cost of service and pricing related analyses for all of the six states that PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In February 2022, I assumed my present position.

Q. Have you testified in previous regulatory proceedings?

A. Yes. I have previously filed testimony on behalf of the Company in regulatory proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

II. PURPOSE AND SUMMARY OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and support the Company's proposed rate spread and rates in Schedule 94 to recover the requested Energy Balancing Account ("EBA") deferral amount identified by Company witness Jack Painter for the

12-months ended December 31, 2023 ("2024 EBA"). To mitigate rate impacts, the Company proposes amortizing the 2024 EBA over 24 months.

Q. Please summarize the rate impacts for the proposed change to Schedule 94 for this filing.

A. The change in Schedule 94 is an increase of $52.4 million, or 2.4 percent. This net change is the difference between the current collection level of $175.0 million and the new proposed collection level of $227.5 million for the 2024 EBA. Exhibit RMP___(RMM-1), page 1, shows the net impact by rate schedule.

III. PROPOSED EBA RATE SPREAD

Q. What is the 2024 EBA deferral amount in this case?

A. The total 2024 EBA deferral is $455.0 million, as shown in Table 1 of Mr. Painter's testimony. The Company proposes to recover this amount on an interim basis for the 24-month period from July 1, 2024 through June 30, 2026. On an annual basis, the proposed recovery of the 2024 EBA deferral is $227.5 million.

Q. How does the Company propose to allocate the 2024 EBA deferral balance across customer classes?

A. Consistent with the Company's last EBA filing, the Company proposes to spread the 2024 EBA deferral across customer rate schedules consistent with the base EBA amounts approved by the Commission in the 2020 general rate case, Docket No. 20-035-04 ("2020 GRC"). The allocators and allocations by rate schedule are shown on page 2 in Exhibit RMP___(RMM-1). To develop EBA allocators by class, the Company allocated each FERC account used within the base EBA on either the cost of

service factor 10 or factor 30 used in the 2020 GRC, as appropriate. The FERC account level class allocation of the base EBA is shown on page 3 in Exhibit RMP___(RMM-1).

Q. How does the Company propose to allocate the 2024 EBA revenue to those customer classes that were not reflected in the EBA Allocators?

A. There are two customer classes—Schedule 31 and Schedule 32—that are subject to the EBA but were not included in the Company's cost of service studies in the 2020 GRC and therefore not reflected in the EBA Allocators. For these customer classes, the Company proposes to apply the same percentage change to these customer classes as Schedule 9.

Q. How does the Company propose to allocate the 2024 EBA revenue to Contract Customer 1 and Contract Customer 2?

A. Consistent with the terms of the contracts approved by the Public Service Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2023 EBA revenue allocation for Contract Customer 1 and Contract Customer 2 is based on the overall 2024 EBA percentage to tariff customers in Utah.

Q. How does the Company propose to collect the 2024 EBA deferral after these adjustments to the EBA Allocators?

A. The results of the 2024 EBA deferral spread based on the EBA Allocator are then proportionally adjusted for all customer classes to collect a total target annual amount of $227.5 million.

Q. What present revenues and billing determinants is the Company proposing to use to allocate the 2024 EBA?

A. The Company proposes using the Commission approved present revenues and billing

determinants set forth in its 2020 general rate case, Docket No. 20-035-04 ("2020 GRC").

IV. PROPOSED RATES FOR SCHEDULE 94

Q. How were the proposed Schedule 94 rates developed for each customer class?

A. Consistent with the EBA Rate Determination provision in Schedule 94, the proposed rates for each customer class were determined by dividing the allocated EBA deferral amount to each rate schedule and applicable contract by the corresponding 2020 GRC forecast Power Charge and Energy Charge revenues. Charges for energy enrolled in the Subscriber Solar program were excluded from this calculation, since loads enrolled in the program no longer pay for the EBA. The EBA rate is a percentage applied to the monthly Power Charges and Energy Charges.

Q. Please describe Exhibit RMP___(RMM-2).

A. Exhibit RMP___(RMM-2) contains the billing determinants and the calculations of the proposed EBA rates in this case.

Q. Please describe Exhibit RMP___(RMM-3).

A. Exhibit RMP___(RMM-3) contains the proposed tariff rate revisions for Schedule 94. Along with the requested update to the prices, the Company is requesting updates to the descriptions of the accounts included in the EBA. These changes are addressed in Mr. Painter's testimony.

Q. Did you include workpapers with this filing?

A. Yes. Workpapers have been included with this filing that detail the calculations shown in my exhibits.

Q. Does this conclude your direct testimony?

A. Yes.

Rocky Mountain Power
Exhibit RMP___(RMM-1)
Docket No. 24-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

May 2024

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	No. of Customers Forecast	MWh Forecast	Present Revenue ($000) Base	Present Revenue ($000) EBA	Present Revenue ($000) Net	Proposed Revenue ($000) Base	Proposed Revenue ($000) EBA	Proposed Revenue ($000) Net	Change Base ($000)	Change Base (%)	Change Net ($000)	Change Net (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1,3	857,245	6,776,607	$749,389	$52,710	$802,099	$749,389	$68,505	$817,893	$0	0.0%	$15,794	2.0%
2	Residential-Optional TOD	2/2E	623	6,392	$618	$44	$663	$618	$58	$676	$0	0.0%	$13	2.0%
3	AGA/Revenue Credit	--			$7		$7	$7		$7	$0	0.0%	$0	0.0%
4	**Total Residential**		857,868	6,782,999	$750,014	$52,755	$802,768	$750,014	$68,562	$818,576	$0	0.0%	$15,808	2.0%
	Commercial & Industrial & OSPA													
5	General Service-Distribution	6	13,530	5,789,707	$476,830	$43,608	$520,438	$476,830	$56,674	$533,504	$0	0.0%	$13,067	2.5%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	$47,104	$4,308	$51,411	$47,104	$5,599	$52,702	$0	0.0%	$1,291	2.5%
7	*Subtotal Schedule 6*		*16,337*	*6,193,963*	*$523,934*	*$47,915*	*$571,849*	*$523,934*	*$62,273*	*$586,206*	*$0*	*0.0%*	*$14,358*	*2.5%*
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	$148,126	$15,544	$163,670	$148,126	$20,202	$168,328	$0	0.0%	$4,658	2.8%
9	General Service-High Voltage	9	158	4,848,931	$273,347	$38,069	$311,416	$273,347	$49,477	$322,823	$0	0.0%	$11,407	3.7%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	$2,993	$398	$3,391	$2,993	$517	$3,510	$0	0.0%	$119	3.5%
11	*Subtotal Schedule 9*		*167*	*4,890,871*	*$276,340*	*$38,467*	*$314,807*	*$276,340*	*$49,993*	*$326,333*	*$0*	*0.0%*	*$11,526*	*3.7%*
12	Irrigation	10	3,339	206,134	$16,043	$1,581	$17,624	$16,043	$2,055	$18,098	$0	0.0%	$474	2.7%
13	Irrigation-Time of Day	10TOD	269	24,258	$1,947	$195	$2,142	$1,947	$253	$2,201	$0	0.0%	$58	2.7%
14	*Subtotal Irrigation*		*3,608*	*230,392*	*$17,990*	*$1,776*	*$19,767*	*$17,990*	*$2,309*	*$20,299*	*$0*	*0.0%*	*$532*	*2.7%*
15	General Service-Distribution-Small	23	96,230	1,404,452	$138,042	$10,878	$148,919	$138,042	$14,137	$152,179	$0	0.0%	$3,259	2.2%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	$12,590	$1,430	$14,021	$12,590	$1,859	$14,449	$0	0.0%	$429	3.1%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	$13,353	$204	$13,557	$13,353	$266	$13,619	$0	0.0%	$61	0.5%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	$13,028	$0	$13,028	$13,028	$0	$13,028	$0	0.0%	$0	0.0%
17	Contract 1	--	1	617,100	$31,874	$2,744	$34,618	$31,874	$3,566	$35,441	$0	0.0%	$822	2.4%
19	Contract 2	--	1	705,456	$31,979	$2,753	$34,732	$31,979	$3,578	$35,557	$0	0.0%	$825	2.4%
20	Contract 3	--	1	1,288,626	$62,958	$0	$62,958	$62,958	$0	$62,958	$0	0.0%	$0	0.0%
21	AGA/Revenue Credit	--			$4,797		$4,797	$4,797		$4,797	$0	0.0%	$0	0.0%
22	**Total Commercial & Industrial & OSPA**		116,605	17,979,703	$1,275,011	$121,712	$1,396,723	$1,275,011	$158,182	$1,433,193	$0	0.0%	$36,470	2.6%
	Public Street Lighting													
23	Security Area Lighting	7	6,491	10,498	$1,383	$81	$1,465	$1,383	$106	$1,489	$0	0.0%	$24	1.7%
24	Street Lighting - Company Owned	11	715	13,573	$3,759	$221	$3,980	$3,759	$287	$4,047	$0	0.0%	$66	1.7%
25	Street Lighting - Customer Owned	12	1,229	26,869	$1,385	$81	$1,466	$1,385	$106	$1,491	$0	0.0%	$24	1.7%
26	Metered Outdoor Lighting	15	637	15,963	$781	$120	$901	$781	$156	$938	$0	0.0%	$36	4.0%
27	Traffic Signal Systems	15	2,734	7,776	$803	$59	$862	$803	$77	$879	$0	0.0%	$18	2.1%
28	*Subtotal Public Street Lighting*		11,806	74,679	$8,111	$563	$8,674	$8,111	$732	$8,843	$0	0.0%	$169	1.9%
29	Security Area Lighting-Contracts (PTL)	--	4	7	$1	$0	$1	$1	$0	$1	$0	0.0%	$0	0.0%
30	AGA/Revenue Credit	--			$5		$5	$5		$5		0.0%	$0	0.0%
31	**Total Public Street Lighting**		11,810	74,686	$8,116	$563	$8,680	$8,116	$732	$8,848	$0	0.0%	$169	1.9%
32	**Total Sales to Ultimate Customers**		986,283	24,837,388	$2,033,141	$175,030	$2,208,171	$2,033,141	$227,477	$2,260,618	$0	0.0%	$52,447	2.4%

