

November 6, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket 20-035-04
Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations
Phase II – Cost of Service/Pricing Surrebuttal Testimony

Pursuant to the Order Granting Motion, Amended Scheduling Order, and Amended Notice of Electronic Hearings, issued by the Public Service Commission of Utah on October 21, 2020 in the above referenced matter, Rocky Mountain Power hereby submits for filing its Phase II – Cost of Service/Pricing surrebuttal testimony and exhibits.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com
matthew.mcvee@pacificorp.com
emily.wegener@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Utah Public Service Commission

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Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large, looped "J" and "S".

Joelle Steward

Vice President, Regulation

cc: Service List Docket No. 20-035-04

CERTIFICATE OF SERVICE

Docket No. 20-035-04

I hereby certify that on November 6, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Chris Parker (C)
William Powell (C)
Brenda Salter (C)
Madison Galt (C)
Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, UT 84111
ChrisParker@utah.gov
wpowell@utah.gov
bsalter@utah.gov
mgalt@utah.gov
dpudatarequest@utah.gov

Patricia Schmid (C)
Justin Jetter (C)
Assistant Attorney General
Utah Division of Public Utilities
160 East 300 South, 5th Floor
Salt Lake City, UT 84111
pschmid@agutah.gov
jjetter@agutah.gov

Robert Moore (C)
Victor Copeland (C)
Assistant Attorney General
160 East 300 South, 5th Floor
P.O. Box 140857
Salt Lake City, Utah 84114-0857
rmoore@agutah.gov
vcopeland@agutah.gov

Alyson Anderson (C)
Bela Vastag (C)
Alex Ware (C)
Utah Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, UT 84111
akanderson@utah.gov
bvastag@utah.gov
aware@utah.gov
ocs@utah.gov

Peter J. Mattheis (C)
Eric J. Lacey (C)
STONE MATTHEIS XENOPOULOS & BREW,
P.C.
1025 Thomas Jefferson Street, N.W.
800 West Tower
Washington, D.C. 2007
pjm@smxblaw.com
ejl@smxblaw.com

Gary A. Dodge
Hatch James & Dodge
10 West Broadway, Suite 400
Salt Lake City, UT 84101
gdodge@hjdllaw.com

Jeremy R. Cook (C)
COHNE KINGHORN
111 East Broadway, 11th Floor
Salt Lake City, UT 84111
jcook@cohnekinghorn.com

Kurt J. Boehm, Esq. (C)
Jody Kyler Cohn, Esq. (C)
Richard A. Baudino (C)
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, Ohio 45202
kboehm@BKLawfirm.com
jkylercohn@bkllawfirm.com
rbaudino@jkenn.com

Vicki M. Baldwin (C)
Parsons Behle &, Latimer
201 South Main Street, Suite 1800
Salt Lake City, Utah 84111
vbaldwin@parsonsbehle.com

Steve W. Chriss (C)
Director, Energy Services
Walmart, Inc.
2608 Southeast J Street
Bentonville, Arkansas 72712
stephen.chriss@walmart.com

Nancy Kelly (C)
Western Resource Advocates
9463 N. Swallow Rd.
Pocatello ID 83201
nkelly@westernresources.org

Phillip J. Russell (C)
HATCH, JAMES & DODGE, P.C.
10 West Broadway, Suite 400
Salt Lake City, Utah 84101
prussell@hjdllaw.com

Sophie Hayes (C)
Western Resource Advocates
307 West 200 South, Suite 2000
Salt Lake City UT 84101
sophie.hayes@westernresources.org

Steven S. Michel
Western Resource Advocates
409 E. Palace Avenue, Unit 2
Santa Fe NM 87501
smichel@westernresources.org

D. Matthew Moscon
Lauren Shurman
Stoel Rives LLP
Matt.moscon@stoel.com
Lauren.shurman@stoel.com

Hunter Holman (C)
Sarah Wright (C)
Utah Clean Energy
hunter@utahcleanenergy.org
sarah@utahcleanenergy.org

Roger Swenson (C)
US Magnesium, LLC
Roger.swenson@prodigy.net

Irion A. Sanger (C)
Joni Slinger (C)
Sanger Law
irion@sanger-law.com
joni@sanger-law.com

Bryce Dalley (C)
rbd@fb.com

Christopher F. Benson (C)
Katie Carreau (C)
University of Utah
Chris.benson@utah.edu
Katie.carreau@legal.utah.edu

Brian Dickman (C)
bdickman@newgenstrategies.net

Scott Dunbar
Matthew Deal
sdunbar@keyesfox.com
matthew.deal@chargepoint.com
ChargePoint, Inc



Katie Savarin
Coordinator, Regulatory Operations

Rocky Mountain Power
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Surrebuttal Testimony of Robert M. Meredith

November 2020

1 **Q. Are you the same Robert M. Meredith who submitted direct and rebuttal**
2 **testimony in this proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power**
3 **(“the Company”)?**

4 A. Yes.

5 **I. PURPOSE AND SUMMARY OF SURREBUTTAL TESTIMONY**

6 **Q. What is the purpose of your surrebuttal testimony?**

7 A. The purpose of my surrebuttal testimony in this proceeding is to respond to the cost of
8 service and pricing rebuttal testimonies of Mr. Bruce R. Chapman and Mr. Robert
9 Camfield for the Division of Public Utilities (“DPU”), Mr. Richard A. Baudino for The
10 Kroger Co. (“Kroger”), Ms. Michele Beck and Mr. Ron Nelson for the Office of
11 Consumer Services (“OCS”), Mr. Justin Bieber for the Utah Association of Energy
12 Users (“UAE”), and Ms. Sarah Wright for Utah Clean Energy (“UCE”).

13 **Q. Please summarize your surrebuttal testimony.**

14 A. The Company’s cost of service study largely follows methodologies that have been
15 approved by the Commission, used for many years, and follow inter-jurisdictional
16 allocations where relevant. Given the age of these methodologies, the changes to the
17 electric utility industry, and stakeholder interest, I recommend a collaborative review
18 process be conducted after this case where the merits of alternative methodologies
19 could be explored. It is reasonable for the rate spread in this case to be guided by the
20 Company’s cost of service study, since it uses recent data, follows past precedent, and
21 uses methods that are fair and balanced.

22 The Company’s proposed rate design includes significant changes that improve
23 the accuracy of its prices, simplify the different schedules in its tariffs, and give

24 customers new opportunities to save on their bills. These changes include a lower
25 customer service charge for multi-family, condensing and simplifying the residential
26 tiered energy rate structure, re-designing Schedule 6A, modernizing time of use periods
27 for large customers and giving them two new pilot options, and simplifying street and
28 area lighting pricing. Further opportunities to improve rate design in future rate cases
29 should be explored in an open and inclusive way through a collaborative review process
30 I discussed in my rebuttal testimony. Potential future rate designs coming out of that
31 process could leverage the AMI system. Unbundled rates increase transparency for
32 stakeholders and would improve the accuracy of the Energy Balancing Account
33 (“EBA”). A good portion of the parties’ rebuttal testimony raises issues that I have
34 already addressed in my own rebuttal testimony. Therefore my surrebuttal testimony
35 will not address all those issues again. My lack of response to any part of testimony
36 should not be construed as support or opposition.

37 II. RESPONSE TO REBUTTAL TESTIMONY

38 Response to DPU witness Mr. Chapman

39 **Q. Do you agree with Mr. Chapman’s criticisms of OCS witness Mr. Nelson’s**
40 **proposed cost of service treatment of AMI?¹**

41 A. Yes. I agree that the “beneficiary pays” approach is problematic. As Mr. Chapman
42 points out, the benefits of demand response or pricing programs enabled by AMI are
43 paid out to participants inasmuch as they create value by their response. Traditional
44 cost allocation of AMI is therefore preferable for this reason along with the reasons I
45 gave in my rebuttal testimony.

¹ See Rebuttal Testimony of Mr. Chapman, lines 123-150.

46 **Q. Please summarize Mr. Chapman’s response to Ms. Wright’s proposal to allow**
47 **Schedule 11 participants to initiate a Commission proceeding to purchase**
48 **Company-owned street lights.**

49 A. Mr. Chapman agrees with Ms. Wright that “such an action may be worthy of further
50 study.” He then discusses how he believes rates would need to be unbundled and
51 services procured competitively for maintenance services.²

52 **Q. Are new prices needed for municipalities to purchase street lights from the**
53 **Company?**

54 A. No. The Company already has Schedule 12 for customer-owned street lights. In fact
55 during the base period for this rate case, over three quarters or about 77 percent of
56 energy sales to street lights were to customer-owned lights. Neither a new rate schedule
57 nor different pricing are needed for customers to own and operate street lights.

58 **Q. Why are Company-owned street lights an option in the Company’s tariffs?**

59 A. While most energy the Company provides to street lights is for customer-owned lights,
60 Company-owned and maintained lighting is a valuable service for many municipal and
61 governmental entities. Often smaller towns do not have the resources or expertise to
62 maintain their own street lights and find it beneficial to be able to lean on the Company
63 for those capabilities, paying a higher price commensurate with the services rendered.

64 **Q. Has the Company ever sold street lights to a customer?**

65 A. Yes. The Company last sold street lights to a customer in 2016. This customer
66 transferred from Schedule 11 to Schedule 12. No regulatory proceeding was necessary
67 for this sale nor has the Commission ever needed to be involved with any prior street

² See Rebuttal Testimony of Mr. Chapman, lines 200-223.

68 light sales to my knowledge. As I stated in my rebuttal testimony, creating a new
69 process for selling street lights that would initiate a regulatory proceeding is
70 unnecessary.

71 **Response to DPU witness Mr. Camfield**

72 **Q. How does Mr. Camfield respond to UAE's recommended time of use periods for**
73 **large customers?**

74 A. Mr. Camfield does not take a specific position on them, but more generally discusses
75 the tradeoffs inherent in such decisions, which include resource efficiency, customer
76 acceptance, gradualism, and other factors. He also discusses the possibility of three time
77 of use periods – on, off, and shoulder.³

78 **Q. Please respond to Mr. Camfield's comments.**

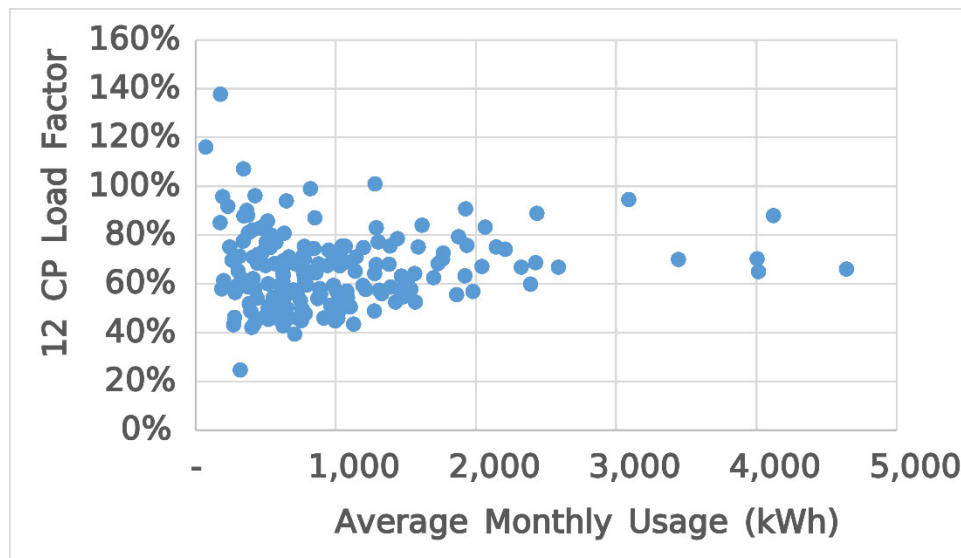
79 A. I agree with Mr. Camfield that the selection of time of use periods should balance
80 multiple objectives. The Company's proposed time of use periods for Schedules 8 and
81 9 described in my rebuttal testimony strike that balance by utilizing an on-peak period
82 that is relatively easy to explain, but which accurately captures the highest cost periods
83 for the Company. In my experience, two time of use periods can already be fairly
84 challenging to explain to customers. Using three time of use periods is not worth the
85 gain in resource efficiency, if any, relative to the sacrifice of customer acceptance and
86 usability.

³ See Rebuttal Testimony of Mr. Camfield, lines 22-36.

87 **Q. Mr. Camfield states that “it is not clear that the marginal cost to serve (\$/kWh)**
88 **lower use residential customers is less than the cost of serving higher use**
89 **customers.”⁴ The Company’s position has been that the cost of serving**
90 **incremental energy over a specific threshold does not change. Has the Company**
91 **prepared any analysis to support its position?**

92 **A.** Yes. The Company examined profiles during the historic base period of 12 months
93 ended December 2019 of the 186 residential customers on the Company’s load research
94 study. The largest driver of cost in the embedded cost of service study is class
95 contribution to the 12 monthly system coincident peaks, so it compared the 12
96 coincident peak load factors with average monthly usage for each of the 186 load
97 research participants to see if a relationship existed between these two variables. Figure
98 1 below shows average monthly usage compared to 12 coincident peak load factor for
99 each customer.

100 **Figure 1. Energy Usage Compared to 12 Coincident Peak Load Factor for**
101 **Residential Load Research Participants**



⁴ See Rebuttal Testimony of Mr. Camfield, lines 45-47.

102 Figure 1 demonstrates that there is basically no relationship between these two
103 variables. In other words, customers with more or less usage in a month are not more
104 likely to be a peaky-type customer who might drive average cost higher for the
105 Company.

106 **Response to Kroger witness Mr. Baudino**

107 **Q. Mr. Baudino expresses a preference for classifying production and transmission**
108 **costs as 100 percent demand-related and allocating those costs on class**
109 **contribution to summer peak demands. He later criticizes OCS witness Mr. Nelson**
110 **for recommending 40/60 demand/energy classification, which he views as**
111 **unsupported.⁵ Please comment.**

112 A. The Company does not support 100 percent classification of production and
113 transmission to energy, because generation and transmission investments, while
114 designed to meet the Company's peak load requirements, are often built to provide
115 customers with lower cost energy resources. Kroger's position on classification
116 (100 percent demand/0 percent energy) when compared to the OCS's position
117 (40 percent demand/60 percent energy) illustrates how the longstanding 75 percent
118 demand/25 percent energy methodology is balanced and reasonable. Other alternatives
119 to this approach could be explored in the collaborative review process I recommend for
120 potential use in future cases.

121 **Response to OCS witness Ms. Beck**

122 **Q. What is Ms. Beck's recommendation in her rebuttal testimony?**

123 A. She recommends that the Commission evaluate changes to cost allocation now to

⁵ See Rebuttal Testimony of Mr. Baudino, page 3 lines 1-5 and page 5 lines 6-16.

124 reflect changes to the generation system and argues that a delay would exacerbate issues
125 of equity raised by OCS witness Mr. Nelson.⁶ She supports this position by noting that
126 other PacifiCorp states have adopted methodologies that are not aligned with inter-
127 jurisdictional allocations and that “it is more important to use a cost allocation method
128 that properly reflects cost causation than to simplify RMP’s task in allocating costs.”⁷

129 **Q. Please comment on Ms. Beck’s recommendation?**

130 A. I agree with Ms. Beck that aligning the cost of service study with cost causation is more
131 important than simplifying the Company’s work. I also agree that it is possible for a
132 particular state to choose class cost of service methodologies that do not align with
133 inter-jurisdictional allocations. As Ms. Beck points out, generation and transmission
134 class allocation in Oregon and California do not follow the same methods used in inter-
135 jurisdictional allocations.

136 However, one important measure of cost causation is alignment with inter-
137 jurisdictional allocations. Since the shared costs of PacifiCorp’s generation and
138 transmission costs come to Utah through Commission-approved inter-jurisdictional
139 allocations, it is reasonable for the class cost of service study to reflect cost causality
140 by being aligned with those allocations. Historically, this has been the Commission’s
141 preference. For example, in the Company’s 2009 general rate case the Commission’s
142 order stated “(w)e find the Company’s classification and allocation methods for
143 generation and transmission costs are generally consistent with our prior decisions.
144 Contrary to some assertions, these methods have been supported in the past by analysis

⁶ See Rebuttal Testimony of Ms. Beck, lines 74-83.

⁷ See Rebuttal Testimony of Ms. Beck, lines 27-36.

145 including stress factor analysis.”⁸ Moving away from such an approach would require
146 rigorous analysis—none of which is present on the record in this case from any party.
147 Classifying fixed generation and transmission costs as 75 percent demand-related and
148 25 percent energy related and allocating demand on each class’ share of 12 coincident
149 system peaks is appropriate for this proceeding. Alternative methodologies can be
150 considered in the collaborative review process I recommend.

151 **Response to OCS witness Mr. Nelson**

152 **Q. Mr. Nelson makes the statement that “RMP does not analytically define ‘fixed’ or**
153 **‘variable’ and the categories do not align with the demand and energy categories**
154 **that have traditionally classified costs into groups to inform different rate**
155 **components.”⁹ Please comment.**

156 A. The Company has for many years sub-functionalized those portions of generation and
157 transmission costs which are demand-related and energy-related. This has proven
158 useful as a guide when setting prices for demand and energy charges along with
159 consideration of other factors. No change is recommended to the method the Company
160 uses to break out demand-related versus energy-related cost. The fixed and variable
161 sub-functionalization of generation and transmission costs is not intended to replace the
162 distinction between demand and energy nor to be some Trojan horse by which the
163 Company can justify more costs in the residential customer service charge as
164 Mr. Nelson seems to imply. The fixed and variable distinction breaks out those costs
165 that are in the EBA from those that are not. This distinction is useful for improving the

⁸ *In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations*, Docket No. 09-035-23, Report and Order at 123 (Feb. 18, 2010).

⁹ See Rebuttal Testimony of Mr. Nelson, lines 130-132.

166 accuracy of the EBA mechanism. Mr. Nelson criticizes other parties for supporting the
167 Company's proposed sub-functionalization and subsequent unbundling of prices,
168 because he believes they do not understand it, but it seems that Mr. Nelson has
169 misunderstood these categories.

170 **Q. With respect to the Company's proposed sub-functionalization and unbundling of**
171 **the fixed and variable supply categories, Mr. Nelson asserts that "(t)he impact of**
172 **these changes are significant and there is insufficient stakeholder analysis for the**
173 **PSC to approve RMP's subfunctionalization and unbundling proposals."**¹⁰ **Do**
174 **you agree with him?**

175 A. No. It is unclear to the Company why Mr. Nelson considers these changes so significant
176 when he has conceded that they do not change cost of service results. Also, as I stated
177 previously, unbundling rate categories as proposed by the Company will not impact the
178 overall base prices. These distinctions are necessary to improve the accuracy of the
179 EBA mechanism and to aid in the design of potential new programs. Other parties have
180 had ample opportunity to review the Company's proposed sub-functionalization and
181 unbundling and only the OCS has taken issue with it.

¹⁰ See Rebuttal Testimony of Mr. Nelson, lines 54-57.

182 **Q. Mr. Nelson criticizes DPU witness Mr. Chapman for mentioning a marginal cost**
183 **technique for classifying production and transmission costs as a potential**
184 **alternative. He questions whether using a marginal cost approach in an embedded**
185 **cost of service study is appropriate and then points out the DPU could not identify**
186 **any particular jurisdiction where such a marginal cost allocator was used with an**
187 **embedded cost of service study.¹¹ Is it necessarily inappropriate to use a marginal-**
188 **type approach for allocation or classification in an embedded cost of service study?**

189 A. No. While I do not recommend such a change to the embedded cost of service study at
190 this time, it is not necessarily inappropriate for a marginal-type approach to allocation
191 or classification to be applied to an embedded cost of service model. One example of
192 this is the allocation of meter and service drop costs, which are based upon the new
193 installation cost of this equipment. This approach used by the Company is an industry
194 standard approach also used by other electric utilities. It applies the new cost of
195 equipment (marginal-type approach) to create allocators for the embedded cost.

196 **Q. Do you know of any jurisdictions where production and transmission costs are**
197 **classified using a marginal approach in an embedded cost of service model?**

198 A. Yes. For many years the state of Washington has used the “peak credit” method which
199 is a form of the equivalent peaker approach to classify production costs to demand and
200 energy in embedded cost of service studies. In the latest cost of service rulemaking in
201 Washington, this approach was updated to use the new marginal cost of storage and
202 renewable resources.

¹¹ See Rebuttal Testimony of Mr. Nelson, lines 174-190.

203 **Q. Do you think that if a party cannot reference another state or utility that does**
204 **things exactly in the way that party is recommending that such a recommendation**
205 **should be rejected?**

206 A. No. I think that Mr. Nelson is too fixated on whether parties can specifically name
207 another state or utility that do things in exactly the same way as what they are
208 recommending. Circumstances and practices are different in other jurisdictions and it
209 can be very hard to find examples where things are done exactly the same. While the
210 use of a particular rate design or cost of service approach in another state can be useful
211 background information, the merits of a party's particular recommendation should not
212 be rejected outright simply because it is not identically practiced elsewhere.

213 **Q. With reference to how the Company's marginal cost of service study considers**
214 **portions of distribution poles as customer-related, Mr. Nelson states that "(t)his is**
215 **neither reasonable nor common practice."**¹² **Do you agree?**

216 A. No. The marginal cost of service study provided in this proceeding for informational
217 purposes is largely the same as that which the Company uses in Oregon. Considering
218 portions of distribution pole costs as customer-related has been done in the Company's
219 marginal cost of service studies in that state for many years.

220 **Q. Mr. Nelson discounts the value of the Company's embedded cost of service study**
221 **as a guide for rate spread and alleges that "(a)n investor-owned utility like RMP**
222 **may often introduce bias in its ECOSS decision-making"**¹³ **Do you agree?**

223 A. No. The Company's embedded cost of service study is reasonable, balanced, and
224 employs methodologies that have longstanding acceptance with the Commission. It is

¹² See Rebuttal Testimony of Mr. Nelson, lines 510-514.

¹³ See Rebuttal Testimony of Mr. Nelson, lines 510-514.

225 not clear to the Company how Mr. Nelson arrives at his assertion that the Company has
226 introduced bias into its decision-making for the embedded cost of service study it
227 prepared as Mr. Nelson provides no evidence that the Company has done so in the
228 instant proceeding.

229 **Response to UAE witness Mr. Bieber**

230 **Q. Do you agree with Mr. Bieber that Mr. Nelson’s “sensitivity analysis” wherein he**
231 **classifies fixed production and transmission as 40 percent demand-related and**
232 **60 percent energy-related should not be used to inform rate spread?¹⁴**

233 A. Yes. I agree with Mr. Bieber that the Commission should not consider the
234 40/60 demand/energy classification when setting rate spread in this case for all the
235 same reasons given by Mr. Bieber in his rebuttal testimony. In short, Mr. Nelson’s
236 “sensitivity analysis” runs contrary to the Commission’s longstanding preference for
237 consistency with inter-jurisdictional allocations.

238 **Q. Do you agree with Mr. Bieber that the Company’s “practice of classifying all**
239 **distribution costs, other than those related to services and meters, as entirely**
240 **demand-related is inconsistent with cost causation”?¹⁵**

241 A. The Company’s methods of classifying and allocating distribution costs have been used
242 for many years and are grounded in cost causation. Their basis and support were
243 developed by a comprehensive study completed by the Company in 1989.

¹⁴ See Rebuttal Testimony of Mr. Bieber, lines 190-195.

¹⁵ See Rebuttal Testimony of Mr. Bieber, lines 413-415.

244 **Q. Should the cost of service methodology for classifying and allocating distribution**
245 **costs continue to be based upon the recommendations of a report completed more**
246 **than 30 years ago?**

247 A. Absent a robust and detailed study supporting an alternative, the methods used by the
248 Company should be maintained for this present rate case. Much of the technology and
249 physics of the distribution system are the same as they were 30 years ago. In the
250 collaborative review on cost of service methodology that I recommend, further study
251 could be conducted on alternatives to classifying and allocating distribution costs
252 including those recommended by the DPU and UAE. The data and computing power
253 that are presently available to the Company are now much better than what was
254 available in the 1980s, opening up the possibility that new approaches could be
255 explored.

256 **Response to OCS witness Ms. Wright**

257 **Q. What is Ms. Wright's recommendation for the options she believes should be**
258 **available for non-residential customers less than 1 MW?**

259 A. Ms. Wright recommends that there be a Schedule 6, Schedule 6A, Schedule 6B, and a
260 Schedule 6C.¹⁶ She also supports WRA's recommendation to have yet another optional
261 schedule for commercial EV charging in the near future.¹⁷

262 **Q. Would such a menu of options be problematic?**

263 A. Yes. As I discussed in my rebuttal testimony, I support a limited number of meaningful
264 options for different customer categories, but having too many options is confusing for
265 customers, makes it difficult for the Company to accurately recover its costs, and is

¹⁶ See Rebuttal Testimony of Ms. Wright, lines 31-35.

¹⁷ See Rebuttal Testimony of Ms. Wright, lines 101-103.

266 likely to result in cost shifting. Schedules 6A, 6B, and 6C, recommended by
267 Ms. Wright, are so similar to each other that preserving each as a different option does
268 not make sense. Offering one well-crafted, cost-based time of use option for non-
269 residential customers below one MW, as the Company has proposed, is just, reasonable,
270 and in the public interest.

271 **Q. Regarding Schedule 32, Ms. Wright claims that UAE and U of U’s “proposals are**
272 **far more consistent with the goals established by the Commission in the 2014**
273 **docket relative to RMP’s proposal.”¹⁸ Do you agree with her?**

274 A. No. As I discussed in my direct testimony, the price change proposed by the Company
275 for Schedule 32 results in a composition of demand-related charges that is far more
276 similar to the present rates approved by the Commission than UAE and U of U’s
277 recommended Schedule 32 pricing.¹⁹ While UAE, U of U, and now UCE cast the
278 Company’s proposed Schedule 32 pricing as a major shift to the present structure, it is
279 their alternative pricing proposal that is far more divergent from the current rates that
280 were ordered by the Commission.

281 **Q. In support of UAE and U of U’s proposed pricing for Schedule 32, Ms. Wright**
282 **states that “(t)he PSC should set the Facility and Power costs for Schedule 32**
283 **customers in such a way that is aligned with corresponding Schedule 6, 8, and 9**
284 **customers.”²⁰ Please comment.**

285 A. UAE, U of U, and UCE are in favor of Schedule 32 being consistent with Schedule 6,

¹⁸ See Rebuttal Testimony of Ms. Wright, lines 279-280.

¹⁹ See Table 6 in Rebuttal Testimony of Mr. Meredith on line 1030. Delivery facilities charges on Schedule 32 are presently 29 percent of demand-related pricing for transmission voltage. The Company proposes prices that raise this modestly to 34 percent. UAE and U of U propose prices that would nearly halve it to 15 percent.

²⁰ See Rebuttal Testimony of Ms. Wright, lines 291-293.

286 8, and 9 when it benefits them through a lower delivery facilities charge. It is important
287 to note though that the structure of Schedule 32 is already very different with power
288 charges based upon a daily measurement instead of monthly as is the case for full
289 requirements customers. If consistency is the goal, a better argument would be for
290 monthly based power charges like those to which full requirements customers are
291 subject. Shifting delivery costs onto the daily power charges for this optional program
292 would be problematic and is only a closer alignment to Schedules 6, 8, and 9 in a very
293 one-sided way.

294 **Q. What general comments do you have regarding Schedule 32 pricing?**

295 A. I recommend that the Commission take great care when considering the changes to
296 Schedule 32 recommended by UAE, U of U, and UCE. If the structure of Schedule 32
297 is significantly altered in a way that moves recovery of delivery-related costs into the
298 daily demand charges, it will be much more attractive for customers to enroll and avoid
299 paying the costs for which they should be responsible. Under such a scenario, it is not
300 hard to imagine Schedule 32 quickly ballooning into a sizeable subsidy where costs are
301 shifted onto non-participating customers.

