

March 15, 2021

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: **Docket No. 21-035-01**
Application to Increase the Deferred Rate through the Energy Balancing Account
Mechanism

In accordance with Utah Public Service Commission (“Commission”) Rule 746-1-203, PacifiCorp, d.b.a. Rocky Mountain Power, hereby submits for electronic filing its Application to increase the deferred EBA rate through the Energy Balancing Account mechanism. Workpapers supporting this application will also be provided electronically.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U No. 50 of Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
utahdockets@pacificorp.com
jana.saba@pacificorp.com
emily.wegener@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Utah Public Service Commission

March 15, 2021

Page 2

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joelle Steward". The signature is fluid and cursive, with the first name "Joelle" and last name "Steward" clearly distinguishable.

Joelle Steward
Vice President, Regulation

cc: Service List – Docket No. 21-035-01

CERTIFICATE OF SERVICE

Docket No. 21-035-01

I hereby certify that on March 13, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Justin Jetter jjetter@agutah.gov
Robert Moore rmoore@agutah.gov
Victor Copeland vcopeland@agutah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Emily Wegener emily.wegener@pacificorp.com



Mary Penfield
Adviser, Regulatory Operations

Emily L. Wegener (12275)
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone No. (801) 220-4526
Facsimile No. (801) 220-3299
E-mail: emily.wegener@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF)	
ROCKY MOUNTAIN POWER TO DECREASE)	
THE DEFERRED EBA RATE THROUGH THE)	Docket No. 21-035-01
ENERGY BALANCING ACCOUNT)	
MECHANISM)	

**APPLICATION TO DECREASE THE DEFERRED EBA RATE THROUGH THE
ENERGY BALANCING ACCOUNT MECHANISM**

Rocky Mountain Power, a division of PacifiCorp (“Company” or “Rocky Mountain Power”), hereby submits this application (“Application”) to the Public Service Commission of Utah (“Commission”) pursuant to energy balancing account mechanism (“EBA”) tariff Schedule 94 (“Tariff Schedule 94”), requesting approval to recover approximately \$1.7 million in deferred EBA Costs (“EBAC”). The \$1.7 million includes the following components: (1) a credit of approximately \$6.7 million, the difference between the Actual EBAC and the Base EBAC in current base rates for the period beginning January 1, 2020 through December 31, 2020 (“Deferral Period”); (2) an expense of approximately \$5.0 million related to an adjustment for sales made to

a special contract customer; (3) approximately \$3.2 million in costs related to the Utah situs resources; and (4) a charge of approximately \$245 thousand in accrued interest.

The Company has included revised Tariff Schedule 94 to recover from customers \$1.7 million. This results in an overall decrease to retail customers of the Tariff Schedule 94 rate of approximately 1.7 percent.

This Application is consistent with Tariff Schedule 94, approved by the Commission (1) on July 17, 2012, as amended by the Commission's Order on EBA Interim Rate Process, issued August 30, 2012, and as amended in Dockets Nos. 16-035-T05 and 09-035-15 by orders issued May 16, 2016, February 16, 2017, November 14, 2019, and March 13, 2020 (together, the "EBA Order").¹

The proposed EBA rate decrease reflected in this Application represents an EBA rate adjustment under Tariff Schedule 94 as set forth above. It is allocated to rate schedules pursuant to and consistent with the Commission-approved net power cost ("NPC") allocator from the Company's general rate case filing in Docket No. 13-035-184 (the "2014 GRC"), as explained further below. Rocky Mountain Power respectfully requests that, pursuant to the provisions in Tariff Schedule 94 and the EBA Order, the Commission authorize recovery of the amounts in this

¹ *In the Matter of Rocky Mountain Power for Approval of Its Energy Cost Adjustment Mechanism*, Docket No. 09-035-15, Order (November 14, 2019).

Application, with a change in Utah rates to become effective, per the schedule in Tariff Schedule 94, on March 1, 2022.² In support of its Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Utah and is subject to the Commission's jurisdiction with respect to its prices and terms of electric service to retail customers in Utah. Rocky Mountain Power's principal place of business in Utah is 1407 West North Temple, Suite 310, Salt Lake City, Utah, 84116.

3. Communications regarding this filing should be addressed to:

Jana Saba
Utah Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, Utah 84116
E-mail: jana.saba@pacificorp.com

² The Company recognizes that the Utah legislature passed a revision to the Energy Balancing Account statute during the 2021 general legislative session, but is not seeking interim rates in this filing. See Utah Code Ann. § 54-7-13.5

Emily Wegener
Senior Attorney
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: emily.wegener@pacificorp.com

In addition, Rocky Mountain Power requests that all data requests regarding this application be sent in Microsoft Word or plain text format to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal questions may be directed to Jana Saba, Utah Regulatory Affairs Manager, at (801) 220-2823.

4. Tariff Schedule 94 permits the Company to monitor total EBAC on an unbundled basis apart from other investments and expenses included in base rates and to account for historical actual EBAC that may be over or under the amount recovered in base rates through the EBA.

5. Under Tariff Schedule 94, the Company files a deferred EBAC adjustment application annually on or before March 15. Included with this filing are changes to Tariff Schedule 94 to include provision for a rate effective date of March 1, 2022.

6. The EBA deferral calculation consists of two revenue requirement components: NPC and wheeling revenue. NPC are defined as the sum of fuel expenses, wholesale purchased power expenses, wheeling expenses, less wholesale sales revenue. Wheeling revenue includes

amounts booked to FERC account 456.1, revenues from transmission of electricity of others. Collectively, the two components are known in Tariff Schedule 94 as “Energy Balancing Account Costs” or “EBAC”.

7. The deferred EBAC is determined pursuant to Tariff Schedule 94 by comparing, in a deferral period, the actual NPC and wheeling revenue to the total base EBAC recovered in rates as established in a general rate case. From January 1, 2020 through December 31, 2020, 100 percent was deferred for later recovery from or refund to customers. In addition, several adjustments were made to actual NPC this year, as described in the direct testimony of NPC Specialist Jack Painter.

8. The Deferral Period for this Application is the 12-month period beginning January 1, 2020 through December 31, 2020.

9. The request in this Application includes four components: (1) the EBA deferral amount (“EBA Deferral Amount”) for a credit of approximately \$6.7 million; (2) an expense of approximately \$5.0 million related to an adjustment for sales made to a special contract customer; (3) approximately \$3.2 million in costs related to the Utah situs resources; and (4) a charge of approximately \$245 thousand in accrued interest.

10. For the Deferral Period, base NPC were set at \$1.491 billion (“Base NPC”) and wheeling revenue was set at \$97 million.

11. Actual NPC were higher than Base NPC during the Deferral Period as a result of, among other things, a reduction in wholesale sales revenue and increases in purchased power

expense, partially offset by a reduction in coal fuel, natural gas, and wheeling expenses, among other expenses.

12. The Company calculated the EBA Deferral Amount for the Deferral Period using the Commission Order Method consistent with the stipulation approved by the Commission in the 2014 GRC, as set forth in detail in **Exhibit RMP__ (JP-1)**, attached to Mr. Painter's direct testimony.

Deferred EBA Cost Adjustment

13. Pursuant to Tariff Schedule 94, the deferred EBAC adjustment is calculated monthly and recorded as a deferred expense on the Company's books. Mr. Painter's **Exhibit RMP__ (JP-1)** shows the detailed calculation of the EBA Deferral Amount. Adjusted Actual Total NPC from January 1, 2020 through December 31, 2020 were approximately \$1.503 billion, compared to the \$1.491 billion Base NPC being used in this case.

14. As shown in **Exhibit RMP__ (JP-1)**, Utah's allocated NPC before wheeling revenues were approximately \$672 million. After crediting Utah-allocated wheeling revenues of approximately \$50 million, Utah actual EBAC were approximately \$622 million shown on line 3, or \$25.01 per megawatt-hour ("MWh"), shown on line 5.

15. In comparison, Utah Base EBAC were approximately \$587 million shown on line 8, after crediting Utah-allocated wheeling revenues of approximately \$41 million shown on line 7, or \$25.25 per MWh, shown on line 10. The monthly difference between lines 5 and 10

applied to Utah's 2020 load produces the deferred EBAC of approximately \$6.7 million, shown on line 12.

16. An adjustment for sales to a special contract customer of approximately \$5.0 million, after applying a deadband, is shown on line 15. An adjustment related to the Utah situs resources, namely the Utah Subscriber Solar program and the Utah Transition Program for Customer Generators of approximately \$3.2 million is shown on line 16. A charge for interest of approximately \$182 thousand for the Deferral Period is shown on line 22. A charge for interest of approximately \$16 thousand (from January 2021 through March 2021) is shown on line 23 and \$47 thousand (from April 2021 through February 2022) is shown on line 24. The total ending deferral amount of approximately \$1.7 million is shown on line 25.

17. A summary of the total requested EBA recovery is shown in the table below.

Calendar Year 2020 EBA Deferral		<i>Exhibit RMP___(JP-1) Reference</i>
Actual EBA (\$/MWh)	\$ 25.01	Line 5
Base EBA (\$/MWh)	25.25	Line 10
\$/MWh Differential	\$ (0.24)	
Utah Sales (MWh)	24,869,997	Line 4
EBA Deferrable*	\$ (6,713,705)	Line 12
Special Contract Customer Adjustment*	5,010,211	Line 15
Utah Situs Resource Adjustment*	3,174,121	Line 16
Total Deferrable	\$ 1,470,627	Line 17
Interest Accrued through December 31, 2020	182,131	Line 21
Interest Accrued January 1, 2021 through March 31, 2021	16,084	Line 23
Interest Accrued April 1, 2021 through February 28, 2022	47,099	Line 24
Requested EBA Recovery	<u>\$ 1,715,940</u>	Line 25
<i>* Calculated monthly</i>		

Proposed Tariff Sheets

18. The Company's proposal is to spread the deferred EBAC across customer classes for the Deferral Amounts consistent with the NPC Allocator agreed to by the parties and approved by the Commission in the 2014 GRC, as shown in **Exhibit RMP____(RMM-1)**, attached to the direct testimony of Mr. Meredith.