	Res AVG kWh	Change
Change Net (%)	659	$1.54
1.7%		
3.0%		

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues ($000)	2020 GRC EBA Allocator ($000)	EBA Deferral 2023 ($000)	%			
	(1)	(2)	(3)	(4)	(5)	(6)			
	Residential								
1	Residential	1,3	$749,389		$68,506	9.1%	1.15		
2	Residential-Optional TOD	2/2E	$618		$57	9.1%	-1.15		
3	AGA/Revenue Credit	--	$7				0.00		
4	**Total Residential**		$750,014	$140,077	$68,562	9.1%	0.00	29.98%	30.14%
	Commercial & Industrial & OSPA						0.00		
5	General Service-Distribution	6	$476,830		$56,674	11.9%	0.00		
6	General Service-Distribution-Energy TOD	6A	$47,104		$5,599	11.9%	0.00		
7	*Subtotal Schedule 6*		*$523,934*	*$127,227*	*$62,273*	*11.9%*	*0.00*	*27.23%*	*27.38%*
8	General Service-Distribution > 1,000 kW	8	$148,126	$41,146	$20,140	13.6%	-62.33	8.81%	8.85%
9	General Service-High Voltage	9	$273,347		$47,185	17.3%	-2291.64		
10	General Service-High Voltage-Energy TOD	9A	$2,993		$517	17.3%	0.00		
11	*Subtotal Schedule 9*		*$276,340*	*$97,457*	*$47,702*	*17.3%*	*-2291.64*	*20.86%*	*20.97%*
12	Irrigation	10	$16,043		$2,059	12.8%	3.45		
13	Irrigation-Time of Day	10TOD	$1,947		$250	12.8%	-3.45		
14	*Subtotal Irrigation*		*$17,990*	*$4,717*	*$2,309*	*12.8%*	*0.00*	*1.01%*	*1.01%*
15	General Service-Distribution-Small	23	$138,042	$28,883	$14,137	10.2%	0.00	6.18%	6.21%
16	Back-up, Maintenance, & Supplementary	31	$12,590		$2,173	17.3%	314.50	0.00%	0.96%
17	Svc. From Ren. Ene. Facilities	32	$13,353		$2,305	17.3%	2039.47	0.00%	1.01%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	$13,028		$0	0.0%	0.00	0.00%	0.00%
17	Contract 1	--	$31,874	$12,297	$3,566	11.2%	0.00	2.63%	1.57%
19	Contract 2	--	$31,979	$13,966	$3,578	11.2%	0.00	2.99%	1.57%
20	Contract 3	--	$62,958		$0	0.0%	0.00	0.00%	0.00%
21	AGA/Revenue Credit	--	$4,797				0.00		
22	**Total Commercial & Industrial & OSPA**		$1,275,011	$325,692	$158,182	12.4%	0.00		
	Public Street Lighting								
23	Security Area Lighting	7	$1,383	$219	$106	7.6%	0.00	0.05%	0.05%
24	Street Lighting - Company Owned	11	$3,759	$596	$287	7.6%	0.00	0.13%	0.13%
25	Street Lighting - Customer Owned	12	$1,385	$219	$106	7.6%	0.00	0.05%	0.05%
26	Metered Outdoor Lighting	15	$781	$324	$156	20.0%	0.00	0.07%	0.07%
27	Traffic Signal Systems	15	$803	$159	$77	9.6%	0.00	0.03%	0.03%
28	*Subtotal Public Street Lighting*		$8,111	$1,518	$732	9.0%	0.00		
29	Security Area Lighting-Contracts (PTL)	--	$1	$0			0.00		
30	AGA/Revenue Credit	--	$5	$0			0.00		
31	**Total Public Street Lighting**		$8,116	$1,518	$732	9.0%	0.00		
32	**Total Sales to Ultimate Customers**		$2,033,141	$467,286	$227,477	11.2%	0.00	100.00%	100.00%

Target Rev	$227,477	month	454,953.425
Avg %	11.2%	24	
Adj	97.97%	0.0	

Goal seek: M53=0 by changing K53

Rocky Mountain Power
Utah General Rate Case
EBA Base Detail and Allocator by Rate Schedule
Twelve Months Ending December 2021

Cost Item	FERC Account	Allocation Factor	COS Factor	Utah Allocated	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
Net Power Cost															
Sales for Resale	447	SG	F10	$98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
Sales for Resale	447	SE	F30	$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	S	F30	$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	SE	F30	$263,295,693	78,558,168	71,691,371	23,236,442	590,046	55,104,669	2,668,320	90,063	184,879	16,265,837	6,955,042	7,950,855
Fuel Expense	503	SE	F30	$1,949,954	581,798	530,943	172,088	4,370	408,102	19,761	667	1,369	120,464	51,509	58,884
Fuel Expense	547	SE	F30	$127,675,262	38,093,805	34,764,012	11,267,631	286,121	26,720,920	1,293,900	43,673	89,650	7,887,501	3,372,584	3,855,466
Purchased Power	555	SE	F30	$21,901,944	6,534,769	5,963,563	1,932,896	49,082	4,583,817	221,961	7,492	15,379	1,353,055	578,547	661,383
Purchased Power	555	SG	F10	$242,063,016	86,692,439	65,726,273	19,309,900	259,858	43,129,553	2,032,343	68,320	88,055	15,282,714	5,375,315	4,098,245
Wheeling Expense	565	SG	F10	$17,631,213	6,314,442	4,787,323	1,406,481	18,927	3,141,440	148,030	4,976	6,414	1,113,151	391,523	298,505
Wheeling Expense	565	SE	F30	$46,251,367	13,799,780	12,593,536	4,081,788	103,649	9,679,863	468,726	15,821	32,476	2,857,309	1,221,745	1,396,673
Subtotal Net Power Cost				**$622,575,525**	**195,408,391**	**169,395,142**	**53,574,160**	**1,206,642**	**125,272,851**	**6,028,621**	**203,297**	**382,503**	**38,680,595**	**15,765,767**	**16,657,555**
Utah Situs Purchased Power Adj.	555	S	F30	$1,570,674	468,634	427,671	138,616	3,520	328,724	15,918	537	1,103	97,033	41,490	47,430
Total Net Power Cost				**$624,146,199**	**195,877,025**	**169,822,812**	**53,712,775**	**1,210,162**	**125,601,574**	**6,044,539**	**203,835**	**383,606**	**38,777,628**	**15,807,256**	**16,704,986**
Revenues from Transmission of Electricity by Others															
Other Electric Revenue	456.1	SG	F10	$44,320,155	15,872,819	12,034,051	3,535,516	47,578	7,896,739	372,109	12,509	16,122	2,798,165	984,185	750,362
Other Electric Revenue	456.1	SE	F30	$6,312,008	1,883,281	1,718,663	557,049	14,145	1,321,028	63,968	2,159	4,432	389,942	166,734	190,606
Total				**$50,632,163**	**17,756,100**	**13,752,714**	**4,092,565**	**61,723**	**9,217,768**	**436,077**	**14,668**	**20,554**	**3,188,107**	**1,150,919**	**940,968**
Production Tax Credits															
Production Tax Credits	40910	SG	F10	-$80,109,857	-$28,690,541	-$21,751,866	-$6,390,540	-$85,999	-$14,273,566	-$672,596	-$22,610	-$29,141	-$5,057,758	-$1,778,941	-$1,356,299
Tax Bump Up			F10	-$26,117,759	-$9,353,813	-$7,091,637	-$2,083,471	-$28,038	-$4,653,529	-$219,283	-$7,372	-$9,501	-$1,648,952	-$579,978	-$442,186
Total				**-$106,227,616**	**-38,044,354**	**-28,843,503**	**-8,474,011**	**-114,037**	**-18,927,095**	**-891,879**	**-29,982**	**-38,642**	**-6,706,709**	**-2,358,919**	**-1,798,485**
Total Base EBA Cost for Allocation				**$467,286,420**	**$140,076,571**	**$127,226,596**	**$41,146,199**	**$1,034,402**	**$97,456,712**	**$4,716,583**	**$159,185**	**$324,409**	**$28,882,811**	**$12,297,419**	**$13,965,532**
	2020 GRC Cost Factor		F10	1.00000	0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693
	2020 GRC Cost Factor		F30	1.00000	0.29836	0.27228	0.08825	0.00224	0.20929	0.01013	0.00034	0.00070	0.06178	0.02642	0.03020

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 24-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Billing Determinants and Proposed EBA Rates