302 **Q. Does the Company have any updates to the Schedule 32 prices presented in**
303 **rebuttal testimony?**

304 A. Yes. In response to discovery from UAE, the Company noticed that it inadvertently
305 included a very small value for the unbundled “fixed supply” component in the
306 Delivery Facilities charges for customers whose load size is less than one MW. The
307 Company corrected its logic in its pricing model, so that these small amounts were
308 removed from pricing. Exhibit RMP___(RMM-1SR) shows the Company’s proposed

309 prices in the same format as Exhibit RMP___(RMM-6R). The only change to this
310 exhibit is a slight decrease to Delivery Facilities charges for Schedule 32.

311 **III. CONCLUSION**

312 **Q. What is your recommendation for the Commission?**

313 A. I recommend the Commission approve the Company's cost of service study along with
314 its proposed rate spread and rate design as set forth in my rebuttal testimony with the
315 minor correction to pricing made in Exhibit RMP___(RMM-1SR). I also recommend
316 that the Commission direct the Company to work with the DPU to initiate two
317 collaborative review processes involving interested stakeholders after the conclusion
318 of this case. They would explore the topics of cost of service methodology and future
319 rate design. At their conclusion, a report for each listing findings and stakeholder
320 feedback would be filed with the Commission.

321 **Q. Does this conclude your surrebuttal testimony?**

322 A. Yes.

Rocky Mountain Power
Exhibit RMP__ (RMM-1SR)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Surrebuttal Testimony of Robert M. Meredith

Billing Determinants and Proposed Prices

November 2020

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues		
	Revenues		Price	Price		Total	Forecast Revenues		Total
	Base	Forecast		Delivery	Fixed Supply		Variable Supply	Fixed Supply	
Schedule No. 1 - Residential Service									
Total Customer	9,213,599	9,344,849							
Customer Charge - 1 Phase	9,198,277	9,329,308	\$6.00	\$55,189,661	\$55,975,848	\$10.00	\$71,408,450	\$71,408,450	\$71,408,450
Single Family	7,040,551	7,140,845		\$6.00		\$6.00	\$13,130,778	\$13,130,778	\$13,130,778
Multi Family	2,157,726	2,188,463							
Customer Charge - 3 Phase	15,322	15,541	\$12.00	\$183,868	\$186,493	\$20.00	\$66,502	\$66,502	\$66,502
Single Family	3,278	3,325				\$12.00	\$146,592	\$146,592	\$146,592
Multi Family	12,044	12,216				\$2.00	\$0	\$0	\$0
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$0	\$0
Non-Standard Meter Reading Fee	250	253	\$22.00	\$5,490	\$5,566	\$22.00	\$0	\$0	\$0
Minimum 1 Phase	17,041	17,284	\$8.00	\$136,328	\$138,272	\$22.00	\$5,566	\$5,566	\$5,566
Single Family	11,907	12,077							
Multi Family	5,134	5,207							
Minimum 3 Phase	28	29	\$16.00	\$456	\$464				
Single Family	7	7							
Multi Family	22	22							
Minimum Seasonal	4	4	\$96.00	\$407	\$384				
On-Peak kWh (Jun - Sept)	0	0				4.3560 ¢	\$0	\$0	\$0
Off-Peak kWh (Jun - Sept)	0	0				(1.6334) ¢	\$0	\$0	\$0
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945		2.6774 ¢	5.3089 ¢	9.3512 ¢	\$28,928,663	\$14,747,123	\$101,037,361
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471		2.6774 ¢	5.3089 ¢	12.0443 ¢	\$25,704,365	\$38,958,547	\$115,631,145
All add'l kWh (Jun-Sept)	526,195,990	527,790,900		2.6774 ¢	5.3089 ¢	12.0443 ¢	\$14,131,074	\$21,417,612	\$63,568,668
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461		2.6774 ¢	5.3263 ¢	8.2754 ¢	\$54,939,645	\$109,294,682	\$169,809,129
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763		2.6774 ¢	5.3263 ¢	10.6587 ¢	\$44,753,484	\$89,030,751	\$178,162,527
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	\$0	\$0				
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	\$0	\$0				
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	\$120,027,657	\$120,017,638				
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	\$125,072,402	\$125,061,962				
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	\$81,002,637	\$80,995,875				
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	\$165,762,680	\$157,215,156				
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	\$171,059,260	\$162,238,619				
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	\$1,909,565	\$1,856,679	2.6774 ¢	\$424,758	\$0	\$1,650,297
Unbilled	36,991,495	0		\$4,301,600	\$0				
TAX			-3.91%	(\$25,995,017)	(\$25,312,790)				(\$10,707,605)
Subscriber Solar kWh Adj	(325,220)	(316,213)				-1.70%			\$0
Total	6,524,019,561	6,307,369,907		\$698,656,994	\$678,380,166	0.00%	\$253,637,935	\$335,902,704	\$714,617,015
Schedule No. 2 - Residential Service - Optional Time-of-Day									
Total Customer	4,581	4,350							
Customer Charge - 1 Phase	4,569	4,339	\$6.00	\$27,412	\$26,034	\$10.00	\$33,710	\$0	\$33,710
Single Family	3,550	3,371				\$6.00	\$5,808	\$0	\$5,808
Multi Family	1,019	968							
Customer Charge - 3 Phase	12	11	\$12.00	\$144	\$132	\$20.00	\$220	\$0	\$220
Single Family	0	0				\$12.00	\$0	\$0	\$0
Multi Family	0	0				\$2.00	\$0	\$0	\$0
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0	\$22.00	\$0	\$0	\$0
Minimum 1 Phase	10	9	\$8.00	\$79	\$72	\$22.00	\$0	\$0	\$0
Single Family	6	5							
Multi Family	4	4							
Minimum 3 Phase	0	0	\$16.00	\$0	\$0				
Single Family	0	0							
Multi Family	0	0							
Minimum Seasonal	0	0	\$96.00	\$0	\$0				
On-Peak kWh (Jun - Sept)	263,196	258,230		0.0000 ¢	0.0000 ¢	4.3560 ¢	\$0	\$0	\$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288		0.0000 ¢	0.0000 ¢	(1.6334) ¢	\$0	\$0	(\$13,480)
First 400 kWh (Jun-Sept)	505,497	495,959		2.6774 ¢	5.3089 ¢	9.3512 ¢	\$13,279	\$26,330	\$46,378

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total	
Next 600 kWh (Jun-Sept)	415,306	407,470				2,6774	5,3089	4,0580	12,0443	\$10,910	\$21,632	\$16,535	\$49,077
All add'l kWh (Jun-Sept)	190,083	186,496				2,6774	5,3089	4,0580	12,0443	\$4,993	\$9,901	\$7,568	\$22,462
First 400 kWh (Oct-May)	1,072,309	919,695				2,6774	5,3263	0,2717	8,2754	\$24,624	\$48,986	\$2,499	\$76,108
All add'l kWh (Oct-May)	856,285	734,416				2,6774	5,3263	2,6550	10,6587	\$19,663	\$39,117	\$19,498	\$78,279
On-Peak kWh (May - Sept)	319,777	302,460	4,3560	\$13,929	\$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1,6334)	(\$16,479)	(\$15,587)								
First 400 kWh (May-Sept)	617,449	617,449	8,8498	\$57,771	\$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11,5429	\$55,063	\$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14,4508	\$28,733	\$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8,8498	\$82,473	\$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10,7072	\$83,398	\$72,503								
Subscriber Solar kWh	0	0	11,7033	\$0	\$0	2,6774	7,7250	0,0000	10,4024	\$0	\$0	\$0	\$0
Unbilled	17,487	0											
TAA	0	0	-3,91%	(\$2,003)	(\$10,874)								(\$4,629)
Subscriber Solar kWh Adj	3,056,966	2,744,036		\$322,505	\$291,055					\$113,207	\$145,966	\$50,637	\$309,810
Total													
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114		\$19,674	\$18,684	\$10,00	\$0,00	\$0,00	\$10,00	\$29,230	\$0	\$0	\$29,230
Customer Charge - 1 Phase	3,279	3,114	\$6,00			\$6,00	\$0,00	\$0,00	\$6,00	\$1,146	\$0	\$0	\$1,146
Single Family	3,078	2,923											
Multi Family	201	191											
Customer Charge - 3 Phase	0	0	\$12,00	\$0	\$0	\$20,00	\$0,00	\$0,00	\$20,00	\$0	\$0	\$0	\$0
Single Family	0	0				\$12,00	\$0,00	\$0,00	\$12,00	\$0	\$0	\$0	\$0
Multi Family	0	0	\$2,00	\$0	\$0	\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$22,00	\$0	\$0	\$22,00	\$0,00	\$0,00	\$22,00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$8,00	\$1	\$0	\$8,00	\$0,00	\$0,00	\$8,00	\$0	\$0	\$0	\$0
Minimum 1 Phase	0	0											
Single Family	0	0											
Multi Family	0	0	\$16,00	\$0	\$0	\$16,00	\$0,00	\$0,00	\$16,00	\$0	\$0	\$0	\$0
Minimum 3 Phase	0	0											
Multi Family	0	0	\$96,00	\$0	\$0	\$96,00	\$0,00	\$0,00	\$96,00	\$0	\$0	\$0	\$0
Minimum Seasonal	0	0											
Rate Option 1	228,976	206,699	22,2755	\$51,006	\$46,043	2,6774	5,3089	13,8578	21,6890	\$5,534	\$10,973	\$28,644	\$44,831
On-Peak kWh	1,067,463	963,611	6,7881	\$72,460	\$65,411	2,6774	3,9320	0,0000	6,6094	\$25,800	\$37,889	\$0	\$63,689
Off-Peak kWh													
Rate Option 2	384,603	347,186	34,3753	\$132,208	\$119,346	2,6774	5,3089	25,8055	33,4703	\$9,296	\$18,432	\$89,593	\$116,204
On-Peak kWh	2,360,279	2,130,652	3,4003	\$80,257	\$72,449	2,6774	0,6334	0,0000	3,3108	\$57,046	\$13,495	\$0	\$70,541
Off-Peak kWh	0	0	11,7033	\$0	\$0	2,6774	7,7250	0,0000	10,4024	\$0	\$0	\$0	\$0
Subscriber Solar kWh	22,863	0		\$2,105	\$0								
Unbilled	0	0											
TAA	0	0	-3,91%	(\$13,135)	(\$11,857)								(\$5,020)
Subscriber Solar kWh Adj	4,064,184	3,648,148		\$344,576	\$310,076					\$128,052	\$80,789	\$118,237	\$325,641
Total													
Schedule No. 3 - Residential Service - Low Income Lifetime Program													
Total Customer	253,675	216,323		\$1,520,847	\$1,296,912	\$10,00	\$0,00	\$0,00	\$10,00	\$1,133,090	\$0	\$0	\$1,133,090
Customer Charge - 1 Phase	253,474	216,152	\$6,00			\$6,00	\$0,00	\$0,00	\$6,00	\$617,058	\$0	\$0	\$617,058
Single Family	132,874	113,309											
Multi Family	120,601	102,843											
Customer Charge - 3 Phase	200	171	\$12,00	\$2,403	\$2,052	\$20,00	\$0,00	\$0,00	\$20,00	\$540	\$0	\$0	\$540
Single Family	32	27				\$12,00	\$0,00	\$0,00	\$12,00	\$1,728	\$0	\$0	\$1,728
Multi Family	168	144				\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$2,00	\$0	\$0	\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$22,00	\$0	\$0	\$22,00	\$0,00	\$0,00	\$22,00	\$0	\$0	\$0	\$0
Minimum 1 Phase	52	44	\$8,00	\$417	\$352	\$8,00	\$0,00	\$0,00	\$8,00	\$0	\$0	\$0	\$0

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues					
	Base	Forecast	Price	Revenues		Tax Year 1 (1/1/202)	Price		Total	Delivery		Fixed Supply		Variable Supply		Total
				Base	Forecast		Delivery	Fixed Supply		Variable Supply	Delivery	Fixed Supply	Variable Supply			
Single Family	31	26														
Multi Family	21	18														
Minimum 3 Phase	0	0	\$16.00	\$0	\$0											
Single Family	0	0														
Multi Family	0	0														
Minimum Seasonal	0	0	\$96.00	\$0	\$0											
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560												\$233	\$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334)												(\$255)	(\$255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498												\$360,119	\$2,467,290
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429												\$720,934	\$2,139,772
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508												\$943,175	\$682,744
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498												\$300,942	\$682,744
All add'l kWh (Oct-May)	38,133,258	32,983,258	10.7072												\$139,061	\$4,235,813
On-Peak kWh (May - Sept)	7,500	6,768	4.3560												\$875,690	\$3,515,575
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334)													
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498												\$1,400,746	\$2,139,772
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429												\$943,175	\$682,744
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508												\$300,942	\$682,744
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498												\$139,061	\$4,235,813
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072												\$139,061	\$4,235,813
Subscriber Solar kWh	123,079	108,762	11.7033												\$875,690	\$3,515,575
Unbilled	862,476	0														
TAA			-3.91%													
Subscriber Solar kWh Adj	(4,359)	(3,852)														
Total	152,607,149	134,093,072		\$16,082,879	\$14,086,238										\$2,325,813	\$14,804,902

	Units		Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues					
	Base	Forecast	Price	Revenues		Tax Year 1 (1/1/202)	Price		Total	Delivery		Fixed Supply		Variable Supply		Total
				Base	Forecast		Delivery	Fixed Supply		Variable Supply	Delivery	Fixed Supply	Variable Supply			
Customer Charge - 1 Phase	358,675	418,416	\$6.00	\$2,150,104	\$2,508,228											
Single Family	347,724	405,641														
Multi Family	10,627	12,397														
Customer Charge - 3 Phase	324	378	\$12.00	\$3,888	\$4,536											
Single Family	96	112														
Multi Family	228	266														
Aggregate Charge	0	0	\$2.00	\$0	\$0											
Non-Standard Meter Reading Fee	12	14	\$22.00	\$264	\$308											
Minimum 1 Phase	41,793	48,755	\$8.00	\$334,347	\$390,040											
Single Family	41,132	47,983														
Multi Family	662	772														
Minimum 3 Phase	10	11	\$16.00	\$156	\$176											
Single Family	7	8														
Multi Family	3	3														
Minimum Seasonal	0	0	\$96.00	\$0	\$0											
On-Peak kWh (Jun - Sept)	5,306	7,090	4.3560													
Off-Peak kWh (Jun - Sept)	33,281	44,469	(1.6334)													
First 400 kWh (Jun-Sept)	16,439,716	21,966,174	8.8498													
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176	11.5429													
All add'l kWh (Jun-Sept)	5,925,108	7,916,923	14.4508													
First 400 kWh (Oct-May)	42,954,252	50,047,131	8.8498													
All add'l kWh (Oct-May)	41,160,208	47,956,842	10.7072													
On-Peak kWh (May - Sept)	5,872	7,604	4.3560													
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334)													
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498													
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429													
All add'l kWh (May-Sept)	6,445,332	8,344,047	14.4508													
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498													
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072													

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues					
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total	
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Total
Subscriber Solar kWh	0	0	11,7033	\$	2,6774	7,7250	0.0000	10,4024	\$	\$	\$	\$	\$	\$
Unbilled	668,834	0	-3,91%	(\$85,540)	(\$461,263)	(\$560,826)		-1,70%				(\$238,014)		\$
TAA	0	0					Tax Year 1 (1/1/202)	0.00%				\$		\$
Subscriber Solar kWh Adj	117,960,536	142,334,246		\$13,909,632	\$16,685,304				\$7,947,389	\$7,573,453	\$2,616,122	\$18,136,965		\$
Total														
Schedule No. 136 - Residential Service - Net Metering														
Total Customer	56,694	307,354		\$340,164	\$1,844,124				\$3,036,090	\$	\$	\$3,036,090		\$
Customer Charge - 1 Phase	56,694	307,354	\$6.00					\$6.00	\$22,470	\$	\$	\$22,470		\$
Single Family	56,003	303,609												
Multi Family	691	3,745												
Customer Charge - 3 Phase	0	0	\$12.00	\$	\$			\$20.00	\$	\$	\$	\$		\$
Single Family	0	0						\$12.00	\$	\$	\$	\$		\$
Multi Family	304	1,646	\$2.00	\$607	\$3,292			\$2.00	\$3,292	\$	\$	\$3,292		\$
Aggregate Charge	0	0	\$22.00	\$	\$			\$22.00	\$	\$	\$	\$		\$
Non-Standard Meter Reading Fee	13,202	71,571	\$8.00	\$105,614	\$572,568									
Minimum 1 Phase	13,106	71,054												
Single Family	95	517												
Multi Family	0	0	\$16.00	\$	\$									
Minimum 3 Phase	0	0												
Single Family	0	0												
Multi Family	0	0	\$96.00	\$	\$									
Minimum Seasonal	1,101	5,690												
On-Peak kWh (Jun - Sept)	6,842	35,358												
Off-Peak kWh (Jun - Sept)	7,489,144	38,703,048												
First 400 kWh (Jun - Sept)	5,194,029	26,842,157												
Next 600 kWh (Jun - Sept)	1,470,728	7,600,557												
All add'l kWh (Jun - Sept)	12,939,892	68,555,364												
First 400 kWh (Oct-May)	9,646,844	51,108,843												
All add'l kWh (Oct-May)	1,261	6,621	4,3560	\$55	\$288									
On-Peak kWh (May - Sept)	8,120	42,635	(1,6334)	(\$133)	(\$696)									
Off-Peak kWh (May - Sept)	8,940,821	46,944,979	8,8498	\$791,245	\$4,154,537									
First 400 kWh (May - Sept)	5,582,948	29,314,016	11,5429	\$644,434	\$3,383,688									
Next 600 kWh (May - Sept)	1,581,971	8,306,352	14,4508	\$228,607	\$1,200,334									
All add'l kWh (May - Sept)	11,556,637	60,622,730	8,8498	\$1,022,739	\$5,364,990									
First 400 kWh (Oct-Apr)	9,078,260	47,621,892	10,7072	\$972,027	\$5,098,971									
All add'l kWh (Oct-Apr)	0	0	11,7033	\$	\$									
Subscriber Solar kWh	209,507	0		\$24,549	\$									
Unbilled	0	0	-3,91%	(\$143,069)	(\$750,819)									
TAA	0	0												
Subscriber Solar kWh Adj	36,950,143	192,809,969		\$3,986,839	\$20,871,277				\$8,224,145	\$10,256,934	\$3,468,760	\$21,949,841		\$
Total														
Schedule 6 moving to 6A - Composite														
Customer Charge	16,270	16,185												
All kWh under 50 kWh/kWh (Jun-Sept)	23,610,055	22,837,906												
All additional kWh (Jun-Sept)	54,335,609	52,533,411												
All kWh under 50 kWh/kWh (Oct-May)	41,025,678	39,702,141												
All additional (Oct-May)	96,492,344	93,250,801												
On-PR kWh (Jun-Sept)	43,287,164	41,868,606												
Off-PR kWh (Jun-Sept)	34,658,500	33,522,711												
On-PR kWh (Oct-May)	76,370,703	73,835,484												
Off-PR kWh (Oct-May)	61,147,319	59,117,459												
Voltage Discount	57,416	56,872												
Subscriber Solar kWh	799,647	758,838												
Unbilled	0	0												
TAA	0	0												

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
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Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				Total
	Revenues		Price		Forecast Revenues		Forecast Revenues		
	Base	Forecast	Price	Forecast	Delivary	Fixed Supply	Variable Supply	Total	
Schedule 6A	216,263,332	209,103,098			\$4,222,854	\$12,629,611	\$7,033,065	\$23,885,529	
Customer Charge	16,270	16,185	\$54.00	\$873,968	\$53.00	\$0.00	\$0	\$857,783	
Seasonal Service	0	0	\$648.00	\$0	\$636.00	\$0.00	\$0	\$0	
Minimum Charge	0	0	\$540.00	\$0	\$53.00	\$0.00	\$0	\$0	
Facilities KW	1,324,225	1,281,154	\$4.04	\$5,175,862	\$3.98	\$0.00	\$5,098,993	\$0	
All kW (Jun - Sept)	483,512	467,710			\$0.49	\$12.74	\$229,178	\$0	
All kW (Oct - May)	840,713	813,444			\$0.43	\$11.28	\$349,781	\$0	
All kW (Jun-Sept)	77,945,664	75,391,317			0.0000	1.5747	3.8803	\$0	
All kW (Oct-May)	137,518,022	132,952,943			0.0000	1.3935	2.0403	\$0	
All kW (May - Sept)	584,798	563,910	\$14.62	\$8,244,364					
All kW (Oct - Apr)	739,427	717,244	\$10.91	\$7,825,132					
Voltage Discount	57,416	56,872	(\$0.96)	(\$55,120)	(\$0.96)	\$0.00	(\$0.96)	\$0	
KWh (May-Sept)	93,573,338	90,236,925	3.8127	\$3,567,671	0.0000	0.0000	0.0000	\$0	
KWh (Oct-Apr)	121,890,348	118,107,335	3.5143	\$4,283,592	7.1250	7.1250	7.1250	\$54,067	
Subscriber Solar kWh	799,647	758,838	7.1250	\$54,067	0.0000	0.0000	0.0000	\$0	
Unbilled	0	0							
TAA			-3.61%	(\$885,357)				(\$54,597)	
Subscriber Solar kWh Adj	0	0							
Total	216,263,332	209,103,098		\$28,853,805	\$6,481,138	\$18,228,285	\$4,450,903	\$29,160,326	
Schedule 6-135 moving to 6A - Net Metering - Composite									
Customer Charge	462	602	\$53.00	\$32,506	\$53.00	\$0.00	\$0	\$31,904	
All kWh under 50 kWh/kw (Jun-Sept)	494,309	617,625	1.6318	\$19,395.7	1.3497	1.3497	1.3497	\$119,793	
All additional kWh (Jun-Sept)	1,183,199	1,470,157	1.7004	\$16,976.7	1.1944	1.1944	1.1944	\$17,207	
All kWh under 50 kWh/kw (Oct-May)	856,683	1,069,623	1.6318	\$16,976.7	0.8480	0.8480	0.8480	\$17,454	
All additional (Oct-May)	2,262,395	2,803,066	1.6318	\$16,976.7	0.0000	0.0000	0.0000	\$0	
On-PR kWh (Jun-Sept)	931,605	1,159,451	0.0000	\$0.0000	0.0000	0.0000	0.0000	\$0	
Off-PR kWh (Jun-Sept)	745,903	928,331	0.0000	\$0.0000	0.0000	0.0000	0.0000	\$0	
On-PR kWh (Oct-May)	1,732,181	2,150,700	0.0000	\$0.0000	5.3097	5.3097	5.3097	\$114,196	
Off-PR kWh (Oct-May)	1,386,896	1,721,989	0.0000	\$0.0000	(2.0671)	(2.0671)	(2.0671)	(\$35,595)	
Voltage Discount	0	0	(\$0.61)	\$0.0000	0.0000	0.0000	0.0000	\$0	
Subscriber Solar kWh	0	0			7.1250	7.1250	7.1250	\$0	
TAA								(\$8,687)	
Schedule 6A	4,796,585	5,960,471		\$28,853,805	\$129,166	\$342,357	\$200,919	\$672,440	
Customer Charge	462	602	\$54.00	\$24,938	\$53.00	\$0.00	\$0	\$31,904	
Seasonal Service	0	0	\$648.00	\$0	\$636.00	\$0.00	\$0	\$0	
Minimum Charge	0	0	\$540.00	\$0	\$53.00	\$0.00	\$0	\$0	
Facilities KW	32,596	42,952	\$4.04	\$131,686	\$3.98	\$0.00	\$170,949	\$0	
All kW (Jun - Sept)	12,234	16,126			\$0.49	\$12.74	\$7,902	\$0	
All kW (Oct - May)	20,362	26,826			\$0.43	\$11.28	\$11,535	\$0	
All kW (Jun-Sept)	1,677,508	2,218,023			0.0000	1.5747	3.8803	\$0	
All kW (Oct-May)	3,119,077	4,105,852			0.0000	1.3935	2.0403	\$0	
All kW (May - Sept)	12,671	16,699	\$185.251	\$2,444,139					
All kW (Oct - Apr)	19,925	26,252	\$217.377	\$2,864,409	(\$0.96)	\$0.00	(\$0.96)	\$0	
Voltage Discount	0	0	(\$0.96)	\$0	(\$0.96)	\$0.00	(\$0.96)	\$0	
KWh (May-Sept)	1,998,470	2,644,149	3.8127	\$76,196	0.0000	0.0000	0.0000	\$0	
KWh (Oct-Apr)	2,798,115	3,679,726	3.5143	\$98,334	7.1250	7.1250	7.1250	\$54,067	
Unbilled	0	0							
TAA			-3.61%	(\$27,460)				(\$11,469)	
Total	4,796,585	6,323,875		\$939,250	\$712,947	\$600,186	\$134,912	\$957,388	

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
Customer Charge	56	158			\$53.00	\$0.00	\$0.00	\$53.00	\$8,366	\$0	\$0	\$8,366	
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920			1.6318 ¢	19,3957 ¢	1.3497 ¢	22,3772 ¢	\$7,293	\$86,683	\$6,032	\$100,008	
Aggregate Charge	266,833	1,064,811	\$0	\$0	1.6318 ¢	1.1704 ¢	1.3497 ¢	4,1519 ¢	\$17,376	\$12,463	\$14,372	\$44,210	
All additional kWh (Jun-Sept)	151,504	604,584			1.6318 ¢	16,9767 ¢	1.1944 ¢	19,8029 ¢	\$9,866	\$102,638	\$7,221	\$119,725	
All additional (Oct-May)	460,068	1,835,925			1.6318 ¢	0.8480 ¢	1.1944 ¢	3,6742 ¢	\$29,959	\$15,569	\$21,928	\$67,456	
On-Pk kWh (Jun-Sept)	210,382	839,541			0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$50,372	\$50,372	
Off-Pk kWh (Jun-Sept)	168,446	672,191			0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	(\$15,701)	(\$15,701)	
On-Pk kWh (Oct-May)	339,637	1,355,338			0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$71,964	\$71,964	
Off-Pk kWh (Oct-May)	271,935	1,085,171			0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	(\$22,432)	(\$22,432)	
Voltage Discount	0	0			(\$0.61)	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0			0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	\$0	\$0	\$0	\$0	
TAA							Tax Year 1 (1/1/2021)	-1.69%				(\$5,601)	
Schedule 6A	990,401	3,952,240						0.00%	\$72,860	\$217,353	\$133,756	\$423,968	
Customer Charge	56	158	\$3,009	\$8,524	\$53.00	\$0.00	\$0.00	\$53.00	\$8,366	\$0	\$0	\$8,366	
Seasonal Service	0	0	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0	\$0	
Aggregate Charge	0	0	\$0	\$0	\$53.00	\$0.00	\$0.00	\$53.00	\$0	\$0	\$0	\$0	
Facilities kW	5,288	21,101	\$21,362	\$85,248	\$0.49	\$12.74	\$0.00	\$13.23	\$83,982	\$0	\$0	\$83,982	
All kW (Jun - Sept)	2,253	8,990			\$0.43	\$11.28	\$0.00	\$11.71	\$4,405	\$114,533	\$0	\$118,938	
All kW (Oct - May)	3,035	12,111			0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	\$5,208	\$136,612	\$0	\$141,820	
kWh (Jun-Sept)	378,828	1,511,731			0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	\$0	\$23,805	\$34,854	\$58,660	
kWh (Oct-May)	611,573	2,440,509			0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	\$0	\$34,009	\$49,795	\$83,804	
All kW (May - Sept)	2,627	10,484											
All kW (Oct - Apr)	2,660	10,616			(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0	
Voltage Discount	0	0											
kWh (May-Sept)	466,945	1,863,367											
kWh (Oct-Apr)	523,455	2,088,873											
Unbilled	0	0											
TAA			(\$3,741)	(\$14,929)			Tax Year 1 (1/1/2021)	-1.52%				(\$6,129)	
Total	990,401	3,952,240	\$124,265	\$492,394				0.00%	\$101,961	\$308,959	\$84,649	\$495,570	
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69			\$53.00	\$0.00	\$0.00	\$53.00	\$3,665	\$0	\$0	\$3,665	
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181			1.6318 ¢	19,3957 ¢	1.3497 ¢	22,3772 ¢	\$378	\$4,496	\$313	\$5,187	
Aggregate Charge	29,654	32,182			1.6318 ¢	1.1704 ¢	1.3497 ¢	4,1519 ¢	\$525	\$377	\$434	\$1,336	
All additional kWh (Jun-Sept)	49,842	59,234			1.6318 ¢	16,9767 ¢	1.1944 ¢	19,8029 ¢	\$967	\$10,056	\$707	\$11,730	
All kWh under 50 kWh/kW (Oct-May)	25,705	26,202			1.6318 ¢	0.8480 ¢	1.1944 ¢	3,6742 ¢	\$428	\$222	\$313	\$963	
All additional (Oct-May)	28,916	30,746			0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$1,845	\$1,845	
On-Pk kWh (Jun-Sept)	23,152	24,617			0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	(\$575)	(\$575)	
Off-Pk kWh (Jun-Sept)	41,955	47,447			0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$2,519	\$2,519	
On-Pk kWh (Oct-May)	33,592	37,989			0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	(\$785)	(\$785)	
Off-Pk kWh (Oct-May)	0	0			(\$0.61)	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	\$0	\$0	
Voltage Discount	0	0			0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0					Tax Year 1 (1/1/2021)	-1.69%				(\$325)	
TAA								0.00%	\$5,963	\$15,151	\$4,771	\$25,885	
Schedule 6A	127,615	140,800											
Customer Charge	63	69	\$3,402	\$3,734	\$53.00	\$0.00	\$0.00	\$53.00	\$3,665	\$0	\$0	\$3,665	
Seasonal Service	0	0	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0	\$0	
Facilities kW	2,546	2,794	\$10,284	\$11,288	\$3.98	\$12.74	\$0.00	\$13.23	\$11,120	\$0	\$0	\$11,120	
All on-peak kW (Jun - Sept)	814	832			\$0.49	\$11.28	\$0.00	\$11.71	\$408	\$10,600	\$0	\$11,007	
All on-peak kW (Oct - May)	1,732	1,962			\$0.43	\$11.28	\$0.00	\$11.71	\$844	\$22,131	\$0	\$22,975	
kWh (Jun-Sept)	52,068	55,363			0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	\$0	\$872	\$1,276	\$2,148	
kWh (Oct-May)	75,547	85,437			0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	\$0	\$1,191	\$1,743	\$2,934	
All On-peak kW (May - Sept)	1,161	1,206	\$16,973	\$17,632									