19. The Company proposes to allocate the EBA deferral for CY 2020 and revenues to those customer classes that are not reflected in the NPC Allocators, such as Schedule 21 and Schedule 31 customers, as described in Mr. Meredith's direct testimony.

20. The table below summarizes the proposed price changes by tariff rate schedule. Mr. Meredith's **Exhibit RMP____(RMM-1)** displays the Company's proposed rate spread, as discussed above. The proposal would result in an overall decrease of \$36.1 million, or 1.7 percent to customers in Utah. Mr. Meredith's **Exhibit RMP____(RMM-2)** includes billing determinants and the calculations of the proposed EBA rates in this case. **Exhibit RMP____(RMM-3)** contains the proposed rates and revisions for Tariff Schedule 94.

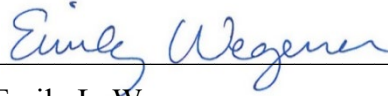
Customer Class	Proposed Percentage Change 2021 EBA
Residential	
Schedules 1, 2, 3	-1.4%
General Service	
Schedule 23	-1.6%
Schedule 6	-2.0%
Schedule 8	-2.0%
Schedule 9	-2.5%
Irrigation	
Schedule 10	-2.0%
Public Street and Area Lighting Schedules	
Schedules 7, 11, 12	-1.0%
Schedule 15 - Metered Outdoor Lighting	-1.9%
Schedule 15 - Traffic Signal Systems	-1.4%
Total	-1.7%

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission approve rates as provided in Tariff Schedule 94 to recover the costs identified in this Application, as filed, with an effective date of March 1, 2022.

DATED this 15th day of March 2021.

Respectfully submitted,

ROCKY MOUNTAIN POWER



Emily L. Wegener
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone No. (801) 220-4526
Facsimile No. (801) 220-3299
E-mail: emily.wegener@pacificorp.com
Attorney for Rocky Mountain Power

Rocky Mountain Power
Docket No. 21-035-01
Witness: Jack Painter

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Jack Painter

March 2021

24 Program for Customer Generators;

25 • Discussion of the main differences between adjusted actual net power costs

26 (“Actual NPC”) and net power costs in rates (“Base NPC”); and

27 • Discussion about the Company’s participation in the energy imbalance market

28 (“EIM”) with California Independent System Operator (“CAISO”) and the

29 benefits from EIM that are passed through to customers.

30 **Q. Is an additional witness presenting testimony specifically for the EBA and Electric**

31 **Service Schedule No. 94 (“Schedule 94”) in this case?**

32 A. Yes. Mr. Robert M. Meredith, Director, Pricing and Cost of Service, provides testimony

33 on the proposed Schedule 94 rates.

34 **SUMMARY OF THE EBA DEFERRAL CALCULATION**

35 **Q. Please summarize the Company’s EBA application.**

36 A. The Company’s application requests recovery of \$1.7 million in deferred costs,

37 comprised of \$6.7 million of an EBA-related refund to customers, a cost of \$5.0 million

38 for sales made to a special contract customer, a \$3.2 million adjustment for Utah situs

39 resources, and approximately \$245 thousand of interest.

40 **Q. Are there any changes to the EBA calculation?**

41 A. Yes. Adjustments have been included as part of the EBA calculation for the following

42 items:

- 43 • An adjustment related to Electric Service Schedule No. 34 (“Schedule 34”)
- 44 contract costs associated with the contract approved by the Utah Public Service
- 45 Commission (“Commission”) in Docket No. 16-035-27.
- 46 • The Deer Creek Postretirement Benefits Other than Pension (“PBOP”)

adjustment included in previous EBA filings is not included in this filing because the savings from the PBOP regulatory liability balance was used to offset the remaining unrecovered Deer Creek balances as authorized in Docket No. 20-035-04.

EBA DEFERRAL CALCULATION

Q. Please describe the calculation of the EBA deferral included in this filing.

A. Table 1 below provides a summary of the total EBA deferral and a breakdown of the individual components of the EBA. Additionally, Exhibit RMP___(JP-1) presents the detailed calculation of the EBA deferral on a monthly basis.

Table 1
Annual EBA Calculation

Calendar Year 2020 EBA Deferral		<i>Exhibit RMP___(JP-1) Reference</i>
Actual EBA (\$/MWh)	\$ 25.01	Line 5
Base EBA (\$/MWh)	25.25	Line 10
\$/MWh Differential	\$ (0.24)	
Utah Sales (MWh)	24,869,997	Line 4
EBA Deferrable*	\$ (6,713,705)	Line 12
Special Contract Customer Adjustment*	5,010,211	Line 15
Utah Situs Resource Adjustment*	3,174,121	Line 16
Total Deferrable	\$ 1,470,627	Line 17
Interest Accrued through December 31, 2020	182,131	Line 21
Interest Accrued January 1, 2021 through March 31, 2021	16,084	Line 23
Interest Accrued April 1, 2021 through February 28, 2022	47,099	Line 24
Requested EBA Recovery	<u>\$ 1,715,940</u>	Line 25

** Calculated monthly*

The EBA deferral of \$6.7 million is calculated as the difference between the Actual NPC and wheeling revenue and the Base NPC and wheeling revenue, as established in the 2014 General Rate Case (“GRC”). The calculation of the monthly

59 amount debited or credited into the EBA Deferral Account is based on the following
60 formula:

$$\begin{aligned} &EBA\ Deferral_{Utah,month} = \\ &\left[\left(Actual\ EBAC_{\frac{Utah,month}{MWh}} - Base\ EBAC_{\frac{Utah,month}{MWh}} \right) \times Actual\ MWh_{Utah,month} \right] \end{aligned}$$

61

62 **Q. What revenue requirement components are included in the EBA deferral**
63 **calculation?**

64 A. The EBA deferral calculation consists of two revenue requirement components: NPC
65 and wheeling revenue. NPC are defined as the sum of fuel expenses, wholesale
66 purchase power expenses, and wheeling expenses, less wholesale sales revenue.
67 Wheeling revenue includes amounts booked to FERC account 456.1 and revenues from
68 transmission of electricity of others. Collectively, these two components are known in
69 the Company's EBA tariff, Schedule 94, as Energy Balancing Account Costs
70 ("EBAC").

71 **Q. How are the Utah-allocated Actual NPC calculated?**

72 A. Utah-allocated Actual NPC are calculated in three steps. First, unadjusted actual NPC
73 are established on a total-company basis. Second, adjustments are made to the
74 unadjusted actual NPC to apply certain regulatory adjustments and to remove out-of-
75 period accounting entries. Third, the adjusted total-company Actual NPC are allocated
76 to Utah based on the 2020 PacifiCorp Inter-Jurisdictional Allocation Protocol.

77 **Q. What were the total-company adjusted Actual NPC for the Deferral Period and**
78 **how were they determined?**

79 A. The total-company adjusted Actual NPC in the Deferral Period were approximately
80 \$1.503 billion. This amount captures all components of NPC as defined in the

Company's GRC proceedings and modeled by the Company's Generation and Regulation Initiative Decision Tool ("GRID") model. Specifically, it includes amounts booked to the following FERC accounts:

Account 447 – Sales for resale, excluding on-system wholesale sales and other revenues that are not modeled in GRID

Account 501 – Fuel, steam generation; excluding fuel handling, start-up fuel (gas and diesel fuel, residual disposal) and other costs that are not modeled in GRID

Account 503 – Steam from other sources

Account 547 – Fuel, other generation

Account 555 – Purchased power, excluding the Bonneville Power Administration residential exchange credit pass-through if applicable

Account 565 – Transmission of electricity by others

Q. What adjustments are made to Actual NPC and why are they needed?

A. The Company adjusts Actual NPC to reflect the ratemaking treatment of several items, including:

- Out of period accounting entries booked in the Deferral Period that relate to operations prior to implementation of the EBA in October 2011;
- Buy-through of economic curtailment by interruptible industrial customers;
- Revenue from a contract related to the Leaning Juniper wind resource;
- Situs assignment of the generation from Oregon solar resources procured to satisfy Oregon Revised Statute 757.370 solar capacity standard;

- Situs assignment of Oregon allocated excess amortization related to a prepaid wheeling expense;
- Situs assignment of certain Utah resources;
- Situs assignment of Reasonable Energy Price adjustments to QF's
- Coal inventory adjustments to reflect coal costs in the correct period;
- Legal fees related to fines and citations included in the cost of coal;
- Adjustments related to liquidated damages that occurred outside the Deferral Period—all liquidated damage fees per a coal supply agreement are booked in accordance with generally accepted accounting principles ("GAAP");
- Electric Service Schedule No. 32 ("Schedule 32") and Schedule 34 contracts; and
- An adjustment for reclassification of wholesale sales revenue above the FERC price cap. Sales pending refund are accounted for in FERC Account 449, a non-regulatory NPC account instead of FERC Account 447. Because this transaction is recorded in a non-NPC account and the wholesale sales revenue is recorded in FERC Account 447, the adjustment should be included in the 2021 EBA to align the pending refund with the matching sales revenue in accordance with GAAP.

Additional details regarding each of these adjustments and the impact on NPC are provided in Additional Filing Requirement 15.

