

March 15, 2023

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket No. 23-035-15 – In the Matter of Rocky Mountain Power’s Application to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account

Consistent with Utah Public Service Commission Rule 746-1-203, Rocky Mountain Power (“Company”) submits its Application to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account. The Application is accompanied by the following testimony, exhibits and workpapers.

- Direct testimony of Marcelina R. Hundis
 - Confidential Hundis Exhibits:
 - Confidential Exhibit RMP__(MRH-1)
 - Confidential Exhibit RMP__(MRH-2)
 - Confidential Exhibit RMP__(MRH-3)
 - Confidential Exhibit RMP__(MRH-4)
 - Confidential Hundis workpaper in Excel file format
- Direct testimony of Shelley E. McCoy
 - McCoy Exhibits:
 - Exhibit RMP__(SEM-1)
 - Exhibit RMP__(SEM-2)
 - McCoy workpaper in Excel file format
- Direct testimony of Robert M. Meredith
 - Meredith Exhibits:
 - Exhibit RMP__(RMM-1)
 - Exhibit RMP__(RMM-2)
 - Exhibit RMP__(RMM-3)
 - Meredith workpaper in Excel file format

Confidential information is provided subject to R746-1-602 and 603 of the Public Service Commission of Utah Rules. Pursuant to Commission Rule R746-405-2D, PacifiCorp states that the proposed tariff sheets contained in Exhibit RMP__(RMM-3) do not violate state law or Commission rule.

Utah Public Service Commission

March 15, 2023

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Informal inquiries may be directed to Jana Saba, Regulatory Affairs Manager, at 801-220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J".

Joelle Steward

Senior Vice President, Regulation and Customer & Community Solutions

cc: Service List – Docket No. 23-035-15

Zachary Rogala
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
(435) 319-5010
zachary.rogala@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of Rocky Mountain Power's Application for Authority to Revise Tariff Schedule 98, Renewable Energy Credits Balancing Account	DOCKET NO. 23-035-15 APPLICATION
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PacifiCorp d/b/a Rocky Mountain Power (“Rocky Mountain Power” or the “Company”) respectfully requests the Public Service Commission of Utah (“Commission”) approve the Company’s Application to Revise Tariff Schedule 98 (“Application”), the Renewable Energy Credits (“REC”) Balancing Account (“RBA”). This Application is supported by the following:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, that provides electric service to retail customers in Utah, Wyoming, and Idaho, and to Oregon, California, and Washington through its Pacific Power division. Rocky Mountain Power is a regulated public utility in Utah and is subject to the Commission’s jurisdiction for retail electric rates and service conditions. The Company provides retail electric service to over 1,000,000 customers and has approximately 1,800 employees in Utah. Rocky Mountain Power’s principal place of business in Utah is 1407 West North Temple, Suite 310, Salt Lake City, Utah 84116.

2. Communications regarding this filing should be addressed to:

Jana Saba
Utah Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, Utah 84116
E-mail: jana.saba@pacificorp.com

Zachary Rogala
Senior Attorney
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: zachary.rogala@pacificorp.com

In addition, Rocky Mountain Power requests that all formal correspondence, requests for additional information, and data requests regarding this Application be sent in Microsoft Word or plain text format to the address below. Informal questions may be directed to Jana Saba at (801) 220-2823.

By email (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

3. The Commission first approved Tariff Schedule 98 in 2011.¹ This Tariff tracks the difference between REC revenues included in base rates, and actual REC revenues collected from the Company's sale of RECs. The difference between REC revenues in rates, and from RECs sold by the Company, are tracked and deferred each month from January 1 to December 31 of each calendar year ("Deferral Period"). The Company files an annual application in March to true-up the difference, including applicable carrying charges, between

¹ *In re RMP 2011 Rate Case*, Dkt. No. 10-035-124, Report and Order (Sept. 13, 2011).

base rates and actual REC sales in each Deferral Period. Rates are adjusted each year to account for any over- or under-collections during the Deferral Period.

4. The Company is proposing to refund approximately \$1.1 million during the 2022 Deferral Period. This is approximately \$369 thousand less than the deferral balance currently refunded to customers through the RBA rate. The Company proposes to refund this \$1.1 million over the subsequent Deferral Period, resulting in a \$369 thousand increase, or 0.02 percent. This refund represents the difference between the current collection level of \$1.5 million from the 2022 RBA, and the new proposed refund of \$1.1 million.²

5. This Application includes the testimony and exhibits of Ms. Marcelina R. Hundis, Environmental Commodity Trader; Ms. Shelley E. McCoy, Director of Revenue Requirements; and Mr. Robert M. Meredith, Director, Pricing and Tariff Policy. Ms. Hundis discusses historical REC sales that inform the Schedule 98 rate. Ms. McCoy discusses the allocation of total-Company sales to Utah, and calculates the deferral to true-up calendar year 2022 REC sales. Mr. Meredith discusses the Company's proposed REC revenue spread and RBA rates in this case.

6. Ms. Hundis's testimony discusses the Company's total 2022 REC revenues. **Confidential Exhibit RMP__(MRH-1)** contains a summary table of actual REC revenues by month and by resource for calendar year 2022, excluding certain revenue for RECs sold to Kennecott Utah Copper ("Kennecott"), Leaning Juniper Wind Wake Loss and the Pryor Mountain wind project. **Confidential Exhibit RMP__(MRH-2)** summarizes actual REC sales by entity, tag price, resource, and vintage for calendar year 2022. **Confidential Exhibit RMP__(MRH-3)** details the final November and December 2021 actual REC revenues by

² *In re RMP's 2022 RBA*, Docket No. 22-035-07, Order Setting Final Rates (Oct. 7, 2022).

resource, that the Company agreed to provide in the 2021 RBA proceeding. **Confidential Exhibit RMP___(MRH-4)** details the RECs transferred to Kennecott under with the Non-Generation and REC Supply Agreement between the Company and Kennecott (“Kennecott Agreement”).³

7. Ms. McCoy’s testimony summarizes the Deferral Period’s \$1.1 million balance. **Exhibits RMP___(SEM-1 through SEM-2)** detail, on a Utah-allocated basis, the 2022 Deferral Period. This includes: the approximate \$2.0 million adjusted beginning balance rolled over from the previous 2021 Deferral Period; approximately \$4.0 million in revenue from the sale of RECs; a \$402 thousand performance incentive resulting from 10 percent of total REC revenue;⁴ \$977 thousand in total revenue associated with the Kennecott agreement, Leaning Juniper Wind Wake loss, and sale of Pryor Mountain RECs; compared to \$3.6 million in base rate revenue received from Customers (\$298 thousand per month),⁵ and \$1.4 million in credits resulting from the 2022 RBA. This results in an overall \$1.1 million Deferral Period amount that should be refunded to customers, including approximately \$92 thousand in carrying charges at the applicable carrying charge rate.

8. Mr. Meredith’s testimony discusses the Company’s proposed rate spread, and proposes to allocate the Deferral Period refund across customer classes based on a cost of service factor 10 allocation. The Company’s proposed rate spread is found in **Exhibit RMP___(RMM-1)**, billing determinants and calculations of proposed rates in this case are found in **Exhibit RMP___(RMM-2)**, and the proposed rates for Schedule 98 are found in

³ *In re RMP’s Non-Generation and REC Supply Agreement with Kennecott*, Docket No. 19-035-20, Report and Order (Aug. 7, 2019).

⁴ *In re RMP’s 2012 Rate Case*, Docket No. 11-035-200, Report and Order (Sept. 19, 2012) (approving 10 percent incentive); *In re RMP’s 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020) (reauthorizing 10 percent incentive).

⁵ *In re RMP’s 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020) (establishing base rates for the sale of RECs).

Exhibit RMP___(RMM-3). Current Schedule 98 rates will terminate on May 31, 2022, and the new Tariff Schedule 98 rates will become effective on June 1, 2022. The Company’s proposed refunds per customer class are reflected in the table below.

Table 1 – Refunds per Customer Class Schedules

Residential	
Schedules 1, 2, 3	\$385,095
General Service	
Schedule 23	\$67,944
Schedule 6	\$265,938
Schedule 8	\$86,065
Schedule 9	\$198,882
Irrigation	
Schedule 10	\$9,035
Public Street and Area Lighting	
Schedules 7, 11, 12	\$1,851
Schedule 15	\$695

Conclusion

Rocky Mountain Power respectfully requests the Commission approve the Company's Application, and refund approximately \$1.1 million to customers, effective June 1, 2023.

DATED this 15th day of March, 2023.

/s/ Zachary Rogala

Zachary Rogala

1407 West North Temple, Suite 320

Salt Lake City, Utah 84116

Rocky Mountain Power

zachary.rogala@pacificorp.com

Attorney for Rocky Mountain Power

CERTIFICATE OF SERVICE

Docket No. 23-035-15

I hereby certify that on March 15, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

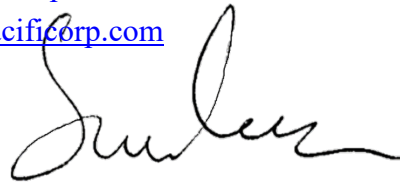
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Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Robert Moore rmoore@agutah.gov

Rocky Mountain Power

Data Request Response Center
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Zachary Rogala zachary.rogala@pacificorp.com



Santiago Gutierrez
Coordinator, Regulatory Operations

Rocky Mountain Power
Docket No. 23-035-15
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Marcelina R. Hundis

March 2023

1 **Introduction and Qualifications**

2 **Q. Please state your name, business address, and present position with PacifiCorp**
3 **dba Rocky Mountain Power (“Company”).**

4 A. My name is Marcelina R. Hundis. My business address is 825 NE Multnomah, Suite
5 600, Portland, Oregon 97232. I am employed by PacifiCorp as an Environmental
6 Commodity Trader for Energy Supply Management (“ESM”).

7 **Q. Please describe your education and business experience.**

8 A. I received a Master of Science in Environmental Planning and Management from
9 Johns Hopkins University and a dual Bachelor of Arts and Sciences degree from The
10 Evergreen State College. During my tenure at the Company, I have held several
11 positions and have worked on hydro power water management, hydro power
12 optimization, and data analysis. I have been employed by PacifiCorp since 2014.