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Proposed - Step 1 (1/1/2021)											
	Present			Price			Forecast Revenues			Forecast Revenues		
	Units	Revenues	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
All On-peak kW (Oct - Apr)	1,385	\$15,105	\$10.91	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0	
Voltage Discount	0	\$0	3.8127 ¢	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0	
kWh (May-Sept)	56,207	\$2,143	3.8127 ¢	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0	
kWh (Oct-Apr)	71,407	\$2,509	3.5143 ¢	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0	
Unbilled	0	\$0										
TAA	0	(\$1,447)	-3.61%				-1.52%				(\$594)	
Total	127,615	\$49,090					0.00%	\$16,037	\$34,794	\$3,019	\$53,849	
Schedule No. 6 - Composite												
Customer Charge	157,930	\$8,528,238	\$54.00	\$53.00	\$8,484,264	\$8,484,264	\$53.00	\$8,327,148	\$0	\$0	\$8,327,148	
Seasonal Service	0	\$0	\$648.00	\$0	\$0	\$0	\$636.00	\$0	\$0	\$0	\$0	
Minimum Charge	14	\$736	\$54.00	\$53.00	\$736	\$736	\$53.00	\$742	\$0	\$0	\$742	
Facilities kW	16,142,757	\$15,576,842	\$4.04	\$3.98	\$15,576,842	\$15,576,842	\$3.98	\$15,576,842	\$0	\$0	\$15,576,842	
All kW (Jun - Sept)	7,196,640	\$6,921,590	8.9461 ¢	\$0.49	\$6,921,590	\$6,921,590	\$0.49	\$6,921,590	\$0	\$0	\$6,921,590	
All kW (Oct - May)	8,946,118	\$8,655,252	8.9461 ¢	\$0.43	\$8,655,252	\$8,655,252	\$0.43	\$8,655,252	\$0	\$0	\$8,655,252	
kWh (Jun-Sept)	2,104,339,921	\$2,063,156,225	3.6727 ¢	2.3056 ¢	\$2,063,156,225	\$2,063,156,225	2.3056 ¢	\$2,063,156,225	\$0	\$0	\$2,063,156,225	
kWh (Oct-May)	3,672,776,337	\$3,526,754,594	7.3702 ¢	2.0403 ¢	\$3,526,754,594	\$3,526,754,594	2.0403 ¢	\$3,526,754,594	\$0	\$0	\$3,526,754,594	
All kW (May - Sept)	7,370,533	\$7,107,269	14.62 ¢	\$0.96	\$7,107,269	\$7,107,269	\$0.96	\$7,107,269	\$0	\$0	\$7,107,269	
All kW (Oct - Apr)	8,772,224	\$8,469,573	10.91 ¢	\$0.96	\$8,469,573	\$8,469,573	\$0.96	\$8,469,573	\$0	\$0	\$8,469,573	
Voltage Discount	572,697	\$0	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	
kWh (May-Sept)	2,582,975,622	\$2,527,546,695	3.8127 ¢	7.1250 ¢	\$2,527,546,695	\$2,527,546,695	7.1250 ¢	\$2,527,546,695	\$0	\$0	\$2,527,546,695	
kWh (Oct-Apr)	3,194,140,636	\$3,062,364,124	3.5143 ¢	7.1250 ¢	\$3,062,364,124	\$3,062,364,124	7.1250 ¢	\$3,062,364,124	\$0	\$0	\$3,062,364,124	
Subscriber Solar kWh	2,072,493	\$147,665	7.1250 ¢	7.1250 ¢	\$147,665	\$147,665	7.1250 ¢	\$147,665	\$0	\$0	\$147,665	
Unbilled	17,677,070	\$0										
TAA	0	(\$14,957,769)	-3.61%				0.00%				(\$5,992,259)	
Subscriber Solar kWh Adj	26,720	\$25,489										
Total	5,796,892,541	\$474,288,168					0.00%	\$76,854,402	\$267,624,344	\$119,525,583	\$464,004,329	
Schedule No. 6-135 - Net Metering - Composite												
Customer Charge	3,424	\$184,883	\$54.00	\$53.00	\$239,436	\$239,436	\$53.00	\$235,002	\$0	\$0	\$235,002	
Seasonal Service	0	\$0	\$648.00	\$0	\$0	\$0	\$636.00	\$0	\$0	\$0	\$0	
Minimum Charge	0	\$0	\$54.00	\$0	\$0	\$0	\$53.00	\$0	\$0	\$0	\$0	
Facilities kW	383,745	\$3,745	\$4.04	\$3.98	\$3,745	\$3,745	\$3.98	\$3,745	\$0	\$0	\$3,745	
All kW (Jun - Sept)	157,278	\$206,980	8.9461 ¢	\$0.49	\$206,980	\$206,980	\$0.49	\$206,980	\$0	\$0	\$206,980	
All kW (Oct - May)	226,467	\$298,398	8.9461 ¢	\$0.43	\$298,398	\$298,398	\$0.43	\$298,398	\$0	\$0	\$298,398	
kWh (Jun-Sept)	50,086,246	\$60,590,666	3.6727 ¢	2.3056 ¢	\$60,590,666	\$60,590,666	2.3056 ¢	\$60,590,666	\$0	\$0	\$60,590,666	
kWh (Oct-May)	79,149,936	\$109,661,558	7.3702 ¢	2.0403 ¢	\$109,661,558	\$109,661,558	2.0403 ¢	\$109,661,558	\$0	\$0	\$109,661,558	
All kW (May - Sept)	172,979	\$228,131	14.62 ¢	\$0.96	\$228,131	\$228,131	\$0.96	\$228,131	\$0	\$0	\$228,131	
All kW (Oct - Apr)	210,766	\$277,248	10.91 ¢	\$0.96	\$277,248	\$277,248	\$0.96	\$277,248	\$0	\$0	\$277,248	
Voltage Discount	15,842	\$0	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	
kWh (May-Sept)	54,977,994	\$72,856,846	3.8127 ¢	7.1250 ¢	\$72,856,846	\$72,856,846	7.1250 ¢	\$72,856,846	\$0	\$0	\$72,856,846	
kWh (Oct-Apr)	74,258,188	\$97,395,377	3.5143 ¢	7.1250 ¢	\$97,395,377	\$97,395,377	7.1250 ¢	\$97,395,377	\$0	\$0	\$97,395,377	
Unbilled	638,530	\$0										
TAA	0	(\$344,185)	-3.61%				0.00%				(\$187,710)	
Total	129,874,712	\$170,252,223					0.00%	\$2,450,592	\$8,485,158	\$3,634,437	\$14,570,188	
Schedule No. 6-136 - Net Metering - Composite												
Customer Charge	221	\$11,920	\$54.00	\$53.00	\$32,994	\$32,994	\$53.00	\$32,383	\$0	\$0	\$32,383	
Seasonal Service	0	\$0	\$648.00	\$0	\$0	\$0	\$636.00	\$0	\$0	\$0	\$0	
Aggregate Charge	21	\$42	\$2.00	\$2.00	\$42	\$42	\$2.00	\$42	\$0	\$0	\$42	
Facilities kW	25,513	\$380,427	\$4.04	\$3.98	\$380,427	\$380,427	\$3.98	\$374,777	\$0	\$0	\$374,777	
All kW (Jun - Sept)	11,240	\$40,576	8.9461 ¢	\$0.49	\$40,576	\$40,576	\$0.49	\$40,576	\$0	\$0	\$40,576	
All kW (Oct - May)	14,273	\$53,589	8.9461 ¢	\$0.43	\$53,589	\$53,589	\$0.43	\$53,589	\$0	\$0	\$53,589	
kWh (Jun-Sept)	2,917,302	\$8,593,599	3.6727 ¢	2.3056 ¢	\$8,593,599	\$8,593,599	2.3056 ¢	\$8,593,599	\$0	\$0	\$8,593,599	
Total	2,917,302	\$8,593,599					0.00%	\$19,882	\$604,484	\$135,325	\$333,456	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present					Proposed - Step 1 (1/1/2021)						
	Units		Revenues		Price	Price		Forecast Revenues		Total		
	Base	Forecast	Base	Forecast		Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply	
KWh (Oct-May)	3,833,312	15,506,358				0.0000	1.3935	2.0403	\$0	\$216,923	\$317,608	\$534,530
All kWh (May - Sept)	12,797	46,788	\$14.62	\$684,041								\$0
All kWh (Oct - Apr)	12,717	47,377	\$10.91	\$138,739	\$516,883	(\$0.96)	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Voltage Discount	0	0	(\$0.96)	\$0	\$0							
KWh (May-Sept)	3,253,739	10,344,291	3.8127	\$394,397								
KWh (Oct-Apr)	3,496,875	13,815,666	3.5143	\$485,524								
Unbilled	20,121	0		\$2,719								\$0
TAA			-3.61%	(\$75,119)					-1.52%			(\$30,891)
Total	6,770,735	24,159,957		\$669,849	\$2,419,265				0.00%	\$450,203	\$1,473,670	\$515,739
												\$2,439,611
Schedule No. 6B - Demand Time-of-Day Option - Composite												
Customer Charge	186	192	\$54.00	\$10,044	\$10,368	\$53.00	\$0.00	\$0.00	\$53.00	\$10,176	\$0	\$0
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0
Facilities kW	14,257	14,844	\$4.04	\$57,598	\$59,970	\$3.98	\$0.00	\$0.00	\$3.98	\$59,079	\$0	\$0
All on-peak kW (Jun - Sept)	4,160	4,915				\$0.49	\$12.74	\$0.00	\$13.23	\$2,408	\$0	\$0
All on-peak kW (Oct - May)	7,103	6,971				\$0.43	\$11.28	\$0.00	\$11.71	\$2,998	\$0	\$0
KWh (Jun-Sept)	1,116,495	1,281,170				0.0000	1.5747	2.3056	3.8803	\$0	\$20,175	\$29,538
KWh (Oct-May)	2,191,180	2,099,521				0.0000	1.3935	2.0403	3.4339	\$0	\$29,258	\$42,838
All On-peak kW (May - Sept)	5,007	5,072	\$14.62	\$73,197	\$74,153							\$0
All On-peak kW (Oct - Apr)	6,256	6,688	\$10.91	\$68,257	\$72,966							\$0
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0
KWh (May-Sept)	1,374,895	1,563,144	3.8127	\$52,421	\$59,598							
KWh (Oct-Apr)	1,932,780	1,817,547	3.5143	\$67,924	\$63,874							
Unbilled	17,379	0		\$1,831	\$0							\$0
TAA			-3.61%	(\$9,451)	(\$9,768)							(\$4,081)
Total	3,325,054	3,380,691		\$321,821	\$331,161					\$74,661	\$190,683	\$72,376
												\$190,683
Schedule No. 6A - Energy Time-of-Day Option - Composite												
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				1.6318	19,3957	1.3497	22,3772	\$727,545	\$8,647,671	\$601,770
All additional kWh (Jun-Sept)	35,655,696	80,754,202				1.6318	1.704	1.3497	4,1519	\$1,317,747	\$945,149	\$1,089,939
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				1.6318	16,9767	1.1944	19,8029	\$1,200,137	\$12,485,820	\$878,443
All additional kWh (Oct-May)	72,036,643	153,778,261				1.6318	0.8480	1.1944	3,6742	\$2,509,354	\$1,304,040	\$1,836,728
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495						6.0000	6.0000			\$3,925,350
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149						(2.3358)	(2.3358)			(\$1,399,545)
On-Pk kWh (Oct-May)	58,020,905	124,025,012						5.3097	5.3097			\$6,585,356
Off-Pk kWh (Oct-May)	48,421,213	103,300,051						(2.0671)	(2.0671)			(\$2,135,315)
Customer Charge	30,591	31,870	\$54.00	\$1,651,918	\$1,720,980	\$53.00			\$53.00	\$1,689,110		\$1,689,110
Facilities kW (May - Sept)	1,056,198	1,149,761	\$6.52	\$6,886,411	\$7,496,442							
Facilities kW (Oct - Apr)	1,254,506	1,365,599	\$5.47	\$6,862,150	\$7,469,827							
Voltage Discount	188,557	203,454	(\$0.61)	(\$115,020)	(\$124,107)	(\$0.61)						
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266	\$8,612,420	\$9,460,995							
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908	\$2,289,266	\$2,513,792							
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693	\$10,121,343	\$10,987,080							
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060	\$2,584,159	\$2,799,256							
Subscriber Solar kWh	26,996,026	29,568,815	7.1250	\$1923,467	\$2,106,778							
Unbilled	662,780	0		\$97,502	\$0							
TAA			-4.99%	(\$1,273,980)	(\$1,390,608)							(\$602,504)
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)										\$0
Total	349,621,220	380,584,004		\$39,639,636	\$43,040,435					\$7,319,856	\$25,489,388	\$11,382,726
												\$44,191,970
Schedule No. 6A-135 - Composite												
All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				1.6318	19,3957	1.3497	22,3772	\$29,219	\$347,299	\$24,168
All additional kWh (Jun-Sept)	1,065,675	3,521,773				1.6318	1.704	1.3497	4,1519	\$57,468	\$41,219	\$47,533
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				1.6318	16,9767	1.1944	19,8029	\$86,985	\$904,961	\$63,669

Rocky Mountain Power - State of Utah
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 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues			Total	
	Revenues			Price			Forecast Revenues				
	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply		Variable Supply
Units	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)	4,146,827	12,790,668	\$54.00	1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	\$208,718	\$108,465	\$152,772	\$469,955
On-Pk kWh (Jun-Sept)	935,530	3,345,042	\$6.52	0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$200,703	\$200,703
Off-Pk kWh (Jun-Sept)	649,488	1,967,328	\$5.47	0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	(\$45,953)	(\$45,953)
On-Pk kWh (Oct-May)	3,267,751	10,972,800	3.0060 ¢	0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$582,623	\$582,623
Off-Pk kWh (Oct-May)	2,448,701	7,148,476	3.0060 ¢	0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	(\$147,766)	(\$147,766)
Customer Charge	1,246	1,797	\$54.00	\$53.00	\$0.00	\$0.00	\$53.00	\$95,241	\$0	\$0	\$95,241
Facilities kW (May - Sept)	58,469	93,220	\$6.52	\$381.215	\$67,794	\$381.215	\$67,794				
Facilities kW (Oct - Apr)	83,822	132,834	\$5.47	\$458.507	\$726,602	\$458.507	\$726,602				
Voltage Discount	6,358	16,106	(\$0.61)	(\$3,878)	(\$9,825)	(\$3,878)	(\$9,825)				
On-Peak kWh (May - Sept)	2,381,003	4,206,143	11.9266 ¢	\$283.973	\$501,650	\$283.973	\$501,650				
Off-Peak kWh (May - Sept)	1,615,823	2,416,795	3.5908 ¢	\$86.782	\$86,782	\$86.782	\$86,782				
On-Peak kWh (Oct - Apr)	6,019,457	10,109,190	9.9693 ¢	\$600.098	\$1,007,815	\$600.098	\$1,007,815				
Off-Peak kWh (Oct - Apr)	4,575,664	6,701,518	3.0060 ¢	\$137.544	\$201,448	\$137.544	\$201,448				
Unbilled	(9,687)	0		(\$430)	\$0	(\$430)	\$0				
TAXA			-4.99%	(\$53,874)	(\$89,705)	(\$53,874)	(\$89,705)				
Total	14,582,260	23,433,646		\$1,928,446	\$3,129,599	\$1,928,446	\$3,129,599	\$467,806	\$1,401,944	\$877,749	\$2,747,500
Schedule No. 6A-136 - Commercial											
All kWh under 50 kWh/kw (Jun-Sept)	13,322	0	\$54.00	1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	\$0	\$0	\$0	\$0
All additional kWh (Jun-Sept)	53,605	0	\$5.47	1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kw (Oct-May)	13,896	0	(\$0.61)	1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	\$0	\$0	\$0	\$0
All additional (Oct-May)	68,636	0	11.9266 ¢	1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	\$0	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	34,787	0	3.5908 ¢	0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$0	\$0
Off-Pk kWh (Jun-Sept)	32,140	0	9.9693 ¢	0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	\$0	\$0
On-Pk kWh (Oct-May)	40,511	0	3.0060 ¢	0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$0	\$0
Off-Pk kWh (Oct-May)	42,022	0	3.0060 ¢	0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	\$0	\$0
Customer Charge	15	0	\$54.00	\$53.00	\$0.00	\$0.00	\$53.00				
Facilities kW (May - Sept)	611	0	\$6.52	\$3,983	\$0	\$3,983	\$0				
Facilities kW (Oct - Apr)	477	0	\$5.47	\$2,608	\$0	\$2,608	\$0				
Voltage Discount	0	0	(\$0.61)	(\$0.61)	\$0	(\$0.61)	\$0				
On-Peak kWh (May - Sept)	76,746	0	11.9266 ¢	\$91.553	\$0	\$91.553	\$0				
Off-Peak kWh (May - Sept)	70,350	0	3.5908 ¢	\$2,526	\$0	\$2,526	\$0				
On-Peak kWh (Oct - Apr)	73,677	0	9.9693 ¢	\$7,345	\$0	\$7,345	\$0				
Off-Peak kWh (Oct - Apr)	77,836	0	3.0060 ¢	\$2,340	\$0	\$2,340	\$0				
Unbilled	1,583	0		\$163	\$0	\$163	\$0				
TAXA			-4.99%	(\$1,066)	\$0	(\$1,066)	\$0				
Total	300,191	0		\$27,840	\$0	\$27,840	\$0				
Schedule No. 7 - Security Area Lighting - Composite											
MERCURY VAPOR LAMPS											
4,000 Lumen Energy Only	#	0	\$5.68	\$0	\$0	\$0	\$0				
7,000 Lumen	#	37,030	\$16.38	\$606,550	\$591,056	\$606,550	\$591,056				
7,000 Lumen Energy Only	#	0	\$8.05	\$0	\$0	\$0	\$0				
20,000 Lumen	#	9,099	\$26.78	\$243,661	\$238,422	\$243,661	\$238,422				
SGDDUM VAPOR LAMPS											
5,600 Lumen New Pole	#	3,544	\$14.60	\$51,748	\$49,757	\$51,748	\$49,757				
5,600 Lumen No New Pole	#	1,432	\$12.23	\$17,519	\$17,036	\$17,519	\$17,036				
9,500 Lumen New Pole	#	22,686	\$15.47	\$350,946	\$337,354	\$350,946	\$337,354				
9,500 Lumen No New Pole	#	17,866	\$13.31	\$237,795	\$230,862	\$237,795	\$230,862				
16,000 Lumen New Pole	#	3,186	\$19.46	\$62,003	\$58,730	\$62,003	\$58,730				
16,000 Lumen No New Pole	#	2,285	\$17.13	\$39,136	\$37,840	\$39,136	\$37,840				
22,000 Lumen	#	96	\$21.07	\$2,028	\$1,896	\$2,028	\$1,896				
27,500 Lumen New Pole	#	3,256	\$23.51	\$76,558	\$72,505	\$76,558	\$72,505				
27,500 Lumen No New Pole	#	3,903	\$21.23	\$82,866	\$80,504	\$82,866	\$80,504				
50,000 Lumen New Pole	#	2,083	\$28.30	\$58,951	\$55,808	\$58,951	\$55,808				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present					Proposed - Step 1 (1/1/2021)					Total						
	Units		Forecast	Price		Revenues		Forecast	Price			Forecast Revenues					
	Base	Forecast		Price		Base	Forecast		Delivery	Fixed Supply		Variable Supply	Fixed Supply	Variable Supply			
50,000 Lumen No New Pole	#	2,143	2,067	\$25.99	\$35,695	\$53,721											
50,000 Lumen No New Pole	#	4,219	4,104	\$19.46	\$82,100	\$79,864											
16,000 Lumen No New Pole	#	4,637	4,494	\$17.13	\$79,439	\$76,982											
27,500 Lumen No New Pole	#	943	906	\$23.51	\$22,175	\$21,300											
2,750 Lumen No New Pole	#	1,248	1,206	\$21.23	\$26,496	\$25,603											
50,000 Lumen No New Pole	#	8,440	8,226	\$28.30	\$238,857	\$232,796											
50,000 Lumen No New Pole	#	9,563	9,308	\$25.99	\$248,544	\$241,915											
METAL HALIDE LAMPS																	
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0											
12,000 Lumen No New Pole	#	294	280	\$21.79	\$6,414	\$6,101											
19,500 Lumen New Pole	#	108	108	\$34.34	\$3,709	\$3,709											
19,500 Lumen No New Pole	#	96	94	\$27.43	\$2,633	\$2,578											
32,000 Lumen New Pole	#	327	304	\$36.69	\$11,989	\$11,154											
32,000 Lumen No New Pole	#	573	553	\$29.72	\$17,042	\$16,435											
107,000 Lumen New Pole	#	12	12	\$57.58	\$691	\$691											
107,000 Lumen No New Pole	#	34	33	\$49.10	\$1,656	\$1,620											
Subtotal		139,105	134,800		\$2,627,201	\$2,546,239											
kWh Included		10,821,360	10,497,984														
Unbilled		21,913	0			\$0											
TAX				-1.98%	(\$52,019)	(\$50,416)				Tax Year 1 (1/1/2021)	-1.02%					(\$14,109)	
Customers		6,726	6,491								0.00%						
Total (kWh)		10,843,273	10,497,984		\$2,582,380	\$2,495,823					0.00%			\$224,173	\$218,207	\$1,383,267	
Schedule No. 8 - Composite																	
Customer Charge		2,791	2,823	\$70.00	\$195,405	\$197,610				\$70.00	\$197,610	\$197,610		\$197,610	\$197,610	\$197,610	
Facilities kW		4,200,189	4,249,794	\$4.76	\$19,992,900	\$20,229,019				\$4.78	\$20,059,197	\$20,059,197		\$20,059,197	\$20,059,197	\$20,059,197	
On-Peak kW (Jun - Sept)		1,425,364	1,442,193							\$15.63	\$22,541,477	\$22,541,477		\$22,541,477	\$22,541,477	\$22,541,477	
On-Peak kW (Oct - May)		2,567,347	2,597,774							\$13.83	\$35,927,214	\$35,927,214		\$35,927,214	\$35,927,214	\$35,927,214	
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148							4.4477 ¢	\$8,280,946	\$8,280,946		\$8,280,946	\$8,280,946	\$8,280,946	
On-Peak kWh (Oct - May)		268,735,248	270,238,556							5.1310 ¢	\$13,865,816	\$13,865,816		\$13,865,816	\$13,865,816	\$13,865,816	
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623							1.3579 ¢	\$3,669,662	\$3,669,662		\$3,669,662	\$3,669,662	\$3,669,662	
Off-Peak kWh (Oct - May)		970,674,891	976,265,495							1.5641 ¢	\$7,257,313	\$7,257,313		\$7,257,313	\$7,257,313	\$7,257,313	
On-Peak kW (May - Sept)		1,763,930	1,784,756	\$15.56	\$27,446,748	\$27,770,803				1.3868 ¢	\$11,922,081	\$11,922,081		\$11,922,081	\$11,922,081	\$11,922,081	
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	\$11.19	\$26,044,622	\$26,353,278											
Voltage Discount		1,864,418	1,886,120	(\$1.13)	(\$2,106,792)	(\$2,131,316)				(\$1.13)	(\$2,131,316)	(\$2,131,316)		(\$2,131,316)	(\$2,131,316)	(\$2,131,316)	
On-Peak kWh (May - Sept)		232,225,090	233,519,498	5.0474 ¢	\$11,721,329	\$11,786,663								\$0	\$0		
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680	3.9511 ¢	\$21,529,367	\$21,649,803								\$0	\$0		
Off-Peak kWh		1,169,254,758	1,176,014,644	3.4002 ¢	\$39,757,000	\$39,986,850								\$85,703,236	\$85,703,236	\$85,703,236	
Unbilled		(11,458,760)	0		(\$736,380)	\$0											
TAX				-3.18%	(\$4,022,670)	(\$4,056,007)					Tax Year 1 (1/1/2021)	-1.46%					
Total		1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703								\$18,125,491	\$85,703,236	\$38,607,413	\$142,436,140
Schedule No. 8-135 - Commercial																	
Customer Charge		136	168	\$70.00	\$9,494	\$11,760				\$70.00	\$11,760	\$11,760		\$11,760	\$11,760	\$11,760	
Facilities kW		137,123	150,062	\$4.78	\$652,707	\$714,295				\$4.78	\$717,296	\$717,296		\$717,296	\$717,296	\$717,296	
On-Peak kW (Jun - Sept)		46,334	50,706							\$15.63	\$792,535	\$792,535		\$792,535	\$792,535	\$792,535	
On-Peak kW (Oct - May)		83,917	91,835							\$13.83	\$1,270,078	\$1,270,078		\$1,270,078	\$1,270,078	\$1,270,078	
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321							4.4477 ¢	\$261,493	\$261,493		\$261,493	\$261,493	\$261,493	
On-Peak kWh (Oct - May)		7,982,184	8,781,642							5.1310 ¢	\$331,333	\$331,333		\$331,333	\$331,333	\$331,333	
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396							1.3579 ¢	\$19,249	\$19,249		\$19,249	\$19,249	\$19,249	
Off-Peak kWh (Oct - May)		28,736,183	31,614,263							1.5641 ¢	\$234,408	\$234,408		\$234,408	\$234,408	\$234,408	
On-Peak kW (May - Sept)		57,340	62,750	\$15.56	\$892,205	\$976,390				1.3868 ¢	\$438,421	\$438,421		\$438,421	\$438,421	\$438,421	
On-Peak kW (Oct - Apr)		76,077	83,255	\$11.19	\$851,301	\$931,623								\$0	\$0		
Voltage Discount		78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)				(\$1.13)	(\$97,142)	(\$97,142)		(\$97,142)	(\$97,142)	(\$97,142)	