Q. What allocation methodology did the Company use to calculate the EBA Deferral Account balance?

A. The settlement stipulation in the 2014 GRC set the Base NPC effective

127 September 1, 2014 using the Commission Order Method, which was originally
128 approved by the Commission in Docket No. 09-035-15. The Base NPC and
129 Commission Order Method were detailed in Exhibit A of the stipulation in the
130 2014 GRC. Exhibit RMP___(JP-1) calculates the EBA deferral using the Commission
131 Order Method for the entire Deferral Period.

132 **Q. Does the calculation of the EBA deferral include carrying charges?**

133 A. Yes. In accordance with the Commission's orders dated March 2, 2011, and
134 February 16, 2017, in Docket No. 09-035-15, carrying charges accrue on the monthly
135 EBA deferral. Effective January 1, 2020 the carrying charge is the interest rate for
136 Residential and Non-residential Deposits in Electric Service Schedule No. 300.
137 Carrying charges accrue monthly during the Deferral Period, the review period, and
138 will continue to accumulate during the collection period.

139 **Q. Please describe the impact of the special contract customer in the EBA.**

140 A. The special contract customer pays rates specified in the contract and is not subject to
141 new EBA rates approved on or after December 1, 2016. The NPC associated with
142 serving the special contract customer are embedded in Actual NPC. As Utah tariff
143 customers benefit from the special contract remaining on the Company's system and
144 paying a portion of the total revenue requirement, the EBA deferral amount associated
145 with the special contract customer is shared among Utah tariff customers. Additionally,
146 a certain portion of the sales to the special contract customer are at a price different
147 than NPC in base rates, and an adjustment is made to the EBA in which the Utah tariff
148 customers share the variance between the contract price and Base NPC with the
149 Company.

150 **Q. Please describe the adjustment for sales made to a special contract customer.**

151 A. Per the stipulation in Docket No. 16-035-33, the EBA includes an adjustment for certain
152 sales made to the special contract customer. The adjustment calculates monthly the
153 difference between the average monthly contract price paid and NPC in base rates
154 (“Special Contract Differential”). The Special Contract Differential is then multiplied
155 by the megawatt-hour (“MWh”) sales to the special contract customer to calculate the
156 dollar amount of the variance. The difference is then subject to a symmetrical deadband
157 of \$350,000. For the 2021 EBA, the adjustment for sales made to a special contract
158 customer is a \$5.0 million expense.

159 **Q. Please describe the Utah Situs Resource Adjustment.**

160 A. The Utah Situs Resource Adjustment accounts for the Utah situs costs of certain
161 resources, namely the Utah Subscriber Solar Program and the Utah Transition Program
162 for Customer Generators.

163 **Q. Please describe the Utah Subscriber Solar Program.**

164 A. The Commission approved the “Subscriber Solar Program Rider - Optional” Electric
165 Service Schedule No. 73 (“Schedule 73”), effective March 28, 2016, which enables
166 participating Utah customers to purchase electricity from a specific utility-scale solar
167 resource. Customers can elect to purchase blocks of energy at a set amount each month,
168 and the value of any excess, unused block energy is rolled forward to future months.
169 Participating blocks of energy purchased are subject to rates specific to Schedule 73
170 and are not subject to EBA adjustment rate schedule changes (Schedule 73, Special
171 Condition 15).

172 **Q. Please describe the adjustment to the EBA for the Utah Subscriber Solar Program**
173 **Resource.**

174 A. Under the stipulation in Docket No. 15-035-61, the solar resource is included as a Utah-
175 situs resource in net power costs.¹ The generation costs of the solar resource are
176 compared to the generation charges paid by solar subscriber customers and the
177 difference is either recovered from or credited back to Utah customers through the
178 EBA. In addition, there are no load adjustments and no change in allocation factors due
179 to the program. The EBA adjustment for Subscriber Solar is approximately
180 \$83 thousand.

181 **Q. Please describe the Utah Transition Program for Customer Generators**
182 **(“Transition Program”).**

183 A. In Docket No. 14-035-114, the Commission approved the Transition Program Electric
184 Service Schedule No. 136, effective November 15, 2017, which measures the
185 difference between the electricity supplied by the Company and the electricity
186 generated by an eligible customer-generator and fed back to the electric grid at 15-
187 minute intervals. The program enables eligible customers to offset part or all of their
188 own electrical requirements with self-generation and receive export credits for energy
189 fed back to the electric grid.

190 **Q. Please describe the adjustment to the EBA for the Transition Program.**

191 A. Under the stipulation in Docket No. 14-035-114, the difference between export credits
192 to eligible customers and the market value of the exports is recovered from or credited
193 back to Utah customers through the EBA. The EBA adjustment for the Transition

¹ Order approving amended settlement agreement, Docket No. 15-035-61, issued October 21, 2015, Page 7 of the amended settlement stipulation.

194 Program is approximately \$3.2 million.

195 **Q. Please describe the adjustment to the EBA for the Schedule 32 Contract.**

196 A. Schedule 32 is a unique retail service option available to any customer who would
197 otherwise qualify for Electric Service Schedule Nos. 6, 8, or 9 that desires to receive
198 all or part of its electricity from a renewable energy facility. This allows the Company
199 to meet its customers' renewable energy goals while protecting the Company's other
200 customers from the financial impacts of another customer's preference. Purchase power
201 agreement ("PPA") costs and generation from renewable energy facilities for the
202 customer are removed from NPC in the EBA and any excess generation is purchased
203 at Electric Service Schedule No. 37 ("Schedule 37") avoided costs rates.

204 **Q. Please describe the adjustment to the EBA for the Schedule 34 Contract.**

205 A. Schedule 34 is also a unique retail service option available to any customer who would
206 otherwise qualify for Electric Service Schedule Nos. 6, 8, or 9 that desires to receive
207 all or part of its electricity from a renewable energy facility. This allows the Company
208 to meet its customers' renewable energy goals while protecting the Company's other
209 customers from the financial impacts of another customer's preference. PPA costs and
210 generation from renewable energy facilities for the customer are removed from NPC in
211 the EBA and any excess generation is purchased at Schedule 37 avoided costs rates.

212 **DIFFERENCES IN NPC**

213 **Q. On a total-Company basis, what was the difference between Actual NPC and Base**
214 **NPC for the Deferral Period?**

215 A. On a total-Company basis, Actual NPC for the Deferral Period were \$1.503 billion,
216 approximately \$12 million more than Base NPC for the Deferral Period. Table 2 below

provides a high-level summary of the difference between Base NPC and Actual NPC by category on a total-Company basis.

Table 2
Net Power Cost Reconciliation (\$ millions)

	TOTAL
Base NPC	\$ 1,491
Increase/(Decrease) to NPC:	
Wholesale Sales Revenue	218
Purchased Power Expense	26
Coal Fuel Expense	(212)
Natural Gas Expense	(16)
Wheeling and Other Expense	(8)
Total Increase/(Decrease)	9
2014 GRC Settlement Adjustment	3
Total Company NPC Difference	\$ 12
Adjusted Actual NPC	\$ 1,503

Q. Please describe the Base NPC the Company used to calculate the NPC component of the EBA deferral.

A. The Base NPC for the 2021 EBA was set in the 2014 GRC and became effective September 1, 2015. Base NPC used a test period of 12 months from July 2014 through June 2015 and set total-company Base NPC at \$1.491 billion.

Q. Please describe the primary differences between Actual NPC and Base NPC.

A. As shown in Table 2, Actual NPC were higher than Base NPC due to a \$218 million reduction in wholesale sales, and a \$26 million increase in purchased power expense. The items were partially offset by a \$16 million decrease in natural gas expense, a \$212 million reduction in coal fuel expense, and an \$8 million reduction in wheeling and other expenses.

231 **Q. Please explain the changes in wholesale sales revenue.**

232 A. The decline in wholesale sales revenues relative to Base NPC was a combination of
233 lower market prices, a reduction in the wholesale sales volumes of market transactions
234 (represented in GRID as short-term firm and system balancing sales), and expired
235 contracts.

236 Revenue from market transactions is approximately \$218 million lower than
237 Base NPC due to lower market prices and lower volume of market sales transactions.
238 The average price of actual market sales transactions was \$4.81/MWh, or 12 percent,
239 lower than the average price in Base NPC. Actual wholesale market volumes were
240 4,900 gigawatt-hours (“GWh”), or 50 percent, lower than the Base NPC.

241 **Q. Please explain the changes in purchased power expense.**

242 A. Since the 2014 GRC that set Base NPC there have been multiple changes to the
243 Company’s long-term purchased power expense including the addition of 18 new large
244 qualifying facility contracts, and the expiration of the Hermiston PPA and the Georgia-
245 Pacific Camas contract. The Hermiston PPA and the Georgia-Pacific Camas contract
246 expirations resulted in lower purchased power costs of \$91.3 million.

247 Expenses from market transactions (represented in GRID as short-term firm and
248 system balancing purchases) decreased by \$5.1 million compared to Base NPC. Actual
249 market purchases were 1,120 GWh (23 percent) lower than Base NPC and the average
250 price of actual market purchases transactions was \$7.53/MWh (25 percent) higher than
251 Base NPC.

252 **Q. Please explain the changes in wheeling expenses.**

253 A. Actual long-term wheeling expense decreased by approximately \$18.6 million when

254 compared to Base NPC due to expired wheeling contracts. This was partially offset by
255 an increase of \$12.0 million of short-term wheeling expenses.

256 **Q. Please discuss the changes in coal fuel expense.**

257 A. The principal driver of the coal fuel expense decrease is a coal generation volume
258 reduction of 12,007 GWh (28 percent) compared to Base NPC. The average cost of
259 coal generation increased slightly from \$19.77/MWh in Base NPC to \$20.62/MWh in
260 the Deferral Period, but the lower generation results in an overall decrease of
261 approximately \$212 million in coal fuel expense.