May 2024

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price		Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 1- Residential Service								
Total Customer	9,344,849							
Customer Charge - 1 Phase	9,329,308							
Single Family	7,140,845	$10.00		$71,408,450				
Multi Family	2,188,463	$6.00		$13,130,778				
Customer Charge - 3 Phase	15,541							
Single Family	3,325	$20.00		$66,502				
Multi Family	12,216	$12.00		$146,592				
Aggregate Charge	0	$2.00		$0				
Non-Standard Meter Reading Fee	253	$22.00		$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560	¢	$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334)	¢	$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279	¢	$97,544,288	8.06%	$7,864,441	10.48%	$10,220,985
Next 600 kWh (Jun-Sept)	960,049,471	11.7210	¢	$112,527,398	8.06%	$9,072,444	10.48%	$11,790,961
All add'l kWh (Jun-Sept)	527,790,900	11.7210	¢	$61,862,371	8.06%	$4,987,611	10.48%	$6,482,126
First 400 kWh (Oct-May)	2,051,977,461	7.9893	¢	$163,938,635	8.06%	$13,217,439	10.48%	$17,177,985
All add'l kWh (Oct-May)	1,671,527,763	10.3725	¢	$173,379,217	8.06%	$13,978,580	10.48%	$18,167,198
Subscriber Solar kWh	15,864,580	11.9126	¢	$1,889,884				
Subscriber Solar kWh Adj	(316,213)							
Total	6,307,369,907			$695,899,681		$49,120,515		$63,839,255
Schedule No. 2 - Residential Service - Optional Time-of-Day								
Total Customer	4,350							
Customer Charge - 1 Phase	4,339							
Single Family	3,371	$10.00		$33,710				
Multi Family	968	$6.00		$5,808				
Customer Charge - 3 Phase	11							
Single Family	11	$20.00		$220				
Multi Family	0	$12.00		$0				
Aggregate Charge	0	$2.00		$0				
Non-Standard Meter Reading Fee	0	$22.00		$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560	¢	$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334)	¢	($13,480)				
First 400 kWh (Jun-Sept)	495,959	9.0279	¢	$44,775	8.06%	$3,610	10.48%	$4,692
Next 600 kWh (Jun-Sept)	407,470	11.7210	¢	$47,760	8.06%	$3,851	10.48%	$5,004
All add'l kWh (Jun-Sept)	186,496	11.7210	¢	$21,859	8.06%	$1,762	10.48%	$2,290
First 400 kWh (Oct-May)	919,695	7.9893	¢	$73,477	8.06%	$5,924	10.48%	$7,699
All add'l kWh (Oct-May)	734,416	10.3725	¢	$76,177	8.06%	$6,142	10.48%	$7,982
Subscriber Solar kWh	0	11.9126	¢	$0				
Subscriber Solar kWh Adj	0							
Total	2,744,036			$301,554		$21,289		$27,668

Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option

Total Customer	3,114							
Customer Charge - 1 Phase	3,114							
Single Family	2,923	$10.00		$29,230				
Multi Family	191	$6.00		$1,146				
Customer Charge - 3 Phase	0							
Single Family		$20.00		$0				
Multi Family		$12.00		$0				
Aggregate Charge	0	$2.00		$0				
Non-Standard Meter Reading Fee	0	$22.00		$0				
Rate Option 1								
On-Peak kWh	206,699	21.0339	¢	$43,477	8.06%	$3,505	10.48%	$4,556
Off-Peak kWh	963,611	6.4097	¢	$61,765	8.06%	$4,980	10.48%	$6,472
Rate Option 2								
On-Peak kWh	347,186	32.4593	¢	$112,694	8.06%	$9,086	10.48%	$11,808
Off-Peak kWh	2,130,652	3.2108	¢	$68,411	8.06%	$5,516	10.48%	$7,168
Subscriber Solar kWh	0	11.9126	¢	$0				
Subscriber Solar kWh Adj	0							
Total	3,648,148			$316,723		$23,087		$30,004

Schedule No. 3- Residential Service - Low Income Lifeline Program

Total Customer	216,323							
Customer Charge - 1 Phase	216,152							
Single Family	113,309	$10.00		$1,133,090				
Multi Family	102,843	$6.00		$617,058				
Customer Charge - 3 Phase	171							
Single Family	27	$20.00		$540				
Multi Family	144	$12.00		$1,728				
Aggregate Charge	0	$2.00		$0				
Non-Standard Meter Reading Fee	0	$22.00		$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560	¢	$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334)	¢	($255)				
First 400 kWh (Jun-Sept)	26,384,768	9.0279	¢	$2,381,990	8.06%	$192,046	10.48%	$249,592
Next 600 kWh (Jun-Sept)	17,765,859	11.7210	¢	$2,082,336	8.06%	$167,887	10.48%	$218,193
All add'l kWh (Jun-Sept)	5,668,613	11.7210	¢	$664,418	8.06%	$53,568	10.48%	$69,620
First 400 kWh (Oct-May)	51,185,664	7.9893	¢	$4,089,376	8.06%	$329,703	10.48%	$428,497
All add'l kWh (Oct-May)	32,983,258	10.3725	¢	$3,421,188	8.06%	$275,831	10.48%	$358,482
Subscriber Solar kWh	108,762	11.9126	¢	$12,956				
Subscriber Solar kWh Adj	(3,852)							
Total	134,093,072			$14,404,658		$1,019,035		$1,324,385

Schedule No. 135 - Residential Service - Net Metering

Total Customer	418,416							
Customer Charge - 1 Phase	418,038							
Single Family	405,641	$10.00		$4,056,410				
Multi Family	12,397	$6.00		$74,382				
Customer Charge - 3 Phase	378							
Single Family	112	$20.00		$2,240				
Multi Family	266	$12.00		$3,192				
Aggregate Charge	0	$2.00		$0				
Non-Standard Meter Reading Fee	14	$22.00		$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560	¢	$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334)	¢	($726)				
First 400 kWh (Jun-Sept)	21,966,174	9.0279	¢	$1,983,084	8.06%	$159,885	10.48%	$207,794
Next 600 kWh (Jun-Sept)	14,447,176	11.7210	¢	$1,693,353	8.06%	$136,525	10.48%	$177,435
All add'l kWh (Jun-Sept)	7,916,923	11.7210	¢	$927,943	8.06%	$74,815	10.48%	$97,233
First 400 kWh (Oct-May)	50,047,131	7.9893	¢	$3,998,415	8.06%	$322,369	10.48%	$418,966
All add'l kWh (Oct-May)	47,956,842	10.3725	¢	$4,974,323	8.06%	$401,051	10.48%	$521,225
Subscriber Solar kWh	0	11.9126	¢	$0				
Subscriber Solar kWh Adj	0							
Total	142,334,246			$17,713,233		$1,094,646		$1,422,651

Schedule No. 136 - Residential Service - Net Metering

Total Customer	307,354							
Customer Charge - 1 Phase	307,354							
Single Family	303,609	$10.00		$3,036,090				
Multi Family	3,745	$6.00		$22,470				
Customer Charge - 3 Phase	0							
Single Family		$20.00		$0				
Multi Family		$12.00		$0				
Aggregate Charge	1,646	$2.00		$3,292				
Non-Standard Meter Reading Fee	0	$22.00		$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560	¢	$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334)	¢	($578)				
First 400 kWh (Jun-Sept)	38,703,048	9.0279	¢	$3,494,072	8.06%	$281,707	10.48%	$366,119
Next 600 kWh (Jun-Sept)	26,842,157	11.7210	¢	$3,146,169	8.06%	$253,658	10.48%	$329,665
All add'l kWh (Jun-Sept)	7,600,557	11.7210	¢	$890,861	8.06%	$71,825	10.48%	$93,347
First 400 kWh (Oct-May)	68,555,364	7.9893	¢	$5,477,094	8.06%	$441,587	10.48%	$573,906
All add'l kWh (Oct-May)	51,108,843	10.3725	¢	$5,301,265	8.06%	$427,411	10.48%	$555,483
Subscriber Solar kWh	0	11.9126	¢	$0				
Subscriber Solar kWh Adj	0							
Total	192,809,969			$21,370,983		$1,476,188		$1,918,521

Schedule No. 6 - Composite

Customer Charge	157,116	$53.00	$8,327,148				
Seasonal Service	0	$636.00	$0				
Minimum Charge	14	$53.00	$742				
Facilities kW	15,576,842	$3.99	$62,151,600				
All kW (Jun - Sept)	6,921,590	$13.27	$91,849,499	10.70%	$9,824,239	13.90%	$12,768,027
All kW (Oct - May)	8,655,252	$11.74	$101,612,658	10.70%	$10,868,508	13.90%	$14,125,207
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	$80,211,388	10.70%	$8,579,424	13.90%	$11,150,210
kWh (Oct-May)	3,526,754,594	3.4405 ¢	$121,337,992	10.70%	$12,978,333	13.90%	$16,867,232
Voltage Discount	569,738	($0.96)	($546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		$465,084,988		$42,250,505		$54,910,676

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	$53.00	$235,002				
Seasonal Service	0	$636.00	$0				
Minimum Charge	0	$53.00	$0				
Facilities kW	505,379	$3.99	$2,016,462				
All kW (Jun - Sept)	206,980	$13.27	$2,746,625	10.70%	$293,780	13.90%	$381,809
All kW (Oct - May)	298,398	$11.74	$3,503,193	10.70%	$374,702	13.90%	$486,980
kWh (Jun-Sept)	60,590,666	3.8878 ¢	$2,355,644	10.70%	$251,960	13.90%	$327,459
kWh (Oct-May)	109,661,558	3.4405 ¢	$3,772,906	10.70%	$403,551	13.90%	$524,473
Voltage Discount	26,614	($0.96)	($25,549)				
Total	170,252,223		$14,604,283		$1,323,992		$1,720,721