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	\$338,311	\$372,195				
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	\$639,482	\$703,530				
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	\$1,175,861	\$1,293,630				
Unbilled	304,568	0		\$25,662	\$0				\$0
TAX			-3.18%	(\$123,930)	(\$136,020)			-1.46%	(\$61,000)
Total	57,774,295	63,225,622		\$4,372,327	\$4,770,261	\$631,914	\$1,244,019	0.00%	\$4,810,013
Schedule No. 8-136 - Commercial									
Customer Charge	6	0	\$70.00	\$420	\$0	\$70.00	\$0.00	\$70.00	\$0
Facilities kW	4,550	0	\$4.76	\$21,656	\$0	\$0.00	\$0.00	\$4.78	\$0
On-Peak kW (Jun - Sept)	2,238	0				\$15.63	\$0.00	\$15.63	\$0
On-Peak kW (Oct - May)	1,836	0				\$13.83	\$0.00	\$13.83	\$0
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	4.4477 ¢	5.7980 ¢	\$0
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	3.7730 ¢	5.1310 ¢	\$0
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.3829 ¢	2.9470 ¢	\$0
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.3868 ¢	2.6080 ¢	\$0
On-Peak kW (May - Sept)	2,770	0	\$15.56	\$43,096	\$0				\$0
On-Peak kW (Oct - Apr)	1,665	0	\$11.19	\$18,628	\$0				\$0
Voltage Discount	4,434	0	(\$1.13)	(\$5,011)	\$0	(\$1.13)	\$0.00	(\$1.13)	\$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	\$14,621	\$0				\$0
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	\$15,172	\$0				\$0
Off-Peak kWh	934,512	0	3.4002 ¢	\$31,775	\$0				\$0
Unbilled	8,531	0		\$806	\$0				\$0
TAX			-3.18%	(\$3,921)	\$0			-1.46%	\$0
Total	1,616,722	0		\$137,242	\$0			0.00%	\$0
Schedule No. 9 - Composite									
Customer Charge	1,823	1,872	\$259.00	\$472,036	\$484,848			\$265.00	\$496,080
Facilities kW	8,204,516	8,792,631	\$2.22	\$18,214,026	\$19,519,641			\$2.27	\$19,959,272
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				\$0.00	\$14.30	\$14.30	\$40,861,449
On-Peak kW (Oct - May)	5,230,706	5,600,405				\$0.00	\$12.65	\$12.65	\$70,845,123
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0267 ¢	4.1109 ¢	\$13,864,250
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0342 ¢	4.5465 ¢	\$6,755,928
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0591 ¢	1.5522 ¢	\$13,962,602
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0630 ¢	1.2479 ¢	\$26,984,490
On-Peak kW (May - Sept)	3,292,871	3,521,492	\$13.96	\$45,968,475	\$49,160,028				\$0
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	\$9.47	\$43,607,043	\$46,689,127				\$0
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	\$21,477,544	\$22,689,421				\$0
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	\$43,265,727	\$45,745,468				\$0
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	\$84,668,065	\$89,203,123				\$0
Unbilled	(53,797,825)	0		(\$2,671,415)	\$0				\$0
TAX			-3.07%	(\$7,336,896)	(\$7,782,056)			-1.41%	(\$3,550,665)
Total	4,541,440,259	4,847,331,954		\$247,664,605	\$265,709,600	(\$77,316)	\$183,404,723	0.00%	\$272,275,582
Schedule No. 9A - Energy TOD - Composite									
Customer Charge	108	108	\$259.00	\$27,972	\$27,972			\$265.00	\$28,620
Facilities Charge per kW	234,406	243,087	\$2.22	\$520,381	\$539,653			\$2.27	\$551,807
On-Peak kW (Jun - Sept)	73,367	76,062				\$0.00	\$4.72	\$4.72	\$358,937
On-Peak kW (Oct - May)	163,562	169,650				\$0.00	\$4.17	\$4.17	\$708,204
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0267 ¢	5.1375 ¢	\$280,292
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0342 ¢	4.5465 ¢	\$73,826
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0591 ¢	2.6113 ¢	\$60,465
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0630 ¢	2.3109 ¢	\$236,781
On-peak kW summer	90,417	0							\$0

Rocky Mountain Power - State of Utah
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	Present				Proposed - Step 1 (1/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989	0							
On-peak kWh summer	9,439,613	0							
On-peak kWh winter	13,674,986	0							
Off-peak kWh summer	6,528,100	0							
Off-peak kWh winter	10,898,252	0							
On-peak kWh	23,114,599	23,854,513	8.6029 ¢	\$1,988,526	\$2,052,180				
Off-peak kWh	17,426,352	18,085,775	3.6981 ¢	\$644,444	\$668,830				
Unbilled	(164,095)	0		(\$89,784)	(\$92,786)				
TAA			-3.41%						(\$33,922)
Total	40,376,856	41,940,288		\$3,076,560	\$3,195,849		\$2,093,100	\$897,582	\$2,986,222
Schedule No. 10 - Irrigation									
Annual Cust. Serv. Chg. - Primary	10	10	\$125.00	\$1,198	\$1,250	\$123.00	\$1,230	\$0	\$0
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	\$38.00	\$117,801	\$124,374	\$37.00	\$121,101	\$0	\$0
Monthly Cust. Serv. Chg.	14,065	14,850	\$14.00	\$196,914	\$207,900	\$14.00	\$207,900	\$0	\$0
All On-Season kW	382,160	425,282	\$7.33	\$2,801,235	\$3,117,317	\$7.20	\$3,062,030	\$0	\$0
Voltage Discount	4,223	4,699	(\$2.05)	(\$8,657)	(\$9,633)	(\$2.05)	(\$9,633)	\$0	\$0
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	\$5,949,611	\$6,620,951	0.3127 ¢	\$3,146,200	\$1,884,001	\$6,504,550
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	\$2,658,301	\$2,958,258	0.3127 ¢	\$1,405,728.88	\$1,138,855	\$2,906,249
Total On Season	130,820,132	145,581,565		\$11,716,403	\$13,020,417				\$12,793,427
Post Season									
Customer Charge	6,656	7,027	\$14.00	\$93,182	\$98,378	\$14.00	\$98,378	\$0	\$0
kWh	46,053,318	51,252,091	4.9983 ¢	\$2,301,983	\$2,561,733	0.2380 ¢	\$1,421,978	\$941,769	\$2,521,818
Total Post Season	46,053,318	51,252,091		\$2,395,165	\$2,660,111				\$2,620,196
Unbilled	335,950	0		\$20,487	\$0				\$0
TAA			-4.21%	(\$577,239)	(\$642,373)				(\$223,420)
TOTAL RATE 10	177,211,401	196,833,656		\$13,554,816	\$15,038,155		\$4,058,177	\$7,390,821	\$15,413,623
Schedule No. 10-135 - Irrigation									
Annual Cust. Serv. Chg. - Primary	1	1	\$125.00	\$125	\$125	\$123.00	\$123	\$0	\$123
Annual Cust. Serv. Chg. - Secondary	61	55	\$38.00	\$2,307	\$2,090	\$37.00	\$2,035	\$0	\$2,035
Monthly Cust. Serv. Chg.	314	285	\$14.00	\$4,401	\$3,990	\$14.00	\$3,990	\$0	\$3,990
All On-Season kW	23,200	26,155	\$7.33	\$170,059	\$191,716	\$7.20	\$188,316	\$0	\$188,316
Voltage Discount	8	10	(\$2.05)	(\$17)	(\$21)	(\$2.05)	(\$21)	\$0	(\$21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	\$239,745	\$270,276	0.3127 ¢	\$11,582	\$177,035	\$265,525
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	\$156,525	\$176,458	0.3127 ¢	\$10,230	\$95,194	\$173,356
On-peak kWh	117,281	132,217	14.4164 ¢	\$16,908	\$19,061	0.1441 ¢	\$191	\$9,484	\$18,726
Off-peak kWh	438,822	494,707	4.1542 ¢	\$18,230	\$20,551	0.1441 ¢	\$713	\$3,162	\$20,190
Total On Season	6,743,622	7,602,434		\$608,283	\$684,246		\$217,159	\$298,028	\$672,240
Post Season									
Customer Charge	135	123	\$14.00	\$1,896	\$1,722	\$14.00	\$17	\$0	\$17
kWh	1,506,181	1,697,996	4.9983 ¢	\$75,283	\$84,871	0.2380 ¢	\$4,041	\$48,306	\$83,549
Total Post Season	1,506,181	1,697,996		\$77,179	\$86,593		\$4,058	\$48,306	\$83,566
Unbilled	15,646	0		\$988	\$0				\$0
TAA			-4.21%	(\$28,491)	(\$32,119)				(\$11,170)
TOTAL RATE 10-135	8,265,448	9,300,430		\$657,959	\$738,720		\$221,217	\$346,334	\$755,806
Schedule No. 10-TOD									
Annual Cust. Serv. Chg. - Primary	3	3	\$125.00	\$375	\$375	\$123.00	\$369	\$0	\$369
Annual Cust. Serv. Chg. - Secondary	251	266	\$38.00	\$9,552	\$10,108	\$37.00	\$9,842	\$0	\$9,842
Monthly Cust. Serv. Chg.	1,131	1,196	\$14.00	\$15,837	\$16,744	\$14.00	\$16,744	\$0	\$16,744
All On-Season kW	56,614	63,002	\$7.33	\$414,982	\$461,805	\$7.20	\$453,614	\$0	\$453,614
Voltage Discount	2,123	2,363	(\$2.05)	(\$4,353)	(\$4,844)	(\$2.05)	(\$4,844)	\$0	(\$4,844)
On-peak kWh	3,950,193	4,395,923	14.4164 ¢	\$569,476	\$633,734	0.1441 ¢	\$13,664	\$300,927	\$622,592

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Price		Forecast Revenues		Present		Proposed - Step 1 (1/1/2021)		Forecast Revenues		Total	
	Base	Forecast	Price	Forecast	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
	12,067,058	13,428,677	4.1542 ¢	13,428,677	\$501,290	\$557,854	0.1441 ¢	3,2980 ¢	0.6391 ¢	4.0812 ¢	\$12,028.23	\$442,873		\$85,823
OF Peak kWh	16,017,251	17,824,600			\$1,507,159	\$1,675,776								\$1,646,364
Total On Season														
Post Season														
Customer Charge	572	605	\$14.00	\$8,470	\$8,009	\$8,470	\$14.00	\$0.00	\$0.00	\$14.00	\$0	\$0	\$0	\$85
kWh	5,781,425	6,433,787	4.9983 ¢	\$321,580	\$288,973	\$321,580	0.2380 ¢	2,8449 ¢	1.8375 ¢	4.9204 ¢	\$15,312	\$183,035	\$118,222	\$316,569
Total Post Season	5,781,425	6,433,787			\$296,982	\$330,050					\$15,397	\$0	\$0	\$316,654
Unbilled	41,404	0												\$0
TAX			-4.21%	(\$83,146)	(\$74,716)	(\$83,146)			Tax Year 1 (1/1/2021)	-1.49%	0.00%			(\$28,918)
TOTAL RATE 10-TOD	21,840,080	24,258,387			\$1,731,950	\$1,922,680				0.00%		\$941,231	\$504,972	\$1,963,018

Schedule No. 11 - Street Lighting - Company-Owned System

Light-Emitting Diode (LED)

4,000 Lumen - Functional	2,739	2,745	\$11.32	\$31,004	\$31,004	\$31,073								
6,200 Lumen - Functional	1,171	1,174	\$14.52	\$17,046	\$17,046	\$17,046								
13,000 Lumen - Functional	62	63	\$19.80	\$1,247	\$1,237	\$1,247								
16,800 Lumen - Functional	114	114	\$22.95	\$2,619	\$2,619	\$2,616								
Sodium Vapor Lamps (HPS)														
5,600 Lumen - Functional	28,619	28,679	\$11.80	\$338,412	\$337,706	\$338,412								
9,500 Lumen - Functional	194,115	194,524	\$12.78	\$2,480,789	\$2,480,789	\$2,486,017								
9,500 Lumen - Functional @ 90%	144	144	\$11.50	\$1,656	\$1,656	\$1,656								
9,500 Lumen - S1	432	433	\$46.54	\$20,105	\$20,105	\$20,152								
9,500 Lumen - S2	50	50	\$38.05	\$1,892	\$1,892	\$1,903								
16,000 Lumen - Functional	19,333	19,374	\$16.94	\$327,499	\$328,196	\$328,196								
16,000 Lumen - Functional @ 90%	48	48	\$15.25	\$732	\$732	\$732								
16,000 Lumen - S1	2,376	2,381	\$47.83	\$113,644	\$113,644	\$113,883								
16,000 Lumen - S2	396	397	\$39.34	\$15,579	\$15,579	\$15,618								
27,500 Lumen - Functional	22,426	22,473	\$21.14	\$474,080	\$475,079	\$475,079								
27,500 Lumen - Functional @ 90%	12	12	\$19.03	\$228	\$228	\$228								
27,500 Lumen - S1	1,248	1,251	\$51.48	\$64,247	\$64,247	\$64,401								
27,500 Lumen - S2	0	0	\$43.01	\$0	\$0	\$0								
50,000 Lumen - Functional	7,669	7,685	\$26.02	\$199,551	\$199,551	\$199,964								
125,000 Lumen	0	0	\$51.54	\$0	\$0	\$0								
Mercury Halide Lamps (MH)														
9,000 Lumen - S1	28	28	\$48.74	\$1,358	\$1,358	\$1,365								
9,000 Lumen - S2	36	36	\$40.27	\$1,450	\$1,450	\$1,450								
12,000 Lumen - Functional	48	48	\$20.13	\$968	\$968	\$966								
12,000 Lumen - S1	0	0	\$50.65	\$0	\$0	\$0								
12,000 Lumen - S2	12	12	\$42.17	\$506	\$506	\$506								
19,500 Lumen - Functional	312	313	\$22.13	\$6,905	\$6,927	\$6,927								
19,500 Lumen - S1	0	0	\$53.69	\$0	\$0	\$0								
19,500 Lumen - S2	516	517	\$45.20	\$23,323	\$23,323	\$23,368								
32,000 Lumen - Functional	0	0	\$25.78	\$0	\$0	\$0								
32,000 Lumen - S1	0	0	\$55.33	\$0	\$0	\$0								
32,000 Lumen - S2	0	0	\$46.86	\$0	\$0	\$0								
Mercury Vapor Lamps (No New Service) (MV)														
4,000 Lumen	276	277	\$11.09	\$3,061	\$3,061	\$3,072								
7,000 Lumen	2,906	2,906	\$13.83	\$40,108	\$40,108	\$40,190								
10,000 Lumen	96	96	\$19.40	\$1,862	\$1,862	\$1,862								
10,000 Lumen @ 90%	0	0	\$17.46	\$0	\$0	\$0								
20,000 Lumen	246	246	\$24.43	\$6,007	\$6,007	\$6,010								
Incandescent Lamps (No New Service) (INC)														
500 Lumen	0	0	\$11.99	\$0	\$0	\$0								
600 Lumen	144	144	\$4.24	\$611	\$611	\$611								
2,500 Lumen	0	0	\$17.11	\$0	\$0	\$0								
4,000 Lumen	54	54	\$20.43	\$1,096	\$1,096	\$1,103								
6,000 Lumen	0	0	\$23.82	\$0	\$0	\$0								

Rocky Mountain Power - State of Utah
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	Units		Price		Revenues		Forecast Revenues	
	Base	Forecast	Price	Revenues	Forecast	Revenues	Forecast	
				Base		Base		
10,000 Lumen	0	0	\$31.47	\$0	\$0			
Fluorescent Lamps (No New Service) (FLOUR)								
21,000 Lumen	15	15	\$27.85	\$418	\$418			
Special Service (No New Service)								
50,000 Lumen - Flood	0	0	\$39.04	\$0	\$0			
Subtotal	285,637	286,239		\$4,177,247	\$4,186,071			
Customers	13,543,959	13,572,508						
Unbilled	717	715						
TAA	(501,829)	0	-1.98%	(\$143,813)	\$0			
				(\$82,709)	(\$82,884)			
Total	13,042,130	13,572,508		\$3,950,725	\$4,103,187			

Schedule No. 12 - Street Lighting - Customer-Owned System

	Units		Price		Revenues		Forecast Revenues	
	Base	Forecast	Price	Revenues	Forecast	Revenues	Forecast	
				Base		Base		
High Pressures Sodium Vapor Lamps								
5,600 Lumen	88,517	51,176	\$1.83	\$161,987	\$93,652			
9,500 Lumen	139,166	80,459	\$2.50	\$347,915	\$201,148			
16,000 Lumen	116,721	67,482	\$3.66	\$427,197	\$246,984			
27,500 Lumen	29,671	17,154	\$6.52	\$193,455	\$111,844			
50,000 Lumen	17,456	10,092	\$10.02	\$174,905	\$101,122			
Metal Halide Lamps								
9,000 Lumen	7,556	4,369	\$2.55	\$19,268	\$11,141			
12,000 Lumen	16,146	9,335	\$4.46	\$72,010	\$41,634			
19,500 Lumen	17,534	10,137	\$6.17	\$108,182	\$62,545			
32,000 Lumen	10,677	6,173	\$9.77	\$104,315	\$60,310			
Non-Isled Luminaires kWh	16,618,873	9,608,182	6.5279 ¢	\$1,084,863	\$627,213			
Subtotal kWh	41,430,739	23,953,133		\$2,694,097	\$1,557,593			
Unbilled	(1,535,086)	0		(\$92,739)	\$0			
TAA			-1.98%	(\$53,343)	(\$30,840)			
Total	39,895,653	23,953,133		\$2,548,015	\$1,526,753			

2a - Partial Maintenance (No New Service)

	Units		Price		Revenues		Forecast Revenues	
	Base	Forecast	Price	Revenues	Forecast	Revenues	Forecast	
				Base		Base		
Incandescent Lamps								
2,500 Lumen or Less	72	46	\$8.96	\$645	\$412			
4,000 Lumen	36	23	\$12.19	\$439	\$280			
Mercury Vapor Lamps								
4,000 Lumen	0	0	\$4.64	\$0	\$0			
7,000 Lumen	636	404	\$7.00	\$4,452	\$2,828			
20,000 Lumen	84	53	\$13.33	\$1,120	\$706			
54,000 Lumen	0	0	\$28.38	\$0	\$0			
High Pressure Sodium Vapor Lamps								
5,600 Lumen	2,228	1,416	\$4.08	\$9,092	\$5,777			
9,500 Lumen	10,539	6,699	\$5.37	\$56,593	\$35,974			
16,000 Lumen - Decorative	6,086	3,869	\$6.96	\$42,360	\$26,928			
16,000 Lumen	921	586	\$6.52	\$6,007	\$3,821			
22,000 Lumen - Decorative	423	269	\$8.27	\$3,496	\$2,225			
22,000 Lumen	0	0	\$8.26	\$0	\$0			
27,500 Lumen	2,737	1,740	\$9.59	\$26,249	\$16,687			
50,000 Lumen - Decorative	121	77	\$11.93	\$1,440	\$919			
50,000 Lumen	7,177	4,562	\$14.00	\$100,483	\$63,868			
Metal Halide Lamps								
9,000 Lumen - Decorative	924	587	\$9.19	\$8,492	\$5,395			
12,000 Lumen	1,332	847	\$13.57	\$18,075	\$11,494			
12,000 Lumen - Decorative	204	130	\$11.09	\$2,262	\$1,442			

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	Present						Proposed - Step 1 (1/1/2021)							
	Units			Revenues			Price			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	\$13.71	\$5,265	\$3,345	\$13.71								
19,500 Lumen - Decorative	5,784	3,676	\$14.13	\$81,728	\$51,942	\$14.13								
32,000 Lumen	192	122	\$14.58	\$2,799	\$1,779	\$14.58								
32,000 Lumen - Decorative	554	352	\$15.79	\$8,742	\$5,558	\$15.79								
<i>Fluorescent Lamps</i>														
1,000 Lumen	0	0	\$3.75	\$0	\$0	\$3.75								
21,800 Lumen	84	53	\$13.92	\$1,169	\$738	\$13.92								
<i>Subtotal kWh</i>	3,043,780	1,934,664		\$382,775	\$243,301									
Unbilled	(112,778)	0		(\$13,175)	\$0									
TAA			-1.98%	(\$7,579)	(\$4,817)									
Total	2,931,002	1,934,664		\$362,021	\$238,484									
Customer	170	170												
2b - Full Maintenance (No New Service)														
<i>Incandescent Lamps</i>														
6,000 Lumen	36	37	\$17.73	\$638	\$656	\$17.73								
10,000 Lumen	12	12	\$23.40	\$281	\$281	\$23.40								
<i>Mercury Vapor Lamps</i>														
7,000 Lumen	24	25	\$8.03	\$193	\$201	\$8.03								
20,000 Lumen	0	0	\$15.30	\$0	\$0	\$15.30								
54,000 Lumen	0	0	\$32.48	\$0	\$0	\$32.48								
<i>Sodium Vapor Lamps</i>														
5,600 Lumen	4,038	4,183	\$4.68	\$18,898	\$19,576	\$4.68								
9,500 Lumen	6,915	7,164	\$6.16	\$42,594	\$44,130	\$6.16								
16,000 Lumen	576	597	\$7.47	\$4,303	\$4,460	\$7.47								
22,000 Lumen	0	0	\$9.44	\$0	\$0	\$9.44								
27,500 Lumen	1,223	1,267	\$10.99	\$13,444	\$13,924	\$10.99								
50,000 Lumen	1,600	1,657	\$16.02	\$25,629	\$26,545	\$16.02								
<i>Metal Halide Lamps</i>														
12,000 Lumen	34	35	\$15.58	\$522	\$545	\$15.58								
19,500 Lumen	722	748	\$15.73	\$11,362	\$11,766	\$15.73								
32,000 Lumen	672	697	\$16.72	\$11,242	\$11,654	\$16.72								
107,000 Lumen	0	0	\$33.05	\$0	\$0	\$33.05								
<i>Subtotal kWh</i>	946,976	981,078		\$129,106	\$133,738									
Unbilled	(35,087)	0		(\$4,439)	\$0									
TAA			-1.98%	(\$2,556)	(\$2,648)									
Total	911,889	981,078		\$122,111	\$131,090									
Customer	67	69												
kWh Street Lighting	45,421,496	26,868,874		\$3,205,978	\$1,934,632									
Customers	1,242	1,229		(\$110,353)	\$0									
Unbilled	(1,682,951)	0		(\$63,478)	(\$38,306)									
TAA				\$3,032,147	\$1,896,326									
Total	43,738,545	26,868,874		\$27,437	\$232,529									
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite														
Annual Facility Charge	20,676	21,139	\$11.00	\$227,437	\$232,529	\$11.00	\$5.04	\$2.96	\$0.00	\$8.00	\$106,532	\$62,580	\$0	\$169,112
Annual Customer Charge	637	638	\$72.50	\$46,185	\$46,255	\$72.50	\$0.00	\$50.02	\$0.00	\$50.02	\$31,913	\$31,913	\$0	\$31,913
Annual Minimum Charge	0	0	\$127.50	\$0	\$0	\$127.50	\$0.00	\$87.96	\$0.00	\$87.96	\$0	\$0	\$0	\$0
Monthly Customer Charge	7,632	7,644	\$6.20	\$47,318	\$47,393	\$6.20	\$0.00	\$4.28	\$0.00	\$4.28	\$32,716	\$32,716	\$0	\$32,716
All kWh	15,565,767	15,963,151	5.3437	\$831,788	\$853,023	5.3437	\$	1,4997	2,0289	3,5286	\$239,399	\$323,883	\$563,282	\$563,282
Unbilled	45,517	0		(\$3,753)	\$0									
TAA			-2.80%	(\$23,290)	(\$23,885)	-2.80%	-2.80%ax	-2.80%ax	-1.49%	-1.49%	\$106,532	\$366,608	\$323,883	(\$8,393)
Total	15,611,284	15,963,151		\$11,133,191	\$11,553,315									\$797,023

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present		Forecast		Price		Total		Forecast Revenues		Total
	Base	Forecast	Base	Price	Forecast	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply	Variable Supply	Total	
	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	\$5.50		\$180,461	\$5.50	\$0.00	\$0.00	\$0.00	\$5.50	\$180,461	\$0	\$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢		\$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	\$309,204	\$143,187	\$169,800	\$622,190
Unbilled	(144,801)	0			\$0								
TAA			-3.77%		(\$31,209)	(\$31,444)		Tax Year 1 (1/1/2021)	-1.44%	0.00%	\$323,648	\$309,203	(\$8,960)
Total	7,582,616	7,776,370			\$782,474	\$802,613			0.00%			\$169,800	\$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15			\$53.00	\$53.00	\$0.00	\$0.00	\$53.00	\$795	\$0	\$0	\$795
Voltage Discount	0	0			(\$0.61)	(\$0.61)	\$0.00	\$0.00	(\$0.61)	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148			1.6318 ¢	1.3497 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	\$1,340	\$15,933	\$1,109	\$18,382
All additional kWh (Jun-Sept)	0	0			1.6318 ¢	1.1704 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310			1.6318 ¢	1.6976 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	\$2,551	\$26,536	\$1,867	\$30,954
All additional (Oct-May)	0	0			1.6318 ¢	0.8480 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	\$0	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	30,686	45,621			0.0000 ¢	0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$2,737	\$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527			0.0000 ¢	0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	\$0	(\$853)
On-Pk kWh (Oct-May)	58,390	86,807			0.0000 ¢	0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$4,609	\$4,609
Off-Pk kWh (Oct-May)	46,751	69,503			0.0000 ¢	0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	(\$1,437)	(\$1,437)
TAA					\$0	\$0		Tax Year 1 (1/1/2021)	-1.69%	0.00%	\$4,686	\$42,469	\$55,187
Schedule 9													
Customer Charge	17	21			(\$41.30)	(\$41.30)	\$306.30	\$0.00	\$265.00	(\$867)	\$6,432	\$0	\$5,565
Facilities kW	17,217	25,596			\$0.00	\$2.27	\$2.27	\$0.00	\$14.30	\$0	\$58,102	\$0	\$58,102
On-Peak kW (Jun - Sept)	5,830	8,668			\$0.00	\$14.30	\$14.30	\$0.00	\$123,948	\$0	\$123,948	\$0	\$123,948
On-Peak kW (Oct - May)	11,395	16,941			\$0.00	\$12.65	\$12.65	\$0.00	\$214,302	\$0	\$214,302	\$0	\$214,302
On-Peak kWh (Jun - Sept)	62,826	91,666			0.0000 ¢	1.0267 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	\$0	\$941	\$3,768	\$4,709
On-Peak kWh (Oct - May)	167,430	244,288			0.0000 ¢	1.0342 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	\$0	\$2,527	\$8,580	\$11,106
Off-Peak kWh (Jun - Sept)	248,522	362,605			0.0000 ¢	1.0591 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	\$0	\$3,840	\$5,628	\$9,469
Off-Peak kWh (Oct - May)	616,907	900,095			0.0000 ¢	1.0630 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	\$0	\$9,568	\$11,232	\$20,800
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA													
Primary Voltage													
Customer Charge	12	15			\$1,524	\$1,905	\$127.00	\$0	\$127.00	(\$8,248)	\$2,784	(\$3,072)	(\$8,248)
Power Charge All kW	5,197	7,726			\$22,347	\$33,222	\$4.30	\$0	\$4.30	\$74,032	\$108,016	\$2,667	\$2,667
First 100,000 kWh	160,397	238,458			\$10,979	\$16,322	6.8447 ¢	\$0	6.8447 ¢	\$59,004	\$86,089	\$0	\$86,089
All add'l kWh	0	0			\$0	\$0	5.7472 ¢	\$0	5.7472 ¢	\$0	\$0	\$0	\$0
Unbilled	0	0			\$0	\$0							
TAA					(\$2,066)	(\$3,072)	-6.20%		-6.20%				
Subtotal	160,397	238,458			\$32,784	\$48,377							
4AKV or Higher													
Customer Charge	17	21			\$2,108	\$2,667	\$127.00	\$0	\$127.00	(\$8,248)	\$2,784	(\$3,072)	(\$8,248)
Power Charge All kW	17,217	25,120			\$74,032	\$108,016	\$4.30	\$0	\$4.30	\$143,187	\$180,461	\$0	\$180,461
First 100,000 kWh	1,095,685	1,598,654			\$59,004	\$86,089	5.3851 ¢	\$0	5.3851 ¢	\$309,204	\$413,187	\$169,800	\$622,190
All add'l kWh	0	0			\$0	\$0	4.7169 ¢	\$0	4.7169 ¢	\$0	\$0	\$0	\$0
Unbilled	(20,362)	0			(\$2,422)	(\$12,035)							
TAA					(\$8,248)	(\$12,035)	-6.20%		-6.20%				