13 **Q. Please explain your responsibilities as an Environmental Commodity Trader for**
14 **PacifiCorp.**

15 A. My current responsibilities include managing financial and physical commodity
16 positions including compiling, analyzing, interpreting, and summarizing environmental
17 commodities. I also implement all elements (i.e. contracting, tracking, reporting, and
18 approvals) of marketing activities related to environmental commodities data. Most
19 relevant to this docket, I sell and purchase environmental commodities (renewable
20 energy credits (“RECs”, and Oregon Clean Fuels Program credits) within the
21 Company’s risk policy.

22 **Summary of Testimony**

23 **Q. Please summarize your testimony.**

24 A. My testimony discusses the actual total-Company 2022 REC Revenues used to
25 calculate the Schedule 98 REC Balancing Account (“RBA”) deferral and details the
26 REC contracts associated with 2022 REC revenues. The direct testimony of Ms.
27 Shelley E. McCoy discusses the calculation of the current RBA deferred balance. Mr.
28 Robert M. Meredith provides the Company’s proposed rate spread and rates to recover
29 the deferred balance in the RBA.

30 **Q. How much REC revenue did the Company receive for calendar year 2022?**

31 A. Actual REC revenue for calendar year 2022 was \$5.85 million on a total-Company
32 basis and \$4.02 million on a Utah-basis, as further discussed in Ms. McCoy’s direct
33 testimony and shown on page 2.1 of Exhibit RMP___(SEM-2).

34 **Q. Is the Utah-allocated REC revenue for calendar year 2022 a final number?**

35 A. No. The booked REC revenue is determined from contracts in 2022; however, those
36 contracts rely on RECs that are transferred using the Western Renewable Energy
37 Generation Information System (“WREGIS”), which can take up to 90 days to settle.
38 The underlying resources associated with the October, November, and December 2022
39 REC sales that determine Utah’s allocation are estimates. Similar to previous years,
40 any difference will flow through subsequent Schedule 98 true-ups.

41 **Q. Have you prepared an exhibit that details actual 2022 REC revenue?**

42 A. Yes. Total-Company 2022 REC revenue is detailed in Confidential Exhibits
43 RMP___(MRH-1) and RMP___(MRH-2).

44 **Detailed Accounting of REC Revenues**

45 **Q. Please explain Confidential Exhibits RMP___(MRH-1) and RMP___(MRH-2).**

46 A. Confidential Exhibits RMP___(MRH-1) and RMP___(MRH-2) provide detailed
47 accounting of REC revenues received for calendar year 2022. Confidential
48 Exhibit RMP___(MRH-1) contains a summary table of actual REC revenues by month
49 and by resource for calendar year 2022 on a total-Company basis, excluding certain
50 sales as discussed below. Confidential Exhibit RMP___(MRH-2) summarizes actual
51 REC sales by entity, tag price, resource, and vintage for calendar year 2022. As
52 discussed by Ms. McCoy, all 2022 REC revenues, except for the Kennecott Agreement,
53 qualify for a ten percent incentive that the Company is permitted to retain pursuant to
54 Docket No. 11-035-200.

55 **Q. Have you prepared an exhibit that details the final November and December 2021**
56 **actual REC revenue by resource?**

57 A. Yes. Total-Company November and December 2021 REC revenue by resource is
58 detailed in Confidential Exhibit RMP___(MRH-3). At the time of filing the 2022 RBA,
59 the Company did not know the resource allocation of the REC revenue for these months
60 due to the timing in WREGIS. In that filing, the Company utilized estimates of the
61 attributed resources for those months and committed to provide a subsequent true-up
62 once the transactions were finalized. November 2021 and December 2021 actual
63 amounts are included in this filing. There is no real difference between the revenue
64 estimates for those months used to calculate Utah-allocated REC revenue in the 2022
65 RBA, even though the revenues were allocated in different months in SAP than were
66 expected at the time of the original estimates. The actual resource allocations are

67 discussed in the direct testimony of Ms. McCoy.

68 **Q. Please describe the Kennecott Agreement and the REC allocation for compliance**
69 **year 2022.**

70 A. On August 7, 2019, the Utah Public Service Commission approved the Kennecott
71 Agreement in Docket No. 19-035-20. The Kennecott Agreement requires the Company
72 to retire 1.5 million Utah-allocated RECs on behalf of Kennecott, or a Kennecott
73 affiliate, on an annual basis in exchange for Kennecott not generating power from its
74 Unit 4 generation facility. The effective term of the Kennecott Agreement is from April
75 1, 2019, to December 31, 2025. In addition to REC charges, the Company agreed to
76 obtain Green-e certification on behalf of Kennecott through the Center for Resource
77 Solutions. Kennecott has agreed to reimburse the Company for all the direct costs of
78 this certification, and pay a fee covering the Company's administrative costs related to
79 internal administration of obtaining and maintaining certification. The Kennecott
80 Agreement requires the Company to allocate one hundred percent of the revenue from
81 the REC charges Kennecott pays under the Kennecott Agreement as revenue into the
82 Utah REC Balancing Account for the sole benefit of the Company's Utah customers.

83 Revenue and RECs from the Kennecott Agreement are detailed in Confidential
84 Exhibit RMP___(MRH-4). Kennecott was allocated 1,500,000 Utah-allocated RECs
85 for the compliance period of 2022, reflecting amounts for the fourth year under the
86 contract.

87 **Q. Does this conclude your direct testimony?**

88 A. Yes.

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-1)
Docket No. 23-035-15
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual REC Revenue Details (in \$\$\$)

March 2023

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-2)
Docket No. 23-035-15
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual REC Revenue Details (in MWh)

March 2023

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-3)
Docket No. 23-035-15
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Actual November and December 2021 by Resource

March 2023

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

REDACTED

Rocky Mountain Power
Exhibit RMP___(MRH-4)
Docket No. 23-035-15
Witness: Marcelina R. Hundis

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Direct Testimony of Marcelina R. Hundis

Kennecott Allocation

March 2023

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

Rocky Mountain Power
Docket No. 23-035-15
Witness: Shelley E. McCoy

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Shelley E. McCoy

March 2023

1 **Introduction and Qualifications**

2 **Q. Please state your name, business address, and present position with PacifiCorp,**
3 **dba Rocky Mountain Power (“Company”).**

4 A. My name is Shelley E. McCoy, and my business address is 825 NE Multnomah Street,
5 Suite 2000, Portland, OR 97232. My present position is Director of Revenue
6 Requirements.

7 **Q. Briefly describe your education and business experience.**

8 A. I earned a Bachelor of Science degree in Accounting from Portland State University. In
9 addition to my formal education, I have attended several utility accounting, ratemaking,
10 and leadership seminars and courses. I have been employed by PacifiCorp since
11 November of 1996. My past responsibilities include general and regulatory accounting,
12 budgeting, forecasting, and reporting.

13 **Q. Please explain your responsibilities as Director of Revenue Requirement.**

14 A. My primary responsibilities include overseeing the calculation and reporting of the
15 company’s regulated earnings and revenue requirement, assuring that the
16 interjurisdictional cost allocation methodology is correctly applied, and explaining
17 those calculations to regulators in jurisdictions where the Company operates.

18 **Q. Have you testified in previous proceedings?**

19 A. Yes. I have testified in multiple dockets before the California, Oregon, and Washington
20 public utility commissions.

21 **Purpose and Summary of Testimony**

22 **Q. What is the purpose of your testimony?**

23 A. I discuss the calculation of the balance in the REC Balancing Account (“RBA”).

24 Specifically, I describe the calculation of the \$1.1 million balance the Company is
25 requesting to return to Utah customers, comprised of the outstanding deferral balances
26 associated with Docket No. 22-035-07 RBA, and the true-up of calendar year 2021
27 REC sales. This deferral balance of approximately \$1.1 million will be returned to
28 customers over a one-year period beginning June 1, 2023, pursuant to Schedule 98. My
29 testimony provides details on how these numbers were calculated, including:

- 30 • The determination of the beginning RBA balance on January 1, 2022 including true-
31 ups for November and December 2021 and a correction previously identified in
32 data request OCS 2.4 in Docket No. 22-035-07;
- 33 • The allocation of calendar year 2022 REC revenues;
- 34 • The inclusion of the ten percent incentive, as provided in the Stipulation in Docket
35 No. 11-035-200 (the “2012 Stipulation”);
- 36 • The revenues associated with the Kennecott REC Supply Agreement and Pryor
37 Mountain;
- 38 • The calendar year 2022 REC revenues included in base rates;
- 39 • The credits associated with Schedule 98, REC Revenue Adjustment; and
- 40 • The carrying charges that were applied to the 2023 RBA deferral balance.

41 **Q. Please provide a brief summary of how the RBA is calculated.**

42 A. The Commission approved Schedule 98 in 2011, resulting in a REC balancing account
43 mechanism to track the difference between REC revenues included in rates and actual
44 REC revenues collected.¹ Under the RBA, the variances are identified and deferred
45 each month for one calendar year (“Deferral Period”). Annually on March 15, the

¹ *In re RMP 2011 Rate Case*, Dkt. No. 10-035-124, Report and Order (Sept. 13, 2011).

46 Company files an RBA application to true-up differences between base rates and actual
47 REC revenues, including applicable carrying charges.

48 **Q. Please describe the Company's 2023 RBA filing.**

49 A. The Deferral Period for this 2023 RBA filing is January 1, 2022, through December 31,
50 2022. The total RBA deferral balance for calendar year 2022 REC sales to be returned
51 to customers is approximately \$1.1 million. This amount will be refunded over one year
52 beginning June 1, 2023. Exhibit RMP___(SEM-1) provides a table showing the
53 calculation of this amount, and this table is linked to Exhibit RMP___(SEM-2) that
54 includes more detailed calculations.

55 **Q. Please describe how your Exhibit RMP___(SEM-2) is organized.**

56 A. Exhibit RMP___(SEM-2) provides the detailed calculation of the \$1.1 million total
57 deferral balance. This exhibit shows: the monthly detail for calendar year 2022 for the
58 2023 RBA Deferral Balance (RMP___SEM-2); the calculation of Utah-allocated actual
59 2022 REC revenues, and the reallocation of revenue for renewable portfolio standard
60 ("RPS") eligibility (Page 2.1); and the System Generation ("SG") allocation factor used
61 on page 2.1 as the basis to allocate REC revenue to Utah (Page 2.2). These allocation
62 factors are consistent with those used in the Company's energy balancing account
63 filing.