262 **Q. Please describe the changes in natural gas fuel expense.**

263 A. The total natural gas fuel expense in Actual NPC decreased by \$16 million compared
264 to Base NPC. The main driver of the increase is the average cost of natural gas
265 generation decreased from \$39.73/MWh in Base NPC to \$21.85/MWh (45 percent) in
266 the Deferral Period, but reduced costs were offset by an increase in natural gas
267 generation volume of 5,013 GWh (71 percent) above Base NPC during the Deferral
268 Period.

IMPACT OF PARTICIPATING IN THE EIM

269 **Q. Are the actual benefits from participating in the EIM with CAISO included in the**
270 **EBA deferral?**

271 A. Yes. Participation in the EIM provides benefits to customers in the form of reduced
272 Actual NPC. The EIM benefits are embedded in Actual NPC through lower fuel and
273 purchased power costs. The Company is able to calculate the margin realized on its
274 EIM imports and exports, the inter-regional benefit. The Company's EIM inter-regional
275 benefit for the deferral period was approximately \$46.8 million.

276 **Q. How does the Company calculate its actual EIM benefits?**

277 A. Using actual information from the EIM, including five- and 15-minute pricing, the
278 Company identifies the incremental resource that could have facilitated the transfer to
279 an adjacent EIM area or the CAISO in each five-minute interval. The benefit is then
280 calculated as the difference between the revenue received less the expense of generation
281 assumed to supply the transfer. In the event of an import, the benefit is equal to the cost
282 of the import minus the avoided expense of the generation that would have otherwise
283 been dispatched.

284 **Q. Does this conclude your direct testimony?**

285 A. Yes.

Rocky Mountain Power
Exhibit RMP____(JP-1)
Docket No. 20-035-01
Witness: Jack Painter

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Jack Painter
Commission Order Calculation Method (Dynamic Annual Allocation Factor)

March 2021

Line No.	Reference	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
Actual: Utah Allocated														
1	NPC													
2	Wheeling Revenue	\$ 54,996,714 \$	\$ 54,501,422 \$	\$ 56,614,505 \$	\$ 46,713,970 \$	\$ 49,670,817 \$	\$ 55,222,845 \$	\$ 69,384,785 \$	\$ 67,848,797 \$	\$ 54,312,726 \$	\$ 53,539,974 \$	\$ 51,013,748 \$	\$ 58,092,949 \$	\$ 671,913,292 \$
3	Total	(4,080,892)	(3,804,327)	(3,857,629)	(2,594,072)	(3,924,860)	(5,293,455)	(5,493,488)	(5,890,983)	(5,480,460)	(4,457,329)	(3,852,054)	(1,097,760)	(49,817,289)
	Σ Lines 1-2	\$ 50,915,822 \$	\$ 50,697,094 \$	\$ 52,756,876 \$	\$ 44,119,899 \$	\$ 45,745,956 \$	\$ 49,929,390 \$	\$ 63,891,317 \$	\$ 61,957,814 \$	\$ 48,832,267 \$	\$ 49,082,645 \$	\$ 47,161,694 \$	\$ 56,995,188 \$	\$ 622,095,962 \$
4	Jurisdictional Sales													
	(5.2)	2,083,869	1,875,969	1,930,671	1,728,180	1,890,560	2,045,475	2,529,660	2,653,008	2,046,075	1,978,370	1,975,636	2,132,493	24,869,997
5	Actual Utah \$/MWh													
	Line 3 / Line 4	\$ 24.43 \$	\$ 27.02 \$	\$ 27.33 \$	\$ 25.53 \$	\$ 24.20 \$	\$ 24.41 \$	\$ 25.26 \$	\$ 23.36 \$	\$ 23.87 \$	\$ 24.81 \$	\$ 23.87 \$	\$ 26.73 \$	\$ 25.01
Base: Utah Allocated														
6	NPC													
7	Wheeling Revenue	\$ 52,861,274 \$	\$ 49,340,602 \$	\$ 52,632,441 \$	\$ 48,247,358 \$	\$ 49,229,412 \$	\$ 51,893,412 \$	\$ 60,534,576 \$	\$ 60,895,340 \$	\$ 49,740,054 \$	\$ 49,325,488 \$	\$ 48,731,889 \$	\$ 53,488,153 \$	\$ 628,000,000
8	Total	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(41,068,157)
	Σ Lines 6-7	\$ 49,528,928 \$	\$ 45,918,256 \$	\$ 49,210,095 \$	\$ 44,825,011 \$	\$ 45,807,066 \$	\$ 48,461,066 \$	\$ 57,112,230 \$	\$ 57,472,993 \$	\$ 46,317,708 \$	\$ 45,903,142 \$	\$ 46,309,543 \$	\$ 50,065,607 \$	\$ 586,931,843
9	Jurisdictional Sales													
	(5.2)	2,020,370	1,829,854	1,902,391	1,832,113	1,821,070	1,903,419	2,191,141	2,157,502	1,865,837	1,829,381	1,877,678	2,013,529	23,244,285
10	Base Utah \$/MWh													
	Line 8 / Line 9	\$ 24.51 \$	\$ 25.09 \$	\$ 25.87 \$	\$ 24.47 \$	\$ 25.15 \$	\$ 25.46 \$	\$ 26.07 \$	\$ 26.84 \$	\$ 24.82 \$	\$ 25.09 \$	\$ 24.66 \$	\$ 24.86 \$	\$ 25.25
Deferral:														
11	\$/MWh Differential													
	Line 5 - Line 10	\$ (0.08) \$	\$ 1.93 \$	\$ 1.46 \$	\$ 1.06 \$	\$ (0.96) \$	\$ (1.05) \$	\$ (0.81) \$	\$ (3.28) \$	\$ (0.96) \$	\$ (0.28) \$	\$ (0.79) \$	\$ 1.86 \$	\$ (0.24)
12	EBA Deferrable													
	Line 4 - Line 11	\$ (169,768) \$	\$ 3,621,626 \$	\$ 2,815,260 \$	\$ 1,837,739 \$	\$ (1,809,807) \$	\$ (2,148,416) \$	\$ (2,044,419) \$	\$ (8,704,796) \$	\$ (1,989,894) \$	\$ (568,955) \$	\$ (1,563,808) \$	\$ 3,971,354 \$	\$ (6,713,705)
13	Special Contract Customer Adjustment													
	(7.1)	298,649	733,648	374,438	650,213	1,057,941	2,045,959	1,284,985	(111,561)	(989,405)	(310,828)	118,948	(152,777)	5,360,211
14	Symmetrical Deadband													
	Docket 16-035-33	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000
15	Total Special Contract Adjustment													
	Line 13 - Line 14	-	642,297	374,438	650,213	1,057,941	2,045,959	1,284,985	(111,561)	(989,405)	(310,828)	118,948	(152,777)	5,010,211
16	Utah Situs Resource Adjustment													
	(8.1)	11,215	221,123	306,021	585,947	685,177	552,319	391,050	(377,520)	203,287	293,506	193,014	108,981	3,174,121
17	Total Incremental EBA Deferral													
	Σ Lines 12 and Lines 15-16	\$ (168,573) \$	\$ 4,485,046 \$	\$ 3,495,719 \$	\$ 3,073,899 \$	\$ (66,689) \$	\$ 449,862 \$	\$ (368,394) \$	\$ (9,193,876) \$	\$ (2,346,812) \$	\$ (576,277) \$	\$ (1,251,846) \$	\$ 3,927,558 \$	\$ 1,470,627
Energy Balancing Account:														
18	Monthly Interest Rate													
	Note 1	0.36%	0.36%	0.36%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	0.32%	
19	Beginning Balance	\$ -	\$ (158,862) \$	\$ 4,333,772 \$	\$ 7,851,639 \$	\$ 10,955,894 \$	\$ 10,924,521 \$	\$ 11,410,433 \$	\$ 11,078,347 \$	\$ 1,905,428 \$	\$ (438,016) \$	\$ (1,016,641) \$	\$ (2,273,798) \$	\$ -
20	Incremental Deferral	(158,573)	4,485,046	3,495,719	3,073,899	(66,689)	449,862	(368,394)	(9,193,876)	(2,346,812)	(576,277)	(1,251,846)	3,927,558	1,470,627
21	Interest	(289)	7,588	22,147	30,356	35,316	36,050	36,298	20,957	2,368	(2,348)	(5,311)	(1,002)	182,131
22	Ending Balance	\$ (158,862) \$	\$ 4,333,772 \$	\$ 7,851,639 \$	\$ 10,955,894 \$	\$ 10,924,521 \$	\$ 11,410,433 \$	\$ 11,078,347 \$	\$ 1,905,428 \$	\$ (438,016) \$	\$ (1,016,641) \$	\$ (2,273,798) \$	\$ 1,652,758 \$	\$ 1,652,758
23	Interest Accrued January 1, 2021 through March 31, 2021													
	Line 22 * (1 + 1.0388% / 12) ^ 3 - Line 22													16,084
24	Interest Accrued April 1, 2021 through February 28, 2022													
	Line 22 and 23 * (1 + 10.904% / 12) ^ 4 - Line 22 and 23													47,099
25	Requested EBA Recovery													
	Σ Lines 22-23													\$ 1,715,940

Notes:
1 Interest rate is from Electric Service Schedule No. 300 due to Docket No. 09-035-15/Order Issued November 14, 2019.

Rocky Mountain Power
Docket No. 21-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

March 2021

1 **Q. Please state your name, business address and present position with PacifiCorp,**
2 **dba Rocky Mountain Power (“the Company”).**

3 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
4 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Cost
5 of Service.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Science degree in Business Administration and a minor in
9 Economics from Oregon State University. In addition to my formal education, I have
10 attended various industry-related seminars. I have worked for the Company for 16 years
11 in various roles of increasing responsibility in the Customer Service, Regulation, and
12 Integrated Resource Planning departments. I have over ten years of experience
13 preparing cost of service and pricing related analyses for all of the six states that
14 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
15 June 2019, I was promoted to my current position.