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 1 (1/1/2021)		
	Units		Price	Revenues		Forecast
	Base	Forecast		Base	Forecast	
Subtotal	1,075,323	1,598,654		\$124,474	\$184,737	
TAA						
Total	1,235,720	1,837,112		\$157,258	\$233,115	

Schedule No. 22 - Indoor Agricultural Lighting Service - 1,000 kW and Over

	Units		Price	Revenues		Forecast	Forecast Revenues							
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply	Total				
Customer Service Charge														
Secondary														
Primary			\$70.00	\$72.00	\$72.00									
Transmission			\$259.00	\$265.00	\$265.00									
Facilities Charge All kW														
Secondary			\$1.37	\$1.40	\$1.40									
Primary			\$1.37	\$1.40	\$1.40									
Transmission														
Power Charge														
Secondary			\$8.16	\$0.00	\$0.00									
Summer-On Peak kW			\$5.86	\$0.00	\$0.00									
Winter-On Peak kW														
Primary			\$8.05	\$0.00	\$0.00									
Summer-On Peak kW			\$5.61	\$0.00	\$0.00									
Winter-On Peak kW														
Transmission			\$7.83	\$0.00	\$0.00									
Summer-On Peak kW			\$5.31	\$0.00	\$0.00									
Winter-On Peak kW														
Energy Charge														
Secondary														
Summer-On Peak kWh			9.2314 ¢	2.2000 ¢	2.2000 ¢									
Summer-Off Peak kWh			5.0770 ¢	2.2000 ¢	2.2000 ¢									
Winter-On Peak kWh			4.1108 ¢	2.2000 ¢	2.2000 ¢									
Winter-Off Peak kWh			3.4356 ¢	2.2000 ¢	2.2000 ¢									
Primary														
Summer-On Peak kWh			8.8608 ¢	2.2000 ¢	2.2000 ¢									
Summer-Off Peak kWh			4.7064 ¢	2.2000 ¢	2.2000 ¢									
Winter-On Peak kWh			3.7402 ¢	2.2000 ¢	2.2000 ¢									
Winter-Off Peak kWh			3.0650 ¢	2.2000 ¢	2.2000 ¢									
Transmission														
Summer-On Peak kWh			8.6679 ¢	1.7700 ¢	1.7700 ¢									
Summer-Off Peak kWh			4.5134 ¢	1.7700 ¢	1.7700 ¢									
Winter-On Peak kWh			3.5473 ¢	1.7700 ¢	1.7700 ¢									
Winter-Off Peak kWh			2.8721 ¢	1.7700 ¢	1.7700 ¢									
TAA			-3.07%											
Total														

Schedule No. 23 - Composite

	Units		Price	Revenues		Forecast	Forecast Revenues							
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply	Total				
Customer Charge														
Seasonal Service														
Minimum Charge														
KW over 15 (Jun - Sept)														
KW over 15 (Oct - May)														
First 1,500 kWh (Jun - Sept)														
All Add'l kWh (Jun - Sept)														
First 1,500 kWh (Oct - May)														
All Add'l kWh (Oct - May)														
KW over 15 (May - Sept)														
KW over 15 (Oct - Apr)														
Voltage Discount														
First 1,500 kWh (May - Sept)														
Total														

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues			Total
	Units			Price			Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	\$19,722,100	\$19,817,357					
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	\$472,19,575	\$46,293,517					
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	\$21,531,875	\$21,116,186					
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	\$211,891	\$209,468		1,4671 ¢	7,4250 ¢	0.0000 ¢	8,8921 ¢
Unbilled	6,316,242	0		\$702,376	\$0					\$153,673
TAX	(151,735)	(150,134)	-3.31%	(\$4,318,417)	(\$4,279,183)				Tax Year 1 (1/1/2021)	-1.39%
Subscriber Solar kWh Adj	1,407,719,571	1,388,518,613		\$137,785,322	\$136,341,244				0.00%	0.00%
Total	1,529,711	1,529,711		\$137,785,322	\$136,341,244		\$37,192,409	\$68,869,926	\$30,287,031	\$136,349,366
Schedule No. 23-135 - Composite										
Customer Charge	15,291	18,738	\$10.00	\$152,909	\$187,380		\$10.00	\$0.00	\$0.00	\$187,380
Seasonal Service	0	0	\$120.00	\$0	\$0		\$117.00	\$0.00	\$0.00	\$0
Minimum Charge	8	10	\$10.00	\$83	\$100		\$10.00	\$0.00	\$0.00	\$100
kW over 15 (Jun - Sept)	5,243	6,794		\$8.89	\$0.00		\$8.89	\$0.00	\$0.00	\$0
kW over 15 (Oct - May)	7,486	9,813		\$7.87	\$0.00		\$7.87	\$0.00	\$0.00	\$0
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840		1,4671 ¢	7,9412 ¢		1,4671 ¢	2,3066 ¢	11,7149 ¢	\$50,603
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351		1,4671 ¢	2,7859 ¢		1,4671 ¢	2,3066 ¢	6,5596 ¢	\$62,414
First 1,500 kWh (Oct - May)	4,372,183	5,247,056		1,4671 ¢	6,7850 ¢		1,4671 ¢	2,1151 ¢	10,3672 ¢	\$51,676
All Add'l kWh (Oct - May)	3,899,689	4,722,287		1,4671 ¢	2,2227 ¢		1,4671 ¢	2,1151 ¢	5,8049 ¢	\$110,980
kW over 15 (May - Sept)	6,047	7,841	\$8.65	\$52,304	\$67,825					\$99,881
kW over 15 (Oct - Apr)	6,682	8,766	\$8.70	\$58,131	\$76,264					\$104,962
Voltage Discount	0	0	(\$0.48)	\$0	\$0		(\$0.48)	\$0.00	\$0.00	\$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825		\$204,645	\$306,226					\$0
All Add'l kWh (May - Sept)	1,663,398	2,499,478		\$109,423	\$164,433					\$0
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798		\$440,570	\$524,102					\$0
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433		\$223,912	\$269,004					\$0
Unbilled	55,962	0		\$6,730	\$0					\$0
TAX	(11,239,727)	(14,403,534)	-3.31%	(\$36,045)	(\$46,600)				Tax Year 1 (1/1/2021)	-1.39%
Total	11,239,727	14,403,534		\$11,212,662	\$1,548,724		\$536,422	\$697,606	\$313,140	\$1,547,168
Schedule No. 23-136 - Composite										
Customer Charge	578	1,546	\$10.00	\$5,780	\$15,460		\$10.00	\$0.00	\$0.00	\$15,460
Seasonal Service	0	0	\$120.00	\$0	\$0		\$117.00	\$0.00	\$0.00	\$0
Aggregate Charge	139	393	\$2.00	\$278	\$786					\$786
Minimum Charge	0	0	\$10.00	\$0	\$0		\$10.00	\$0.00	\$0.00	\$0
kW over 15 (Jun - Sept)	495	552		\$8.89	\$0.00		\$8.89	\$0.00	\$0.00	\$0
kW over 15 (Oct - May)	882	982		7,8700	0.0000		7,8700	0.0000	7,8728 ¢	\$0
First 1,500 kWh (Jun - Sept)	222,038	228,752		1,4671 ¢	7,9412 ¢		1,4671 ¢	2,3066 ¢	11,7149 ¢	\$18,166
All Add'l kWh (Jun - Sept)	215,087	234,472		1,4671 ¢	2,7859 ¢		1,4671 ¢	2,3066 ¢	6,5596 ¢	\$5,276
First 1,500 kWh (Oct - May)	330,554	417,772		1,4671 ¢	6,7850 ¢		1,4671 ¢	2,1151 ¢	10,3672 ¢	\$6,532
All Add'l kWh (Oct - May)	526,375	648,715		1,4671 ¢	2,2227 ¢		1,4671 ¢	2,1151 ¢	5,8049 ¢	\$28,346
kW over 15 (May - Sept)	685	761	\$8.65	\$5,927	\$6,583					\$14,419
kW over 15 (Oct - Apr)	692	773	\$8.70	\$6,018	\$6,725					\$0
Voltage Discount	0	0	(\$0.48)	\$0	\$0		(\$0.48)	\$0.00	\$0.00	\$0
First 1,500 kWh (May - Sept)	250,152	239,106		\$29,352	\$28,056					\$0
All Add'l kWh (May - Sept)	311,138	308,302		\$20,468	\$20,281					\$0
First 1,500 kWh (Oct - Apr)	302,439	409,460		\$32,663	\$44,222					\$0
All Add'l kWh (Oct - Apr)	430,324	572,843		\$26,063	\$34,695					\$0
Unbilled	6,915	0		\$727	\$0					\$0
TAX	(1,300,969)	(1,529,711)	-3.31%	(\$3,988)	(\$4,653)				Tax Year 1 (1/1/2021)	-1.39%
Total	1,300,969	1,529,711		\$123,288	\$152,155		\$51,323	\$67,463	\$33,241	\$152,027
Schedule No. 31 - Composite										
<i>Secondary Voltage</i>										

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present					Proposed - Step 1 (1/1/2021)								
	Units		Revenues			Price		Forecast Revenues						
	Base	Forecast	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	\$0	\$0	\$133.00	\$0	\$0	\$136.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Facilities Charge, per kW month	0	0	\$0	\$0	\$5.60	\$0	\$0	\$5.74	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Back-up Power Charge	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Regular, per On-Peak kW day	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Jun - Sept	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - May	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Jun - Sept	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - May	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Excess Power, per kW month	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Jun - Sept	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - May	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Regular, per On-Peak kW day	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
May - Sept	0	0	\$0	\$0	\$0.88	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - Apr	0	0	\$0	\$0	\$0.62	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
May - Sept	0	0	\$0	\$0	\$0.44	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - Apr	0	0	\$0	\$0	\$0.31	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Excess Power, per kW month	0	0	\$0	\$0		\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
May - Sept	0	0	\$0	\$0	\$40.81	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - Apr	0	0	\$0	\$0	\$32.04	\$0	\$0		\$0.00	\$0.00	\$0	\$0	\$0	\$0
<i>Primary Voltage</i>														
Customer Charge per month	24	25	\$14,520	\$15,125	\$605.00	\$15,520	\$15,125	\$620.00	\$0.00	\$0.00	\$15,500	\$0	\$0	\$15,500
Facilities Charge, per kW month	36,600	34,929	\$163,236	\$155,783	\$4.46	\$163,236	\$155,783	\$4.57	\$0.00	\$0.00	\$159,626	\$0	\$0	\$159,626
Back-up Power Charge														
Regular, per On-Peak kW day	70,697	67,470												
Jun - Sept	49,579	47,316												
Oct - May	1,582	1,510												
Maintenance, per On-Peak kW day	148	142												
Jun - Sept	686	655												
Oct - May	83,149	81,508	\$74,928	\$71,508	\$0.86	\$74,928	\$71,508	\$0.88	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Excess Power, per kW month	43,646	41,654	\$26,188	\$24,992	\$0.60	\$26,188	\$24,992	\$0.78	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Jun - Sept	1,950	1,861	\$839	\$800	\$0.43	\$839	\$800	\$0.44	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - Apr	183	175	\$7,053	\$6,745	\$38.54	\$7,053	\$6,745	\$0.39	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Regular, per On-Peak kW day	604	576	\$17,981	\$17,148	\$29.77	\$17,981	\$17,148	\$30.39	\$0.00	\$0.00	\$0	\$0	\$0	\$0
May - Sept	59	59	\$678.00	\$678.00	\$678.00	\$678.00	\$678.00	\$39.48	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Oct - Apr	255,139	291,905	\$671,016	\$767,710	\$2.63	\$671,016	\$767,710	\$34.94	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	600,848	657,860												
Jun - Sept	277,599	307,104												
Oct - May	124,385	150,561												
Excess Power, per kW month	7,090	6,767												
Jun - Sept	1,118	1,067												
Oct - May														
Regular, per On-Peak kW day														
Jun - Sept														
Oct - May														
Customer Charge per month			\$40,002	\$40,002	\$678.00	\$40,002	\$40,002	\$1,088.32	\$0.00	\$0.00	(\$6,391)	\$47,396	\$0	\$41,005
Facilities Charge, per kW month			\$671,016	\$767,710	\$2.63	\$671,016	\$767,710	\$2.69	\$0.00	\$0.00	\$0	\$785,224	\$0	\$785,224
Back-up Power Charge														
Regular, per On-Peak kW day														
Jun - Sept														
Oct - May														
Maintenance, per On-Peak kW day														
Jun - Sept														
Oct - May														
Excess Power, per kW month														
Jun - Sept														
Oct - May														
Regular, per On-Peak kW day														
Jun - Sept														
Oct - May														

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)			
	Units		Revenues		Price		Forecast Revenues	
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	\$0.76	\$562,766	\$0.76	\$0.00	\$0.00	\$562,766
Oct - Apr	244,379	270,354	\$0.51	\$124,633	\$124,633	\$137,881	\$137,881	\$137,881
Maintenance, per On-Peak kW day								
May - Sept	0	0	\$0.38	\$0	\$0	\$0	\$0	\$0
Oct - Apr	109,500	132,544	\$0.26	\$27,923	\$33,799	\$33,799	\$33,799	\$33,799
Excess Power, per kW month								
May - Sept	8,738	8,339	\$32.35	\$282,674	\$269,767	\$269,767	\$269,767	\$269,767
Oct - Apr	984	939	\$23.36	\$22,986	\$21,935	\$21,935	\$21,935	\$21,935
Subtotal				\$2,036,745	\$2,179,358	\$2,179,358	\$2,179,358	\$2,179,358
Schedule 8								
<i>Supplemental billed at Schedule 6/8/9 rate</i>								
Facilities kW								
On-Peak kW (Jun - Sept)	29,129	27,799	\$4.78	\$138,654	\$132,323	\$132,323	\$132,323	\$132,323
On-Peak kW (Oct - May)	2,828	2,699	\$0.00	\$0	\$0	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	28,170	26,884	\$15.63	\$421,855	\$421,855	\$421,855	\$421,855	\$421,855
On-Peak kWh (Oct - May)	943,371	905,085	\$13.83	\$13,030	\$13,030	\$13,030	\$13,030	\$13,030
On-Peak kWh (Jun - Sept)	2,666,759	2,558,532	\$0.00	\$0	\$0	\$0	\$0	\$0
On-Peak kWh (Oct - May)	4,194,488	4,024,260	\$1.3579	\$5,684,743	\$5,684,743	\$5,684,743	\$5,684,743	\$5,684,743
Off-Peak kWh (Jun - Sept)	7,840,982	7,522,766	\$1.3829	\$10,829,444	\$10,829,444	\$10,829,444	\$10,829,444	\$10,829,444
Off-Peak kWh (Oct - May)	3,500	3,340	\$1.3868	\$4,652	\$4,652	\$4,652	\$4,652	\$4,652
On-Peak kW (May - Sept)	25,538	24,372	\$15.56	\$394,770	\$372,723	\$372,723	\$372,723	\$372,723
On-Peak kW (Oct - Apr)	29,038	27,713	\$11.13	\$313,613	\$313,613	\$313,613	\$313,613	\$313,613
Voltage Discount								
On-Peak kWh (May - Sept)	1,183,200	1,135,182	\$0.474	\$557,297	\$557,297	\$557,297	\$557,297	\$557,297
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	\$3.9511	\$20,875,564	\$20,875,564	\$20,875,564	\$20,875,564	\$20,875,564
Off-Peak kWh	9,055,200	8,687,706	\$3.4002	\$30,751,119	\$30,751,119	\$30,751,119	\$30,751,119	\$30,751,119
TAX			-3.18%	(\$29,303)	(\$28,059)	(\$28,059)	(\$28,059)	(\$28,059)
Schedule 9								
Facilities kW								
On-Peak kW (Jun - Sept)	272,193	283,278	\$2.22	\$604,268	\$628,877	\$628,877	\$628,877	\$628,877
On-Peak kW (Oct - May)	94,440	96,907	\$0.00	\$0	\$0	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	171,967	180,946	\$12.65	\$2,181,667	\$2,288,967	\$2,288,967	\$2,288,967	\$2,288,967
On-Peak kWh (Oct - May)	14,297,571	14,609,917	\$0.00	\$0	\$0	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	20,978,455	21,736,230	\$1.0267	\$21,512,221	\$22,499,993	\$22,499,993	\$22,499,993	\$22,499,993
On-Peak kWh (Oct - May)	46,087,700	47,389,695	\$1.0342	\$47,854,465	\$49,465,589	\$49,465,589	\$49,465,589	\$49,465,589
Off-Peak kWh (Jun - Sept)	88,097,431	90,512,658	\$0.00	\$0	\$0	\$0	\$0	\$0
Off-Peak kWh (Oct - May)	116,387	119,427	\$1.0630	\$1,267,201	\$1,352,204	\$1,352,204	\$1,352,204	\$1,352,204
On-Peak kW (May - Sept)	151,388	159,292	\$9.47	\$1,433,644	\$1,508,495	\$1,508,495	\$1,508,495	\$1,508,495
On-Peak kW (Oct - Apr)	20,671,943	21,123,545	\$4.6531	\$961,886	\$982,900	\$982,900	\$982,900	\$982,900
On-Peak kWh (May-Sept)	41,988,517	43,505,207	\$3.4989	\$14,669,136	\$15,222,204	\$15,222,204	\$15,222,204	\$15,222,204
On-Peak kWh (Oct-Apr)	106,800,696	109,619,747	\$2.9225	\$3,121,250	\$3,203,637	\$3,203,637	\$3,203,637	\$3,203,637
TAX			-3.07%	(\$264,348)	(\$272,752)	(\$272,752)	(\$272,752)	(\$272,752)
Subtotal				\$9,948,627	\$10,195,872	\$10,195,872	\$10,195,872	\$10,195,872
Unbilled	(102,498)	0		(\$7,456)	\$0	\$0	\$0	\$0
Total (Aggregated)	185,004,258	189,259,143		\$11,977,916	\$12,375,230	\$12,375,230	\$12,375,230	\$12,375,230
Schedule 32 - Service From Renewable Energy Facilities - Commercial								
Customer Charges:								
Distribution Voltage < 1 MW			\$54.00	\$0	\$0	\$0	\$0	\$0
Distribution Voltage > 1 MW			\$70.00	\$0	\$0	\$0	\$0	\$0
Transmission Voltage	36	36	\$259.00	\$9,359	\$9,324	\$9,324	\$9,324	\$9,324
Administrative Fee:								
All Voltages / per Generator	2	13	\$110.00	\$220	\$1,412	\$1,412	\$1,412	\$1,412
All Voltages / per Delivery Point	6	39	\$150.00	\$900	\$5,778	\$5,778	\$5,778	\$5,778
Delivery Facilities Charges:								
Secondary Voltage < 1 MW			\$7.62	\$0	\$0	\$0	\$0	\$0
Primary Voltage < 1 MW			\$6.67	\$0	\$0	\$0	\$0	\$0
Secondary Voltage > 1 MW			\$7.90	\$0	\$0	\$0	\$0	\$0

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units			Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			\$6.75	\$0	\$0	\$0.00	\$7.33	\$0.00	\$7.33	\$0	\$0	\$0	\$0	\$0
Transmission Voltage	38,848	245,396	\$3.85	\$944,773	\$0	\$0.00	\$4.95	\$0.00	\$4.95	\$1,214,708	\$0	\$0	\$0	\$1,214,708
Daily Power Charges:														
On-Peak Secondary Voltage < 1 MW														
June - September:			\$0.00	\$0.00	\$0.56	\$0.00	\$0.56	\$0.00	\$0.56	\$0	\$0	\$0	\$0	\$0
October - May:			\$0.00	\$0.00	\$0.47	\$0.00	\$0.47	\$0.00	\$0.47	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage < 1 MW														
June - September:			\$0.00	\$0.00	\$0.56	\$0.00	\$0.56	\$0.00	\$0.56	\$0	\$0	\$0	\$0	\$0
October - May:			\$0.00	\$0.00	\$0.46	\$0.00	\$0.46	\$0.00	\$0.46	\$0	\$0	\$0	\$0	\$0
On-Peak Secondary Voltage > 1 MW														
June - September:			\$0.00	\$0.00	\$0.70	\$0.00	\$0.70	\$0.00	\$0.70	\$0	\$0	\$0	\$0	\$0
October - May:			\$0.00	\$0.00	\$0.60	\$0.00	\$0.60	\$0.00	\$0.60	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage > 1 MW														
June - September:			\$0.00	\$0.00	\$0.69	\$0.00	\$0.69	\$0.00	\$0.69	\$0	\$0	\$0	\$0	\$0
October - May:			\$0.00	\$0.00	\$0.58	\$0.00	\$0.58	\$0.00	\$0.58	\$0	\$0	\$0	\$0	\$0
On-Peak Transmission Voltage														
June - September:	0	526,626	\$0.00	\$0.00	\$0.64	\$0.00	\$0.64	\$0.00	\$0.64	\$0	\$337,041	\$0	\$0	\$337,041
October - May:	249,715	913,271	\$0.00	\$0.00	\$0.55	\$0.00	\$0.55	\$0.00	\$0.55	\$0	\$502,299	\$0	\$0	\$502,299
On-Peak Secondary Voltage < 1 MW														
May - September:			\$0.64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October - April:			\$0.42	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage < 1 MW														
May - September:			\$0.63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October - April:			\$0.41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On-Peak Secondary Voltage > 1 MW														
May - September:			\$0.72	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October - April:			\$0.46	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage > 1 MW														
May - September:			\$0.70	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October - April:			\$0.45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
On-Peak Transmission Voltage														
May - September:	0	649,010	\$0.66	\$0	\$428,347	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October - April:	249,715	803,981	\$0.41	\$102,383	\$329,632	\$0.41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	\$1,409,964	\$9,885,782	5.7290 ¢	(0.0024) ¢	5.7314 ¢	0.0000 ¢	5.7290 ¢	\$9,889,924	\$0	\$0	\$9,885,782
Subtotal		172,556,857		\$1,672,391	\$11,605,048					\$1,216,463	\$10,740,291	\$0	\$0	\$11,956,753
Schedule 9														
Facilities kW	271,679	41,883	\$2.22	\$603,128	\$92,979	\$2.22	\$0.00	\$2.27	\$0.00	\$2.27	\$95,073	\$0	\$0	\$95,073
On-Peak kW (Jun - Sept)	113,286	15,180					\$0.00	\$14.30	\$0.00	\$14.30	\$217,074	\$0	\$0	\$217,074
On-Peak kW (Oct - May)	147,021	26,325					\$0.00	\$12.65	\$0.00	\$12.65	\$333,012	\$0	\$0	\$333,012
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542					0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	\$48,289	\$193,357	\$0	\$241,646
On-Peak kWh (Oct - May)	19,233,160	4,209,024					0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	\$43,532	\$147,831	\$0	\$191,363
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517					0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	\$69,400	\$101,707	\$0	\$171,107
Off-Peak kWh (Oct - May)	79,802,106	8,628,050					0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	\$91,715	\$107,670	\$0	\$199,385
On-Peak kW (May - Sept)	139,613	18,708												
On-Peak kW (Oct - Apr)	129,427	23,175												
On-Peak kWh (May-Sept)	19,968,000	6,800,551												
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390												
Off-Peak kWh (Oct-Apr)	96,537,686	8,868,192												
TAXA			-3.07%	(\$253,951)	(\$41,476)									(\$19,086)
Subtotal	952,892	1,402,498		\$8,621,209	\$1,402,498						\$898,095	\$550,565	\$0	\$1,448,660
Unbilled				\$60,349	\$0									
Total (Aggregated)	180,564,874	196,649,990		\$10,353,949	\$13,007,546					\$1,216,463	\$11,638,386	\$550,565	\$0	\$13,405,413
Schedule 34 - Renewable Energy Purchases for Qualified Customers - 5,000 kW and Over - Commercial														
Customer Charge														