64 **Calculation of the 2023 RBA Deferral Balance**

65 **Q. Please describe how the 2023 RBA Deferral Balance was calculated.**

66 A. The \$1.1 million 2023 RBA Deferral Balance represents the difference between the
67 actual REC revenue booked by the Company during calendar 2022, less the 10 percent
68 incentive retained by the Company, and the amount of REC revenue set in base rates.

69 This balance accrued carrying charges during the deferral period (calendar year 2022)
70 and the interim period (January through May 2023). Each item is described below.

71 **Q. How did the Company determine the REC revenue beginning deferred balance as**
72 **of January 1, 2022?**

73 A. The REC revenue deferred balance of \$1.9 million for January 1, 2022, was rolled over
74 from the December 31, 2021, ending balance shown in Exhibit RMP___(JBF-2), line
75 24 in the 2022 RBA.

76 **Q. Are any adjustments to the January 1, 2022 beginning balance necessary?**

77 A. Yes. The resource assignments for the November and December 2021 REC revenue
78 were updated to correct the estimated and actual resource assignments resulting in a
79 \$13 thousand increase to the December 31, 2021, balance projected in the 2022 RBA
80 filing. In addition, OCS 2.4 explained revenue from the second tranche of Trade ID
81 6046 was inadvertently omitted from the information provided in Confidential Exhibit
82 RMP___(MGW-2). This resulted in a total deferral change of \$34 thousand and is
83 shown on line 3 of Exhibit RMP___(SEM-1). After consideration of these two
84 adjustments, the beginning balance shown on Line 18 of Exhibit RMP___(SEM-2) is
85 \$2.0 million.

86 **Q. Please describe how the 2022 Utah allocated booked REC revenue was calculated.**

87 A. During calendar year 2022, the Company booked \$5.8 million from REC sales on a
88 total Company basis, excluding RECs sales from the Kennecott REC Supply
89 Agreement described below. Utah's allocated share of REC revenue is determined
90 using the SG factor, including a reallocation of revenue initially allocated system wide
91 to reflect compliance with state RPSs. Revenue from the sale of RECs associated with

92 those not eligible for RPS compliance are allocated on an SG factor. The resulting Utah-
93 allocated amount of REC revenue during 2022 was \$4.0 million, as shown in Exhibit
94 RMP___(SEM-2) on page 2.1.

95 **Q. Please describe the 10 percent REC incentive.**

96 A. When the Commission approved Schedule 98 in 2011, it allowed the Company to retain
97 10 percent of the revenues from sales of RECs incremental to the forecasted REC
98 revenue included in that case through May 2013, and thereafter incremental to the
99 revenues received under contracts entered into after July 1, 2012. The contracts
100 excluded from the 10 percent incentive calculation all expired during 2012. Thus, all
101 the REC revenue, excluding revenue from the Kennecott REC Supply Agreement and
102 Pryor Mountain as explained below, recorded in calendar year 2022 qualifies for the
103 10 percent incentive. The Company calculated the incentive by taking 10 percent of the
104 Utah allocated REC revenue as shown in Exhibit RMP___(SEM-2), line 4, resulting in
105 \$402 thousand.

106 **Q. Please explain the REC revenue from Kennecott REC Supply Agreement shown**
107 **on Exhibit RMP___(SEM-2), line 7.**

108 A. The Kennecott REC Supply Agreement revenues on line 7 represents the revenue the
109 Company received from the Non-Generation and REC Supply Agreement between
110 Kennecott Utah Copper LLC and PacifiCorp, dated April 18, 2019. The agreement
111 specifies that:

112 Rocky Mountain Power shall allocate one hundred percent of the
113 revenue from the REC Charge as REC revenue in the Utah REC
114 Balancing Account (or alternative REC regulatory tracking mechanism
115 approved by the Utah Public Service Commission) for the sole benefit
116 of Rocky Mountain Power's Utah customers. Rocky Mountain Power
117 will forego any REC sale incentive related to the REC Charge under the

118 current REC Balancing Account or future rate tracking mechanism.

119 The Company booked \$600 thousand during calendar year 2022 related to the REC
120 component of the agreement which is included as a credit to Utah customers in this
121 RBA filing.

122 **Q. How was the amount of 2022 REC revenue in base rates determined?**

123 A. The REC revenue from 2022 base rates is consistent with the amounts established by
124 the Commission in the Company's 2020 General Rate Case.² From January 1, 2022,
125 through December 31, 2022, the amount of Utah-allocated REC revenue in base rates
126 was \$3.6 million, equating to approximately \$298 thousand per month. These monthly
127 amounts are reflected in Exhibit RMP___(SEM-2), line 14.

128 **Q. What were the total 2022 Schedule 98 credits included on customer bills?**

129 A. During calendar year 2022, Utah customers were credited approximately \$1.4 million
130 through Schedule 98. The monthly amounts are shown in Exhibit RMP___(SEM-2),
131 line 15.

132 **Q. Please describe what the Estimated Schedule 98 January 1, 2023 – May 31, 2023
133 represents.**

134 A. This represents an estimate of the surcredits customers will receive from January 2023
135 through May 2023 resulting from the 2022 RBA. Except for January 2023, the monthly
136 amounts shown on Exhibit RMP___(SEM-2) line 22 are estimated amounts because
137 actual amounts are not known at the time of filing. The Company will update the
138 February through May 2023 actual collections as part of the 2024 RBA.

² *In re RMP's 2020 Rate Case*, Docket No. 20-035-04, Report and Order (Dec. 30, 2020).

139 **Q. Did you apply carrying charges to the 2023 RBA Deferral Balance in this filing?**

140 A. Yes. Approximately \$92 thousand in carrying charge credits were applied to arrive at
141 the \$1.1 million in 2023 RBA Deferral Balance. Of this amount, an approximately
142 \$71 thousand credit was accrued during the deferral period (calendar year 2022), and
143 approximately \$21 thousand will be accrued during the interim period (January through
144 May 2023). The Commission's most recently approved carrying charges were applied
145 to the monthly deferral balance to calculate the correct monthly carrying charge: 3.04
146 percent from January 1, 2022, to March 31, 2022;³ 3.05 percent from April 1, 2022 to
147 March 31, 2023;⁴ and 4.57 percent from April 1, 2023 to March 31, 2024.⁵

148 **Q. Does this conclude your direct testimony?**

149 A. Yes.

³ Consistent with Docket No. 21-035-T01.

⁴ Consistent with Docket No. 22-035-T03.

⁵ Consistent with Docket No. 23-035-T02.

Rocky Mountain Power
Exhibit RMP___(SEM-1)
Docket No. 23-035-15
Witness: Shelley E. McCoy

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Shelley E. McCoy

Summary of REC Balancing Account (Schedule 98)

March 2023

Rocky Mountain Power
Utah REC Balancing Account
 March 15, 2023

Summary of REC Balancing Account (Schedule 98)

Line No.		Reference
	2023 RBA Deferral Balance Calculation:	
1	2022 REC Revenue Deferred Balance @ December 31, 2021	\$ 1,932,711 Docket No. 22-035-07, RMP_(JBF-2), line 24
2	True Up for using actual resource allocations for Nov-Dec 2021	13,352 SEM-2, Footnote 3
3	Correction for OCS 2.4	34,261 SEM-2, Footnote 3
4	REC Revenue Deferred Balance @ December 31, 2021 in this RBA filing	<u>1,980,324</u> SEM-2, Line 18
5	2022 Actual REC Revenue	4,020,071 SEM-2, Line 3
6	10% retention incentive on incremental REC sales	(402,007) SEM-2, Line 4
7	2022 Leaning Juniper Wind Wake loss Revenue and Pryor Mountain Revenue	376,817 SEM-2, Line 6
8	2022 Kennecott Contract Revenue	600,000 SEM-2, Line 7
9	2022 REC Revenues in Base Rates	(3,571,691) SEM-2, Line 14
10	2022 Schedule 98 Surcharge/(Surcredit)	(1,429,109) SEM-2, Line 15
11	Estimated Schedule 98 Surcharge/(Surcredit) January 2023 to May 2023	(580,145) SEM-2, Line 22
12	Carrying Charges for Deferral Period (January - December 2022)	71,305 SEM-2, Line 20
13	Carrying Charges for Interim Period (January 2023 - May 2023)	<u>20,606</u> SEM-2, Line 25
14	Total 2023 RBA Deferral Balance	\$ 1,086,169

Rocky Mountain Power
Exhibit RMP___(SEM-2)
Docket No. 23-035-15
Witness: Shelley E. McCoy