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	$53.00	$32,383				
Seasonal Service	0	$636.00	$0				
Aggregate Charge	59	$2.00	$118				
Facilities kW	94,165	$3.99	$375,718				
All kW (Jun - Sept)	40,576	$13.27	$538,444	10.70%	$57,592	13.90%	$74,849
All kW (Oct - May)	53,589	$11.74	$629,135	10.70%	$67,292	13.90%	$87,456
kWh (Jun-Sept)	8,593,599	3.8878 ¢	$334,102	10.70%	$35,736	13.90%	$46,444
kWh (Oct-May)	15,566,358	3.4405 ¢	$535,561	10.70%	$57,284	13.90%	$74,449
Voltage Discount	0	($0.96)	$0				
Total	24,159,957		$2,445,461		$217,904		$283,198

Schedule No. 6B - Demand Time-of-Day Option - Composite

Customer Charge	192	$53.00	$10,176				
Seasonal Service	0	$636.00	$0				
Facilities kW	14,844	$3.99	$59,228				
All on-peak kW (Jun - Sept)	4,915	$13.27	$65,222	10.70%	$6,976	13.90%	$9,067
All on-peak kW (Oct - May)	6,971	$11.74	$81,840	10.70%	$8,754	13.90%	$11,377
kWh (Jun-Sept)	1,281,170	3.8878 ¢	$49,809	10.70%	$5,328	13.90%	$6,924
kWh (Oct-May)	2,099,521	3.4405 ¢	$72,234	10.70%	$7,726	13.90%	$10,041
Voltage Discount	0	($0.96)	$0				
Total	3,380,691		$338,509		$28,784		$37,408

Schedule 6 moving to 6A - Composite

Customer Charge	16,185	$53.00	$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	$5,060,012	9.94%	$502,873	12.92%	$653,557
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	$2,264,999	9.94%	$225,100	12.92%	$292,550
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	$7,784,518	9.94%	$773,639	12.92%	$1,005,457
All additional (Oct-May)	93,250,801	3.8141 ¢	$3,556,679	9.94%	$353,469	12.92%	$459,385
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	$2,512,116	9.94%	$249,659	12.92%	$324,468
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	($783,023)	9.94%	($77,818)	12.92%	($101,136)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	$3,920,443	9.94%	$389,621	12.92%	$506,369
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	($1,222,017)	9.94%	($121,446)	12.92%	($157,837)
Voltage Discount	56,872	($0.61)	($34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	$54,067				
Schedule 6A	209,103,098		$23,970,885		$2,295,096		$2,982,811
Customer Charge	16,185	$53.00	$857,783				
Seasonal Service	0	$636.00	$0				
Minimum Charge	0	$53.00	$0				
Facilities kW	1,281,154	$3.99	$5,111,804				
All kW (Jun - Sept)	467,710	$13.27	$6,206,512	10.70%	$663,850	13.90%	$862,769
All kW (Oct - May)	813,444	$11.74	$9,549,833	10.70%	$1,021,452	13.90%	$1,327,525
kWh (Jun-Sept)	75,391,317	3.8878 ¢	$2,931,064	10.70%	$313,507	13.90%	$407,448
kWh (Oct-May)	132,952,943	3.4405 ¢	$4,574,246	10.70%	$489,262	13.90%	$635,867
Voltage Discount	56,872	($0.96)	($54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	$54,067				
Total	209,103,098		$29,230,712		$2,488,071		$3,233,610

Schedule 6-135 moving to 6A - Net Metering - Composite

Customer Charge	602	$53.00		$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562	¢	$136,842	9.94%	$13,600	12.92%	$17,675
All additional kWh (Jun-Sept)	1,470,157	4.3099	¢	$63,362	9.94%	$6,297	12.92%	$8,184
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073	¢	$209,724	9.94%	$20,843	12.92%	$27,088
All additional (Oct-May)	2,803,066	3.8141	¢	$106,912	9.94%	$10,625	12.92%	$13,809
On-Pk kWh (Jun-Sept)	1,159,451	6.0000	¢	$69,567	9.94%	$6,914	12.92%	$8,985
Off-Pk kWh (Jun-Sept)	928,331	(2.3358)	¢	($21,684)	9.94%	($2,155)	12.92%	($2,801)
On-Pk kWh (Oct-May)	2,150,700	5.3097	¢	$114,196	9.94%	$11,349	12.92%	$14,750
Off-Pk kWh (Oct-May)	1,721,989	(2.0671)	¢	($35,595)	9.94%	($3,537)	12.92%	($4,597)
Voltage Discount	0	($0.61)		$0				
Subscriber Solar kWh	0	7.1250	¢	$0				
Schedule 6A	5,960,471			$675,228		$63,935		$83,092
Customer Charge	602	$53.00		$31,904				
Seasonal Service	0	$636.00		$0				
Minimum Charge	0	$53.00		$0				
Facilities kW	42,952	$3.99		$171,378				
All kW (Jun - Sept)	16,126	$13.27		$213,992	10.70%	$22,889	13.90%	$29,747
All kW (Oct - May)	26,826	$11.74		$314,937	10.70%	$33,686	13.90%	$43,779
kWh (Jun-Sept)	2,218,023	3.8878	¢	$86,232	10.70%	$9,223	13.90%	$11,987
kWh (Oct-May)	4,105,852	3.4405	¢	$141,262	10.70%	$15,109	13.90%	$19,637
Voltage Discount	0	($0.96)		$0				
Total	6,323,875			$959,705		$80,907		$105,151

Schedule 6B moving to 6A - Composite

Customer Charge	69	$53.00		$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562	¢	$5,136	9.94%	$510	12.92%	$663
All additional kWh (Jun-Sept)	32,182	4.3099	¢	$1,387	9.94%	$138	12.92%	$179
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073	¢	$11,614	9.94%	$1,154	12.92%	$1,500
All additional (Oct-May)	26,202	3.8141	¢	$999	9.94%	$99	12.92%	$129
On-Pk kWh (Jun-Sept)	30,746	6.0000	¢	$1,845	9.94%	$183	12.92%	$238
Off-Pk kWh (Jun-Sept)	24,617	(2.3358)	¢	($575)	9.94%	($57)	12.92%	($74)
On-Pk kWh (Oct-May)	47,447	5.3097	¢	$2,519	9.94%	$250	12.92%	$325
Off-Pk kWh (Oct-May)	37,989	(2.0671)	¢	($785)	9.94%	($78)	12.92%	($101)
Voltage Discount	0	($0.61)		$0				
Subscriber Solar kWh	0	7.1250	¢	$0				
Schedule 6A	140,800			$25,805		$2,200		$2,860
Customer Charge	69	$53.00		$3,665				
Seasonal Service	0	$636.00		$0				
Facilities kW	2,794	$3.99		$11,148				
All on-peak kW (Jun - Sept)	832	$13.27		$11,041	10.70%	$1,181	13.90%	$1,535
All on-peak kW (Oct - May)	1,962	$11.74		$23,034	10.70%	$2,464	13.90%	$3,202
kWh (Jun-Sept)	55,363	3.8878	¢	$2,152	10.70%	$230	13.90%	$299
kWh (Oct-May)	85,437	3.4405	¢	$2,939	10.70%	$314	13.90%	$409
Voltage Discount	0	($0.96)		$0				
Total	140,800			$53,979		$4,189		$5,444

Schedule No. 6A - Energy Time-of-Day Option - Composite								
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562	¢	$9,878,440	9.94%	$981,737	12.92%	$1,275,910
All additional kWh (Jun-Sept)	80,754,202	4.3099	¢	$3,480,425	9.94%	$345,891	12.92%	$449,536
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073	¢	$14,420,542	9.94%	$1,433,139	12.92%	$1,862,573
All additional (Oct-May)	153,778,261	3.8141	¢	$5,865,257	9.94%	$582,900	12.92%	$757,563
On-Pk kWh (Jun-Sept)	65,422,495	6.0000	¢	$3,925,350	9.94%	$390,108	12.92%	$507,003
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358)	¢	($1,399,545)	9.94%	($139,089)	12.92%	($180,767)
On-Pk kWh (Oct-May)	124,025,012	5.3097	¢	$6,585,356	9.94%	$654,464	12.92%	$850,572
Off-Pk kWh (Oct-May)	103,300,051	(2.0671)	¢	($2,135,315)	9.94%	($212,211)	12.92%	($275,800)
Customer Charge	31,870	$53.00		$1,689,110				
Voltage Discount	203,454	($0.61)		($124,107)				
Subscriber Solar kWh	29,568,815	7.1250	¢	$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)							
Total	380,584,004			$44,292,291		$4,036,939		$5,246,590
Schedule No. 6A-135 - Composite								
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562	¢	$396,728	9.94%	$39,428	12.92%	$51,242
All additional kWh (Jun-Sept)	3,521,773	4.3099	¢	$151,785	9.94%	$15,085	12.92%	$19,605
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073	¢	$1,045,188	9.94%	$103,873	12.92%	$134,998
All additional (Oct-May)	12,790,668	3.8141	¢	$487,849	9.94%	$48,483	12.92%	$63,011
On-Pk kWh (Jun-Sept)	3,345,042	6.0000	¢	$200,703	9.94%	$19,946	12.92%	$25,923
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358)	¢	($45,953)	9.94%	($4,567)	12.92%	($5,935)
On-Pk kWh (Oct-May)	10,972,800	5.3097	¢	$582,623	9.94%	$57,902	12.92%	$75,252
Off-Pk kWh (Oct-May)	7,148,476	(2.0671)	¢	($147,766)	9.94%	($14,685)	12.92%	($19,086)
Customer Charge	1,797	$53.00		$95,241				
Voltage Discount	16,106	($0.61)		($9,825)				
Total	23,433,646			$2,756,573		$265,464		$345,010
Schedule No. 7 - Security Area Lighting - Composite								
Level 1 (0-5,500 LED Equivalent Lumens	80,037	$9.10		$728,334	5.88%	$42,818	7.64%	$55,648
Level 2 (5,501-12,000 LED Equivalent Lu	23,298	$10.61		$247,190	5.88%	$14,532	7.64%	$18,886
Level 3 (12,001 and Greater LED Equival	31,462	$12.96		$407,743	5.88%	$23,971	7.64%	$31,153
Customers	6,491							
Total (kWh)	10,497,984			$1,383,267		$81,320		$105,687