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	Present				Proposed - Step 1 (1/1/2021)			
	Units		Revenues		Price		Forecast Revenues	
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
Contract 1								
Total	242,230,000		\$13,027,758	\$13,027,758	(0.0023) ¢	5,3806 ¢	0.0000 ¢	5,3783 ¢
Monthly Fixed Charge	12	12	\$2,828	\$2,828	234.00	\$0.00	\$0.00	\$2,808
Customer Charge per HLH kW	981,560	1,004,562	\$1,914,042	\$1,938,896	\$0.11	\$1.82	\$0.00	\$1,828,303
Demand Charge per HLH kW (May - Sep)	373,210	381,956	\$4,907,712	\$5,022,721	\$0.00	\$13.03	\$0.00	\$4,976,887
Demand Charge per HLH kW (Oct - Apr)	608,350	622,606	\$5,359,564	\$5,485,159	\$0.00	\$8.73	\$0.00	\$5,435,350
kWh HLH (May - Sept)	98,922,553	101,240,704	\$4,421,838	\$4,525,459	0.0000 ¢	2,0730 ¢	2,3600 ¢	\$2,098,720
kWh LLH (May - Sept)	139,678,447	142,951,672	\$3,919,377	\$4,011,224	0.0000 ¢	1,2991 ¢	1,4819 ¢	\$2,187,085
kWh HLH (Oct - Apr)	164,618,614	168,476,287	\$3,610	\$3,625,832	0.0000 ¢	1,5558 ¢	1,7752 ¢	\$2,621,154
kWh LLH (Oct - Apr)	199,750,386	204,431,337	\$5,604,996	\$5,736,343	0.0000 ¢	1,2991 ¢	1,4819 ¢	\$2,655,767
TAA			(\$999,476)	(\$1,022,898)		Tax Year 1 (1/1/2021)		
Total	602,970,000	617,100,000	\$30,663,713	\$31,382,220		\$118,171	\$21,468,404	\$10,527,941
								\$32,114,516
Contract 2								
Total	784,393,328	705,455,549	\$35,019,757	\$31,485,131				
Customer Charge	12	12	\$4,386,169	\$3,825,245	0.0222 ¢	3,7660 ¢	2,8298 ¢	\$12,708
On-Peak kWh (May-Sept)	65,661,217	57,264,151	\$9,806,630	\$9,024,474	0.0167 ¢	2,8336 ¢	2,1277 ¢	\$29,991
On-Peak kWh (Oct-Apr)	179,663,027	179,663,027	\$11,049,111	\$10,049,111	0.0139 ¢	2,3677 ¢	1,7774 ¢	\$33,400
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	\$10,443,273	\$9,610,340	0.0139 ¢	2,3677 ¢	1,7774 ¢	\$31,942
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	(\$1,139,001)	(\$1,024,039)		Tax Year 1 (1/1/2021)		
TAA								(\$422,075)
Total	784,393,328	705,455,549	\$35,019,757	\$31,485,131		\$108,041	\$18,340,647	\$13,770,774
								\$32,219,462
Contract 3								
Total	375,537,561	376,680,000	\$21,088,467	\$22,005,408	(0.0025) ¢	5,8444 ¢	0.0000 ¢	5,8419 ¢
Customer Charge	12	12	\$21,088,467	\$22,005,408				
Block 1	375,537,561	376,680,000	\$21,088,467	\$22,005,408	(0.0025) ¢	5,8444 ¢	0.0000 ¢	5,8419 ¢
Block 2 - Market	909,325,685	911,946,197	\$44,821,228	\$40,952,185	(0.0019) ¢	4,4925 ¢	0.0000 ¢	4,4906 ¢
Block 2 - Index	1,284,863,246	1,288,626,197	\$65,909,694	\$62,957,593				
Total	375,537,561	376,680,000	\$21,088,467	\$22,005,408	(0.0025) ¢	5,8444 ¢	0.0000 ¢	5,8419 ¢
								\$22,005,408
Lighting Contract - Post Top Lighting - Composite								
Customers	4	4	\$105	\$105	\$1.49	\$0.35	\$0.34	\$2,1800
Energy Only Res	48	48	\$452	\$452	\$1.49	\$0.35	\$0.35	\$2,1858
Energy Only Non-Res	207	207	\$557	\$557				
Subtotal	255	255	\$664	\$664				
KWH included	7,390	7,387	\$4	\$0				
Unbilled	40	0	\$561	\$557				
Total	7,430	7,387	\$668	\$661				
								\$88
Annual Guarantee Adjustment								
Residential	66,795	66,795	\$1,970,89	\$4,824,20				
Commercial	3,742,344	3,742,344	\$1,085,451.60	\$2,656,892.54				
Industrial	882,370	882,370	\$238,815.04	\$584,554.76				
Irrigation	231,623	231,623	\$67,181.26	\$164,441.58				
Public Street & Highway Lighting	4,655	4,655	\$1,350.18	\$3,304.86				
Total AGA	\$4,808,787	\$4,808,787	\$1,394,769	\$3,414,018				
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161	\$1,981,660,113	\$2,001,695,942				
								\$467,287,553
								\$2,051,209,530

Rocky Mountain Power
 State of Utah
 Consolidated Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	\$/mo	\$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	\$/mo	\$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	\$/mo	\$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	\$/mo	\$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	\$/mo	\$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	\$/mo	\$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	\$/mo	\$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	\$/mo	\$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	\$/mo	\$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	\$/mo	\$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	\$/mo	\$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	\$/mo	\$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	\$/mo	\$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	\$/mo	\$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	\$/mo	\$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	\$/mo	\$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	\$/mo	\$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	\$/kWh	\$1,402,878
Total Proposed Revenue						\$6,545,550
Total Unique Price Count (Company-Owned System)						17

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

Schedule No. 1 - Residential Service	Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total	
Total Customer	9,213,599	9,344,849		\$55,189,661	\$55,975,848	\$10.00	\$10.00	\$6.00	\$71,408,450	\$13,130,778	\$71,408,450	\$13,130,778	
Customer Charge - 1 Phase	9,198,277	9,329,308	\$6.00			\$6.00	\$6.00	\$6.00	\$71,408,450	\$13,130,778	\$71,408,450	\$13,130,778	
Single Family	7,040,551	7,140,845											
Multi Family	2,157,726	2,188,463											
Customer Charge - 3 Phase	15,322	15,541	\$12.00	\$183,868	\$186,493	\$20.00	\$20.00	\$20.00	\$66,502	\$66,502	\$66,502	\$66,502	
Single Family	3,278	3,325	\$22.00	\$0	\$0	\$12.00	\$12.00	\$12.00	\$146,592	\$146,592	\$146,592	\$146,592	
Multi Family	12,044	12,216	\$8.00	\$136,328	\$138,272	\$22.00	\$22.00	\$22.00	\$5,566	\$5,566	\$5,566	\$5,566	
Aggregate Charge	0	0											
Non-Standard Meter Reading Fee	250	253	\$22.00	\$5,490	\$5,566								
Minimum 1 Phase	17,041	17,284	\$8.00	\$136,328	\$138,272								
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	\$16.00	\$456	\$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	\$96.00	\$407	\$384								
On-Peak kWh (Jun - Sept)	0	0											
Off-Peak kWh (Jun - Sept)	0	0											
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				2,7379 ¢	5,3996 ¢	4,3560 ¢	\$0	\$0	\$0	\$0	
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				2,7379 ¢	5,3996 ¢	(1,6334) ¢	\$0	\$0	\$0	\$0	
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				2,7379 ¢	5,3996 ¢	9,5024 ¢	\$29,582,351	\$58,341,379	\$14,747,123	\$102,670,853	
First 400 kWh (Oct-Apr)	2,155,017,817	2,051,977,461				2,7379 ¢	5,3996 ¢	12,1955 ¢	\$26,285,194	\$51,838,831	\$38,958,547	\$117,082,573	
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				2,7379 ¢	5,3996 ¢	12,1955 ¢	\$14,450,387	\$28,498,597	\$21,417,612	\$64,366,596	
On-Peak kWh (May - Sept)	0	0	4,3560 ¢	\$0	\$0	2,7379 ¢	5,3996 ¢	0,2717 ¢	\$56,181,091	\$110,798,575	\$5,574,803	\$172,554,469	
Off-Peak kWh (May - Sept)	0	0	(1,6334) ¢	\$0	\$0	2,7379 ¢	5,3996 ¢	2,6550 ¢	\$45,764,759	\$90,255,813	\$44,378,291	\$180,398,863	
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147											
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568											
All add'l kWh (May-Sept)	560,540,846	560,494,056											
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587											
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182											
Subscriber Solar kWh Unbilled	36,991,495	15,864,580	11,7033 ¢	\$4,301,600	\$1,856,679	2,7379 ¢	7,7250 ¢	0,0000 ¢	\$434,356	\$1,225,539	\$0	\$1,659,895	
TAX			-3,91%	(\$25,995,017)	(\$25,312,790)							(\$19,672,984)	
Subscriber Solar kWh Adj	(325,220)	(316,213)										(\$10,666,845)	
Total	6,524,019,561	6,307,369,907		\$698,656,994	\$678,380,166				\$257,457,205	\$340,960,714	\$125,073,218	\$723,491,137	

Schedule No. 2 - Residential Service - Optional Time-of-Day

Schedule No. 2 - Residential Service - Optional Time-of-Day	Units		Price	Revenues		Forecast	Tax Year 1 (7/1/2021)	Tax Year 2 (1/1/2022)
	Base	Forecast		Base	Forecast			
Total Customer	4,581	4,350		\$27,412	\$26,034			
Customer Charge - 1 Phase	4,569	4,339	\$6.00					
Single Family	3,550	3,371						
Multi Family	1,019	968						
Customer Charge - 3 Phase	12	11	\$12.00	\$144	\$132			
Single Family	12	11						
Multi Family	0	0						
Aggregate Charge	0	0						
Non-Standard Meter Reading Fee	0	0	\$2.00	\$0	\$0			
Minimum 1 Phase	10	9	\$22.00	\$0	\$0			
Single Family	6	5	\$8.00	\$79	\$72			
Multi Family	4	4						
Minimum 3 Phase	0	0	\$16.00	\$0	\$0			
Single Family	0	0						
Multi Family	0	0						
Minimum Seasonal	0	0	\$96.00	\$0	\$0			
On-Peak kWh (Jun - Sept)	263,196	258,230						
Off-Peak kWh (Jun - Sept)	841,160	825,288						
First 400 kWh (Jun-Sept)	505,497	495,959						

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)							
	Revenues			Price			Forecast Revenues				
	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Next 600 kWh (Jun-Sept)	415,306	407,470		2,7379 ¢	5,3996 ¢	4,0580 ¢	12,1955 ¢	\$11,156	\$22,002	\$16,535	\$49,693
All add'l kWh (Jun-Sept)	190,083	186,496		2,7379 ¢	5,3996 ¢	4,0580 ¢	12,1955 ¢	\$5,106	\$10,070	\$7,568	\$22,744
First 400 kWh (Oct-May)	1,072,309	919,695		2,7379 ¢	5,3996 ¢	0,2717 ¢	8,4092 ¢	\$25,180	\$49,660	\$2,499	\$77,339
All add'l kWh (Oct-May)	856,285	734,416		2,7379 ¢	5,3996 ¢	2,6550 ¢	10,7925 ¢	\$20,108	\$39,656	\$19,498	\$79,262
On-Peak kWh (May - Sept)	319,777	302,460	4,3560 ¢								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1,6334) ¢								
First 400 kWh (May-Sept)	617,449	617,449	8,8498 ¢								
Next 600 kWh (May-Sept)	477,029	451,197	11,5429 ¢								
All add'l kWh (May-Sept)	198,836	188,068	14,4508 ¢								
First 400 kWh (Oct-Apr)	931,922	810,180	8,8498 ¢								
All add'l kWh (Oct-Apr)	778,892	677,142	10,7072 ¢								
Subscriber Solar kWh	0	0	11,7033 ¢	2,7379 ¢	7,7250 ¢	0,0000 ¢	10,4629 ¢	\$0	\$0	\$0	\$0
Unbilled	17,487	0									
TAA	0	0	-3,91%								
Subscriber Solar kWh Adj	3,056,966	2,744,036						Tax Year 1 (7/1/2021)			(88,506)
Total								Tax Year 2 (1/1/2022)	\$114,867	\$148,168	(\$4,612)
										\$50,637	\$313,672

Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option

Total Customer	3,114										
Customer Charge - 1 Phase	3,279	3,114	\$6.00	\$10.00	\$0.00	\$0.00	\$10.00	\$29,230	\$0	\$0	\$29,230
Single Family	3,078	2,923		\$6.00	\$0.00	\$0.00	\$6.00	\$1,146	\$0	\$0	\$1,146
Multi Family	201	191									
Customer Charge - 3 Phase	0	0	\$12.00	\$20.00	\$0.00	\$0.00	\$20.00	\$0	\$0	\$0	\$0
Single Family	0	0		\$12.00	\$0.00	\$0.00	\$12.00	\$0	\$0	\$0	\$0
Multi Family	0	0		\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$22.00	\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$8.00	\$22.00	\$0.00	\$0.00	\$22.00	\$0	\$0	\$0	\$0
Minimum 1 Phase	0	0		\$8.00	\$0.00	\$0.00	\$8.00	\$0	\$0	\$0	\$0
Single Family	0	0									
Multi Family	0	0									
Minimum 3 Phase	0	0	\$16.00	\$16.00	\$0.00	\$0.00	\$16.00	\$0	\$0	\$0	\$0
Single Family	0	0									
Multi Family	0	0									
Minimum Seasonal	0	0	\$96.00	\$96.00	\$0.00	\$0.00	\$96.00	\$0	\$0	\$0	\$0
Rate Option 1	228,976	206,699	22,2755 ¢	2,7379 ¢	5,3996 ¢	13,8578 ¢	21,9953 ¢	\$5,659	\$11,161	\$28,644	\$45,464
On-Peak kWh	1,067,463	963,611	6,7881 ¢	2,7379 ¢	3,9648 ¢	0,0000 ¢	6,7027 ¢	\$26,383	\$38,206	\$0	\$64,588
Off-Peak kWh											
Rate Option 2	384,603	347,186	34,3753 ¢	2,7379 ¢	5,3996 ¢	25,8055 ¢	33,9430 ¢	\$9,506	\$18,747	\$89,593	\$117,845
On-Peak kWh	2,360,279	2,130,652	3,4003 ¢	2,7379 ¢	0,6196 ¢	0,0000 ¢	3,3575 ¢	\$58,335	\$13,202	\$0	\$71,537
Off-Peak kWh	0	0	11,7033 ¢	2,7379 ¢	7,7250 ¢	0,0000 ¢	10,4629 ¢	\$0	\$0	\$0	\$0
Subscriber Solar kWh	0	0									
Unbilled	22,863	0									
TAA	0	0	-3,91%								
Subscriber Solar kWh Adj	4,064,184	3,648,148						Tax Year 1 (7/1/2021)			(\$9,223)
Total								Tax Year 2 (1/1/2022)	\$130,259	\$81,316	(\$5,001)
										\$118,237	\$329,810

Schedule No. 3 - Residential Service - Low Income Lifetime Program

Total Customer	253,675	216,323									
Customer Charge - 1 Phase	132,874	113,309	\$6.00	\$10.00	\$0.00	\$0.00	\$10.00	\$1,133,090	\$0	\$0	\$1,133,090
Single Family	120,601	102,843		\$6.00	\$0.00	\$0.00	\$6.00	\$617,058	\$0	\$0	\$617,058
Multi Family	200	171									
Customer Charge - 3 Phase	32	27	\$12.00	\$20.00	\$0.00	\$0.00	\$20.00	\$540	\$0	\$0	\$540
Single Family	168	144		\$12.00	\$0.00	\$0.00	\$12.00	\$1,728	\$0	\$0	\$1,728
Multi Family	0	0		\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$22.00	\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$22.00	\$22.00	\$0.00	\$0.00	\$22.00	\$0	\$0	\$0	\$0
Minimum 1 Phase	52	44	\$8.00	\$8.00	\$0.00	\$0.00	\$8.00	\$0	\$0	\$0	\$0

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Price		Revenues		Forecast Revenues					
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subscriber Solar kWh	0	0	11,703.3	\$0	2,737.9	7,725.0	0.0000	10,462.9	\$0	\$0	\$0	\$0
Unbilled	668,834	0	-3.91%	\$85,540								\$0
TAA				(\$461,263)								(\$437,329)
Subscriber Solar kWh Adj	0	0					Tax Year 1 (7/1/202)	-3.08%	\$8,033,500	\$7,685,481	\$2,616,122	\$18,335,103
Total	117,960,536	142,334,246		\$13,909,632			Tax Year 2 (1/1/2022)	-1.67%				

Schedule No. 136 - Residential Service - Net Metering

	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Total Customer	56,694	307,354	\$6.00	\$1,844,124	\$10.00	\$0.00	\$0.00	\$10.00	\$3,036,090	\$0	\$0	\$3,036,090
Customer Charge - 1 Phase	56,694	307,354			\$6.00	\$0.00	\$0.00	\$6.00	\$22,470	\$0	\$0	\$22,470
Single Family	56,003	303,609										
Multi Family	691	3,745										
Customer Charge - 3 Phase	0	0	\$12.00	\$0	\$20.00	\$0.00	\$0.00	\$20.00	\$0	\$0	\$0	\$0
Single Family	0	0										
Multi Family	0	0			\$12.00	\$0.00	\$0.00	\$12.00	\$0	\$0	\$0	\$0
Aggregate Charge	304	1,646	\$2.00	\$3,292	\$2.00	\$0.00	\$0.00	\$2.00	\$3,292	\$0	\$0	\$3,292
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$22.00	\$0.00	\$0.00	\$22.00	\$0	\$0	\$0	\$0
Minimum 1 Phase	13,202	71,571	\$8.00	\$572,568								
Single Family	13,106	71,054										
Multi Family	95	517										
Minimum 3 Phase	0	0	\$16.00	\$0								
Single Family	0	0										
Multi Family	0	0										
Minimum Seasonal	1,101	5,690	\$96.00	\$0	0.0000	0.0000	4.3560	4.3560	\$0	\$0	\$248	\$248
On-Peak kWh (Jun - Sept)	6,842	35,358			0.0000	0.0000	(1.6334)	(1.6334)	\$0	\$0	(\$578)	(\$578)
Off-Peak kWh (Jun - Sept)	7,489,144	38,703,048			2,737.9	5,399.6	1.3649	9.5024	\$1,059,651	\$2,089,810	\$528,247	\$3,677,708
First 400 kWh (Jun-Sept)	5,194,029	26,842,157			2,737.9	5,399.6	4.0580	12.1955	\$208,911	\$1,449,369	\$1,089,247	\$3,273,528
Next 600 kWh (Jun-Sept)	1,470,728	7,600,557			2,737.9	5,399.6	4.0580	12.1955	\$208,096	\$410,400	\$308,429	\$926,924
All add'l kWh (Jun-Sept)	12,939,892	68,555,364			2,737.9	5,399.6	0.2717	8.4092	\$1,876,977	\$3,701,715	\$186,251	\$5,764,944
First 400 kWh (Oct-May)	9,646,844	51,108,843			2,737.9	5,399.6	2.6550	10.7925	\$1,399,309	\$2,759,673	\$1,356,916	\$5,515,898
All add'l kWh (Oct-May)	1,261	6,621										
On-Peak kWh (May - Sept)	8,120	42,635	4.3560	\$288								
Off-Peak kWh (May - Sept)	8,940,821	46,944,979	(1.6334)	(\$133)								
First 400 kWh (May-Sept)	5,582,948	29,314,016	8.8498	\$791,245								
Next 600 kWh (May-Sept)	1,581,971	8,306,352	11.5429	\$644,434								
All add'l kWh (May-Sept)	11,556,637	60,622,730	14.4508	\$228,607								
First 400 kWh (Oct-Apr)	9,078,260	47,621,892	8.8498	\$1,022,739								
All add'l kWh (Oct-Apr)	209,507	1,613	10,707.2	\$972,027								
Subscriber Solar kWh	0	0	11,703.3	\$0	2,737.9	7,725.0	0.0000	10,462.9	\$0	\$0	\$0	\$0
Unbilled				\$24,549								\$0
TAA				(\$143,069)								(\$590,097)
Subscriber Solar kWh Adj	0	0										(\$319,955)
Total	36,950,143	192,809,969	-3.91%	\$3,986,839					\$8,340,796	\$10,410,967	\$3,468,760	\$22,220,524

Schedule 6 moving to 6A - Composite

	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge	16,270	16,185			\$54.00	\$0.00	\$0.00	\$54.00	\$873,968	\$0	\$0	\$873,968
All kWh under 50 kWh/kWh (Jun-Sept)	23,610,055	22,837,906			1.6570	19,370.5	1.3497	22.3772	\$378,424	\$4,423,823	\$308,243	\$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,533,411			1.6570	1,380.3	1.3497	4.3870	\$870,810	\$725,404	\$709,313	\$2,305,527
All kWh under 50 kWh/kWh (Oct-May)	41,025,678	39,702,141			1.6570	16,951.5	1.1944	19.8029	\$657,864	\$6,730,108	\$474,202	\$7,862,175
All additional (Oct-May)	96,492,344	93,250,801			1.6570	1,030.9	1.1944	3.8823	\$1,545,166	\$961,323	\$1,113,788	\$3,620,276
On-PR kWh (Jun-Sept)	43,287,164	41,868,606			0.0000	0.0000	6.0000	6.0000	\$0	\$0	\$2,512,116	\$2,512,116
Off-PR kWh (Jun-Sept)	34,658,500	33,522,711			0.0000	0.0000	(2.3358)	(2.3358)	\$0	\$0	(\$783,023)	(\$783,023)
On-PR kWh (Oct-May)	76,370,703	73,835,484			0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$3,920,443	\$3,920,443
Off-PR kWh (Oct-May)	61,147,319	59,117,459			0.0000	0.0000	(2.0671)	(2.0671)	\$0	\$0	(\$1,222,017)	(\$1,222,017)
Volume Discount	57,416	56,872			(0.061)	\$0.00	(0.061)	(0.061)	(\$34,692)	\$0	\$0	(\$34,692)
Subscriber Solar kWh	799,647	758,838			0.0000	7,125.0	0.0000	7.1250	\$0	\$54,067	\$0	\$54,067
Unbilled												(\$579,948)
TAA												(\$314,612)

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues			Total
	Revenues		Forecast	Price		Total	Forecast Revenues		Total	
	Base	Price		Delivery	Fixed Supply		Variable Supply	Fixed Supply		
Schedule 6A	216,263,332	209,103,098								\$24,219,330
Customer Charge	16,270	16,185	\$878,578	\$54.00	\$873,968	\$54.00	\$54.00	\$0	\$0	\$873,968
Seasonal Service	0	0	\$0	\$648.00	\$0	\$0	\$648.00	\$0	\$0	\$0
Minimum Charge	0	0	\$0	\$54.00	\$0	\$0	\$54.00	\$0	\$0	\$0
Facilities kW	1,324,225	1,281,154	\$5,349,869	\$4.04	\$5,175,862	\$4.03	\$4.03	\$0	\$0	\$5,163,051
All kW (Jun - Sept)	483,512	467,710	\$0.51	\$12.89	\$0.00	\$13.40	\$13.40	\$0	\$0	\$6,028,782
All kW (Oct - May)	840,713	813,444	\$0.45	\$11.41	\$0.00	\$11.86	\$11.86	\$0	\$0	\$9,281,396
kWh (Jun-Sept)	77,945,664	75,391,317	0.0000	1.6192	2.3056	3.9248	3.9248	\$0	\$0	\$1,220,736
kWh (Oct-May)	137,518,022	132,952,943	0.0000	1.4329	2.0403	3.4732	3.4732	\$0	\$0	\$1,905,083
All kW (May - Sept)	584,798	563,910	\$8,549,753	\$14.62	\$8,244,364	\$14.62	\$14.62	\$0	\$0	\$8,244,364
All kW (Oct - Apr)	739,427	717,244	\$8,067,144	\$10.91	\$7,825,132	\$10.91	\$10.91	\$0	\$0	\$7,825,132
Voltage Discount	57,416	56,872	(\$55,120)	(\$0.96)	(\$54,597)	(\$0.96)	(\$0.96)	\$0	\$0	(\$54,597)
kWh (May-Sept)	93,573,338	90,236,925	3.8127	\$3.567671	\$3,440,463	3.8127	3.8127	\$0	\$0	\$3,440,463
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143	\$4.283592	\$4,150,646	3.5143	3.5143	\$0	\$0	\$4,150,646
Subscriber Solar kWh	799,647	758,838	\$56,975	7.1250	\$54,067	7.1250	7.1250	\$0	\$0	\$54,067
Unbilled	0	0	\$0							
TAA			(\$885,357)	-3.61%	(\$856,100)					(\$856,100)
Subscriber Solar kWh Adj	0	0								
Total	216,263,332	209,103,098	\$29,813,105		\$28,853,805			\$6,587,004	\$18,490,064	\$4,450,903
										(\$649,857)
										(\$353,183)
										\$29,527,970
Schedule 6-135 moving to 6A - Net Metering - Composite										
Customer Charge	462	602	\$54.00	\$0.00	\$0.00	\$54.00	\$54.00	\$0	\$0	\$32,506
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625	1.6570	19.3705	1.3497	22.3772	22.3772	\$0	\$0	\$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157	1.6570	1.3803	1.3497	4.3870	4.3870	\$0	\$0	\$19,637
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623	1.6570	16.9515	1.1944	19.8029	19.8029	\$0	\$0	\$64,496
All additional (Oct-May)	2,262,395	2,803,066	1.6570	1.0309	1.1944	3.8823	3.8823	\$0	\$0	\$12,776
On-PR kWh (Jun-Sept)	931,605	1,159,451	0.0000	0.0000	6.0000	6.0000	6.0000	\$0	\$0	\$108,823
Off-PR kWh (Jun-Sept)	745,903	928,331	0.0000	0.0000	(2.3358)	(2.3358)	(2.3358)	\$0	\$0	\$69,567
On-PR kWh (Oct-May)	1,732,181	2,150,700	0.0000	0.0000	5.3097	5.3097	5.3097	\$0	\$0	\$21,684
Off-PR kWh (Oct-May)	1,386,896	1,721,989	0.0000	0.0000	(2.0671)	(2.0671)	(2.0671)	\$0	\$0	(\$11,196)
Voltage Discount	0	0	(\$0.61)	\$0.00	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	(\$35,595)
Subscriber Solar kWh	0	0	0.0000	7.1250	0.0000	7.1250	7.1250	\$0	\$0	\$0
TAA										(\$16,014)
Schedule 6A	4,796,585	5,960,471						\$131,272	\$350,144	\$682,332
Customer Charge	462	602	\$24,938	\$54.00	\$32,506	\$54.00	\$54.00	\$0	\$0	\$32,506
Seasonal Service	0	0	\$0	\$648.00	\$0	\$648.00	\$648.00	\$0	\$0	\$0
Minimum Charge	0	0	\$0	\$54.00	\$0	\$54.00	\$54.00	\$0	\$0	\$0
Facilities kW	32,596	42,952	\$131,686	\$4.03	\$173,526	\$4.03	\$4.03	\$0	\$0	\$173,097
All kW (Jun - Sept)	12,234	16,126	\$0.51	\$12.89	\$0.00	\$13.40	\$13.40	\$0	\$0	\$8,224
All kW (Oct - May)	20,362	26,826	\$0.45	\$11.41	\$0.00	\$11.86	\$11.86	\$0	\$0	\$306,085
kWh (Jun-Sept)	1,677,508	2,218,023	0.0000	1.6192	2.3056	3.9248	3.9248	\$0	\$0	\$35,914
kWh (Oct-May)	3,119,077	4,105,852	0.0000	1.4329	2.0403	3.4732	3.4732	\$0	\$0	\$58,833
All kW (May - Sept)	12,671	16,699	\$185,251	\$14.62	\$244,139	\$14.62	\$14.62	\$0	\$0	\$244,139
All kW (Oct - Apr)	19,925	26,252	\$217,377	\$10.91	\$286,409	\$10.91	\$10.91	\$0	\$0	\$286,409
Voltage Discount	0	0	\$0	(\$0.96)	(\$0.96)	(\$0.96)	(\$0.96)	\$0	\$0	(\$0.96)
kWh (May-Sept)	1,998,470	2,644,149	\$76,196	3.8127	\$100,813	3.8127	3.8127	\$0	\$0	\$100,813
kWh (Oct-Apr)	2,798,115	3,679,726	\$98,334	3.5143	\$129,317	3.5143	3.5143	\$0	\$0	\$129,317
Unbilled	0	0	\$0							
TAA			(\$20,835)	-3.61%	(\$27,460)					(\$27,460)
Total	4,796,585	6,323,875	\$712,947		\$939,250			\$225,899	\$608,696	\$134,912
										(\$21,084)
										(\$11,459)
										\$969,505
Schedule 6-136 moving to 6A - Net Metering - Commercial										