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Shelley E. McCoy

REC Balancing Account Calculation

March 2023

Rocky Mountain Power
 Utah REC Balancing Account
 March 15, 2023

Calendar Year 2022

2023 RBA (Deferral of CY 2022 REC Revenue)

Line No.	Reference	2023 RBA - Deferral Period												Total	
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22		
Actual REC Revenue															
1	Total Company REC Revenue	SAP Actuals	489,076	179,538	1,692,340	1,634,437	206,810	436,167	319,762	7,828	(341,563)	-	-	1,225,000	5,849,395
2	Allocation Rate	Page 2.1	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%	68.73%
3	Utah Allocated	Line 1 * Line 2	336,124	123,390	1,163,082	1,123,288	142,133	299,761	219,761	5,380	(234,743)	-	-	841,897	4,020,071
4	10% incentive	Line 3 * 10%, Footnote 1	33,612	12,339	116,308	112,329	14,213	29,976	21,976	538	(23,474)	-	-	84,190	402,007
5	Net Utah Allocated REC Revenue	Line 3 - Line 4	302,511	111,051	1,046,774	1,010,959	127,919	269,785	197,784	4,842	(211,269)	-	-	757,707	3,618,064
6	Leaning Juniper & Pryor Mountain Revenue CY 2022	Page 2.1	41,445	39,682	48,595	38,068	36,232	39,331	27,290	21,158	25,059	17,708	21,250	20,997	376,817
7	Kennecott Revenue CY 2022	SAP Actuals	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
8	Total Utah Allocated REC Revenue	Line 5 + Line 6 + Line 7+ Line 8	393,957	200,733	1,145,369	1,099,027	214,151	359,116	275,074	76,000	(136,210)	67,708	71,250	828,704	4,594,880
REC Revenue in Rates															
9	Docket No. 20-035-04 UT Allocated	Footnote 2	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	242,037	2,904,446
10	10% incentive	Line 10 *10%, Footnote 1	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	24,204	290,445
11	Utah Allocated REC Revenue less incentive	Line 10- Line 11	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	217,833	2,614,002
12	Pryor Mountain REC Revenue	Footnote 2	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	29,807	357,689
13	Kennecott REC Revenue	Footnote 2	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
14	Net Utah Allocated REC Revenue	Footnote 2	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	297,641	3,571,691
15	Schedule 98 Surcredits/(Surcharges)	Actual Surcredits/(Surcharges) Billed	94,053	86,308	83,394	39,669	40,233	181,788	172,251	187,209	170,553	128,111	114,988	130,553	1,429,109
16	Total in Rates	Line 15 + Line 16	391,694	383,949	381,034	337,310	337,874	479,429	469,892	484,850	468,194	425,752	412,629	428,194	5,000,800
17	Monthly Deferral Amount	Line 9 - Line 17	2,263	(183,216)	764,335	761,717	(123,723)	(120,313)	(194,817)	(408,850)	(604,404)	(358,044)	(341,378)	400,511	(405,920)
18	CY 2022 Deferral Balance	Footnote 3	1,980,324	1,987,606	1,809,193	2,579,079	3,348,320	3,232,950	3,120,701	2,933,568	2,531,655	1,932,918	1,579,332	1,241,534	
19	Monthly Deferral	Line 18	2,263	(183,216)	764,335	761,717	(123,723)	(120,313)	(194,817)	(408,850)	(604,404)	(358,044)	(341,378)	400,511	(405,920)
20	Carrying Charge	Footnotes 4 and 5	5,020	4,803	5,551	7,523	8,353	8,064	7,684	6,937	5,667	4,458	3,580	3,665	71,305
21	Ending Deferral Balance - 2023 RBA	Line 19 + Line 20 + Line 21	1,987,606	1,809,193	2,579,079	3,348,320	3,232,950	3,120,701	2,933,568	2,531,655	1,932,918	1,579,332	1,241,534	1,645,709	

Interim Period - Jan - June 2023

Line No.	Reference	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
22	Schedule 98 Surcredits/(Surcharges)	Actual Surcredits/(Surcharges) Billed	130,145	100,000	100,000	100,000	50,000	580,145
23	Beginning Deferral Balance	Line 22	1,645,709	1,519,581	1,423,316	1,326,807	1,231,669	1,136,169
24	Monthly Deferral Balance	Line 23	(130,145)	(100,000)	(100,000)	(100,000)	(100,000)	(50,000)
25	Carrying Charge	Footnote 5 & 6	4,017	3,735	3,491	4,863	4,500	20,606
26	Ending Deferral Balance -	Line 24 + Line 25 + Line 26	1,519,581	1,423,316	1,326,807	1,231,669	1,136,169	1,086,169

Carrying Charge Rates

27	Carrying Charge Rate (Apr 2021- Mar 2022)	Footnote 4	3.04%
28	Carrying Charge Rate (Apr 2022- Mar 2023)	Footnote 5	3.05%
29	Carrying Charge Rate (Apr 2023- Mar 2024)	Footnote 6	4.57%

FOOTNOTES:

- 1) The Stipulation in Docket No. 11-035-200, paragraph 39 permits the Company to retain 10% of Utah-allocated REC revenue received after May 31, 2013, incremental to certain contracts executed before July 1, 2012. The excludable contracts listed in Exhibit B to the 2012 GRC stipulation terminated during 2012, all REC revenue booked January 1, 2022 through December 31, 2022 is eligible for the 10% incentive.
- 2) The REC revenue in rates for January 1, 2022 through December 31, 2022 is consistent with Docket No. 20-035-04.
- 3) The beginning balance shown for January 2022 of \$1,980,324 represents the \$13,352 for the true-up for the November 2021 and December 2021 amounts from Docket No. 22-035-07 and the \$34,261 from OCS 2.4.
- 4) The carrying charge of 3.04 percent applied to January 2022 through March 2022 represents the carrying charge determined in Docket No. 21-035-T01 with an effective April 1, 2021 through March 31, 2022.
- 5) The carrying charge of 3.05 percent applied to April 2022 through March 2023 represents the carrying charge determined in Docket No. 22-035-T03 with an effective April 1, 2022 through March 31, 2023.
- 6) The carrying charge of 4.57 percent applied to April 2023 through June 2023 represents the carrying charge determined in Docket No. 23-035-T02 with an effective April 1, 2023 through March 31, 2024.

Rocky Mountain Power
Utah REC Balancing Account
March 15, 2023

Calculation of Utah Allocated REC Actuals for CY 2022

Jan - Dec 2022 - Actual REC Revenues - CA/OR/WA Eligible Resources(1)	\$ 5,451,908
Jan - Dec 2022 - Actual REC Revenues - CA/OR Eligible Resources(1)	\$ 240,107
Jan - Dec 2022 - Actual REC Revenues - CA Eligible Resources(1)	\$ 98,948
Jan - Dec 2022 - Actual REC Revenues - Not Eligible for RPS Compliance(1)	\$ 58,432
Total Jan - Dec 2022 REC Revenues	\$ 5,849,395

Reallocate Jan - Dec 2022 REC Revenues for Renewable Portfolio Standards

	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
CY 2022 Actual SG Factor - See Page 2.2	SG	100.000%	1.426%	25.746%	7.966%	13.701%	45.200%	5.923%	0.037%	
Actual Jan - Dec 2022 REC Rev - Eligible for CA/OR/WA RPS	SG	5,451,908	77,768	1,403,657	434,304	746,958	2,464,255	322,939	2,027	
Adjustment for RPS/Commission Order	SG	2,953,576	42,131	760,432	235,284	404,665	1,335,012	174,953	1,098	
Adjustment for RPS/Commission Order	Situs	(2,953,576)	(119,899)	(2,164,089)	(669,588)					
Actual Jan - Dec 2022 REC Revenues - Reallocated totals		5,451,908	-	-	-	1,151,624	3,799,267	497,892	3,125	
Actual Jan - Dec 2022 REC Rev - Eligible for CA/OR RPS	SG	240,107	3,425	61,818	19,127	32,897	108,528	14,223	89	
Adjustment for RPS/Commission Order	SG	89,586	1,278	23,065	7,137	12,274	40,493	5,307	33	
Adjustment for RPS/Commission Order	Situs	(89,586)	(4,703)	(84,883)						
Actual Jan - Dec 2022 REC Revenues - Reallocated totals		240,107	-	-	26,264	45,171	149,021	19,529	123	
Actual Jan - Dec 2022 REC Rev - Eligible for CA RPS Only	SG	98,948	1,411	25,475	7,882	13,557	44,724	5,861	37	-
Adjustment for RPS/Commission Order	SG	1,432	20	369	114	196	647	85	1	-
Adjustment for RPS/Commission Order	Situs	(1,432)	(1,432)							-
Actual Jan - Dec 2022 REC Revenues - Reallocated totals		98,948	-	25,844	7,996	13,753	45,371	5,946	37	-
Reallocated REC Revenues for Jan - Dec 2022	SG	3,044,594	43,429	783,866	242,535	417,136	1,376,152	180,344	1,132	-
	Situs	(3,044,594)	(126,034)	(2,248,972)	(669,588)	-	-	-	-	-
Actual Jan - Dec 2022 REC Rev - Not Eligible for RPS Compliance	SG	58,432	833	15,044	4,655	8,006	26,411	3,461	22	-
Actual Jan - Dec 2022 REC Revenues - Total Reallocated		5,849,395	833	40,888	38,915	1,218,553	4,020,071	526,828	3,307	-
		(A)					(B)			

	Reference
Utah % of Actual CY 2022 REC sales(2)	68.73% C = B / A
Utah allocated CY 2022 REC revenue(2)	4,020,071 D = C * A

	SG Factor	Total
Leaning Juniper and Pryor Mountain - amounts booked in SAP		833,668
Utah allocated Leaning Juniper Revenue	45.20%	376,817

1) Exhibit RMP__(MRH-1) provides the actual 2022 REC sales by vintage and resource.

Rocky Mountain Power
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

March 2023

1 **Introduction and Qualifications**

2 **Q. Please state your name, business address and present position with PacifiCorp,**
3 **dba Rocky Mountain Power (“Company”).**

4 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
5 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff
6 Policy.

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Science degree in Business Administration and a minor in
9 Economics from Oregon State University. In addition to my formal education, I have
10 attended various industry-related seminars. I have worked for the Company for 18 years
11 in various roles of increasing responsibility in the Customer Service, Regulation, and
12 Integrated Resource Planning departments. I have over 12 years of experience
13 preparing cost of service and pricing related analyses for all of the six states that
14 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
15 February 2022, I assumed my present position.

16 **Q. Have you appeared as a witness in previous regulatory proceedings?**

17 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
18 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

19 **Purpose and Summary of Testimony**

20 **Q. What is the purpose of your testimony?**

21 A. I present the Company’s proposed rate spread and rates in Schedule 98 to return the
22 deferred renewable energy credit (“REC”) revenues in the REC Balancing Account
23 (“RBA”).

24 **Q. Please summarize the rate impacts for the proposed change in rates to Schedule**
25 **98 for this filing.**

26 A. The net change in Schedule 98 is an increase of \$369 thousand, or 0.02 percent. This
27 net change is the difference between the current refund level of \$1.5 million and the
28 new proposed refund level of \$1.1 million for the 2023 RBA. Exhibit
29 RMP___(RMM-1), page 1, shows the net impact by rate schedule.

30 **Proposed RBA Rate Spread**

31 **Q. What is the total deferred RBA balance in this case and the requested annual**
32 **recovery amount in Schedule 98?**

33 A. The total deferred REC revenue balance is a surcredit to customers of \$1.1 million, as
34 shown in Ms. Shelley E. McCoy’s Exhibit RMP___(SEM-1). The Company proposes
35 to recover the total deferral balance over one year, beginning June 1, 2023.

36 **Q. How does the Company propose to allocate the 2023 RBA deferral revenue across**
37 **customer classes?**

38 A. Consistent with the 2022 RBA, the Company proposes to allocate the 2023 RBA
39 deferral revenue across customer classes based on the cost of service factor 10 used in
40 the 2020 general rate case, Docket No. 20-035-04 (“2020 GRC”). The Company
41 proposes this allocation because RECs are produced from renewable resources, and
42 renewable resources are allocated to customer classes on cost of service factor 10.