Schedule No. 8 - Composite

Customer Charge	2,823	$71.00		$200,433				
Facilities kW	4,249,794	$4.81		$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	$15.73		$22,685,696	12.05%	$2,734,023	15.66%	$3,553,261
On-Peak kW (Oct - May)	2,597,774	$13.92		$36,161,014	12.05%	$4,358,035	15.66%	$5,663,900
On-Peak kWh (Jun - Sept)	186,186,148	5.8282	¢	$10,851,301	12.05%	$1,307,772	15.66%	$1,699,639
On-Peak kWh (Oct - May)	270,238,556	5.1577	¢	$13,938,094	12.05%	$1,679,784	15.66%	$2,183,124
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624	¢	$15,546,309	12.05%	$1,873,602	15.66%	$2,435,019
Off-Peak kWh (Oct - May)	976,265,495	2.6216	¢	$25,593,776	12.05%	$3,084,498	15.66%	$4,008,753
Voltage Discount	1,886,120	($1.13)		($2,131,316)				
Total	1,957,477,822			$143,286,816		$15,037,713		$19,543,696

Schedule No. 9 - Composite

Customer Charge	1,872	$266.00		$497,952				
Facilities kW	8,792,631	$2.28		$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	$14.33		$40,947,173	15.06%	$6,167,776	19.58%	$8,015,923
On-Peak kW (Oct - May)	5,600,405	$12.68		$71,013,135	15.06%	$10,696,541	19.58%	$13,901,712
On-Peak kWh (Jun - Sept)	337,257,779	5.1477	¢	$17,361,019	15.06%	$2,615,049	19.58%	$3,398,637
On-Peak kWh (Oct - May)	653,220,065	4.5555	¢	$29,757,440	15.06%	$4,482,293	19.58%	$5,825,392
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165	¢	$34,493,588	15.06%	$5,195,688	19.58%	$6,752,552
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155	¢	$58,779,983	15.06%	$8,853,890	19.58%	$11,506,919
Total	4,847,331,954			$272,897,489		$38,011,237		$49,401,135

Schedule No. 9A - Energy TOD - Composite

Customer Charge	108	$266.00		$28,728				
Facilities Charge per kW	243,087	$2.28		$554,238				
On-Peak kW (Jun - Sept)	76,062	$4.73		$359,773	16.49%	$59,343	21.44%	$77,125
On-Peak kW (Oct - May)	169,650	$4.18		$709,137	16.49%	$116,969	21.44%	$152,018
On-Peak kWh (Jun - Sept)	6,818,306	5.1477	¢	$350,986	16.49%	$57,894	21.44%	$75,241
On-Peak kWh (Oct - May)	7,138,084	4.5555	¢	$325,175	16.49%	$53,636	21.44%	$69,708
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165	¢	$149,373	16.49%	$24,638	21.44%	$32,021
Off-Peak kWh (Oct - May)	22,274,997	2.3155	¢	$515,778	16.49%	$85,075	21.44%	$110,568
Total	41,940,288			$2,993,188		$397,556		$516,682

Schedule No. 10 - Irrigation								
Annual Cust. Serv. Chg. - Primary	10	$122.00		$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	$37.00		$121,101				
Monthly Cust. Serv. Chg.	14,850	$14.00		$207,900				
All On-Season kW	425,282	$7.14		$3,036,513	10.13%	$307,465	13.16%	$399,596
Voltage Discount	4,699	($2.05)		($9,633)				
First 30,000 kWh	90,734,008	7.1126	¢	$6,453,547	10.13%	$653,461	13.16%	$849,268
All add'l kWh	54,847,557	5.2573	¢	$2,883,501	10.13%	$291,972	13.16%	$379,460
Total On Season	145,581,565			$12,694,149				
Post Season								
Customer Charge	7,027	$14.00		$98,378				
kWh	51,252,091	4.8789	¢	$2,500,538	10.13%	$253,195	13.16%	$329,063
Total Post Season	51,252,091			$2,598,916				
TOTAL RATE 10	196,833,656			$15,293,065		$1,506,093		$1,957,387
Schedule No. 10-135 - Irrigation								
Annual Cust. Serv. Chg. - Primary	1	$122.00		$122				
Annual Cust. Serv. Chg. - Secondary	55	$37.00		$2,035				
Monthly Cust. Serv. Chg.	285	$14.00		$3,990				
All On-Season kW	26,155	$7.14		$186,747	10.13%	$18,909	13.16%	$24,575
Voltage Discount	10	($2.05)		($21)				
First 30,000 kWh	3,703,888	7.1126	¢	$263,443	10.13%	$26,675	13.16%	$34,668
All add'l kWh	3,271,622	5.2573	¢	$171,999	10.13%	$17,416	13.16%	$22,635
On-Peak kWh	132,217	14.0520	¢	$18,579	10.13%	$1,881	13.16%	$2,445
Off-Peak kWh	494,707	4.0492	¢	$20,032	10.13%	$2,028	13.16%	$2,636
Total On Season	7,602,434			$666,926				
Post Season								
Customer Charge	123	$14.00		$17				
kWh	1,697,996	4.8789	¢	$82,844	10.13%	$8,388	13.16%	$10,902
Total Post Season	1,697,996			$82,861				
TOTAL RATE 10-135	9,300,430			$749,787		$75,298		$97,861
Schedule No. 10-TOD								
Annual Cust. Serv. Chg. - Primary	3	$122.00		$366				
Annual Cust. Serv. Chg. - Secondary	266	$37.00		$9,842				
Monthly Cust. Serv. Chg.	1,196	$14.00		$16,744				
All On-Season kW	63,002	$7.14		$449,834	10.13%	$45,548	13.16%	$59,197
Voltage Discount kW	2,363	($2.05)		($4,844)				
On-Peak kWh	4,395,923	14.0520	¢	$617,715	10.13%	$62,547	13.16%	$81,289
Off-Peak kWh	13,428,677	4.0492	¢	$543,754	10.13%	$55,058	13.16%	$71,556
Total On Season	17,824,600			$1,633,411				
Post Season								
Customer Charge	605	$14.00		$85				
kWh	6,433,787	4.8789	¢	$313,898	10.13%	$31,784	13.16%	$41,308
Total Post Season	6,433,787			$313,983				
TOTAL RATE 10-TOD	24,258,387			$1,947,394		$194,938		$253,351

Schedule No. 11 - Street Lighting - Company-Owned System

Functional Lighting							
Level 1 (0-3,500 LED Equivalent Lumens	32,060	$11.82	$378,953	5.88%	$22,278	7.64%	$28,954
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	$12.74	$2,512,752	5.88%	$147,721	7.64%	$191,985
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	$13.19	$272,290	5.88%	$16,007	7.64%	$20,804
Level 4 (8,001-12,000 LED Equivalent Lu	574	$13.71	$7,871	5.88%	$463	7.64%	$601
Level 5 (12,001-15,500 LED Equivalent I	22,536	$14.60	$329,020	5.88%	$19,343	7.64%	$25,138
Level 6 (15,501 and Greater LED Equival	7,800	$17.75	$138,445	5.88%	$8,139	7.64%	$10,578
Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lur	5,104	$23.15	$118,165	5.88%	$6,947	7.64%	$9,028
Customer-Funded Conversion							
Level 1 (0-3,500 LED Equivalent Lumens	0	$6.04	$0	5.88%	$0	7.64%	$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	$6.57	$1,813	5.88%	$107	7.64%	$139
Level 3 (5,501-8,000 LED Equivalent Lur	0	$6.99	$0	5.88%	$0	7.64%	$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	$7.46	$0	5.88%	$0	7.64%	$0
Level 5 (12,001-15,500 LED Equivalent I	12	$8.00	$96	5.88%	$6	7.64%	$7
Level 6 (15,501 and Greater LED Equival	0	$9.72	$0	5.88%	$0	7.64%	$0
Customer-Funded Conversion Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lur	0	$5.52	$0	5.88%	$0	7.64%	$0
Customers	715						
Total	13,572,508		$3,759,405		$221,010		$287,234

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance							
High Pressures Sodium Vapor Lamps							
5,600 Lumen	51,176	$1.33	$68,064	5.88%	$4,001	7.64%	$5,200
9,500 Lumen	80,459	$1.81	$145,631	5.88%	$8,561	7.64%	$11,127
16,000 Lumen	67,482	$2.65	$178,827	5.88%	$10,513	7.64%	$13,663
27,500 Lumen	17,154	$4.73	$81,138	5.88%	$4,770	7.64%	$6,199
50,000 Lumen	10,092	$7.27	$73,369	5.88%	$4,313	7.64%	$5,606
Metal Halide Lamps							
9,000 Lumen	4,369	$1.85	$8,083	5.88%	$475	7.64%	$618
12,000 Lumen	9,335	$3.24	$30,245	5.88%	$1,778	7.64%	$2,311
19,500 Lumen	10,137	$4.48	$45,414	5.88%	$2,670	7.64%	$3,470
32,000 Lumen	6,173	$7.09	$43,767	5.88%	$2,573	7.64%	$3,344
Non-listed Luminaries kWh	9,608,182	4.5465 ¢	$436,836	5.88%	$25,681	7.64%	$33,376