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
Customer Charge	56	158			\$54.00	\$0.00	\$0.00	\$54.00	\$8,524	\$0	\$0	\$8,524	
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920			1.6570	19,3705	1.3497	22,3772	\$7,405	\$86,571	\$6,032	\$100,008	
All additional kWh (Jun-Sept)	266,833	1,064,811			1.6570	1,3803	1.3497	4,3870	\$17,644	\$14,698	\$14,372	\$46,713	
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584			1.6570	16,9515	1.1944	19,8029	\$10,018	\$102,486	\$7,221	\$119,725	
All additional (Oct-May)	460,068	1,835,925			1.6570	1,0309	1.1944	3,8823	\$30,421	\$18,927	\$21,928	\$71,276	
On-PK kWh (Jun-Sept)	210,382	839,541			0.0000	0.0000	6.0000	6.0000	\$0	\$0	\$0	\$0	
Off-PK kWh (Jun-Sept)	168,446	672,191			0.0000	0.0000	(2.3358)	(2.3358)	\$0	\$0	(\$15,701)	(\$15,701)	
On-PK kWh (Oct-May)	339,637	1,355,338			0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$0	\$0	
Off-PK kWh (Oct-May)	271,935	1,085,171			0.0000	0.0000	(2.0671)	(2.0671)	\$0	\$0	(\$22,432)	(\$22,432)	
Voltage Discount	0	0			(\$0.61)	\$0.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0			0.0000	7.1250	0.0000	7.1250	\$0	\$0	\$0	\$0	
TAA							Tax Year 1 (7/1/2021)	-3.06%				(\$10,334)	
							Tax Year 2 (1/1/2022)	-1.66%				(\$5,606)	
Schedule 6A	990,401	3,952,240							\$74,012	\$222,682	\$133,756	\$430,449	
Customer Charge	56	158	\$3,009	\$8,524	\$54.00	\$0.00	\$0.00	\$54.00	\$8,524	\$0	\$0	\$8,524	
Seasonal Service	0	0	\$0	\$0	\$648.00	\$0.00	\$0.00	\$648.00	\$0	\$0	\$0	\$0	
Aggregate Charge	0	0	\$0	\$0	\$54.00	\$0.00	\$0.00	\$54.00	\$0	\$0	\$0	\$0	
Facilities kW	5,288	21,101	\$21,362	\$85,248	\$4.03	\$0.00	\$4.03	\$4.03	\$85,037	\$0	\$0	\$85,037	
All kW (Jun - Sept)	2,253	8,990			\$0.51	\$12.89	\$0.00	\$13.40	\$4,585	\$115,881	\$0	\$120,466	
All kW (Oct - May)	3,035	12,111			\$0.45	\$11.41	\$0.00	\$11.86	\$5,450	\$138,187	\$0	\$143,636	
kWh (Jun-Sept)	378,828	1,511,731			0.0000	1.6192	2.3056	3.9248	\$0	\$24,478	\$34,854	\$59,332	
kWh (Oct-May)	611,573	2,440,509			0.0000	1.4329	2.0403	3.4732	\$0	\$34,970	\$49,795	\$84,765	
All kW (May - Sept)	2,627	10,484											
All kW (Oct - Apr)	2,660	10,616											
Voltage Discount	0	0	\$0	\$0	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0	
kWh (May-Sept)	466,945	1,863,367											
kWh (Oct-Apr)	523,455	2,088,873											
Unbilled	0	0	\$0	\$0									
TAA			(\$3,741)	(\$14,929)								(\$11,266)	
Total	990,401	3,952,240	\$124,265	\$492,394			Tax Year 1 (7/1/2021)	-2.76%	\$103,596	\$313,516	\$84,649	(\$6,123)	
							Tax Year 2 (1/1/2022)	-1.50%				\$501,760	
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69			\$54.00	\$0.00	\$0.00	\$54.00	\$3,734	\$0	\$0	\$3,734	
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181			1.6570	19,3705	1.3497	22,3772	\$384	\$4,490	\$313	\$5,187	
All additional kWh (Jun-Sept)	29,654	32,182			1.6570	1,3803	1.3497	4,3870	\$434	\$444	\$434	\$1,412	
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234			1.6570	16,9515	1.1944	19,8029	\$982	\$10,041	\$707	\$11,730	
All additional (Oct-May)	25,705	26,202			1.6570	1,0309	1.1944	3,8823	\$434	\$270	\$313	\$1,017	
On-PK kWh (Jun-Sept)	28,916	30,746			0.0000	0.0000	6.0000	6.0000	\$0	\$0	\$0	\$0	
Off-PK kWh (Jun-Sept)	23,152	24,617			0.0000	0.0000	(2.3358)	(2.3358)	\$0	\$0	\$0	\$0	
On-PK kWh (Oct-May)	41,955	47,447			0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$0	\$0	
Off-PK kWh (Oct-May)	33,592	37,989			0.0000	0.0000	(2.0671)	(2.0671)	\$0	\$0	\$0	\$0	
Voltage Discount	0	0			(\$0.61)	\$0.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0			0.0000	7.1250	0.0000	7.1250	\$0	\$0	\$0	\$0	
TAA							Tax Year 1 (7/1/2021)	-3.06%				(\$785)	
							Tax Year 2 (1/1/2022)	-1.66%				(\$592)	
Schedule 6A	127,615	140,800							\$6,067	\$15,245	\$4,771	\$26,084	
Customer Charge	63	69	\$3,402	\$3,734	\$54.00	\$0.00	\$0.00	\$54.00	\$3,734	\$0	\$0	\$3,734	
Seasonal Service	0	0	\$0	\$0	\$648.00	\$0.00	\$0.00	\$648.00	\$0	\$0	\$0	\$0	
Facilities kW	2,546	2,794	\$10,284	\$11,288	\$4.03	\$0.00	\$4.03	\$4.03	\$11,260	\$0	\$0	\$11,260	
All on-peak kW (Jun - Sept)	814	832			\$0.51	\$12.89	\$0.00	\$13.40	\$424	\$10,724	\$0	\$11,149	
All on-peak kW (Oct - May)	1,732	1,962			\$0.45	\$11.41	\$0.00	\$11.86	\$883	\$22,386	\$0	\$23,269	
kWh (Jun-Sept)	52,068	55,363			0.0000	1.6192	2.3056	3.9248	\$0	\$896	\$1,276	\$2,173	
kWh (Oct-May)	75,547	85,437			0.0000	1.4329	2.0403	3.4732	\$0	\$1,224	\$1,743	\$2,967	
All On-peak kW (May - Sept)	1,161	1,206											

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)			
	Units		Revenues		Price		Forecast Revenues	
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	\$10.91	\$17,325				
Voltage Discount	0	0	(\$0.96)	\$0	(\$0.96)	\$0	\$0	\$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	\$2,276				
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	\$2,509				
Unbilled	0	0		\$0				
TAA			-3.61%	(\$1,326)	Tax Year 1 (7/1/2021)			(\$1,092)
Total	127,615	140,800		\$49,090	Tax Year 2 (1/1/2022)		\$3,019	(\$593)
				\$53,658		\$16,301	\$35,230	\$54,552
Schedule No. 6 - Composite								
Customer Charge	157,930	157,116	\$54.00	\$8,528,238	\$54.00	\$8,484,264	\$0	\$8,484,264
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0	\$0	\$0
Minimum Charge	14	14	\$54.00	\$736	\$54.00	\$756	\$0	\$756
Facilities kW	16,142,757	15,576,842	\$4.04	\$65,216,738	\$4.03	\$62,774,673	\$0	\$62,774,673
All kW (Jun - Sept)	7,196,640	6,921,590	3.8127 ¢	\$2,718	\$0.51	\$3,520,738	\$0	\$92,228,568
All kW (Oct - May)	8,946,118	8,655,252	3.5143 ¢	\$3,098	\$0.45	\$3,896,615	\$0	\$98,754,674
kWh (Jun-Sept)	2,104,339,921	2,063,156,225						\$33,406,722
kWh (Oct-May)	3,672,776,337	3,526,754,594						\$47,567,420
All kW (May - Sept)	7,370,533	7,107,269	\$14.62	\$107,757,196	\$14.62	\$103,908,273	\$0	\$122,492,933
All kW (Oct - Apr)	8,772,224	8,469,573	\$10.91	\$95,704,963	(\$0.96)	(\$546,948)	\$0	(\$546,948)
Voltage Discount	572,697	569,738	(\$0.96)	(\$549,789)	(\$0.96)	(\$546,948)	\$0	(\$546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	\$98,481,112				
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	\$112,251,684				
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	\$147,665			\$140,909	\$140,909
Unbilled	17,677,070	0		\$0				
TAA			-3.61%	(\$14,957,769)	Tax Year 1 (7/1/2021)			(\$11,012,637)
Total	26,720	25,489		\$474,288,168	Tax Year 2 (1/1/2022)		\$119,524,624	(\$5,985,129)
Subscriber Solar kWh Adj	5,796,892,541	5,591,913,978				\$78,130,098	\$272,066,602	\$469,721,324
Schedule No. 6-135 - Net Metering - Composite								
Customer Charge	3,424	4,434	\$54.00	\$184,883	\$54.00	\$239,436	\$0	\$239,436
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0	\$0	\$0
Minimum Charge	0	0	\$54.00	\$0	\$54.00	\$0	\$0	\$0
Facilities kW	383,745	505,379	\$4.04	\$1,550,331	\$4.03	\$2,041,731	\$0	\$2,041,731
All kW (Jun - Sept)	157,278	206,980						
All kW (Oct - May)	226,467	298,398						
kWh (Jun-Sept)	50,086,246	60,590,666						
kWh (Oct-May)	79,149,936	109,661,558						
All kW (May - Sept)	172,979	228,131	\$14.62	\$2,528,951	\$14.62	\$3,335,275	\$0	\$3,335,275
All kW (Oct - Apr)	210,766	277,248	\$10.91	\$2,299,462	(\$0.96)	(\$3,024,776)	\$0	(\$3,024,776)
Voltage Discount	15,842	26,614	(\$0.96)	(\$15,208)	(\$0.96)	(\$25,549)	\$0	(\$25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	\$2,096,146				
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	\$2,609,655				
Unbilled	638,530	0		\$60,083				
TAA			-3.61%	(\$344,185)	Tax Year 1 (7/1/2021)			(\$344,983)
Total	129,874,712	170,252,223		\$10,970,118	Tax Year 2 (1/1/2022)		\$3,634,437	(\$187,491)
						\$2,490,403	\$8,625,117	\$14,749,958
Schedule No. 6-136 - Net Metering - Composite								
Customer Charge	221	611	\$54.00	\$11,920	\$54.00	\$32,994	\$0	\$32,994
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0	\$0	\$0
Aggregate Charge	21	59	\$2.00	\$42	\$2.00	\$118	\$0	\$118
Facilities kW	25,513	94,165	\$4.04	\$103,074	\$4.03	\$379,485	\$0	\$379,485
All kW (Jun - Sept)	11,240	40,576						
All kW (Oct - May)	14,273	53,589						
kWh (Jun-Sept)	2,917,302	8,593,599						

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues			Total
	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	
All additional (Oct-May)	4,146,827	12,790,668	\$54.00	1,6570	1,0309	1,1944	3,8823	2,211,941	\$131,859	\$496,572
On-Pk kWh (Jun-Sept)	935,530	3,345,042	\$6.52	0.0000	0.0000	6.0000	6.0000	\$0	\$0	\$200,703
Off-Pk kWh (Jun-Sept)	649,488	1,967,328	\$5.47	0.0000	0.0000	(2.3358)	(2.3358)	\$0	\$0	(\$45,953)
On-Pk kWh (Oct-May)	3,267,751	10,972,800	3.0060	0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$582,623
Off-Pk kWh (Oct-May)	2,448,701	7,148,476	3.0060	0.0000	0.0000	(2.0671)	(2.0671)	\$0	\$0	(\$147,766)
Customer Charge	1,246	1,797	\$54.00	\$54.00	\$0.00	\$0.00	\$54.00	\$97,038	\$0	\$97,038
Facilities kW (May - Sept)	58,469	93,220	\$6.52							
Facilities kW (Oct - Apr)	83,822	132,834	\$5.47							
Voltage Discount	6,358	16,106	(\$0.61)	(\$0.61)	\$0.00	\$0.00	(\$0.61)	(\$9,825)	\$0	(\$9,825)
On-Peak kWh (May - Sept)	2,381,003	4,206,143	11.9266							
Off-Peak kWh (May - Sept)	1,615,823	2,416,795	3.5908							
On-Peak kWh (Oct - Apr)	6,019,457	10,109,190	9.9693							
Off-Peak kWh (Oct - Apr)	4,575,664	6,701,518	3.0060							
Unbilled	(9,687)	0								
TAXA			-4.99%							
Total	14,582,260	23,433,646		\$1,928,446	\$3,129,599		\$475,508	\$1,430,937	\$877,749	(\$64,486)
										(\$34,982)
										\$2,784,194
Schedule No. 6A-136 - Commercial										
All kWh under 50 kWh/kw (Jun-Sept)	13,322	0	\$54.00	1,6570	19,3705	1,3497	22,3772	\$0	\$0	\$0
All additional kWh (Jun-Sept)	53,605	0	\$6.52	1,6570	1,3803	1,3497	4,3870	\$0	\$0	\$0
All kWh under 50 kWh/kw (Oct-May)	13,896	0	\$5.47	1,6570	16,9515	1,1944	19,8029	\$0	\$0	\$0
All additional (Oct-May)	68,636	0	(\$0.61)	0.0000	1,0309	1,1944	3,8823	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	34,787	0	11.9266	0.0000	0.0000	6.0000	6.0000	\$0	\$0	\$0
Off-Pk kWh (Jun-Sept)	32,140	0	3.5908	0.0000	0.0000	(2.3358)	(2.3358)	\$0	\$0	\$0
On-Pk kWh (Oct-May)	40,511	0	9.9693	0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$0
Off-Pk kWh (Oct-May)	42,022	0	3.0060	0.0000	0.0000	(2.0671)	(2.0671)	\$0	\$0	\$0
Customer Charge	15	0	\$54.00	\$54.00	\$0.00	\$0.00	\$54.00	\$0	\$0	\$0
Facilities kW (May - Sept)	611	0	\$6.52							
Facilities kW (Oct - Apr)	477	0	\$5.47							
Voltage Discount	0	0	(\$0.61)	(\$0.61)	\$0.00	\$0.00	(\$0.61)	\$0	\$0	\$0
On-Peak kWh (May - Sept)	76,746	0	11.9266							
Off-Peak kWh (May - Sept)	70,350	0	3.5908							
On-Peak kWh (Oct - Apr)	73,677	0	9.9693							
Off-Peak kWh (Oct - Apr)	77,836	0	3.0060							
Unbilled	1,583	0								
TAXA			-4.99%							
Total	300,191	0		\$27,840	\$0		\$0	\$0	\$0	\$0
Schedule No. 7 - Security Area Lighting - Composite										
MERCURY VAPOR LAMPS										
4,000 Lumen Energy Only	#	0	\$5.68		\$0					\$0
7,000 Lumen	#	37,030	\$16.38	\$606,550	\$591,056					\$0
7,000 Lumen Energy Only	#	0	\$8.05	\$0	\$0					\$0
20,000 Lumen	#	9,099	\$26.78	\$243,661	\$238,422					\$0
SGDUM TAPOR LAMPS										
5,600 Lumen New Pole	#	3,544	\$14.60	\$51,748	\$49,757					\$0
5,600 Lumen No New Pole	#	1,432	\$12.23	\$17,519	\$17,036					\$0
9,500 Lumen New Pole	#	22,686	\$15.47	\$350,946	\$337,354					\$0
9,500 Lumen No New Pole	#	17,866	\$13.31	\$237,795	\$230,862					\$0
16,000 Lumen New Pole	#	3,186	\$19.46	\$62,003	\$58,730					\$0
16,000 Lumen No New Pole	#	2,285	\$17.13	\$39,136	\$37,840					\$0
22,000 Lumen	#	96	\$21.07	\$2,028	\$1,896					\$0
27,500 Lumen New Pole	#	3,256	\$23.51	\$76,558	\$72,505					\$0
27,500 Lumen No New Pole	#	3,903	\$21.23	\$82,866	\$80,504					\$0
50,000 Lumen New Pole	#	2,083	\$28.30	\$58,951	\$55,808					\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
50,000 Lumen No New Pole	2,143	2,067	\$25.99	\$55,695	\$53,721				
SODIUM IODIDE FLOOD LAMPS									
16,000 Lumen New Pole	4,219	4,104	\$19.46	\$82,100	\$79,864				
16,000 Lumen No New Pole	4,637	4,494	\$17.13	\$79,439	\$76,982				
27,500 Lumen New Pole	943	906	\$23.51	\$22,175	\$21,300				
27,500 Lumen No New Pole	1,248	1,206	\$21.23	\$26,496	\$25,603				
50,000 Lumen New Pole	8,440	8,226	\$28.30	\$238,857	\$232,796				
50,000 Lumen No New Pole	9,563	9,308	\$25.99	\$248,544	\$241,915				
METAL HALIDE LAMPS									
12,000 Lumen New Pole	0	0	\$29.40	\$0	\$0				
12,000 Lumen No New Pole	294	280	\$21.79	\$6,414	\$6,101				
19,500 Lumen New Pole	108	108	\$34.34	\$3,709	\$3,709				
19,500 Lumen No New Pole	96	94	\$27.43	\$2,633	\$2,578				
32,000 Lumen New Pole	327	304	\$36.69	\$11,989	\$11,154				
32,000 Lumen No New Pole	573	553	\$29.72	\$17,042	\$16,435				
107,000 Lumen New Pole	12	12	\$57.58	\$691	\$691				
107,000 Lumen No New Pole	34	33	\$49.10	\$1,656	\$1,620				
Subtotal	139,105	134,800		\$2,627,201	\$2,546,239				
kWh Included	10,821,360	10,497,984		\$7,198	\$0				
Unbilled	21,913	0	-1.98%	(\$52,019)	(\$50,416)				-1.87%
TAXA									-1.02%
Customers	6,726	6,491		\$2,582,380	\$2,495,823				
Total (kWh)	10,843,273	10,497,984							
Schedule No. 8 - Composite									
Customer Charge	2,791	2,823	\$70.00	\$195,405	\$197,610	\$71.00	\$200,433	\$200,433	\$200,433
Facilities kW	4,200,189	4,249,794	\$4.76	\$19,992,900	\$20,229,019	\$4.84	\$20,364,141	\$20,364,141	\$20,364,141
On-Peak kW (Jun - Sept)	1,425,364	1,442,193		\$0.00	\$0.00	\$15.83	\$0	\$0	\$0
On-Peak kW (Oct - May)	2,567,347	2,597,774		\$0.00	\$0.00	\$14.01	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	185,154,109	186,186,148		\$1,416	\$1,416	\$1,416	\$4,477	\$4,477	\$4,477
On-Peak kWh (Oct - May)	268,735,248	270,238,556		\$1,416	\$1,416	\$1,416	\$3,730	\$3,730	\$3,730
Off-Peak kWh (Jun - Sept)	521,811,127	524,787,623		\$1,416	\$1,416	\$1,416	\$1,564	\$1,564	\$1,564
Off-Peak kWh (Oct - May)	970,674,891	976,265,495		\$1,416	\$1,416	\$1,416	\$1,221	\$1,221	\$1,221
On-Peak kW (May - Sept)	1,763,930	1,784,756	\$15.56	\$27,446,748	\$27,770,803				
On-Peak kW (Oct - Apr)	2,327,491	2,355,074	\$11.19	\$26,044,622	\$26,353,278				
Voltage Discount	1,864,418	1,886,120	(\$1.13)	(\$2,106,792)	(\$2,131,316)	(\$1.13)	(\$2,131,316)	(\$2,131,316)	(\$2,131,316)
On-Peak kWh (May - Sept)	232,225,090	233,519,498	\$0.474	\$11,721,329	\$11,786,663				
On-Peak kWh (Oct - Apr)	544,895,526	547,943,680	\$3.951	\$21,529,367	\$21,649,803				
Off-Peak kWh	1,169,254,758	1,176,014,644	\$3.402	\$39,757,000	\$39,986,850				
Unbilled	(11,458,760)	0		(\$736,380)	\$0				
TAXA			-3.18%	(\$4,022,670)	(\$4,056,007)				
Total	1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703				
Schedule No. 8-135 - Commercial									
Customer Charge	136	168	\$70.00	\$9,494	\$11,760	\$71.00	\$11,928	\$11,928	\$11,928
Facilities kW	137,123	150,062	\$4.76	\$652,707	\$714,295	\$4.84	\$726,300	\$726,300	\$726,300
On-Peak kW (Jun - Sept)	46,334	50,706		\$0.00	\$0.00	\$15.83	\$0	\$0	\$0
On-Peak kW (Oct - May)	83,917	91,835		\$0.00	\$0.00	\$14.01	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	5,344,083	5,879,321		\$0.00	\$0.00	\$1,416	\$4,477	\$4,477	\$4,477
On-Peak kWh (Oct - May)	7,982,184	8,781,642		\$0.00	\$0.00	\$1,416	\$3,730	\$3,730	\$3,730
Off-Peak kWh (Jun - Sept)	15,407,276	16,950,396		\$0.00	\$0.00	\$1,416	\$1,564	\$1,564	\$1,564
Off-Peak kWh (Oct - May)	28,736,183	31,614,263		\$0.00	\$0.00	\$1,416	\$1,221	\$1,221	\$1,221
On-Peak kW (May - Sept)	57,340	62,750	\$15.56	\$892,205	\$976,390				
On-Peak kW (Oct - Apr)	76,077	83,255	\$11.19	\$851,301	\$931,623				
Voltage Discount	78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)	(\$1.13)	(\$97,142)	(\$97,142)	(\$97,142)
Total	193,491,615	195,747,822		\$139,821,529	\$141,786,703				
Schedule No. 8-135 - Commercial									
Customer Charge	136	168	\$70.00	\$9,494	\$11,760	\$71.00	\$11,928	\$11,928	\$11,928
Facilities kW	137,123	150,062	\$4.76	\$652,707	\$714,295	\$4.84	\$726,300	\$726,300	\$726,300
On-Peak kW (Jun - Sept)	46,334	50,706		\$0.00	\$0.00	\$15.83	\$0	\$0	\$0
On-Peak kW (Oct - May)	83,917	91,835		\$0.00	\$0.00	\$14.01	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	5,344,083	5,879,321		\$0.00	\$0.00	\$1,416	\$4,477	\$4,477	\$4,477
On-Peak kWh (Oct - May)	7,982,184	8,781,642		\$0.00	\$0.00	\$1,416	\$3,730	\$3,730	\$3,730
Off-Peak kWh (Jun - Sept)	15,407,276	16,950,396		\$0.00	\$0.00	\$1,416	\$1,564	\$1,564	\$1,564
Off-Peak kWh (Oct - May)	28,736,183	31,614,263		\$0.00	\$0.00	\$1,416	\$1,221	\$1,221	\$1,221
On-Peak kW (May - Sept)	57,340	62,750	\$15.56	\$892,205	\$976,390				
On-Peak kW (Oct - Apr)	76,077	83,255	\$11.19	\$851,301	\$931,623				
Voltage Discount	78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)	(\$1.13)	(\$97,142)	(\$97,142)	(\$97,142)
Total	1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703				
Schedule No. 8-135 - Commercial									
Customer Charge	136	168	\$70.00	\$9,494	\$11,760	\$71.00	\$11,928	\$11,928	\$11,928
Facilities kW	137,123	150,062	\$4.76	\$652,707	\$714,295	\$4.84	\$726,300	\$726,300	\$726,300
On-Peak kW (Jun - Sept)	46,334	50,706		\$0.00	\$0.00	\$15.83	\$0	\$0	\$0
On-Peak kW (Oct - May)	83,917	91,835		\$0.00	\$0.00	\$14.01	\$0	\$0	\$0
On-Peak kWh (Jun - Sept)	5,344,083	5,879,321		\$0.00	\$0.00	\$1,416	\$4,477	\$4,477	\$4,477
On-Peak kWh (Oct - May)	7,982,184	8,781,642		\$0.00	\$0.00	\$1,416	\$3,730	\$3,730	\$3,730
Off-Peak kWh (Jun - Sept)	15,407,276	16,950,396		\$0.00	\$0.00	\$1,416	\$1,564	\$1,564	\$1,564
Off-Peak kWh (Oct - May)	28,736,183	31,614,263		\$0.00	\$0.00	\$1,416	\$1,221	\$1,221	\$1,221
On-Peak kW (May - Sept)	57,340	62,750	\$15.56	\$892,205	\$976,390				
On-Peak kW (Oct - Apr)	76,077	83,255	\$11.19	\$851,301	\$931,623				
Voltage Discount	78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)	(\$1.13)	(\$97,142)	(\$97,142)	(\$97,142)
Total	1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	\$338,311	\$372,195				
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	\$639,482	\$703,530				
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	\$1,175,861	\$1,293,630				
Unbilled	304,568	0		\$25,662	\$0				\$0
TAA			-3.18%	(\$123,930)	(\$136,020)				(\$12,067)
Total	57,774,295	63,225,622		\$4,372,327	\$4,770,261	\$641,086	\$1,244,019	\$2,984,938	\$4,870,043
									(\$60,897)
									\$4,870,043
Schedule No. 8-136 - Commercial									
Customer Charge	6	0	\$70.00	\$420	\$0	\$71.00	\$0.00	\$0	\$0
Facilities kW	4,550	0	\$4.76	\$21,656	\$0	\$4.84	\$0.00	\$4.84	\$0
On-Peak kW (Jun - Sept)	2,238	0		\$0.00	\$0.00	\$15.83	\$0.00	\$0	\$0
On-Peak kW (Oct - May)	1,836	0		\$0.00	\$0.00	\$14.01	\$0.00	\$0	\$0
On-Peak kWh (Jun - Sept)	230,966	0		0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	\$0	\$0
On-Peak kWh (Oct - May)	189,382	0		0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	\$0	\$0
Off-Peak kWh (Jun - Sept)	431,146	0		0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	\$0	\$0
Off-Peak kWh (Oct - May)	756,697	0		0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	\$0	\$0
On-Peak kW (May - Sept)	2,770	0	\$15.56	\$43,096	\$0				
On-Peak kW (Oct - Apr)	1,665	0	\$11.19	\$18,628	\$0				
Voltage Discount	4,434	0	(\$1.13)	(\$5,011)	\$0	(\$1.13)	\$0.00	\$0	\$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	\$14,621	\$0				
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	\$15,172	\$0				
Off-Peak kWh	934,512	0	3.4002 ¢	\$31,775	\$0				
Unbilled	8,531	0		\$806	\$0				
TAA			-3.18%	(\$3,921)	\$0				\$0
Total	1,616,722	0		\$137,242	\$0				\$0
									\$0
									\$0
Schedule No. 9 - Composite									
Customer Charge	1,823	1,872	\$259.00	\$472,036	\$484,848	(\$42.09)	\$311.09	\$269.00	\$503,568
Facilities kW	8,204,516	8,792,631	\$2.22	\$18,214,026	\$19,519,641	\$0.00	\$2.30	\$20,223,051	\$20,223,051
On-Peak kW (Jun - Sept)	2,671,934	2,857,444		\$0.00	\$0.00	\$0.00	\$14.48	\$41,375,789	\$41,375,789
On-Peak kW (Oct - May)	5,230,706	5,600,405		\$0.00	\$0.00	\$0.00	\$12.81	\$71,741,188	\$71,741,188
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779		1.0927 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	\$10,999,779	\$10,999,779
On-Peak kWh (Oct - May)	617,810,732	653,220,065		1.0927 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	\$18,853,981	\$18,853,981
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247		1.0927 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	\$11,226,376	\$11,226,376
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863		1.0927 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	\$22,175,316	\$22,175,316
On-Peak kW (May - Sept)	3,292,871	3,521,492	\$13.96	\$45,968,475	\$49,160,028				
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	\$9.47	\$43,607,043	\$46,689,127				
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	\$21,477,544	\$22,689,421				
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	\$43,265,727	\$45,745,468				
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	\$84,668,065	\$89,203,123				
Unbilled	(53,797,825)	0		(\$2,671,415)	\$0				
TAA			-3.07%	(\$7,336,896)	(\$7,782,056)				(\$6,534,321)
Total	4,541,440,259	4,847,331,954		\$247,664,605	\$265,709,600				(\$3,544,944)
									\$275,758,567
									\$0
Schedule No. 9A - Energy TOD - Composite									
Customer Charge	108	108	\$259.00	\$27,972	\$27,972	(\$42.09)	\$311.09	\$269.00	\$33,598
Facilities Charge per kW	234,406	243,087	\$2.22	\$520,381	\$539,653	\$0.00	\$2.30	\$559,100	\$559,100
On-Peak kW (Jun - Sept)	73,367	76,062		\$0.00	\$0.00	\$0.00	\$4.78	\$363,455	\$363,455
On-Peak kW (Oct - May)	163,562	169,650		\$0.00	\$0.00	\$0.00	\$4.23	\$717,161	\$717,161
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306		0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	\$280,292	\$280,292
On-Peak kWh (Oct - May)	6,832,346	7,138,084		0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	\$74,504	\$74,504
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,990		0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	\$250,706	\$250,706
Off-Peak kWh (Oct - May)	21,717,553	22,274,997		0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	\$62,381	\$62,381
On-peak kW summer	90,417	0		1,2479 ¢	1,2479 ¢			\$243,399	\$243,399