43 **Q. Did the Company make any other modifications to rate spread?**

44 A. Yes, the Company made two modifications that are consistent with modifications made
45 in past RBA filings.

46 First, consistent with the terms of the contracts approved by the Public Service

47 Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2023
48 RBA revenue allocation for Contract Customer 1 and Contract Customer 2 is based on
49 the overall 2023 RBA percentage to tariff customers in Utah. Second, consistent with
50 the terms of the contract approved by the Public Service Commission of Utah in
51 Docket No. 16-035-33, Contract Customer 3 is no longer subject to the RBA and
52 therefore no share of the costs will be allocated to it. After these two modifications, the
53 rest of the deferred REC revenues are allocated to the other customer classes on cost of
54 service factor 10. Exhibit RMP___(RMM-1), page 2, contains the Company's
55 proposed rate spread. Based on the forecast test period 12-months ending December
56 2021 from the 2020 GRC, this proposal would result in an overall increase of 0.02
57 percent from current rates.

58 **Proposed Rates for Schedule 98**

59 **Q. How were the proposed Schedule 98 rates developed for each rate schedule?**

60 A. Consistent with the previous RBA filings, the proposed rate for each schedule was
61 developed as a percentage surcharge to apply to customers' Monthly Power Charges
62 and Energy Charges. The percentage for each rate schedule is calculated by dividing the
63 allocated deferred REC revenue amount by the corresponding present revenues
64 approved in the 2020 GRC. Exhibit RMP___(RMM-2) contains the billing determinants
65 and the calculations of the proposed RBA rates in this case.

66 **Q. Please describe Exhibit RMP___(RMM-3).**

67 A. Exhibit RMP___(RMM-3) contains the proposed Schedule 98 reflecting the new rates.
68 The Company requests that the proposed Schedule 98 rates become effective on June
69 1, 2023.

70 **Q. Did you include workpapers with this filing?**

71 A. Yes. Workpapers have been included with this filing that detail the calculations shown
72 in my exhibits.

73 **Q. Does this conclude your direct testimony?**

74 A. Yes.

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Changes by Rate Schedule

March 2023

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	RBA (6)	Net (7)	Base (8)	RBA (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1,3	857,245	6,776,607	\$749,389	(\$515)	\$748,873	\$749,389	(\$385)	\$749,003	\$0	0.0%	\$130	0.02%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	(\$0)	\$618	\$618	(\$0)	\$618	\$0	0.0%	\$0	0.02%
3	AGA/Revenue Credit	--			\$7		\$7	\$7		\$7	\$0	0.0%	\$0	0.00%
4	Total Residential		<u>857,868</u>	<u>6,782,999</u>	<u>\$750,014</u>	<u>(\$516)</u>	<u>\$749,498</u>	<u>\$750,014</u>	<u>(\$385)</u>	<u>\$749,628</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$130</u>	<u>0.02%</u>
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	(\$356)	\$476,474	\$476,830	(\$266)	\$476,564	\$0	0.0%	\$90	0.02%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	(\$35)	\$47,068	\$47,104	(\$26)	\$47,077	\$0	0.0%	\$9	0.02%
7	<i>Subtotal Schedule 6</i>		<i>16,337</i>	<i>6,193,963</i>	<i>\$523,934</i>	<i>(\$391)</i>	<i>\$523,542</i>	<i>\$523,934</i>	<i>(\$292)</i>	<i>\$523,641</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$99</i>	<i>0.02%</i>
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	(\$115)	\$148,011	\$148,126	(\$86)	\$148,040	\$0	0.0%	\$29	0.02%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	(\$266)	\$273,080	\$273,347	(\$199)	\$273,148	\$0	0.0%	\$67	0.02%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	(\$3)	\$2,990	\$2,993	(\$2)	\$2,991	\$0	0.0%	\$1	0.02%
11	<i>Subtotal Schedule 9</i>		<i>167</i>	<i>4,890,871</i>	<i>\$276,340</i>	<i>(\$269)</i>	<i>\$276,071</i>	<i>\$276,340</i>	<i>(\$201)</i>	<i>\$276,139</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$68</i>	<i>0.02%</i>
12	Irrigation	10	3,339	206,134	\$16,043	(\$11)	\$16,032	\$16,043	(\$8)	\$16,035	\$0	0.0%	\$3	0.02%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	(\$1)	\$1,946	\$1,947	(\$1)	\$1,946	\$0	0.0%	\$0	0.02%
14	<i>Subtotal Irrigation</i>		<i>3,608</i>	<i>230,392</i>	<i>\$17,990</i>	<i>(\$12)</i>	<i>\$17,978</i>	<i>\$17,990</i>	<i>(\$9)</i>	<i>\$17,981</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$3</i>	<i>0.02%</i>
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	(\$91)	\$137,951	\$138,042	(\$68)	\$137,974	\$0	0.0%	\$23	0.02%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	(\$10)	\$12,580	\$12,590	(\$8)	\$12,583	\$0	0.0%	\$3	0.02%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	(\$1)	\$13,352	\$13,353	(\$1)	\$13,352	\$0	0.0%	\$0	0.00%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.00%
17	Contract 1	--	1	617,100	\$31,874	(\$23)	\$31,852	\$31,874	(\$17)	\$31,857	\$0	0.0%	\$6	0.02%
19	Contract 2	--	1	705,456	\$31,979	(\$24)	\$31,955	\$31,979	(\$17)	\$31,962	\$0	0.0%	\$7	0.02%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.00%
21	AGA/Revenue Credit	--			\$4,797		\$4,797	\$4,797		\$4,797	\$0	0.0%	\$0	0.00%
22	Total Commercial & Industrial & OSPA		<u>116,605</u>	<u>17,979,703</u>	<u>\$1,275,011</u>	<u>(\$937)</u>	<u>\$1,274,074</u>	<u>\$1,275,011</u>	<u>(\$699)</u>	<u>\$1,274,312</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$238</u>	<u>0.02%</u>
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	(\$0)	\$1,383	\$1,383	(\$0)	\$1,383	\$0	0.0%	\$0	0.01%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	(\$1)	\$3,759	\$3,759	(\$1)	\$3,759	\$0	0.0%	\$0	0.01%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	(\$0)	\$1,385	\$1,385	(\$0)	\$1,385	\$0	0.0%	\$0	0.01%
26	Metered Outdoor Lighting	15	637	15,963	\$781	(\$1)	\$781	\$781	(\$0)	\$781	\$0	0.0%	\$0	0.02%
27	Traffic Signal Systems	15	2,734	7,776	\$803	(\$0)	\$802	\$803	(\$0)	\$802	\$0	0.0%	\$0	0.01%
28	<i>Subtotal Public Street Lighting</i>		<i>11,806</i>	<i>74,679</i>	<i>\$8,111</i>	<i>(\$2)</i>	<i>\$8,109</i>	<i>\$8,111</i>	<i>(\$2)</i>	<i>\$8,109</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$1</i>	<i>0.01%</i>
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.00%
30	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.00%
31	Total Public Street Lighting		<u>11,810</u>	<u>74,686</u>	<u>\$8,116</u>	<u>(\$2)</u>	<u>\$8,114</u>	<u>\$8,116</u>	<u>(\$2)</u>	<u>\$8,115</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$1</u>	<u>0.01%</u>
32	Total Sales to Ultimate Customers		<u>986,283</u>	<u>24,837,388</u>	<u>\$2,033,141</u>	<u>(\$1,455)</u>	<u>\$2,031,686</u>	<u>\$2,033,141</u>	<u>(\$1,086)</u>	<u>\$2,032,055</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$369</u>	<u>0.02%</u>

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	RBA		
				2020 GRC F10	2022 Deferral %	
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$749,389		(\$385)	-0.1%
2	Residential-Optional TOD	2/2E	\$618		(\$0)	-0.1%
3	AGA/Revenue Credit	--	\$7			
4	Total Residential		\$750,014	0.35814	(\$385)	-0.1%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$476,830		(\$266)	-0.1%
6	General Service-Distribution-Energy TOD	6A	\$47,104		(\$26)	-0.1%
7	<i>Subtotal Schedule 6</i>		\$523,934	0.27153	(\$292)	-0.1%
8	General Service-Distribution > 1,000 kW	8	\$148,126	0.07977	(\$86)	-0.1%
9	General Service-High Voltage	9	\$273,347		(\$190)	-0.1%
10	General Service-High Voltage-Energy TOD	9A	\$2,993		(\$2)	-0.1%
11	<i>Subtotal Schedule 9</i>		\$276,340	0.17817	(\$192)	-0.1%
12	Irrigation	10	\$16,043		(\$8)	-0.1%
13	Irrigation-Time of Day	10TOD	\$1,947		(\$1)	-0.1%
14	<i>Subtotal Irrigation</i>		\$17,990	0.00840	(\$9)	-0.1%
15	General Service-Distribution-Small	23	\$138,042	0.06314	(\$68)	0.0%
16	Back-up, Maintenance, & Supplementary	31	\$12,590		(\$9)	-0.1%
17	Svc. From Ren. Ene. Facilities	32	\$13,353		(\$9)	-0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%
17	Contract 1	--	\$31,874	0.02221	(\$17)	-0.1%
19	Contract 2	--	\$31,979	0.01693	(\$17)	-0.1%
20	Contract 3	--	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,011		(\$699)	-0.1%
Public Street Lighting						
23	Security Area Lighting	7	\$1,383	0.00023	(\$0)	0.0%
24	Street Lighting - Company Owned	11	\$3,759	0.00062	(\$1)	0.0%
25	Street Lighting - Customer Owned	12	\$1,385	0.00023	(\$0)	0.0%
26	Metered Outdoor Lighting	15	\$781	0.00036	(\$0)	-0.1%
27	Traffic Signal Systems	15	\$803	0.00028	(\$0)	0.0%
28	<i>Subtotal Public Street Lighting</i>		\$8,111		(\$2)	0.0%
29	Security Area Lighting-Contracts (PTL)	--	\$1			
30	AGA/Revenue Credit	--	\$5			
31	Total Public Street Lighting		\$8,116		(\$2)	0.0%
32	Total Sales to Ultimate Customers		\$2,033,141	1.00000	(\$1,086)	-0.1%

Target Rev (\$1,086)
Avg % -0.1%
Adj 98.29% 0.0

Rocky Mountain Power
Exhibit RMP__ (RMM-2)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Blocking Based on Loads