2a - Partial Maintenance (No New Service)

Incandescent Lamps							
2,500 Lumen or Less	46	$6.50	$299	5.88%	$18	7.64%	$23
4,000 Lumen	23	$8.84	$203	5.88%	$12	7.64%	$16
Mercury Vapor Lamps							
4,000 Lumen	0	$3.37	$0	5.88%	$0	7.64%	$0
7,000 Lumen	404	$5.08	$2,052	5.88%	$121	7.64%	$157
20,000 Lumen	53	$9.67	$513	5.88%	$30	7.64%	$39
54,000 Lumen	0	$20.59	$0	5.88%	$0	7.64%	$0
High Pressure Sodium Vapor Lamps							
5,600 Lumen	1,416	$2.96	$4,191	5.88%	$246	7.64%	$320
9,500 Lumen	6,699	$3.90	$26,126	5.88%	$1,536	7.64%	$1,996
9,500 Lumen - Decorative	3,869	$5.05	$19,538	5.88%	$1,149	7.64%	$1,493
16,000 Lumen	586	$4.73	$2,772	5.88%	$163	7.64%	$212
16,000 Lumen - Decorative	269	$6.00	$1,614	5.88%	$95	7.64%	$123
22,000 Lumen	0	$5.99	$0	5.88%	$0	7.64%	$0
27,500 Lumen	1,740	$6.96	$12,110	5.88%	$712	7.64%	$925
27,500 Lumen - Decorative	77	$8.65	$666	5.88%	$39	7.64%	$51
50,000 Lumen	4,562	$10.15	$46,304	5.88%	$2,722	7.64%	$3,538
50,000 Lumen - Decorative	76	$11.29	$858	5.88%	$50	7.64%	$66
Metal Halide Lamps							
9,000 Lumen - Decorative	587	$6.67	$3,915	5.88%	$230	7.64%	$299
12,000 Lumen	847	$9.84	$8,334	5.88%	$490	7.64%	$637
12,000 Lumen - Decorative	130	$8.04	$1,045	5.88%	$61	7.64%	$80
19,500 Lumen	244	$9.94	$2,425	5.88%	$143	7.64%	$185
19,500 Lumen - Decorative	3,676	$10.25	$37,679	5.88%	$2,215	7.64%	$2,879
32,000 Lumen	122	$10.58	$1,291	5.88%	$76	7.64%	$99
32,000 Lumen - Decorative	352	$11.45	$4,030	5.88%	$237	7.64%	$308
Fluorescent Lamps							
1,000 Lumen	0	$2.72	$0	5.88%	$0	7.64%	$0
21,800 Lumen	53	$10.10	$535	5.88%	$31	7.64%	$41

2b - Full Maintenance (No New Service)

Incandescent Lamps							
6,000 Lumen	37	$12.86	$476	5.88%	$28	7.64%	$36
10,000 Lumen	12	$16.97	$204	5.88%	$12	7.64%	$16
Mercury Vapor Lamps							
7,000 Lumen	25	$5.82	$146	5.88%	$9	7.64%	$11
20,000 Lumen	0	$11.10	$0	5.88%	$0	7.64%	$0
54,000 Lumen	0	$23.56	$0	5.88%	$0	7.64%	$0
Sodium Vapor Lamps							
5,600 Lumen	4,183	$3.39	$14,180	5.88%	$834	7.64%	$1,083
9,500 Lumen	7,164	$4.47	$32,023	5.88%	$1,883	7.64%	$2,447
16,000 Lumen	597	$5.42	$3,236	5.88%	$190	7.64%	$247
22,000 Lumen	0	$6.85	$0	5.88%	$0	7.64%	$0
27,500 Lumen	1,267	$7.97	$10,098	5.88%	$594	7.64%	$772
50,000 Lumen	1,657	$11.62	$19,254	5.88%	$1,132	7.64%	$1,471
Metal Halide Lamps							
12,000 Lumen	35	$11.30	$396	5.88%	$23	7.64%	$30
19,500 Lumen	748	$11.41	$8,535	5.88%	$502	7.64%	$652
32,000 Lumen	697	$12.13	$8,455	5.88%	$497	7.64%	$646
107,000 Lumen	0	$23.97	$0	5.88%	$0	7.64%	$0
Customers	1,229						
Total	26,868,874		$1,384,878.49		$81,415		$105,810

Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite

Annual Facility Charge	21,139	$7.00	$147,973				
Annual Customer Charge	638	$49.02	$31,275				
Annual Minimum Charge	0	$84.02	$0				
Monthly Customer Charge	7,644	$4.19	$32,028				
All kWh	15,963,151	3.5697 ¢	$569,837	21.12%	$120,350	27.45%	$156,412
Total	15,963,151		$781,113		$120,350		$156,412

Schedule 15.2 - Traffic Signal Systems - Composite

Customer Charge	32,811	$5.50	$180,461				
All kWh	7,776,370	8.0005 ¢	$622,149	9.49%	$59,055	12.34%	$76,750
Total	7,776,370		$802,610		$59,055		$76,750

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Schedule 6A								
Customer Charge	15	$53.00		$795				
Voltage Discount	0	($0.61)		$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562	¢	$18,201	9.94%	$1,809	12.92%	$2,351
All additional kWh (Jun-Sept)	0	4.3099	¢	$0	9.94%	$0	12.92%	$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073	¢	$30,648	9.94%	$3,046	12.92%	$3,959
All additional (Oct-May)	0	3.8141	¢	$0	9.94%	$0	12.92%	$0
On-Pk kWh (Jun-Sept)	45,621	6.0000	¢	$2,737	9.94%	$272	12.92%	$354
Off-Pk kWh (Jun-Sept)	36,527	(2.3358)	¢	($853)	9.94%	($85)	12.92%	($110)
On-Pk kWh (Oct-May)	86,807	5.3097	¢	$4,609	9.94%	$458	12.92%	$595
Off-Pk kWh (Oct-May)	69,503	(2.0671)	¢	($1,437)	9.94%	($143)	12.92%	($186)
	238,458			$54,700		$5,357		$6,962
Schedule 9								
Customer Charge	21	$266.00		$5,586				
Facilities kW	25,596	$2.28		$58,358				
On-Peak kW (Jun - Sept)	8,668	$14.33		$124,208	15.06%	$18,709	19.58%	$24,315
On-Peak kW (Oct - May)	16,941	$12.68		$214,810	15.06%	$32,356	19.58%	$42,052
On-Peak kWh (Jun - Sept)	91,666	5.1477	¢	$4,719	15.06%	$711	19.58%	$924
On-Peak kWh (Oct - May)	244,288	4.5555	¢	$11,129	15.06%	$1,676	19.58%	$2,179
Off-Peak kWh (Jun - Sept)	362,605	2.6165	¢	$9,488	15.06%	$1,429	19.58%	$1,857
Off-Peak kWh (Oct - May)	900,095	2.3155	¢	$20,842	15.06%	$3,139	19.58%	$4,080
	1,598,654			$449,140		$58,021		$75,407
Total	1,837,112			$503,840		$63,378		$82,369

Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over

Customer Service Charge							
Secondary		$73.00					
Primary		$73.00					
Transmission		$269.00					
Facilities Charge All kW							
Secondary		$1.42					
Primary		$1.42					
Transmission		$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		$8.46					
Winter-On Peak kW		$6.08					
Primary							
Summer-On Peak kW		$8.35					
Winter-On Peak kW		$5.82					
Transmission							
Summer-On Peak kW		$8.12					
Winter-On Peak kW		$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743	¢				
Summer-Off Peak kWh		5.2656	¢				
Winter-On Peak kWh		4.2635	¢				
Winter-Off Peak kWh		3.5632	¢				
Primary							
Summer-On Peak kWh		9.1899	¢				
Summer-Off Peak kWh		4.8812	¢				
Winter-On Peak kWh		3.8791	¢				
Winter-Off Peak kWh		3.1789	¢				
Transmission							
Summer-On Peak kWh		8.9899	¢				
Summer-Off Peak kWh		4.6811	¢				
Winter-On Peak kWh		3.6791	¢				
Winter-Off Peak kWh		2.9788	¢				
Total				$0		$0		$0

Schedule No. 23 - Composite

Customer Charge	1,134,470	$10.00		$11,344,703				
Seasonal Service	0	$117.00		$0				
Minimum Charge	102	$10.00		$1,020				
kW over 15 (Jun - Sept)	303,570	$8.89		$2,698,737	8.61%	$232,461	11.19%	$302,117
kW over 15 (Oct - May)	353,344	$7.87		$2,780,817	8.61%	$239,531	11.19%	$311,306
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120	¢	$28,780,138	8.61%	$2,479,035	11.19%	$3,221,866
All Add'l kWh (Jun - Sept)	255,089,575	6.5567	¢	$16,725,458	8.61%	$1,440,681	11.19%	$1,872,374
First 1,500 kWh (Oct - May)	491,138,812	10.3646	¢	$50,904,573	8.61%	$4,384,767	11.19%	$5,698,643
All Add'l kWh (Oct - May)	394,638,630	5.8024	¢	$22,898,512	8.61%	$1,972,409	11.19%	$2,563,433
Voltage Discount	11,994	($0.48)		($5,757)				
Subscriber Solar kWh	2,069,676	10.3811	¢	$214,855				
Subscriber Solar kWh Adj	(150,134)							
Total	1,388,518,613			$136,343,056		$10,748,884		$13,969,738