16 **Q. Have you testified in previous regulatory proceedings?**

17 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
18 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

19 **Purpose and Summary of Testimony**

20 **Q. What is the purpose of your testimony?**

21 A. The purpose of my testimony is to present and support the Company’s proposed rate
22 spread and rates in Schedule 94 to recover the requested Energy Balancing Account
23 (“EBA”) deferral amount identified by Company witness Mr. Jack Painter for the 12-

24 months ended December 31, 2020 (“2021 EBA”).

25 **Q. Please summarize the rate impacts for the proposed change to Schedule 94 for this**
26 **filing.**

27 A. The change in Schedule 94 is a decrease of \$36.1 million, or 1.7 percent. This net
28 change is the difference between the current collection level of \$37.8 million and the
29 new proposed collection level of \$1.7 million for the 2021 EBA.
30 Exhibit RMP___(RMM-1), page 1, shows the net impact by rate schedule.

31 **Proposed EBA Rate Spread**

32 **Q. What is the 2021 EBA deferral amount in this case?**

33 A. The total 2021 EBA deferral is \$1.7 million, as shown in Table 1 of Mr. Painter’s
34 testimony. The Company proposes to recover this amount over one year with rates
35 effective March 1, 2022.

36 **Q. How does the Company propose to allocate the 2021 EBA deferral balance across**
37 **customer classes?**

38 A. The Company proposes to spread the 2021 EBA deferral across customer rate schedules
39 consistent with the NPC Allocators agreed to by the parties and approved by the
40 Commission in the 2014 general rate case, Docket No. 13-035-184 (“2014 GRC”). The
41 allocators and allocations by rate schedule are shown on page 2 in
42 Exhibit RMP___(RMM-1).

43 **Q. How does the Company propose to allocate the 2020 EBA revenue to those**
44 **customer classes that were not reflected in the NPC Allocators?**

45 A. There are two customer classes—Schedule 31 and Schedule 32—that are subject to the
46 EBA but were not included in the Company’s cost of service studies in the 2014 GRC

47 and therefore not reflected in the NPC Allocators. For these customer classes, the
48 Company proposes to apply the same percentage change to these customer classes as
49 Schedule 9.

50 **Q. How does the Company propose to allocate the 2021 EBA revenue to Contract**
51 **Customer 1?**

52 A. Consistent with the terms of the contract approved by the Public Service Commission
53 of Utah in Docket No. 17-035-72, the 2021 EBA revenue allocation for Contract
54 Customer 1 is based on the overall 2021 EBA percentage to tariff customers in Utah.

55 **Q. How does the Company propose to collect the 2021 EBA deferral after these**
56 **adjustments to the NPC Allocators?**

57 A. The results of the 2021 EBA deferral spread based on the NPC Allocator are then
58 proportionally adjusted for all customer classes to collect a total target amount of
59 \$1.7 million.

60 **Q. What present revenues and billing determinants is the Company proposing to use**
61 **to allocate the 2021 EBA?**

62 A. The Company proposes using the Commission-approved present revenues and billing
63 determinants set forth in its 2020 general rate case, Docket No. 20-035-04
64 (“2020 GRC”).

65 **Q. Why is the Company proposing to use allocators from the 2014 GRC to assign the**
66 **2021 EBA by class, but also proposing to calculate prices using billing**
67 **determinants from the 2020 GRC?**

68 A. The 2021 EBA deferral occurred during calendar year 2020, which is prior to rates
69 becoming effective in the 2020 GRC on January 1, 2021. It is therefore appropriate to

use allocators from the previous 2014 GRC, since the base rates from the 2014 GRC were in effect during the 2021 EBA deferral period. At the same time, it is appropriate to calculate prices using billing determinants from the 2020 GRC, since the actual price change for the 2021 EBA will occur in March 2022 and the 2020 GRC billing determinants are an estimate that is closer in time to the 2021 EBA price change. In the Company's next EBA filing, the Company plans to use both billing determinants and allocators from the 2020 GRC.

Proposed Rates for Schedule 94

Q. How were the proposed Schedule 94 rates developed for each customer class?

A. Consistent with the EBA Rate Determination provision in Schedule 94, the proposed rates for each customer class were determined by dividing the allocated EBA deferral amount to each rate schedule and applicable contract by the corresponding 2020 GRC forecast Power Charge and Energy Charge revenues. Charges for energy enrolled in the Subscriber Solar program were excluded from this calculation, since loads enrolled in the program no longer pay for the EBA. The EBA rate is a percentage applied to the monthly Power Charges and Energy Charges.

Q. Please describe Exhibit RMP____(RMM-2).

A. Exhibit RMP____(RMM-2) contains the billing determinants and the calculations of the proposed EBA rates in this case.

Q. Please describe Exhibit RMP____(RMM-3).

A. Exhibit RMP____(RMM-3) contains the proposed tariff rate revisions for Schedule 94.

91 **Q. Did you include workpapers with this filing?**

92 A. Yes. Workpapers have been included with this filing that detail the calculations shown
93 in my exhibits.

94 **Q. Does this conclude your direct testimony?**

95 A. Yes.

Rocky Mountain Power
Exhibit RMP___(RMM-1)
Docket No. 21-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

March 2021

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
					Base (5)	EBA (6)	Net (7)	Base (8)	EBA (9)	Net (10)	Base (\$000) (11)	Net (%) (12)	Net (\$000) (13)	Net (%) (14)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Residential																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
1	Residential	1,3	857,245	6,776,607	\$749,393	\$11,384	\$760,778	\$749,393	\$469	\$749,862	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	GRC NPC Allocator	EBA Deferral	
				2014 ¹ (\$000)	2020 (\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$749,393		\$489	0.1%
2	Residential-Optional TOD	2/2E	\$612		\$0	0.1%
3	AGA/Revenue Credit	--	\$7			
4	Total Residential		\$750,012	\$170,321	\$490	0.1%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$476,830		\$421	0.1%
6	General Service-Distribution-Energy TOD	6A	\$47,104		\$42	0.1%
7	<i>Subtotal Schedule 6</i>		\$523,934	\$161,024	\$463	0.1%
8	General Service-Distribution > 1,000 kW	8	\$148,126	\$56,651	\$163	0.1%
9	General Service-High Voltage	9	\$273,347		\$356	0.1%
10	General Service-High Voltage-Energy TOD	9A	\$2,993		\$4	0.1%
11	<i>Subtotal Schedule 9</i>		\$276,340	\$125,184	\$360	0.1%
12	Irrigation	10	\$16,043		\$13	0.1%
13	Irrigation-Time of Day	10TOD	\$1,947		\$2	0.1%
14	<i>Subtotal Irrigation</i>		\$17,990	\$4,897	\$14	0.1%
15	General Service-Distribution-Small	23	\$138,042	\$37,646	\$108	0.1%
16	Back-up, Maintenance, & Supplementary	31	\$12,590		\$16	0.1%
17	Svc. From Ren. Ene. Facilities	32	\$13,353		\$17	0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%
17	Contract 1	--	\$31,874	\$13,217	\$27	0.1%
19	Contract 2	--	\$31,979	\$17,354	\$50	0.2%
20	Contract 3	--	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,011	\$415,974	\$1,219	0.1%
Public Street Lighting						
23	Security Area Lighting	7	\$1,383	\$435	\$1	0.1%
24	Street Lighting - Company Owned	11	\$3,759	\$1,183	\$3	0.1%
25	Street Lighting - Customer Owned	12	\$1,385	\$436	\$1	0.1%
26	Metered Outdoor Lighting	15	\$781	\$425	\$1	0.2%
27	Traffic Signal Systems	15	\$803	\$159	\$0	0.1%
28	<i>Subtotal Public Street Lighting</i>		\$8,111	\$2,638	\$8	0.1%
29	Security Area Lighting-Contracts (PTL)	--	\$1	\$0		
30	AGA/Revenue Credit	--	\$5	\$0		
31	Total Public Street Lighting		\$8,116	\$2,638	\$8	0.1%
32	Total Sales to Ultimate Customers		\$2,033,140	\$588,932	\$1,716	0.1%

Note:

¹ Net Power Cost allocator from 2014 GRC, Docket No. 13-035-184.