March 2023

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$10.00	\$71,408,450				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$20.00	\$66,502				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	-0.08%	(\$76,906)	-0.06%	(\$57,457)
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	-0.08%	(\$88,719)	-0.06%	(\$66,282)
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	-0.08%	(\$48,774)	-0.06%	(\$36,439)
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	-0.08%	(\$129,252)	-0.06%	(\$96,565)
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	-0.08%	(\$136,696)	-0.06%	(\$102,126)
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884				
Subscriber Solar kWh Adj	(316,213)						
Total	6,307,369,907		\$695,899,681		(\$480,346)		(\$358,868)

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$10.00	\$33,710				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$20.00	\$220				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	-0.08%	(\$35)	-0.06%	(\$26)
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	-0.08%	(\$38)	-0.06%	(\$28)
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	-0.08%	(\$17)	-0.06%	(\$13)
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	-0.08%	(\$58)	-0.06%	(\$43)
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	-0.08%	(\$60)	-0.06%	(\$45)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	2,744,036		\$301,554		(\$208)		(\$156)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$10.00	\$29,230				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
Rate Option 1							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	-0.08%	(\$34)	-0.06%	(\$26)
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	-0.08%	(\$49)	-0.06%	(\$36)
Rate Option 2							
On-Peak kWh	347,186	32.4593 ¢	\$112,694	-0.08%	(\$89)	-0.06%	(\$66)
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	-0.08%	(\$54)	-0.06%	(\$40)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	3,648,148		\$316,723		(\$226)		(\$169)
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$10.00	\$1,133,090				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$20.00	\$540				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢	\$2,381,990	-0.08%	(\$1,878)	-0.06%	(\$1,403)
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢	\$2,082,336	-0.08%	(\$1,642)	-0.06%	(\$1,227)
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢	\$664,418	-0.08%	(\$524)	-0.06%	(\$391)
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢	\$4,089,376	-0.08%	(\$3,224)	-0.06%	(\$2,409)
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢	\$3,421,188	-0.08%	(\$2,697)	-0.06%	(\$2,015)
Subscriber Solar kWh	108,762	11.9126 ¢	\$12,956				
Subscriber Solar kWh Adj	(3,852)						
Total	134,093,072		\$14,404,658		(\$9,965)		(\$7,445)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 135 - Residential Service - Net Metering							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$10.00	\$4,056,410				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$20.00	\$2,240				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	-0.08%	(\$1,564)	-0.06%	(\$1,168)
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	-0.08%	(\$1,335)	-0.06%	(\$997)
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	-0.08%	(\$732)	-0.06%	(\$547)
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	-0.08%	(\$3,152)	-0.06%	(\$2,355)
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	-0.08%	(\$3,922)	-0.06%	(\$2,930)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	142,334,246		\$17,713,233		(\$10,704)		(\$7,997)
Schedule No. 136 - Residential Service - Net Metering							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$10.00	\$3,036,090				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	-0.08%	(\$2,755)	-0.06%	(\$2,058)
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	-0.08%	(\$2,481)	-0.06%	(\$1,853)
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	-0.08%	(\$702)	-0.06%	(\$525)
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	-0.08%	(\$4,318)	-0.06%	(\$3,226)
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	-0.08%	(\$4,180)	-0.06%	(\$3,123)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	192,809,969		\$21,370,983		(\$14,436)		(\$10,785)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6 - Composite							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	-0.09%	(\$80,194)	-0.07%	(\$59,913)
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	-0.09%	(\$88,718)	-0.07%	(\$66,281)
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	-0.09%	(\$70,033)	-0.07%	(\$52,321)
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	-0.09%	(\$105,940)	-0.07%	(\$79,148)
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		\$465,084,988		(\$344,885)		(\$257,662)

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	-0.09%	(\$2,398)	-0.07%	(\$1,792)
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	-0.09%	(\$3,059)	-0.07%	(\$2,285)
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	-0.09%	(\$2,057)	-0.07%	(\$1,537)
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	-0.09%	(\$3,294)	-0.07%	(\$2,461)
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
Total	170,252,223		\$14,604,283		(\$10,808)		(\$8,074)

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	-0.09%	(\$470)	-0.07%	(\$351)
All kW (Oct - May)	53,589	\$11.74	\$629,135	-0.09%	(\$549)	-0.07%	(\$410)
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	-0.09%	(\$292)	-0.07%	(\$218)
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	-0.09%	(\$468)	-0.07%	(\$349)
Voltage Discount	0	(\$0.96)	\$0				
Total	24,159,957		\$2,445,461		(\$1,779)		(\$1,329)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6B - Demand Time-of-Day Option - Composite							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	-0.09%	(\$57)	-0.07%	(\$43)
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	-0.09%	(\$71)	-0.07%	(\$53)
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	-0.09%	(\$43)	-0.07%	(\$32)
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	-0.09%	(\$63)	-0.07%	(\$47)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,380,691		\$338,509		(\$235)		(\$176)

Schedule 6 moving to 6A - Composite

Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	-0.08%	(\$4,105)	-0.06%	(\$3,067)
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	-0.08%	(\$1,837)	-0.06%	(\$1,373)
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	-0.08%	(\$6,315)	-0.06%	(\$4,718)
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	-0.08%	(\$2,885)	-0.06%	(\$2,156)
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	-0.08%	(\$2,038)	-0.06%	(\$1,523)
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	-0.08%	\$635	-0.06%	\$475
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	-0.08%	(\$3,180)	-0.06%	(\$2,376)
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	-0.08%	\$991	-0.06%	\$741
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Schedule 6A	209,103,098		\$23,970,885		(\$18,734)		(\$13,996)
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	-0.09%	(\$5,419)	-0.07%	(\$4,048)
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	-0.09%	(\$8,338)	-0.07%	(\$6,229)
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	-0.09%	(\$2,559)	-0.07%	(\$1,912)
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	-0.09%	(\$3,994)	-0.07%	(\$2,984)
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Total	209,103,098		\$29,230,712		(\$20,310)		(\$15,173)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6-135 moving to 6A - Net Metering - Composite							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	-0.08%	(\$111)	-0.06%	(\$83)
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	-0.08%	(\$51)	-0.06%	(\$38)
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	-0.08%	(\$170)	-0.06%	(\$127)
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	-0.08%	(\$87)	-0.06%	(\$65)
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	-0.08%	(\$56)	-0.06%	(\$42)
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	-0.08%	\$18	-0.06%	\$13
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	-0.08%	(\$93)	-0.06%	(\$69)
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	-0.08%	\$29	-0.06%	\$22
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		(\$522)		(\$390)
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	-0.09%	(\$187)	-0.07%	(\$140)
All kW (Oct - May)	26,826	\$11.74	\$314,937	-0.09%	(\$275)	-0.07%	(\$205)
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	-0.09%	(\$75)	-0.07%	(\$56)
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	-0.09%	(\$123)	-0.07%	(\$92)
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		(\$660)		(\$493)
Customer Charge	158	\$53.00	\$8,366				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	0	\$53.00	\$0				
Facilities kW	21,101	\$3.99	\$84,193				
All kW (Jun - Sept)	8,990	\$13.27	\$119,297	-0.09%	(\$104)	-0.07%	(\$78)
All kW (Oct - May)	12,111	\$11.74	\$142,183	-0.09%	(\$124)	-0.07%	(\$93)
kWh (Jun-Sept)	1,511,731	3.8878 ¢	\$58,773	-0.09%	(\$51)	-0.07%	(\$38)
kWh (Oct-May)	2,440,509	3.4405 ¢	\$83,966	-0.09%	(\$73)	-0.07%	(\$55)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,952,240		\$496,778		(\$353)		(\$264)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6B moving to 6A - Composite							
Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	-0.08%	(\$4)	-0.06%	(\$3)
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	-0.08%	(\$1)	-0.06%	(\$1)
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	-0.08%	(\$9)	-0.06%	(\$7)
All additional (Oct-May)	26,202	3.8141 ¢	\$999	-0.08%	(\$1)	-0.06%	(\$1)
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	-0.08%	(\$1)	-0.06%	(\$1)
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	-0.08%	\$0	-0.06%	\$0
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	-0.08%	(\$2)	-0.06%	(\$2)
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	-0.08%	\$1	-0.06%	\$0
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		(\$18)		(\$13)
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	-0.09%	(\$10)	-0.07%	(\$7)
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	-0.09%	(\$20)	-0.07%	(\$15)
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	-0.09%	(\$2)	-0.07%	(\$1)
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	-0.09%	(\$3)	-0.07%	(\$2)
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		(\$34)		(\$26)
Schedule No. 6A - Energy Time-of-Day Option - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	-0.08%	(\$8,014)	-0.06%	(\$5,987)
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	-0.08%	(\$2,823)	-0.06%	(\$2,109)
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	-0.08%	(\$11,698)	-0.06%	(\$8,740)
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	-0.08%	(\$4,758)	-0.06%	(\$3,555)
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	-0.08%	(\$3,184)	-0.06%	(\$2,379)
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	-0.08%	\$1,135	-0.06%	\$848
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	-0.08%	(\$5,342)	-0.06%	(\$3,991)
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	-0.08%	\$1,732	-0.06%	\$1,294
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
Total	380,584,004		\$44,292,291		(\$32,953)		(\$24,619)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6A-135 - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	-0.08%	(\$322)	-0.06%	(\$240)
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	-0.08%	(\$123)	-0.06%	(\$92)
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	-0.08%	(\$848)	-0.06%	(\$633)
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	-0.08%	(\$396)	-0.06%	(\$296)
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	-0.08%	(\$163)	-0.06%	(\$122)
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	-0.08%	\$37	-0.06%	\$28
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	-0.08%	(\$473)	-0.06%	(\$353)
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	-0.08%	\$120	-0.06%	\$90
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
Total	23,433,646		\$2,756,573		(\$2,167)		(\$1,619)
Schedule No. 7 - Security Area Lighting - Composite							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	-0.02%	(\$173)	-0.02%	(\$129)
Level 2 (5,501-12,000 LED Equivalent Lu)	23,298	\$10.61	\$247,190	-0.02%	(\$59)	-0.02%	(\$44)
Level 3 (12,001 and Greater LED Equival	31,462	\$12.96	\$407,743	-0.02%	(\$97)	-0.02%	(\$72)
Customers	6,491						
Total (kWh)	10,497,984		\$1,383,267		(\$328)		(\$245)
Schedule No. 8 - Composite							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	-0.09%	(\$20,262)	-0.07%	(\$15,138)
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	-0.09%	(\$32,297)	-0.07%	(\$24,130)
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	-0.09%	(\$9,692)	-0.07%	(\$7,241)
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	-0.09%	(\$12,449)	-0.07%	(\$9,301)
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	-0.09%	(\$13,885)	-0.07%	(\$10,374)
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	-0.09%	(\$22,859)	-0.07%	(\$17,078)
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
Total	1,957,477,822		\$143,286,816		(\$111,444)		(\$83,261)
Schedule No. 8-135 - Commercial							
Customer Charge	168	\$71.00	\$11,928				
Facilities kW	150,062	\$4.81	\$721,798				
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	-0.09%	(\$712)	-0.07%	(\$532)
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	-0.09%	(\$1,142)	-0.07%	(\$853)
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	-0.09%	(\$306)	-0.07%	(\$229)
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	-0.09%	(\$405)	-0.07%	(\$302)
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	-0.09%	(\$448)	-0.07%	(\$335)
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	-0.09%	(\$740)	-0.07%	(\$553)
Voltage Discount	85,966	(\$1.13)	(\$97,142)				
Total	63,225,622		\$4,839,061		(\$3,753)		(\$2,804)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 9 - Composite							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	-0.11%	(\$43,129)	-0.08%	(\$32,222)
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	-0.11%	(\$74,797)	-0.08%	(\$55,881)
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	-0.11%	(\$18,286)	-0.08%	(\$13,662)
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	-0.11%	(\$31,343)	-0.08%	(\$23,416)
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	-0.11%	(\$36,331)	-0.08%	(\$27,143)
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	-0.11%	(\$61,912)	-0.08%	(\$46,255)
Total	4,847,331,954		\$272,897,489		(\$265,798)		(\$198,579)

Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	-0.12%	(\$415)	-0.09%	(\$310)
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	-0.12%	(\$818)	-0.09%	(\$611)
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	-0.12%	(\$405)	-0.09%	(\$302)
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	-0.12%	(\$375)	-0.09%	(\$280)
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	-0.12%	(\$172)	-0.09%	(\$129)
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	-0.12%	(\$595)	-0.09%	(\$444)
Total	41,940,288		\$2,993,188		(\$2,780)		(\$2,077)

Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kW	425,282	\$7.14	\$3,036,513	-0.07%	(\$2,093)	-0.05%	(\$1,564)
Voltage Discount	4,699	(\$2.05)	(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	-0.07%	(\$4,449)	-0.05%	(\$3,324)
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	-0.07%	(\$1,988)	-0.05%	(\$1,485)
Total On Season	145,581,565		\$12,694,149				
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	-0.07%	(\$1,724)	-0.05%	(\$1,288)
Total Post Season	51,252,091		\$2,598,916				
TOTAL RATE 10	196,833,656		\$15,293,065		(\$10,254)		(\$7,661)

Schedule No. 10-135 - Irrigation

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	-0.07%	(\$129)	-0.05%	(\$96)
Voltage Discount	10	(\$2.05)	(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	-0.07%	(\$182)	-0.05%	(\$136)
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	-0.07%	(\$119)	-0.05%	(\$89)
On-Peak kWh	132,217	14.0520 ¢	\$18,579	-0.07%	(\$13)	-0.05%	(\$10)
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	-0.07%	(\$14)	-0.05%	(\$10)
Total On Season	7,602,434		\$666,926				
Post Season							
Customer Charge	123	\$14.00	\$17				
kWh	1,697,996	4.8789 ¢	\$82,844	-0.07%	(\$57)	-0.05%	(\$43)
Total Post Season	1,697,996		\$82,861				
TOTAL RATE 10-135	9,300,430		\$749,787		(\$513)		(\$383)

Schedule No. 10-TOD

Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	-0.07%	(\$310)	-0.05%	(\$232)
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	-0.07%	(\$426)	-0.05%	(\$318)
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	-0.07%	(\$375)	-0.05%	(\$280)
Total On Season	17,824,600		\$1,633,411				
Post Season							
Customer Charge	605	\$14.00	\$85				
kWh	6,433,787	4.8789 ¢	\$313,898	-0.07%	(\$216)	-0.05%	(\$162)
Total Post Season	6,433,787		\$313,983				
TOTAL RATE 10-TOD	24,258,387		\$1,947,394		(\$1,327)		(\$992)

Schedule No. 11 - Street Lighting - Company-Owned System

Functional Lighting

Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	-0.02%	(\$90)	-0.02%	(\$67)
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	\$12.74	\$2,512,752	-0.02%	(\$595)	-0.02%	(\$445)
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	\$13.19	\$272,290	-0.02%	(\$65)	-0.02%	(\$48)
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	-0.02%	(\$2)	-0.02%	(\$1)
Level 5 (12,001-15,500 LED Equivalent I	22,536	\$14.60	\$329,020	-0.02%	(\$78)	-0.02%	(\$58)
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	-0.02%	(\$33)	-0.02%	(\$25)

Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	5,104	\$23.15	\$118,165	-0.02%	(\$28)	-0.02%	(\$21)
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Customer-Funded Conversion

Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	-0.02%	\$0	-0.02%	\$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	\$6.57	\$1,813	-0.02%	(\$0)	-0.02%	(\$0)
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$6.99	\$0	-0.02%	\$0	-0.02%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	-0.02%	\$0	-0.02%	\$0
Level 5 (12,001-15,500 LED Equivalent I	12	\$8.00	\$96	-0.02%	(\$0)	-0.02%	(\$0)
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	-0.02%	\$0	-0.02%	\$0

Customer-Funded Conversion Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	0	\$5.52	\$0	-0.02%	\$0	-0.02%	\$0
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Customers

	715						
Total	13,572,508		\$3,759,405		(\$891)		(\$665)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue Dollars	Present RBA		Proposed RBA	
	Units	Price		Price	Dollars	Price	Dollars
Schedule No. 12 - Street Lighting - Customer-Owned System							
<u>1. Energy Only, No Maintenance</u>							
<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	51,176	\$1.33	\$68,064	-0.02%	(\$16)	-0.02%	(\$12)
9,500 Lumen	80,459	\$1.81	\$145,631	-0.02%	(\$34)	-0.02%	(\$26)
16,000 Lumen	67,482	\$2.65	\$178,827	-0.02%	(\$42)	-0.02%	(\$32)
27,500 Lumen	17,154	\$4.73	\$81,138	-0.02%	(\$19)	-0.02%	(\$14)
50,000 Lumen	10,092	\$7.27	\$73,369	-0.02%	(\$17)	-0.02%	(\$13)
<i>Metal Halide Lamps</i>							
9,000 Lumen	4,369	\$1.85	\$8,083	-0.02%	(\$2)	-0.02%	(\$1)
12,000 Lumen	9,335	\$3.24	\$30,245	-0.02%	(\$7)	-0.02%	(\$5)
19,500 Lumen	10,137	\$4.48	\$45,414	-0.02%	(\$11)	-0.02%	(\$8)
32,000 Lumen	6,173	\$7.09	\$43,767	-0.02%	(\$10)	-0.02%	(\$8)
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	-0.02%	(\$103)	-0.02%	(\$77)
2a - Partial Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	-0.02%	(\$0)	-0.02%	(\$0)
4,000 Lumen	23	\$8.84	\$203	-0.02%	(\$0)	-0.02%	(\$0)
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	-0.02%	\$0	-0.02%	\$0
7,000 Lumen	404	\$5.08	\$2,052	-0.02%	(\$0)	-0.02%	(\$0)
20,000 Lumen	53	\$9.67	\$513	-0.02%	(\$0)	-0.02%	(\$0)
54,000 Lumen	0	\$20.59	\$0	-0.02%	\$0	-0.02%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	-0.02%	(\$1)	-0.02%	(\$1)
9,500 Lumen	6,699	\$3.90	\$26,126	-0.02%	(\$6)	-0.02%	(\$5)
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	-0.02%	(\$5)	-0.02%	(\$3)
16,000 Lumen	586	\$4.73	\$2,772	-0.02%	(\$1)	-0.02%	(\$0)
16,000 Lumen - Decorative	269	\$6.00	\$1,614	-0.02%	(\$0)	-0.02%	(\$0)
22,000 Lumen	0	\$5.99	\$0	-0.02%	\$0	-0.02%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	-0.02%	(\$3)	-0.02%	(\$2)
27,500 Lumen - Decorative	77	\$8.65	\$666	-0.02%	(\$0)	-0.02%	(\$0)
50,000 Lumen	4,562	\$10.15	\$46,304	-0.02%	(\$11)	-0.02%	(\$8)
50,000 Lumen - Decorative	76	\$11.29	\$858	-0.02%	(\$0)	-0.02%	(\$0)
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	-0.02%	(\$1)	-0.02%	(\$1)
12,000 Lumen	847	\$9.84	\$8,334	-0.02%	(\$2)	-0.02%	(\$1)
12,000 Lumen - Decorative	130	\$8.04	\$1,045	-0.02%	(\$0)	-0.02%	(\$0)
19,500 Lumen	244	\$9.94	\$2,425	-0.02%	(\$1)	-0.02%	(\$0)
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	-0.02%	(\$9)	-0.02%	(\$7)
32,000 Lumen	122	\$10.58	\$1,291	-0.02%	(\$0)	-0.02%	(\$0)
32,000 Lumen - Decorative	352	\$11.45	\$4,030	-0.02%	(\$1)	-0.02%	(\$1)
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	-0.02%	\$0	-0.02%	\$0
21,800 Lumen	53	\$10.10	\$535	-0.02%	(\$0)	-0.02%	(\$0)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	-0.02%	(\$0)	-0.02%	(\$0)
10,000 Lumen	12	\$16.97	\$204	-0.02%	(\$0)	-0.02%	(\$0)
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	-0.02%	(\$0)	-0.02%	(\$0)
20,000 Lumen	0	\$11.10	\$0	-0.02%	\$0	-0.02%	\$0
54,000 Lumen	0	\$23.56	\$0	-0.02%	\$0	-0.02%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	-0.02%	(\$3)	-0.02%	(\$3)
9,500 Lumen	7,164	\$4.47	\$32,023	-0.02%	(\$8)	-0.02%	(\$6)
16,000 Lumen	597	\$5.42	\$3,236	-0.02%	(\$1)	-0.02%	(\$1)
22,000 Lumen	0	\$6.85	\$0	-0.02%	\$0	-0.02%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	-0.02%	(\$2)	-0.02%	(\$2)
50,000 Lumen	1,657	\$11.62	\$19,254	-0.02%	(\$5)	-0.02%	(\$3)
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	-0.02%	(\$0)	-0.02%	(\$0)
19,500 Lumen	748	\$11.41	\$8,535	-0.02%	(\$2)	-0.02%	(\$2)
32,000 Lumen	697	\$12.13	\$8,455	-0.02%	(\$2)	-0.02%	(\$1)
107,000 Lumen	0	\$23.97	\$0	-0.02%	\$0	-0.02%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		(\$328)		(\$245)
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite							
Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	-0.09%	(\$524)	-0.07%	(\$391)
Total	15,963,151		\$781,113		(\$524)		(\$391)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	-0.07%	(\$407)	-0.05%	(\$304)
Total	7,776,370		\$802,610		(\$407)		(\$304)