Schedule No. 23-135 - Composite								
Customer Charge	18,738	$10.00		$187,380				
Seasonal Service	0	$117.00		$0				
Minimum Charge	10	$10.00		$100				
kW over 15 (Jun - Sept)	6,794	$8.89		$60,399	8.61%	$5,203	11.19%	$6,762
kW over 15 (Oct - May)	9,813	$7.87		$77,228	8.61%	$6,652	11.19%	$8,645
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120	¢	$256,943	8.61%	$22,132	11.19%	$28,764
All Add'l kWh (Jun - Sept)	2,240,351	6.5567	¢	$146,893	8.61%	$12,653	11.19%	$16,444
First 1,500 kWh (Oct - May)	5,247,056	10.3646	¢	$543,836	8.61%	$46,844	11.19%	$60,881
All Add'l kWh (Oct - May)	4,722,287	5.8024	¢	$274,006	8.61%	$23,602	11.19%	$30,674
Voltage Discount	0	($0.48)		$0				
Total	14,403,534			$1,546,785		$117,086		$152,171
Schedule No. 23-136 - Composite								
Customer Charge	1,546	$10.00		$15,460				
Seasonal Service	0	$117.00		$0				
Aggregate Charge	393	$2.00		$786				
Minimum Charge	0	$10.00		$0				
kW over 15 (Jun - Sept)	552	$8.89		$4,907	8.61%	$423	11.19%	$549
kW over 15 (Oct - May)	982	7.8700		$7,728	8.61%	$666	11.19%	$865
First 1,500 kWh (Jun - Sept)	228,752	11.7120	¢	$26,791	8.61%	$2,308	11.19%	$2,999
All Add'l kWh (Jun - Sept)	234,472	6.5567	¢	$15,374	8.61%	$1,324	11.19%	$1,721
First 1,500 kWh (Oct - May)	417,772	10.3646	¢	$43,300	8.61%	$3,730	11.19%	$4,847
All Add'l kWh (Oct - May)	648,715	5.8024	¢	$37,641	8.61%	$3,242	11.19%	$4,214
Voltage Discount	0	($0.48)		$0				
Total	1,529,711			$151,987		$11,692		$15,196

Schedule No.31 - Composite

Secondary Voltage			
Customer Charge per month	0	$137.00	$0
Facilities Charge, per kW month	0	$5.75	$0
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	0	$0.90	$0
Oct - May	0	$0.80	$0
Maintenance, per On-Peak kW day			
Jun - Sept	0	$0.45	$0
Oct - May	0	$0.40	$0
Excess Power, per kW month			
Jun - Sept	0	$41.89	$0
Oct - May	0	$37.07	$0
Primary Voltage			
Customer Charge per month	25	$621.00	$15,525
Facilities Charge, per kW month	34,929	$4.58	$159,975
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	67,470	$0.88	$59,374
Oct - May	47,316	$0.78	$36,906
Maintenance, per On-Peak kW day			
Jun - Sept	1,510	$0.44	$664
Oct - May	0	$0.39	$0
Excess Power, per kW month			
Jun - Sept	142	$39.56	$5,618
Oct - May	655	$35.01	$22,932
Transmission Voltage			
Customer Charge per month	59	$696.00	$41,064
Facilities Charge, per kW month	291,905	$2.70	$788,144
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	657,860	$0.78	$513,131
Oct - May	307,104	$0.69	$211,902
Maintenance, per On-Peak kW day			
Jun - Sept	0	$0.39	$0
Oct - May	150,561	$0.35	$51,944
Excess Power, per kW month			
Jun - Sept	6,767	$33.21	$224,732
Oct - May	1,067	$29.39	$31,359
Subtotal			$2,163,270

Supplemental billed at Schedule 8/9 rate

Schedule 8								
Facilities kW	27,799	$4.81		$133,713				
On-Peak kW (Jun - Sept)	2,699	$15.73		$42,455	12.05%	$5,117	15.66%	$6,650
On-Peak kW (Oct - May)	26,884	$13.92		$374,225	12.05%	$45,101	15.66%	$58,615
On-Peak kWh (Jun - Sept)	905,085	5.8282	¢	$52,750	12.05%	$6,357	15.66%	$8,262
On-Peak kWh (Oct - May)	2,558,532	5.1577	¢	$131,961	12.05%	$15,904	15.66%	$20,669
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624	¢	$119,215	12.05%	$14,367	15.66%	$18,673
Off-Peak kWh (Oct - May)	7,522,766	2.6216	¢	$197,217	12.05%	$23,768	15.66%	$30,890
Voltage Discount	27,713	($1.13)		($31,316)				
Schedule 9						$110,614		$143,759
Facilities kW	283,278	$2.28		$645,874				
On-Peak kW (Jun - Sept)	96,907	$14.33		$1,388,677	15.06%	$209,173	19.58%	$271,851
On-Peak kW (Oct - May)	180,946	$12.68		$2,294,395	15.06%	$345,599	19.58%	$449,157
On-Peak kWh (Jun - Sept)	14,609,917	5.1477	¢	$752,075	15.06%	$113,283	19.58%	$147,228
On-Peak kWh (Oct - May)	21,736,230	4.5555	¢	$990,194	15.06%	$149,151	19.58%	$193,843
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165	¢	$1,239,951	15.06%	$186,771	19.58%	$242,736
Off-Peak kWh (Oct - May)	90,512,658	2.3155	¢	$2,095,821	15.06%	$315,689	19.58%	$410,283
						$1,319,666		$1,715,098
Total (Aggregated)	189,259,143			$12,590,477		$1,430,279		$1,858,856

Schedule 32 - Service From Renewable Energy Facilities - Commercial

Customer Charges:			
Distribution Voltage < 1 MW		$55.00	$0
Distribution Voltage > 1 MW		$72.00	$0
Transmission Voltage	36	$266.00	$9,576
Administrative Fee:			
All Voltages / per Generator	13	$113.00	$1,451
All Voltages / per Delivery Point	39	$154.00	$5,932
Delivery Facilities Charges:			
Secondary Voltage < 1 MW		$7.52	$0
Primary Voltage < 1 MW		$6.56	$0
Secondary Voltage > 1 MW		$8.37	$0
Primary Voltage > 1 MW		$7.24	$0
Transmission Voltage	245,396	$4.35	$1,067,470
Daily Power Charges:			
On-Peak Secondary Voltage < 1 MW			
June - September:		$0.57	$0
October - May:		$0.48	$0
On-Peak Primary Voltage < 1 MW			
June - September:		$0.57	$0
October - May:		$0.47	$0
On-Peak Secondary Voltage > 1 MW			
June - September:		$0.72	$0
October - May:		$0.61	$0
On-Peak Primary Voltage > 1 MW			
June - September:		$0.71	$0
October - May:		$0.59	$0
On-Peak Transmission Voltage			
June - September:	526,626	$0.71	$373,905
October - May:	913,271	$0.61	$557,095
Renewable Energy PPA	172,556,857	5.7290 ¢	$9,885,782
Subtotal	172,556,857		$11,901,211

Supplemental billed at Schedule 8/9 rate

Schedule 9								
Facilities kW	41,883	$2.28		$95,492				
On-Peak kW (Jun - Sept)	15,180	$14.33		$217,530	15.06%	$32,766	19.58%	$42,584
On-Peak kW (Oct - May)	26,325	$12.68		$333,802	15.06%	$50,280	19.58%	$65,346
On-Peak kWh (Jun - Sept)	4,703,542	5.1477	¢	$242,124	15.06%	$36,471	19.58%	$47,399
On-Peak kWh (Oct - May)	4,209,024	4.5555	¢	$191,742	15.06%	$28,882	19.58%	$37,536
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165	¢	$171,447	15.06%	$25,825	19.58%	$33,563
Off-Peak kWh (Oct - May)	8,628,050	2.3155	¢	$199,782	15.06%	$30,093	19.58%	$39,110
Total (Aggregated)	196,649,990			$13,353,130		$204,315		$265,538
Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial								
Customer Charge	12							
Total	242,230,000	5.3783	¢	$13,027,758		$0		$0
Contract 1								
Monthly Fixed Charge	12	$232.00		$2,784				
Customer Charge per HLH kW	1,004,562	$1.92		$1,928,759				
Demand Charge per HLH kW (May - Se	381,956	$12.93		$4,938,691	9.16%	$452,590	11.91%	$588,207
Demand Charge per HLH kW (Oct - Ap	622,606	$8.67		$5,397,994	9.16%	$494,682	11.91%	$642,911
kWh HLH (May - Sept)	101,240,704	4.3940	¢	$4,448,517	9.16%	$407,670	11.91%	$529,826
kWh LLH (May - Sept)	142,951,672	2.7600	¢	$3,945,466	9.16%	$361,569	11.91%	$469,912
kWh HLH (Oct - Apr)	168,476,287	3.3060	¢	$5,569,826	9.16%	$510,429	11.91%	$663,376
kWh LLH (Oct - Apr)	204,431,337	2.7600	¢	$5,642,305	9.16%	$517,071	11.91%	$672,009
Total	617,100,000			$31,874,342		$2,744,010		$3,566,240
Contract 2								
Customer Charge	12							
On-Peak kWh (May-Sept)	57,264,151	6.5680	¢	$3,761,109	8.61%	$323,788	11.19%	$420,809
On-Peak kWh (Oct-Apr)	179,663,027	4.9410	¢	$8,877,150	8.61%	$764,219	11.19%	$993,214
Off-Peak kWh (May - Sept)	239,492,626	4.1280	¢	$9,886,256	8.61%	$851,092	11.19%	$1,106,117
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280	¢	$9,454,596	8.61%	$813,931	11.19%	$1,057,821
Total	705,455,549			$31,979,111		$2,753,030		$3,577,962
Contract 3								
Customer Charge	12							
Block 1	376,680,000	5.8419	¢	$22,005,408				
Block 2 - Market								
Block 2 - Index	911,946,197	4.4906	¢	$40,952,185				
Total	1,288,626,197			$62,957,593		$0		$0
Lighting Contract - Post Top Lighting - Composite								
Customers	4							
Energy Only Res	48	$2.1800		$105				
Energy Only Non-Res	207	$2.1858		$452				
Subtotal	255			$557				
Total	7,387			$557		$0		$0
Annual Guarantee Adjustment								
Residential				$6,795				
Commercial				$3,742,344				
Industrial				$823,370				
Irrigation				$231,623				
Public Street & Highway Lighting				$4,655				
Total AGA				$4,808,787		$0		$0
TOTAL - ALL CLASSES	24,837,388,161			$2,033,141,225		$175,029,819		$227,476,713