Target Rev	\$1,716	
Avg %	0.1%	
Adj	98.00%	0.0

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 21-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Billing Determinants

March 2021

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 1- Residential Service							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$8.00	\$57,126,760				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$16.00	\$53,201				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.2802 ¢	\$100,270,329	1.70%	\$1,704,596	0.07%	\$70,189
Next 600 kWh (Jun-Sept)	960,049,471	11.9733 ¢	\$114,949,603	1.70%	\$1,954,143	0.07%	\$80,465
All add'l kWh (Jun-Sept)	527,790,900	11.9733 ¢	\$63,193,988	1.70%	\$1,074,298	0.07%	\$44,236
First 400 kWh (Oct-May)	2,051,977,461	8.2126 ¢	\$168,520,701	1.70%	\$2,864,852	0.07%	\$117,964
All add'l kWh (Oct-May)	1,671,527,763	10.5959 ¢	\$177,113,410	1.70%	\$3,010,928	0.07%	\$123,979
Subscriber Solar kWh	15,864,580	12.2436 ¢	\$1,942,396				
Subscriber Solar kWh Adj	(316,213)						
Total	6,307,369,907		\$696,453,324		\$10,608,817		\$436,834

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$8.00	\$26,968				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$16.00	\$176				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.2802 ¢	\$46,026	1.70%	\$782	0.07%	\$32
Next 600 kWh (Jun-Sept)	407,470	11.9733 ¢	\$48,788	1.70%	\$829	0.07%	\$34
All add'l kWh (Jun-Sept)	186,496	11.9733 ¢	\$22,330	1.70%	\$380	0.07%	\$16
First 400 kWh (Oct-May)	919,695	8.2126 ¢	\$75,531	1.70%	\$1,284	0.07%	\$53
All add'l kWh (Oct-May)	734,416	10.5959 ¢	\$77,818	1.70%	\$1,323	0.07%	\$54
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	2,744,036		\$301,213		\$4,598		\$189

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	<u>Forecasted Units</u>	<u>Present Price</u>	<u>Revenue Dollars</u>	<u>Present EBA Price</u>	<u>Present EBA Dollars</u>	<u>Proposed EBA Price</u>	<u>Proposed EBA Dollars</u>
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$8.00	\$23,384				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$16.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
Rate Option 1							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	1.70%	\$739	0.07%	\$30
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	1.70%	\$1,050	0.07%	\$43
Rate Option 2							
On-Peak kWh	347,186	32.4592 ¢	\$112,694	1.70%	\$1,916	0.07%	\$79
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	1.70%	\$1,163	0.07%	\$48
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	<u>3,648,148</u>		<u>\$310,877</u>		<u>\$4,868</u>		<u>\$200</u>
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$8.00	\$906,472				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$16.00	\$432				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.2802 ¢	\$2,448,559	1.70%	\$41,626	0.07%	\$1,714
Next 600 kWh (Jun-Sept)	17,765,859	11.9733 ¢	\$2,127,160	1.70%	\$36,162	0.07%	\$1,489
All add'l kWh (Jun-Sept)	5,668,613	11.9733 ¢	\$678,720	1.70%	\$11,538	0.07%	\$475
First 400 kWh (Oct-May)	51,185,664	8.2126 ¢	\$4,203,674	1.70%	\$71,462	0.07%	\$2,943
All add'l kWh (Oct-May)	32,983,258	10.5959 ¢	\$3,494,873	1.70%	\$59,413	0.07%	\$2,446
Subscriber Solar kWh	108,762	12.2436 ¢	\$13,316				
Subscriber Solar kWh Adj	(3,852)						
Total	<u>134,093,072</u>		<u>\$14,491,970</u>		<u>\$220,201</u>		<u>\$9,067</u>

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 135 - Residential Service - Net Metering							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$8.00	\$3,245,128				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$16.00	\$1,792				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.2802 ¢	\$2,038,505	1.70%	\$34,655	0.07%	\$1,427
Next 600 kWh (Jun-Sept)	14,447,176	11.9733 ¢	\$1,729,804	1.70%	\$29,407	0.07%	\$1,211
All add'l kWh (Jun-Sept)	7,916,923	11.9733 ¢	\$947,917	1.70%	\$16,115	0.07%	\$664
First 400 kWh (Oct-May)	50,047,131	8.2126 ¢	\$4,110,171	1.70%	\$69,873	0.07%	\$2,877
All add'l kWh (Oct-May)	47,956,842	10.5959 ¢	\$5,081,459	1.70%	\$86,385	0.07%	\$3,557
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	142,334,246		\$17,232,241		\$236,434		\$9,735
Schedule No. 136 - Residential Service - Net Metering							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$8.00	\$2,428,872				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$16.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.2802 ¢	\$3,591,720	1.70%	\$61,059	0.07%	\$2,514
Next 600 kWh (Jun-Sept)	26,842,157	11.9733 ¢	\$3,213,892	1.70%	\$54,636	0.07%	\$2,250
All add'l kWh (Jun-Sept)	7,600,557	11.9733 ¢	\$910,037	1.70%	\$15,471	0.07%	\$637
First 400 kWh (Oct-May)	68,555,364	8.2126 ¢	\$5,630,178	1.70%	\$95,713	0.07%	\$3,941
All add'l kWh (Oct-May)	51,108,843	10.5959 ¢	\$5,415,442	1.70%	\$92,063	0.07%	\$3,791
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	192,809,969		\$21,215,573		\$318,942		\$13,133

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 6 - Composite							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	2.25%	\$2,066,614	0.10%	\$91,849
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	2.25%	\$2,286,285	0.10%	\$101,613
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	2.25%	\$1,804,756	0.10%	\$80,211
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	2.25%	\$2,730,105	0.10%	\$121,338
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		\$465,084,988		\$8,887,760		\$395,012

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	2.25%	\$61,799	0.10%	\$2,747
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	2.25%	\$78,822	0.10%	\$3,503
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	2.25%	\$53,002	0.10%	\$2,356
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	2.25%	\$84,890	0.10%	\$3,773
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
Total	170,252,223		\$14,604,283		\$278,513		\$12,378

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	2.25%	\$12,115	0.10%	\$538
All kW (Oct - May)	53,589	\$11.74	\$629,135	2.25%	\$14,156	0.10%	\$629
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	2.25%	\$7,517	0.10%	\$334
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	2.25%	\$12,050	0.10%	\$536
Voltage Discount	0	(\$0.96)	\$0				
Total	24,159,957		\$2,445,461		\$45,838		\$2,037

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 6B - Demand Time-of-Day Option - Composite							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	2.25%	\$1,467	0.10%	\$65
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	2.25%	\$1,841	0.10%	\$82
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	2.25%	\$1,121	0.10%	\$50
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	2.25%	\$1,625	0.10%	\$72
Voltage Discount	0	(\$0.96)	\$0				
Total	3,380,691		\$338,509		\$6,055		\$269
Schedule 6 moving to 6A - Composite							
Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	3.42%	\$173,052	0.10%	\$5,060
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	3.42%	\$77,463	0.10%	\$2,265
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	3.42%	\$266,231	0.10%	\$7,785
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	3.42%	\$121,638	0.10%	\$3,557
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	3.42%	\$85,914	0.10%	\$2,512
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	3.42%	(\$26,779)	0.10%	(\$783)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	3.42%	\$134,079	0.10%	\$3,920
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	3.42%	(\$41,793)	0.10%	(\$1,222)
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Schedule 6A	209,103,098		\$23,970,885		\$789,805		\$23,094
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	2.25%	\$139,647	0.10%	\$6,207
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	2.25%	\$214,871	0.10%	\$9,550
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	2.25%	\$65,949	0.10%	\$2,931
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	2.25%	\$102,921	0.10%	\$4,574
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Total	209,103,098		\$29,230,712		\$523,387		\$23,262

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule 6-135 moving to 6A - Net Metering - Composite							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	3.42%	\$4,680	0.10%	\$137
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	3.42%	\$2,167	0.10%	\$63
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	3.42%	\$7,173	0.10%	\$210
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	3.42%	\$3,656	0.10%	\$107
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	3.42%	\$2,379	0.10%	\$70
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	3.42%	(\$742)	0.10%	(\$22)
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	3.42%	\$3,906	0.10%	\$114
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	3.42%	(\$1,217)	0.10%	(\$36)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		\$22,002		\$643
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	2.25%	\$4,815	0.10%	\$214
All kW (Oct - May)	26,826	\$11.74	\$314,937	2.25%	\$7,086	0.10%	\$315
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	2.25%	\$1,940	0.10%	\$86
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	2.25%	\$3,178	0.10%	\$141
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		\$17,020		\$756

Schedule 6B moving to 6A - Composite

Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	3.42%	\$176	0.10%	\$5
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	3.42%	\$47	0.10%	\$1
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	3.42%	\$397	0.10%	\$12
All additional (Oct-May)	26,202	3.8141 ¢	\$999	3.42%	\$34	0.10%	\$1
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	3.42%	\$63	0.10%	\$2
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	3.42%	(\$20)	0.10%	(\$1)
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	3.42%	\$86	0.10%	\$3
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	3.42%	(\$27)	0.10%	(\$1)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		\$757		\$22
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	2.25%	\$248	0.10%	\$11
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	2.25%	\$518	0.10%	\$23
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	2.25%	\$48	0.10%	\$2
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	2.25%	\$66	0.10%	\$3
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		\$881		\$39

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 6A - Energy Time-of-Day Option - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	3.42%	\$337,843	0.10%	\$9,878
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	3.42%	\$119,031	0.10%	\$3,480
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	3.42%	\$493,183	0.10%	\$14,421
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	3.42%	\$200,592	0.10%	\$5,865
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	3.42%	\$134,247	0.10%	\$3,925
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	3.42%	(\$47,864)	0.10%	(\$1,400)
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	3.42%	\$225,219	0.10%	\$6,585
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	3.42%	(\$73,028)	0.10%	(\$2,135)
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
Total	380,584,004		\$44,292,291		\$1,389,221		\$40,621
Schedule No. 6A-135 - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	3.42%	\$13,568	0.10%	\$397
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	3.42%	\$5,191	0.10%	\$152
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	3.42%	\$35,745	0.10%	\$1,045
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	3.42%	\$16,684	0.10%	\$488
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	3.42%	\$6,864	0.10%	\$201
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	3.42%	(\$1,572)	0.10%	(\$46)
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	3.42%	\$19,926	0.10%	\$583
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	3.42%	(\$5,054)	0.10%	(\$148)
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
Total	23,433,646		\$2,756,573		\$91,354		\$2,671
Schedule No. 7 - Security Area Lighting - Composite							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	1.06%	\$7,720	0.09%	\$656
Level 2 (5,501-12,000 LED Equivalent Lu)	23,298	\$10.61	\$247,190	1.06%	\$2,620	0.09%	\$222
Level 3 (12,001 and Greater LED Equival)	31,462	\$12.96	\$407,743	1.06%	\$4,322	0.09%	\$367
Customers	6,491						
Total (kWh)	10,497,984		\$1,383,267		\$14,663		\$1,245