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Schedule 6A

Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	-0.08%	(\$15)	-0.06%	(\$11)
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	-0.08%	\$0	-0.06%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	-0.08%	(\$25)	-0.06%	(\$19)
All additional (Oct-May)	0	3.8141 ¢	\$0	-0.08%	\$0	-0.06%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	-0.08%	(\$2)	-0.06%	(\$2)
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	-0.08%	\$1	-0.06%	\$1
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	-0.08%	(\$4)	-0.06%	(\$3)
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	-0.08%	\$1	-0.06%	\$1
	238,458		\$54,700		(\$44)		(\$33)

Schedule 9

Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	-0.11%	(\$131)	-0.08%	(\$98)
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	-0.11%	(\$226)	-0.08%	(\$169)
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	-0.11%	(\$5)	-0.08%	(\$4)
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	-0.11%	(\$12)	-0.08%	(\$9)
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	-0.11%	(\$10)	-0.08%	(\$7)
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	-0.11%	(\$22)	-0.08%	(\$16)
	1,598,654		\$449,140		(\$406)		(\$303)
Total	1,837,112		\$503,840		(\$449)		(\$336)

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over							
Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total			\$0		\$0		\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 23 - Composite							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	-0.07%	(\$1,944)	-0.05%	(\$1,452)
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	-0.07%	(\$2,003)	-0.05%	(\$1,496)
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	-0.07%	(\$20,726)	-0.05%	(\$15,485)
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	-0.07%	(\$12,045)	-0.05%	(\$8,999)
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	-0.07%	(\$36,659)	-0.05%	(\$27,388)
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	-0.07%	(\$16,491)	-0.05%	(\$12,320)
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		(\$89,867)		(\$67,140)
Schedule No. 23-135 - Composite							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	-0.07%	(\$43)	-0.05%	(\$32)
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	-0.07%	(\$56)	-0.05%	(\$42)
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	-0.07%	(\$185)	-0.05%	(\$138)
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	-0.07%	(\$106)	-0.05%	(\$79)
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	-0.07%	(\$392)	-0.05%	(\$293)
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	-0.07%	(\$197)	-0.05%	(\$147)
Voltage Discount	0	(\$0.48)	\$0				
Total	14,403,534		\$1,546,785		(\$979)		(\$731)
Schedule No. 23-136 - Composite							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	-0.07%	(\$4)	-0.05%	(\$3)
kW over 15 (Oct - May)	982	7.8700	\$7,728	-0.07%	(\$6)	-0.05%	(\$4)
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	-0.07%	(\$19)	-0.05%	(\$14)
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	-0.07%	(\$11)	-0.05%	(\$8)
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	-0.07%	(\$31)	-0.05%	(\$23)
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	-0.07%	(\$27)	-0.05%	(\$20)
Voltage Discount	0	(\$0.48)	\$0				
Total	1,529,711		\$151,987		(\$98)		(\$73)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
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	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0				
Oct - May	0	\$0.80	\$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0				
Oct - May	0	\$0.40	\$0				
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0				
Oct - May	0	\$37.07	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374				
Oct - May	47,316	\$0.78	\$36,906				
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664				
Oct - May	0	\$0.39	\$0				
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618				
Oct - May	655	\$35.01	\$22,932				
<u>Transmission Voltage</u>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131				
Oct - May	307,104	\$0.69	\$211,902				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0				
Oct - May	150,561	\$0.35	\$51,944				
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732				
Oct - May	1,067	\$29.39	\$31,359				
Subtotal			\$2,163,270				

Rocky Mountain Power - State of Utah
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Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 8							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	-0.09%	(\$38)	-0.07%	(\$28)
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	-0.09%	(\$334)	-0.07%	(\$250)
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	-0.09%	(\$47)	-0.07%	(\$35)
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	-0.09%	(\$118)	-0.07%	(\$88)
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	-0.09%	(\$106)	-0.07%	(\$80)
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	-0.09%	(\$176)	-0.07%	(\$132)
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
Schedule 9							
Facilities kW	283,278	\$2.28	\$645,874		(\$820)		(\$612)
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	-0.11%	(\$1,463)	-0.08%	(\$1,093)
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	-0.11%	(\$2,417)	-0.08%	(\$1,805)
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	-0.11%	(\$792)	-0.08%	(\$592)
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	-0.11%	(\$1,043)	-0.08%	(\$779)
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	-0.11%	(\$1,306)	-0.08%	(\$976)
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	-0.11%	(\$2,207)	-0.08%	(\$1,649)
					(\$9,228)		(\$6,894)
Total (Aggregated)	189,259,143		\$12,590,477		(\$10,048)		(\$7,507)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 32 - Service From Renewable Energy Facilities - Commercial							
Customer Charges:							
Distribution Voltage < 1 MW		\$55.00	\$0				
Distribution Voltage > 1 MW		\$72.00	\$0				
Transmission Voltage	36	\$266.00	\$9,576				
Administrative Fee:							
All Voltages / per Generator	13	\$113.00	\$1,451				
All Voltages / per Delivery Point	39	\$154.00	\$5,932				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		\$7.52	\$0				
Primary Voltage < 1 MW		\$6.56	\$0				
Secondary Voltage > 1 MW		\$8.37	\$0				
Primary Voltage > 1 MW		\$7.24	\$0				
Transmission Voltage	245,396	\$4.35	\$1,067,470				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.48	\$0				
On-Peak Primary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.47	\$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		\$0.72	\$0				
October - May:		\$0.61	\$0				
On-Peak Primary Voltage > 1 MW							
June - September:		\$0.71	\$0				
October - May:		\$0.59	\$0				
On-Peak Transmission Voltage							
June - September:	526,626	\$0.71	\$373,905				
October - May:	913,271	\$0.61	\$557,095				
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782				
Subtotal	172,556,857		\$11,901,211				
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 9							
Facilities kW	41,883	\$2.28	\$95,492				
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	-0.11%	(\$229)	-0.08%	(\$171)
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	-0.11%	(\$352)	-0.08%	(\$263)
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	-0.11%	(\$255)	-0.08%	(\$191)
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	-0.11%	(\$202)	-0.08%	(\$151)
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	-0.11%	(\$181)	-0.08%	(\$135)
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	-0.11%	(\$210)	-0.08%	(\$157)
Total (Aggregated)	196,649,990		\$13,353,130		(\$1,429)		(\$1,067)
Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial							
Customer Charge	12						
Total	242,230,000	5.3783 ¢	\$13,027,758		\$0		\$0

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Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Contract 1							
Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Sep)	381,956	\$12.93	\$4,938,691	-0.08%	(\$3,763)	-0.06%	(\$2,809)
Demand Charge per HLH kW (Oct - Ap	622,606	\$8.67	\$5,397,994	-0.08%	(\$4,113)	-0.06%	(\$3,070)
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	-0.08%	(\$3,390)	-0.06%	(\$2,530)
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	-0.08%	(\$3,006)	-0.06%	(\$2,244)
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	-0.08%	(\$4,244)	-0.06%	(\$3,168)
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305	-0.08%	(\$4,299)	-0.06%	(\$3,209)
Total	617,100,000		\$31,874,342		(\$22,817)		(\$17,028)
Contract 2							
Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	-0.08%	(\$2,868)	-0.05%	(\$2,009)
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	-0.08%	(\$6,770)	-0.05%	(\$4,742)
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	-0.08%	(\$7,539)	-0.05%	(\$5,282)
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596	-0.08%	(\$7,210)	-0.05%	(\$5,051)
Total	705,455,549		\$31,979,111		(\$24,388)		(\$17,084)
Contract 3							
Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	1,288,626,197		\$62,957,593		\$0		\$0
Lighting Contract - Post Top Lighting - Composite							
Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	255		\$557				
Total	7,387		\$557		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			\$4,808,787		\$0		\$0
TOTAL - ALL CLASSES	24,837,388,161		\$2,033,141,225		(\$1,455,386)		(\$1,086,167)

Rocky Mountain Power
Exhibit RMP__ (RMM-3)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Schedule 98 Proposed Changes

March 2023

P.S.C.U. No. 51
**~~Third Second~~ Revision of Sheet No. 98
 Canceling ~~Second First~~ Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.0 68 %
Schedule 2	-0.0 68 %
Schedule 2E	-0.0 68 %
Schedule 3	-0.0 68 %
Schedule 6	-0.0 79 %
Schedule 6A	-0.0 68 %
Schedule 7*	-0.02%
Schedule 8	-0.0 79 %
Schedule 9	-0.0 811 %
Schedule 9A	-0.0 912 %
Schedule 10	-0.0 57 %
Schedule 11*	-0.02%
Schedule 12*	-0.02%
Schedule 15 (Traffic and Other Signal Systems)	-0.0 57 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.0 79 %
Schedule 22	-0.0 811 %
Schedule 23	-0.0 57 %
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~22-035-0723-~~
~~035-15~~

FILED: March 15, 202~~3~~²

EFFECTIVE: June 1, 202~~3~~²

P.S.C.U. No. 51

**Third Revision of Sheet No. 98
Canceling Second Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.06%
Schedule 2	-0.06%
Schedule 2E	-0.06%
Schedule 3	-0.06%
Schedule 6	-0.07%
Schedule 6A	-0.06%
Schedule 7*	-0.02%
Schedule 8	-0.07%
Schedule 9	-0.08%
Schedule 9A	-0.09%
Schedule 10	-0.05%
Schedule 11*	-0.02%
Schedule 12*	-0.02%
Schedule 15 (Traffic and Other Signal Systems)	-0.05%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.07%
Schedule 22	-0.08%
Schedule 23	-0.05%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-15

FILED: March 15, 2023

EFFECTIVE: June 1, 2023