Rocky Mountain Power
Exhibit RMP___(RMM-3)
Docket No. 24-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Schedule 94

May 2024

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 51 **First Revision of Sheet No. 94.5**
Canceling Original Sheet No. 94.5

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imblance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 51 **First Revision of Sheet No. 94.6**
Canceling Original Sheet No. 94.6

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 – EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 – EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 51

First Revision of Sheet No. 94.7
Canceling Original Sheet No. 94.7

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)
FERC Sub 5556710 (continued)
SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC (Include)
SAP 508162 - EIM Exp-7076 FR Allc (Include)

SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC (Include)

SAP 508166 - EIM Exp-7078 Mo U PT (Include)

SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC (Include)

SAP 508168 - EIM Exp-7088 Mo Dwn (Include)

FERC Sub 5558000
SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)
FERC Sub 5556100
SAP 304111 – Bookouts Netted – Loss (Include)
FERC Sub 5555900
SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
SAP 505931 – I/C ST Firm Pur-Sier (Include)
SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments
1) FERC Sub 5552500
SAP 505206 - Other Energy Purchases: Remove exchange dollars
2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 565 – Wheeling Expense
FERC Sub 5650000
SAP 546530 - ISO/PX Charges (Include)
FERC Sub 5650010
SAP 506801 - EIM Wheeling Exp-GMC (Include)
SAP 506802 - EIM Wheeling Exp-GMC (Include)
FERC Sub 5651000
SAP 506010 - Short Term Firm Wheeling (Include)
SAP 506059 - Wheeling Expense Estimate (Exclude)
SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)
FERC Sub 5652500

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.7
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.7**

SAP 506020 – Non-Firm Wheeling Expense (Include)~~, 5654600~~
SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)
SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)
FERC Sub 5654600
SAP 506050 – Firm Wheeling Expense (Include)

FERC 503 Steam From Other Sources
FERC Sub 5030000
SAP 515900 – Geothermal Steam (Include)
SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 51 **First Revision of Sheet No. 94.8 Canceling Original Sheet No. 94.8**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include), Natural Gas Sales Revenue - Regulated

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed
Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps
Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917 - I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)
SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)
SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)
SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)
SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)
SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)
SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)
SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)
SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)
SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)
SAP 302832 – I/C Other Wheeling Revenue-Nevada (Include)

~~FERC Sub 4561600~~
~~SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)~~

FERC Sub 4561910
SAP 301926 – Short-Term Firm Wheeling (Include)
SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561920
SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)
SAP (All Other) – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930
SAP 301922 – Non-Firm Wheeling Revenue (Include)
SAP 302822 – I/C Non-Firm Wheeling Revenue-Nevada Pwr (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.8
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.8**

FERC Sub 4561990
SAP 301913 – Transmission Tariff True-up (Include)
SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)
SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 51

First Revision of Sheet No. 94.9
Canceling Original Sheet No. 94.9

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561990 (continued)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

FERC 409.1 Income. Taxes, Utility Operating Income

FERC Sub 4091000

SAP 570001 – Income Tax Exp – Federal – Electric – PTCs (Include)
SAP (All Others) – Curr federal tax exp, Def fed tax corr exp, Def fed unc tx ps ex (Exclude)

FERC Sub 4091100, 4091150 – STATE INC TAX-ELEC, INC TX_EL UON-S-OC (Exclude)

Accruals or estimates in accounts 409.1, 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$EBA\ Deferral_{Utah,\ month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWH_{Utah,,\ month}]$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah,\ month\ base} / Base\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month})$$

$NPC_{Utah,\ month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$PTC_{Utah,\ month}$ = Total Company PTC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.9
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.9**

WR $_{Utah,\ month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Fourth ~~Third~~ Revision of Sheet No. 94.11
P.S.C.U. No. 51 **Canceling Third~~Second~~ Revision Sheet No. 94.11**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	10.48~~.06~~%
Schedule 2	10.48~~.06~~%
Schedule 2E	10.48~~.06~~%
Schedule 3	10.48~~.06~~%
Schedule 6	13.90~~0.70~~%
Schedule 6A	12.92~~9.94~~%
Schedule 7*	7.64~~5.88~~%
Schedule 8	15.66~~2.05~~%
Schedule 9	19.58~~.06~~%
Schedule 9A	21.44~~16.49~~%
Schedule 10	13.16~~0.13~~%
Schedule 11*	7.64~~5.88~~%
Schedule 12*	7.64~~5.88~~%
Schedule 15 (Traffic and Other Signal Systems)	12.34~~9.49~~%
Schedule 15 (Metered Outdoor Nighttime Lighting)	27.45~~1.12~~%
Schedule 22	19.58~~.06~~%
Schedule 23	11.19~~8.61~~%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.5
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.5**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.6
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.6**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.7
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.7**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)
FERC Sub 5556710 (continued)
SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC (Include)
SAP 508162 - EIM Exp-7076 FR Allc (Include)
SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC (Include)
SAP 508166 - EIM Exp-7078 Mo U PT (Include)
SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC (Include)
SAP 508168 - EIM Exp-7088 Mo Dwn (Include)
FERC Sub 5558000
SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)
FERC Sub 5556100
SAP 304111 – Bookouts Netted – Loss (Include)
FERC Sub 5555900
SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
SAP 505931 – I/C ST Firm Pur-Sier (Include)
SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments
1) FERC Sub 5552500
SAP 505206 - Other Energy Purchases: Remove exchange dollars
2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 565 – Wheeling Expense
FERC Sub 5650000
SAP 546530 - ISO/PX Charges (Include)
FERC Sub 5650010
SAP 506801 - EIM Wheeling Exp-GMC (Include)
SAP 506802 - EIM Wheeling Exp-GMC (Include)
FERC Sub 5651000
SAP 506010 - Short Term Firm Wheeling (Include)
SAP 506059 - Wheeling Expense Estimate (Exclude)
SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)
FERC Sub 5652500
SAP 506020 – Non-Firm Wheeling Expense (Include)
SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)
SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)
FERC Sub 5654600
SAP 506050 – Firm Wheeling Expense (Include)

FERC 503 Steam From Other Sources
FERC Sub 5030000
SAP 515900 – Geothermal Steam (Include)
SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.8
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.8**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include), Natural Gas Sales Revenue - Regulated

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed
Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps
Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917 - I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)
SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)
SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)
SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)
SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)
SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)
SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)
SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)
SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)
SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)
SAP 302832 – I/C Other Wheeling Revenue-Nevada (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)
SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561920

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)
SAP (All Other) – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)
SAP 302822 – I/C Non-Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)
SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)
SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.9
P.S.C.U. No. 51 **Canceling Original Sheet No. 94.9**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561990 (continued)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

FERC 409.1 Income. Taxes, Utility Operating Income

FERC Sub 4091000

SAP 570001 – Income Tax Exp – Federal – Electric – PTCs (Include)
SAP (All Others) – Curr federal tax exp, Def fed tax corr exp, Def fed unc tx ps ex (Exclude)

FERC Sub 4091100, 4091150 – STATE INC TAX-ELEC, INC TX_EL UON-S-OC (Exclude)

Accruals or estimates in accounts 409.1, 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$EBA\ Deferral_{Utah,\ month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWH_{Utah,,\ month}]$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah,\ month\ base} / Base\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month})$$

$NPC_{Utah,\ month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$PTC_{Utah,\ month}$ = Total Company PTC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah,\ month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Fourth Revision of Sheet No. 94.11
P.S.C.U. No. 51 **Canceling Third Revision Sheet No. 94.11**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	10.48%
Schedule 2	10.48%
Schedule 2E	10.48%
Schedule 3	10.48%
Schedule 6	13.90%
Schedule 6A	12.92%
Schedule 7*	7.64%
Schedule 8	15.66%
Schedule 9	19.58%
Schedule 9A	21.44%
Schedule 10	13.16%
Schedule 11*	7.64%
Schedule 12*	7.64%
Schedule 15 (Traffic and Other Signal Systems)	12.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	27.45%
Schedule 22	19.58%
Schedule 23	11.19%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.