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 8 - Composite							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	2.45%	\$555,800	0.13%	\$29,491
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	2.45%	\$885,945	0.13%	\$47,009
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	2.45%	\$265,857	0.13%	\$14,107
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	2.45%	\$341,483	0.13%	\$18,120
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	2.45%	\$380,885	0.13%	\$20,210
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	2.45%	\$627,048	0.13%	\$33,272
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
Total	1,957,477,822		\$143,286,816		\$3,057,017		\$162,209

Schedule No. 9 - Composite							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	2.95%	\$1,207,942	0.15%	\$61,421
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	2.95%	\$2,094,887	0.15%	\$106,520
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	2.95%	\$512,150	0.15%	\$26,042
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	2.95%	\$877,844	0.15%	\$44,636
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	2.95%	\$1,017,561	0.15%	\$51,740
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	2.95%	\$1,734,009	0.15%	\$88,170
Total	4,847,331,954		\$272,897,489		\$7,444,394		\$378,529

Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	3.27%	\$11,765	0.16%	\$576
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	3.27%	\$23,189	0.16%	\$1,135
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	3.27%	\$11,477	0.16%	\$562
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	3.27%	\$10,633	0.16%	\$520
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	3.27%	\$4,884	0.16%	\$239
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	3.27%	\$16,866	0.16%	\$825
Total	41,940,288		\$2,993,188		\$78,814		\$3,856

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kW	425,282	\$7.14	\$3,036,513	2.18%	\$66,196	0.08%	\$2,429
Voltage Discount	4,699	(\$2.05)	(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	2.18%	\$140,687	0.08%	\$5,163
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	2.18%	\$62,860	0.08%	\$2,307
Total On Season	145,581,565		\$12,694,149				
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	2.18%	\$54,512	0.08%	\$2,000
Total Post Season	51,252,091		\$2,598,916				
TOTAL RATE 10	196,833,656		\$15,293,065		\$324,255		\$11,899
Schedule No. 10-135 - Irrigation							
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	2.18%	\$4,071	0.08%	\$149
Voltage Discount	10	(\$2.05)	(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	2.18%	\$5,743	0.08%	\$211
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	2.18%	\$3,750	0.08%	\$138
On-Peak kWh	132,217	14.0520 ¢	\$18,579	2.18%	\$405	0.08%	\$15
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	2.18%	\$437	0.08%	\$16
Total On Season	7,602,434		\$666,926				
Post Season							
Customer Charge	123	\$14.00	\$17				
kWh	1,697,996	4.8789 ¢	\$82,844	2.18%	\$1,806	0.08%	\$66
Total Post Season	1,697,996		\$82,861				
TOTAL RATE 10-135	9,300,430		\$749,787		\$16,211		\$595
Schedule No. 10-TOD							
Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	2.18%	\$9,806	0.08%	\$360
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	2.18%	\$13,466	0.08%	\$494
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	2.18%	\$11,854	0.08%	\$435
Total On Season	17,824,600		\$1,633,411				
Post Season							
Customer Charge	605	\$14.00	\$85				
kWh	6,433,787	4.8789 ¢	\$313,898	2.18%	\$6,843	0.08%	\$251
Total Post Season	6,433,787		\$313,983				
TOTAL RATE 10-TOD	24,258,387		\$1,947,394		\$41,969		\$1,540

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	<u>Forecasted Units</u>	<u>Present Price</u>	<u>Revenue Dollars</u>	<u>Present EBA Price</u>	<u>Present EBA Dollars</u>	<u>Proposed EBA Price</u>	<u>Proposed EBA Dollars</u>
Schedule No. 11 - Street Lighting - Company-Owned System							
Functional Lighting							
Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	1.06%	\$4,017	0.09%	\$341
Level 2 (3,501-5,500 LED Equivalent Lun	197,233	\$12.74	\$2,512,752	1.06%	\$26,635	0.09%	\$2,261
Level 3 (5,501-8,000 LED Equivalent Lun	20,644	\$13.19	\$272,290	1.06%	\$2,886	0.09%	\$245
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	1.06%	\$83	0.09%	\$7
Level 5 (12,001-15,500 LED Equivalent L	22,536	\$14.60	\$329,020	1.06%	\$3,488	0.09%	\$296
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	1.06%	\$1,468	0.09%	\$125
Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lun	5,104	\$23.15	\$118,165	1.06%	\$1,253	0.09%	\$106
Customer-Funded Conversion							
Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	1.06%	\$0	0.09%	\$0
Level 2 (3,501-5,500 LED Equivalent Lun	276	\$6.57	\$1,813	1.06%	\$19	0.09%	\$2
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$6.99	\$0	1.06%	\$0	0.09%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	1.06%	\$0	0.09%	\$0
Level 5 (12,001-15,500 LED Equivalent L	12	\$8.00	\$96	1.06%	\$1	0.09%	\$0
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	1.06%	\$0	0.09%	\$0
Customer-Funded Conversion Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$5.52	\$0	1.06%	\$0	0.09%	\$0
Customers	715						
Total	13,572,508		\$3,759,405		\$39,850		\$3,383

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	51,176	\$1.33	\$68,064	1.06%	\$721	0.09%	\$61
9,500 Lumen	80,459	\$1.81	\$145,631	1.06%	\$1,544	0.09%	\$131
16,000 Lumen	67,482	\$2.65	\$178,827	1.06%	\$1,896	0.09%	\$161
27,500 Lumen	17,154	\$4.73	\$81,138	1.06%	\$860	0.09%	\$73
50,000 Lumen	10,092	\$7.27	\$73,369	1.06%	\$778	0.09%	\$66

Metal Halide Lamps

9,000 Lumen	4,369	\$1.85	\$8,083	1.06%	\$86	0.09%	\$7
12,000 Lumen	9,335	\$3.24	\$30,245	1.06%	\$321	0.09%	\$27
19,500 Lumen	10,137	\$4.48	\$45,414	1.06%	\$481	0.09%	\$41
32,000 Lumen	6,173	\$7.09	\$43,767	1.06%	\$464	0.09%	\$39

Non-listed Luminaries kWh

9,608,182	4.5465 ¢	\$436,836	1.06%	\$4,630	0.09%	\$393
-----------	----------	-----------	-------	---------	-------	-------

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	<u>Forecasted Units</u>	<u>Present Price</u>	<u>Revenue Dollars</u>	<u>Present EBA Price</u>	<u>Present EBA Dollars</u>	<u>Proposed EBA Price</u>	<u>Proposed EBA Dollars</u>
2a - Partial Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	1.06%	\$3	0.09%	\$0
4,000 Lumen	23	\$8.84	\$203	1.06%	\$2	0.09%	\$0
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	1.06%	\$0	0.09%	\$0
7,000 Lumen	404	\$5.08	\$2,052	1.06%	\$22	0.09%	\$2
20,000 Lumen	53	\$9.67	\$513	1.06%	\$5	0.09%	\$0
54,000 Lumen	0	\$20.59	\$0	1.06%	\$0	0.09%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	1.06%	\$44	0.09%	\$4
9,500 Lumen	6,699	\$3.90	\$26,126	1.06%	\$277	0.09%	\$24
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	1.06%	\$207	0.09%	\$18
16,000 Lumen	586	\$4.73	\$2,772	1.06%	\$29	0.09%	\$2
16,000 Lumen - Decorative	269	\$6.00	\$1,614	1.06%	\$17	0.09%	\$1
22,000 Lumen	0	\$5.99	\$0	1.06%	\$0	0.09%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	1.06%	\$128	0.09%	\$11
27,500 Lumen - Decorative	77	\$8.65	\$666	1.06%	\$7	0.09%	\$1
50,000 Lumen	4,562	\$10.15	\$46,304	1.06%	\$491	0.09%	\$42
50,000 Lumen - Decorative	76	\$11.29	\$858	1.06%	\$9	0.09%	\$1
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	1.06%	\$42	0.09%	\$4
12,000 Lumen	847	\$9.84	\$8,334	1.06%	\$88	0.09%	\$8
12,000 Lumen - Decorative	130	\$8.04	\$1,045	1.06%	\$11	0.09%	\$1
19,500 Lumen	244	\$9.94	\$2,425	1.06%	\$26	0.09%	\$2
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	1.06%	\$399	0.09%	\$34
32,000 Lumen	122	\$10.58	\$1,291	1.06%	\$14	0.09%	\$1
32,000 Lumen - Decorative	352	\$11.45	\$4,030	1.06%	\$43	0.09%	\$4
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	1.06%	\$0	0.09%	\$0
21,800 Lumen	53	\$10.10	\$535	1.06%	\$6	0.09%	\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	1.06%	\$5	0.09%	\$0
10,000 Lumen	12	\$16.97	\$204	1.06%	\$2	0.09%	\$0
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	1.06%	\$2	0.09%	\$0
20,000 Lumen	0	\$11.10	\$0	1.06%	\$0	0.09%	\$0
54,000 Lumen	0	\$23.56	\$0	1.06%	\$0	0.09%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	1.06%	\$150	0.09%	\$13
9,500 Lumen	7,164	\$4.47	\$32,023	1.06%	\$339	0.09%	\$29
16,000 Lumen	597	\$5.42	\$3,236	1.06%	\$34	0.09%	\$3
22,000 Lumen	0	\$6.85	\$0	1.06%	\$0	0.09%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	1.06%	\$107	0.09%	\$9
50,000 Lumen	1,657	\$11.62	\$19,254	1.06%	\$204	0.09%	\$17
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	1.06%	\$4	0.09%	\$0
19,500 Lumen	748	\$11.41	\$8,535	1.06%	\$90	0.09%	\$8
32,000 Lumen	697	\$12.13	\$8,455	1.06%	\$90	0.09%	\$8
107,000 Lumen	0	\$23.97	\$0	1.06%	\$0	0.09%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		\$14,680		\$1,246
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite							
Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	2.84%	\$16,183	0.21%	\$1,197
Total	15,963,151		\$781,113		\$16,183		\$1,197
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	1.92%	\$11,945	0.07%	\$436
Total	7,776,370		\$802,610		\$11,945		\$436

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	<u>Forecasted Units</u>	<u>Present Price</u>	<u>Revenue Dollars</u>	<u>Present EBA Price</u>	<u>Dollars</u>	<u>Proposed EBA Price</u>	<u>Dollars</u>
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial							
Schedule 6A							
Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	3.42%	\$622	0.10%	\$18
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	3.42%	\$0	0.10%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	3.42%	\$1,048	0.10%	\$31
All additional (Oct-May)	0	3.8141 ¢	\$0	3.42%	\$0	0.10%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	3.42%	\$94	0.10%	\$3
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	3.42%	(\$29)	0.10%	(\$1)
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	3.42%	\$158	0.10%	\$5
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	3.42%	(\$49)	0.10%	(\$1)
	238,458		\$54,700		\$1,844		\$54
Schedule 9							
Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	2.95%	\$3,664	0.15%	\$186
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	2.95%	\$6,337	0.15%	\$322
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	2.95%	\$139	0.15%	\$7
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	2.95%	\$328	0.15%	\$17
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	2.95%	\$280	0.15%	\$14
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	2.95%	\$615	0.15%	\$31
	1,598,654		\$449,140		\$11,363		\$578
Total	1,837,112		\$503,840		\$13,207		\$632

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over							
Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total			\$0		\$0		\$0
Schedule No. 23 - Composite							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	1.83%	\$49,387	0.09%	\$2,429
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	1.83%	\$50,889	0.09%	\$2,503
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	1.83%	\$526,677	0.09%	\$25,902
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	1.83%	\$306,076	0.09%	\$15,053
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	1.83%	\$931,554	0.09%	\$45,814
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	1.83%	\$419,043	0.09%	\$20,609
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		\$2,283,625		\$112,309

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Dollars	Proposed EBA Price	Dollars
Schedule No. 23-135 - Composite							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	1.83%	\$1,105	0.09%	\$54
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	1.83%	\$1,413	0.09%	\$70
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	1.83%	\$4,702	0.09%	\$231
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	1.83%	\$2,688	0.09%	\$132
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	1.83%	\$9,952	0.09%	\$489
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	1.83%	\$5,014	0.09%	\$247
Voltage Discount	0	(\$0.48)	\$0				
Total	14,403,534		\$1,546,785		\$24,875		\$1,223
Schedule No. 23-136 - Composite							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	1.83%	\$90	0.09%	\$4
kW over 15 (Oct - May)	982	7.8700	\$7,728	1.83%	\$141	0.09%	\$7
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	1.83%	\$490	0.09%	\$24
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	1.83%	\$281	0.09%	\$14
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	1.83%	\$792	0.09%	\$39
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	1.83%	\$689	0.09%	\$34
Voltage Discount	0	(\$0.48)	\$0				
Total	1,529,711		\$151,987		\$2,484		\$122

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0				
Oct - May	0	\$0.80	\$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0				
Oct - May	0	\$0.40	\$0				
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0				
Oct - May	0	\$37.07	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374				
Oct - May	47,316	\$0.78	\$36,906				
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664				
Oct - May	0	\$0.39	\$0				
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618				
Oct - May	655	\$35.01	\$22,932				
<u>Transmission Voltage</u>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131				
Oct - May	307,104	\$0.69	\$211,902				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0				
Oct - May	150,561	\$0.35	\$51,944				
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732				
Oct - May	1,067	\$29.39	\$31,359				
Subtotal			\$2,163,270				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 8							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	2.45%	\$1,040	0.13%	\$55
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	2.45%	\$9,169	0.13%	\$486
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	2.45%	\$1,292	0.13%	\$69
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	2.45%	\$3,233	0.13%	\$172
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	2.45%	\$2,921	0.13%	\$155
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	2.45%	\$4,832	0.13%	\$256
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
Schedule 9					\$22,487		\$1,193
Facilities kW	283,278	\$2.28	\$645,874				
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	2.95%	\$40,966	0.15%	\$2,083
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	2.95%	\$67,685	0.15%	\$3,442
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	2.95%	\$22,186	0.15%	\$1,128
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	2.95%	\$29,211	0.15%	\$1,485
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	2.95%	\$36,579	0.15%	\$1,860
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	2.95%	\$61,827	0.15%	\$3,144
					\$258,453		\$13,142
Total (Aggregated)	189,259,143		\$12,590,477		\$280,939		\$14,335

Schedule 32 - Service From Renewable Energy Facilities - Commercial

Customer Charges:			
Distribution Voltage < 1 MW		\$55.00	\$0
Distribution Voltage > 1 MW		\$72.00	\$0
Transmission Voltage	36	\$266.00	\$9,576
Administrative Fee:			
All Voltages / per Generator	13	\$113.00	\$1,451
All Voltages / per Delivery Point	39	\$154.00	\$5,932
Delivery Facilities Charges:			
Secondary Voltage < 1 MW		\$7.52	\$0
Primary Voltage < 1 MW		\$6.56	\$0
Secondary Voltage > 1 MW		\$8.37	\$0
Primary Voltage > 1 MW		\$7.24	\$0
Transmission Voltage	245,396	\$4.35	\$1,067,470
Daily Power Charges:			
On-Peak Secondary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.48	\$0
On-Peak Primary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.47	\$0
On-Peak Secondary Voltage > 1 MW			
June - September:		\$0.72	\$0
October - May:		\$0.61	\$0
On-Peak Primary Voltage > 1 MW			
June - September:		\$0.71	\$0
October - May:		\$0.59	\$0
On-Peak Transmission Voltage			
June - September:	526,626	\$0.71	\$373,905
October - May:	913,271	\$0.61	\$557,095
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782
Subtotal	172,556,857		\$11,901,211

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 9							
Facilities kW	41,883	\$2.28	\$95,492				
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	2.95%	\$6,417	0.15%	\$326
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	2.95%	\$9,847	0.15%	\$501
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	2.95%	\$7,143	0.15%	\$363
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	2.95%	\$5,656	0.15%	\$288
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	2.95%	\$5,058	0.15%	\$257
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	2.95%	\$5,894	0.15%	\$300
Total (Aggregated)	196,649,990		\$13,353,130		\$40,015		\$2,035

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial

Customer Charge	12						
Total	242,230,000	5.3783 ¢	\$13,027,758		\$0		\$0

Contract 1

Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Sep)	381,956	\$12.93	\$4,938,691	2.03%	\$100,255	0.09%	\$4,445
Demand Charge per HLH kW (Oct - Apr)	622,606	\$8.67	\$5,397,994	2.03%	\$109,579	0.09%	\$4,858
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	2.03%	\$90,305	0.09%	\$4,004
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	2.03%	\$80,093	0.09%	\$3,551
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	2.03%	\$113,067	0.09%	\$5,013
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305	2.03%	\$114,539	0.09%	\$5,078
Total	617,100,000		\$31,874,342		\$607,839		\$26,949

Contract 2

Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	3.11%	\$116,970	0.16%	\$6,018
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	3.11%	\$276,079	0.16%	\$14,203
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	3.11%	\$307,463	0.16%	\$15,818
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596	3.11%	\$294,038	0.16%	\$15,127
Total	705,455,549		\$31,979,111		\$994,550		\$51,167

Contract 3

Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	1,288,626,197		\$62,957,593		\$0		\$0

Lighting Contract - Post Top Lighting - Composite

Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	255		\$557				
Total	7,387		\$557		\$0		\$0

Annual Guarantee Adjustment

Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			\$4,808,787		\$0		\$0

TOTAL - ALL CLASSES	24,837,388,161		\$2,033,139,591		\$37,779,542		\$1,702,232
					\$0		(\$13,708)
							\$0

Rocky Mountain Power
Exhibit RMP___(RMM-3)
Docket No. 21-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith
Proposed Tariffs

March 2021

P.S.C.U. No. 51**First Revision of Sheet No. 94.11
Canceling Original Sheet No. 94.11****ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.07%
Schedule 2	0.07%
Schedule 2E	0.07%
Schedule 3	0.07%
Schedule 6	0.10%
Schedule 6A	0.10%
Schedule 7*	0.09%
Schedule 8	0.13%
Schedule 9	0.15%
Schedule 9A	0.16%
Schedule 10	0.08%
Schedule 11*	0.09%
Schedule 12*	0.09%
Schedule 15 (Traffic and Other Signal Systems)	0.07%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.21%
Schedule 22	0.15%
Schedule 23	0.09%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



P.S.C.U. No. 51

First Revision of Sheet No. 94.11
Canceling Original Sheet No. 94.11

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.071.70 %
Schedule 2	0.071.70 %
Schedule 2E	0.071.70 %
Schedule 3	0.071.70 %
Schedule 6	0.102.25 %
Schedule 6A	0.103.42 %
Schedule 7*	0.091.06 %
Schedule 8	0.132.45 %
Schedule 9	0.152.95 %
Schedule 9A	0.163.27 %
Schedule 10	0.082.18 %
Schedule 11*	0.091.06 %
Schedule 12*	0.091.06 %
Schedule 15 (Traffic and Other Signal Systems)	0.071.92 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.212.84 %
Schedule 22	0.152.95 %
Schedule 23	0.091.83 %
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-014

FILED: ~~January 13~~ March 15, 2021

EFFECTIVE: ~~January~~ March 1, 2021