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Total
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
On-peak kW winter	145,989	0							
On-peak kWh summer	9,439,613	0							
On-peak kWh winter	13,674,986	0							
Off-peak kWh summer	6,528,100	0							
Off-peak kWh winter	10,898,252	0							
On-Peak kWh	23,114,599	23,854,513	\$1,988,526	\$2,052,180	8.6029 ¢				
Off-Peak kWh	17,426,352	18,085,775	\$644,444	\$668,830	3.6981 ¢				
Unbilled	(164,095)	0	(\$14,979)	\$0					
TAA			(\$89,784)	(\$92,786)	-3.41%				
Total	40,376,856	41,940,288	\$3,076,560	\$3,195,849					
Schedule No. 10 - Irrigation									
Annual Cust. Serv. Chg. - Primary	10	10	\$1,198	\$1,250	\$125.00	\$124.00	\$124.00	\$124.00	\$124.00
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	\$117,801	\$124,374	\$38.00	\$38.00	\$38.00	\$38.00	\$38.00
Monthly Cust. Serv. Chg.	14,065	14,850	\$196,914	\$207,900	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
All On-Season kW	382,160	425,282	\$2,801,235	\$3,117,317	\$7.33	\$7.29	\$7.29	\$7.29	\$7.29
Voltage Discount	4,223	4,699	(\$8,657)	(\$9,633)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)
First 30,000 kWh	81,533,915	90,734,008	\$5,949,611	\$6,620,951	7.2971 ¢	7.2575 ¢	7.2575 ¢	7.2575 ¢	7.2575 ¢
All add'l kWh	49,286,217	54,847,557	\$2,658,301	\$2,958,258	5.3956 ¢	5.3644 ¢	5.3644 ¢	5.3644 ¢	5.3644 ¢
Total On Season	130,820,132	145,581,565	\$11,716,403	\$13,020,417					
Post Season									
Customer Charge	6,656	7,027	\$93,182	\$98,378	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
kWh	46,055,318	51,252,091	\$2,301,983	\$2,561,733	4.9983 ¢	4.9841 ¢	4.9841 ¢	4.9841 ¢	4.9841 ¢
Total Post Season	46,055,318	51,252,091	\$2,395,165	\$2,660,111					
Unbilled	335,950	0	\$20,487	\$0					
TAA			(\$577,239)	(\$642,373)	-4.21%				
TOTAL RATE 10	177,211,401	196,833,656	\$13,554,816	\$15,038,155					
Schedule No. 10-135 - Irrigation									
Annual Cust. Serv. Chg. - Primary	1	1	\$125	\$125	\$125.00	\$124.00	\$124.00	\$124.00	\$124.00
Annual Cust. Serv. Chg. - Secondary	61	55	\$2,307	\$2,090	\$38.00	\$38.00	\$38.00	\$38.00	\$38.00
Monthly Cust. Serv. Chg.	314	285	\$4,401	\$3,990	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
All On-Season kW	23,200	26,155	\$170,059	\$191,716	\$7.33	\$7.29	\$7.29	\$7.29	\$7.29
Voltage Discount	8	10	(\$17)	(\$21)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)
First 30,000 kWh	3,285,477	3,703,888	\$229,745	\$270,276	7.2971 ¢	7.2575 ¢	7.2575 ¢	7.2575 ¢	7.2575 ¢
All add'l kWh	2,902,042	3,271,622	\$156,525	\$176,458	5.3956 ¢	5.3644 ¢	5.3644 ¢	5.3644 ¢	5.3644 ¢
On-Peak kWh	117,281	132,217	\$16,908	\$19,061	14.4164 ¢	14.3382 ¢	14.3382 ¢	14.3382 ¢	14.3382 ¢
Off-Peak kWh	438,822	494,707	\$18,230	\$20,551	4.1542 ¢	4.1317 ¢	4.1317 ¢	4.1317 ¢	4.1317 ¢
Total On Season	6,743,622	7,602,434	\$608,283	\$684,246					
Post Season									
Customer Charge	135	123	\$1,896	\$1,722	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
kWh	1,506,181	1,697,996	\$75,283	\$84,871	4.9983 ¢	4.9841 ¢	4.9841 ¢	4.9841 ¢	4.9841 ¢
Total Post Season	1,506,181	1,697,996	\$77,179	\$86,593					
Unbilled	15,646	0	\$988	\$0					
TAA			(\$28,491)	(\$32,119)	-4.21%				
TOTAL RATE 10-135	8,265,448	9,300,430	\$657,959	\$738,720					
Schedule No. 10-TOD									
Annual Cust. Serv. Chg. - Primary	3	3	\$375	\$375	\$125.00	\$124.00	\$124.00	\$124.00	\$124.00
Annual Cust. Serv. Chg. - Secondary	251	266	\$9,552	\$10,108	\$38.00	\$38.00	\$38.00	\$38.00	\$38.00
Monthly Cust. Serv. Chg.	1,131	1,196	\$15,837	\$16,744	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00
All On-Season kW	56,614	63,002	\$414,982	\$461,805	\$7.33	\$7.29	\$7.29	\$7.29	\$7.29
Voltage Discount	2,123	2,363	(\$4,353)	(\$4,844)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)	(\$2.05)
On-Peak kWh	3,950,193	4,395,923	\$569,476	\$633,734	14.4164 ¢	14.3382 ¢	14.3382 ¢	14.3382 ¢	14.3382 ¢
Total	8,265,448	9,300,430	\$657,959	\$738,720					

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units				Present				Proposed - Step 2 (7/1/2021)				
	Forecast		Revenues		Price		Forecast Revenues		Total		Forecast Revenues		Total
	Base	Forecast	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	\$501,290	\$557,854	0.1557 ¢	\$3,369	\$0.6391 ¢	\$12,990	\$181,066	\$554,829	\$1,666,792	
Total On Season	16,017,251	17,824,600		\$1,507,159	\$1,675,776								
Post Season													
Customer Charge	572	605	\$14.00	\$8,009	\$8,470	\$14.00	\$0.00	\$0.00	\$85	\$0	\$0	\$85	
kWh	5,781,425	6,433,787	4.9983 ¢	\$288,973	\$321,580	0.2488 ¢	2.8978 ¢	1.8375 ¢	\$16,007	\$118,222	\$320,666	\$320,751	
Total Post Season	5,781,425	6,433,787		\$296,982	\$330,050				\$16,002	\$186,436	\$320,751	\$0	
Unbilled	41,404	0	-4.21%	(\$74,716)	(\$83,146)								
TAA													
TOTAL RATE 10-TOD	21,840,080	24,258,387		\$1,731,950	\$1,922,680				\$525,504	\$957,056	\$504,983	\$1,987,543	

Schedule No. 11 - Street Lighting - Company-Owned System

	Units	Forecast		Revenues		Price		Forecast Revenues		Total		Forecast Revenues		Total
		Base	Forecast	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total
Light-Emitting Diode (LED)														
4,000 Lumen - Functional	2,739	2,745	\$11.32	\$31,004	\$33,412									
6,200 Lumen - Functional	1,171	1,174	\$14.52	\$17,006	\$17,046									
13,000 Lumen - Functional	62	63	\$19.80	\$1,237	\$1,247									
16,800 Lumen - Functional	114	114	\$22.95	\$2,619	\$2,616									
Sodium Vapor Lamps (HPS)														
5,600 Lumen - Functional	28,619	28,679	\$11.80	\$337,706	\$338,412									
9,500 Lumen - Functional	194,115	194,524	\$12.78	\$2,480,789	\$2,486,017									
9,500 Lumen - Functional @ 90%	144	144	\$11.50	\$1,656	\$1,656									
9,500 Lumen - S1	432	433	\$46.54	\$20,105	\$20,152									
9,500 Lumen - S2	50	50	\$38.05	\$1,892	\$1,903									
16,000 Lumen - Functional	19,333	19,374	\$16.94	\$327,499	\$328,196									
16,000 Lumen - Functional @ 90%	48	48	\$15.25	\$732	\$732									
16,000 Lumen - S1	2,376	2,381	\$47.83	\$113,644	\$113,883									
16,000 Lumen - S2	396	397	\$39.34	\$15,579	\$15,618									
27,500 Lumen - Functional	22,426	22,473	\$21.14	\$474,080	\$475,079									
27,500 Lumen - Functional @ 90%	12	12	\$19.03	\$228	\$228									
27,500 Lumen - S1	1,248	1,251	\$51.48	\$64,247	\$64,401									
27,500 Lumen - S2	0	0	\$43.01	\$0	\$0									
50,000 Lumen - Functional	7,669	7,685	\$26.02	\$199,551	\$199,964									
125,000 Lumen	0	0	\$51.54	\$0	\$0									
Metal Halide Lamps (MH)														
9,000 Lumen - S1	28	28	\$48.74	\$1,358	\$1,365									
9,000 Lumen - S2	36	36	\$40.27	\$1,450	\$1,450									
12,000 Lumen - Functional	48	48	\$20.13	\$968	\$966									
12,000 Lumen - S1	0	0	\$50.65	\$0	\$0									
12,000 Lumen - S2	12	12	\$42.17	\$506	\$506									
19,500 Lumen - Functional	312	313	\$22.13	\$6,905	\$6,927									
19,500 Lumen - S1	0	0	\$53.69	\$0	\$0									
19,500 Lumen - S2	516	517	\$45.20	\$23,323	\$23,368									
32,000 Lumen - Functional	0	0	\$25.78	\$0	\$0									
32,000 Lumen - S1	0	0	\$55.33	\$0	\$0									
32,000 Lumen - S2	0	0	\$46.86	\$0	\$0									
Mercury Vapor Lamps (No New Service) (M)														
4,000 Lumen	276	277	\$11.09	\$3,061	\$3,072									
7,000 Lumen	2,906	2,906	\$13.83	\$40,108	\$40,190									
10,000 Lumen	96	96	\$19.40	\$1,862	\$1,862									
10,000 Lumen @ 90%	0	0	\$17.46	\$0	\$0									
20,000 Lumen	246	246	\$24.43	\$6,007	\$6,010									
Incandescent Lamps (No New Service) (INC)														
500 Lumen	0	0	\$11.99	\$0	\$0									
600 Lumen	144	144	\$4.24	\$611	\$611									
2,500 Lumen	0	0	\$17.11	\$0	\$0									
4,000 Lumen	54	54	\$20.43	\$1,096	\$1,103									
6,000 Lumen	0	0	\$23.82	\$0	\$0									

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present		Forecast		Price		Forecast Revenues		Total	
	Base	Forecast	Price	Revenues	Forecast	Revenues	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
				\$	\$	\$						
10,000 Lumen	0	0	\$31.47	\$0	\$0	\$0						
Fluorescent Lamps (No New Service) (FLOUR)												
21,000 Lumen	15	15	\$27.85	\$418	\$418	\$418						
Special Service (No New Service)												
50,000 Lumen - Flood	0	0	\$39.04	\$0	\$0	\$0						
Subtotal	285,637	286,239		\$4,177,247	\$4,186,071							
Customers	13,543,959	13,572,508										
Unbilled	717	715										
TAA	(501,829)	0	-1.98%	(\$143,813)	\$0							
				(\$82,709)	(\$82,884)							
Total	13,042,130	13,572,508		\$3,950,725	\$4,103,187				\$2,557,118	\$609,250	\$593,037	
											(\$70,301)	
											(\$38,346)	
											\$3,759,405	

Schedule No. 12 - Street Lighting - Customer-Owned System

L. Energy Only, No Maintenance											
<i>High Pressures Sodium Vapor Lamps</i>											
5,600 Lumen	88,517	51,176	\$1.83	\$161,987	\$93,652						
9,500 Lumen	139,166	80,459	\$2.50	\$347,915	\$201,148						
16,000 Lumen	116,721	67,482	\$3.66	\$427,197	\$246,984						
27,500 Lumen	29,671	17,154	\$6.52	\$193,455	\$111,844						
50,000 Lumen	17,456	10,092	\$10.02	\$174,905	\$101,122						
<i>Metal Halide Lamps</i>											
9,000 Lumen	7,556	4,369	\$2.55	\$19,268	\$11,141						
12,000 Lumen	16,146	9,335	\$4.46	\$72,010	\$41,634						
19,500 Lumen	17,534	10,137	\$6.17	\$108,182	\$62,545						
32,000 Lumen	10,677	6,173	\$9.77	\$104,315	\$60,310						
Non-Isled Luminaires kWh	16,618,873	9,608,182	6.5279 ¢	\$1,084,863	\$627,213						
Subtotal kWh	41,430,739	23,953,133		\$2,694,097	\$1,557,593						
Unbilled	(1,535,086)	0	-1.98%	(\$92,739)	\$0						
TAA				(\$53,343)	(\$30,840)						
Total	39,895,653	23,953,133		\$2,548,015	\$1,526,753						

2a - Partial Maintenance (No New Service)

<i>Incandescent Lamps</i>											
2,500 Lumen or Less	72	46	\$8.96	\$645	\$412						
4,000 Lumen	36	23	\$12.19	\$439	\$280						
<i>Mercury Vapor Lamps</i>											
4,000 Lumen	0	0	\$4.64	\$0	\$0						
7,000 Lumen	636	404	\$7.00	\$4,452	\$2,828						
20,000 Lumen	84	53	\$13.33	\$1,120	\$706						
54,000 Lumen	0	0	\$28.38	\$0	\$0						
<i>High Pressure Sodium Vapor Lamps</i>											
5,600 Lumen	2,228	1,416	\$4.08	\$9,092	\$5,777						
9,500 Lumen	10,539	6,699	\$5.37	\$56,593	\$35,974						
16,000 Lumen - Decorative	6,086	3,869	\$6.96	\$42,360	\$26,928						
16,000 Lumen	921	586	\$6.52	\$6,007	\$3,821						
16,000 Lumen - Decorative	423	269	\$8.27	\$3,496	\$2,225						
22,000 Lumen	0	0	\$8.26	\$0	\$0						
27,500 Lumen	2,737	1,740	\$9.59	\$26,249	\$16,687						
27,500 Lumen - Decorative	121	77	\$11.93	\$1,440	\$919						
50,000 Lumen	7,177	4,562	\$14.00	\$100,483	\$63,868						
50,000 Lumen - Decorative	120	76	\$15.56	\$1,867	\$1,183						
<i>Metal Halide Lamps</i>											
9,000 Lumen - Decorative	924	587	\$9.19	\$8,492	\$5,395						
12,000 Lumen	1,332	847	\$13.57	\$18,075	\$11,494						
12,000 Lumen - Decorative	204	130	\$11.09	\$2,262	\$1,442						

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present						Proposed - Step 2 (7/1/2021)							
	Units			Revenues			Price			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	\$13.71	\$5,265	\$3,345									
19,500 Lumen - Decorative	5,784	3,676	\$14.13	\$81,728	\$51,942									
32,000 Lumen	192	122	\$14.58	\$2,799	\$1,779									
32,000 Lumen - Decorative	554	352	\$15.79	\$8,742	\$5,558									
<i>Fluorescent Lamps</i>														
1,000 Lumen	0	0	\$3.75	\$0	\$0									
21,800 Lumen	84	53	\$13.92	\$1,169	\$738									
<i>Subtotal kWh</i>	3,043,780	1,934,664		\$382,775	\$243,301									
<i>Unbilled</i>	(112,778)	0		(\$13,175)	\$0									
TAA			-1.98%	(\$7,579)	(\$4,817)									
Total	2,931,002	1,934,664		\$362,021	\$238,484									
<i>Customer</i>	170	170												
2b - Full Maintenance (No New Service)														
<i>Incandescent Lamps</i>														
6,000 Lumen	36	37	\$17.73	\$638	\$656									
10,000 Lumen	12	12	\$23.40	\$281	\$281									
<i>Mercury Vapor Lamps</i>														
7,000 Lumen	24	25	\$8.03	\$193	\$201									
20,000 Lumen	0	0	\$15.30	\$0	\$0									
54,000 Lumen	0	0	\$32.48	\$0	\$0									
<i>Sodium Vapor Lamps</i>														
5,600 Lumen	4,038	4,183	\$4.68	\$18,898	\$19,576									
9,500 Lumen	6,915	7,164	\$6.16	\$42,594	\$44,130									
16,000 Lumen	576	597	\$7.47	\$4,303	\$4,460									
22,000 Lumen	0	0	\$9.44	\$0	\$0									
27,500 Lumen	1,223	1,267	\$10.99	\$13,444	\$13,924									
50,000 Lumen	1,600	1,657	\$16.02	\$25,629	\$26,545									
<i>Metal Halide Lamps</i>														
12,000 Lumen	34	35	\$15.58	\$522	\$545									
19,500 Lumen	722	748	\$15.73	\$11,362	\$11,766									
32,000 Lumen	672	697	\$16.72	\$11,242	\$11,654									
107,000 Lumen	0	0	\$33.05	\$0	\$0									
<i>Subtotal kWh</i>	946,976	981,078		\$129,106	\$133,738									
<i>Unbilled</i>	(35,087)	0		(\$4,439)	\$0									
TAA			-1.98%	(\$2,556)	(\$2,648)									
Total	911,889	981,078		\$122,111	\$131,090									
<i>Customer</i>	67	69												
kWh Street Lighting	45,421,496	26,868,874		\$3,205,978	\$1,934,632									
<i>Customers</i>	1,242	1,229		(\$110,353)	\$0									
<i>Unbilled</i>	(1,682,951)	0		(\$63,478)	(\$38,306)									
TAA				\$3,032,147	\$1,896,326									
Total	43,738,545	26,868,874		\$227,437	\$232,529									
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite														
Annual Facility Charge	20,676	21,139	\$11.00	\$227,437	\$232,529									
Annual Customer Charge	637	638	\$72.50	\$46,185	\$46,255		\$5.04	\$2.96	\$0.00	\$8.00	\$106,534	\$62,578	\$0	\$169,112
Annual Minimum Charge	0	0	\$127.50	\$0	\$0		\$0.00	\$50.02	\$0.00	\$50.02	\$0	\$31,913	\$0	\$31,913
Monthly Customer Charge	7,632	7,644	\$6.20	\$47,318	\$47,393		\$0.00	\$87.96	\$0.00	\$87.96	\$0	\$0	\$0	\$0
All kWh	15,565,767	15,963,151	5.3437 %	\$831,788	\$853,023		\$0.00	\$4.28	\$0.00	\$4.28	\$239,404	\$32,716	\$0	\$32,716
<i>Unbilled</i>	45,517	0		\$3,753	\$0		€	1,4997 €	2,0289 €	3,5286 €	\$323,878	\$563,282	\$563,282	\$563,282
TAA			-2.80%	(\$23,290)	(\$23,885)		-2.80%	-2.80%	-2.80%	-2.73%	\$106,534	\$323,878	\$323,878	\$323,878
Total	15,611,284	15,963,151		\$1,133,191	\$1,155,315									

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

		Present					Proposed - Step 2 (7/1/2021)							
		Units			Revenues		Price			Forecast Revenues				
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 15.2 - Traffic Signal Systems - Composite														
Customer Charge	32,428		32,811	\$5.50	\$178,353	\$180,461	\$5.50	\$0.00	\$0.00	\$5.50	\$180,461	\$0	\$0	\$180,461
All kWh	7,772,417		7,776,370	8.4049 ¢	\$649,482	\$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	\$143,189	\$309,205	\$169,795	\$622,190
Unbilled	(144,801)		0		(\$14,152)	\$0								
TAA				-3.77%	(\$31,209)	(\$31,444)			Tax Year 1 (7/1/2021)	-2.64%		\$309,205		(\$16,426)
Total	7,582,616		7,776,370		\$782,474	\$802,613			Tax Year 2 (1/1/2022)	-1.43%	\$323,650	\$309,205	\$169,795	\$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial														
Schedule 6A														
Customer Charge	12		15		\$54.00	\$0.00	\$54.00	\$0.00	\$0.00	\$54.00	\$810	\$0	\$0	\$810
Voltage Discount	0		0		(\$0.61)	\$0.00	1.6570 ¢	\$0.00	\$0.00	(\$0.61)	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256		82,148		1.6570 ¢	1.3497 ¢	1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	\$1,361	\$15,912	\$1,109	\$18,382
All additional kWh (Jun-Sept)	0		0		1.6570 ¢	1.3803 ¢	1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Oct-May)	105,141		156,310		1.6570 ¢	1.6915 ¢	1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	\$2,590	\$26,497	\$1,867	\$30,954
All additional (Oct-May)	0		0		1.6570 ¢	1.0309 ¢	1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	\$0	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	30,686		45,621		0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$2,737	\$2,737
Off-Pk kWh (Jun-Sept)	24,570		36,527		0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	\$0	\$0	(\$853)	(\$853)
On-Pk kWh (Oct-May)	58,390		86,807		0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$4,609	\$4,609
Off-Pk kWh (Oct-May)	46,751		69,503		0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	\$0	\$0	(\$1,437)	(\$1,437)
TAA					\$0	\$0			Tax Year 1 (7/1/2021)	-3.06%	\$4,761	\$42,409	\$8,032	\$55,202
									Tax Year 2 (1/1/2022)	-1.66%				
Schedule 9														
Customer Charge	17		21		(\$42.09)	\$311.09	(\$42.09)	\$311.09	\$0.00	\$269.00	(\$884)	\$6,533	\$0	\$5,649
Facilities kW	17,217		25,596		\$0.00	\$2.30	\$0.00	\$2.30	\$0.00	\$2.30	\$0	\$58,870	\$0	\$58,870
On-Peak kW (Jun - Sept)	5,830		8,668		\$0.00	\$14.48	\$0.00	\$14.48	\$0.00	\$14.48	\$0	\$125,508	\$0	\$125,508
On-Peak kW (Oct - May)	11,395		16,941		\$0.00	\$12.81	\$0.00	\$12.81	\$0.00	\$12.81	\$0	\$217,012	\$0	\$217,012
On-Peak kWh (Jun - Sept)	62,826		91,666		0.0000 ¢	1.0927 ¢	0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	\$0	\$1,002	\$3,768	\$4,770
On-Peak kWh (Oct - May)	167,430		244,288		0.0000 ¢	1.0927 ¢	0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	\$0	\$2,669	\$8,580	\$11,249
Off-Peak kWh (Jun - Sept)	248,522		362,605		0.0000 ¢	1.0927 ¢	0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	\$0	\$3,962	\$5,628	\$9,590
Off-Peak kWh (Oct - May)	616,907		900,095		0.0000 ¢	1.0927 ¢	0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	\$0	\$9,835	\$11,232	\$21,068
On-peak kW summer	7,185													
On-peak kW winter	10,031													
On-peak kWh summer	90,836													
On-peak kWh winter	335,112													
Off-peak kWh summer	297,018													
Off-peak kWh winter	372,719													
TAA									Tax Year 1 (7/1/2021)	-2.57%	(\$884)	\$425,391	\$29,208	(\$10,002)
									Tax Year 2 (1/1/2022)	-1.39%				(\$5,410)
Primary Voltage														
Customer Charge	12		15		\$127.00	\$1,524	\$127.00	\$1,524	\$0	\$1,524				
Power Charge All kW	5,197		7,726		\$4.30	\$33,222	\$4.30	\$33,222	\$0	\$33,222				
First 100,000 kWh	160,397		238,458		6.8447 ¢	\$10,979	6.8447 ¢	\$10,979	\$0	\$10,979				
All add'l kWh	0		0		5.7472 ¢	\$0	5.7472 ¢	\$0	\$0	\$0				
Unbilled	0		0			\$0		\$0		\$0				
TAA						(\$2,066)		(\$2,066)		(\$3,072)				
Subtotal	160,397		238,458			\$32,784		\$32,784		\$48,377				
AHK or Higher														
Customer Charge	17		21		\$127.00	\$2,108	\$127.00	\$2,108	\$0	\$2,108				
Power Charge All kW	17,217		25,120		\$4.30	\$74,032	\$4.30	\$74,032	\$0	\$74,032				
First 100,000 kWh	1,095,685		1,598,654		5.3851 ¢	\$59,004	5.3851 ¢	\$59,004	\$0	\$59,004				
All add'l kWh	0		0		4.7169 ¢	\$0	4.7169 ¢	\$0	\$0	\$0				
Unbilled	(20,362)		0			(\$2,422)		(\$2,422)		\$0				
TAA						(\$8,248)		(\$8,248)		(\$12,035)				

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units			Present			Proposed - Step 2 (7/1/2021)				
	Forecast		Price	Revenues		Forecast	Price		Total		
	Base	Forecast		Base	Forecast		Fixed Supply	Variable Supply		Fixed Supply	Variable Supply
Subtotal	1,075,323	1,598,654	\$70.00	\$124,474	\$184,737	\$73.00	\$73.00	\$3,877	\$467,800	\$37,240	\$508,918
TAA	1,235,720	1,837,112	\$70.00	\$157,258	\$233,115	\$73.00	\$73.00				
Total			\$259.00			\$269.00					

Schedule No. 22 - Indoor Agricultural Lighting Service - 1,000 kW and Over

Customer Service Charge											
Secondary			\$70.00			\$73.00					
Primary			\$70.00			\$73.00					
Transmission			\$259.00			\$269.00					
Facilities Charge All kW							\$1.42				
Secondary			\$1.37			\$1.42					
Primary			\$1.37			\$1.42					
Transmission			\$1.37			\$1.42					
Power Charge											
Secondary			\$8.16			\$0.00	\$8.46				
Summer-On Peak kW			\$5.86			\$0.00	\$6.08				
Winter-On Peak kW											
Primary			\$8.05			\$0.00	\$8.35				
Summer-On Peak kW			\$5.61			\$0.00	\$5.82				
Winter-On Peak kW											
Transmission			\$7.83			\$0.00	\$8.12				
Summer-On Peak kW			\$5.31			\$0.00	\$5.51				
Winter-On Peak kW											
Energy Charge											
Secondary			9.2314 ¢			2.3100 ¢	7.2643 ¢				9.5743 ¢
Summer-On Peak kWh			5.0770 ¢			2.3100 ¢	2.9556 ¢				5.2656 ¢
Summer-Off Peak kWh			4.1108 ¢			2.3100 ¢	1.9535 ¢				4.2635 ¢
Winter-On Peak kWh			3.4556 ¢			2.3100 ¢	1.2532 ¢				3.5632 ¢
Winter-Off Peak kWh											
Primary			8.8608 ¢			2.3100 ¢	6.8799 ¢				9.1899 ¢
Summer-On Peak kWh			4.7064 ¢			2.3100 ¢	2.5712 ¢				4.8812 ¢
Summer-Off Peak kWh			3.7402 ¢			2.3100 ¢	1.5691 ¢				3.8791 ¢
Winter-On Peak kWh			3.0650 ¢			2.3100 ¢	0.8689 ¢				3.1789 ¢
Winter-Off Peak kWh											
Transmission			8.6679 ¢			1.8900 ¢	7.0999 ¢				8.9899 ¢
Summer-On Peak kWh			4.5134 ¢			1.8900 ¢	2.7911 ¢				4.6811 ¢
Summer-Off Peak kWh			3.5473 ¢			1.8900 ¢	1.7891 ¢				3.6791 ¢
Winter-On Peak kWh			2.8721 ¢			1.8900 ¢	1.0888 ¢				2.9788 ¢
Winter-Off Peak kWh			-3.077%								-2.57%
TAA											-1.39%
Total								\$0	\$0	\$0	\$0

Schedule No. 23 - Composite

Customer Charge	1,134,470	\$10.00	\$10,940,436	\$11,344,703	\$10.00	\$10.00	\$11,344,703	\$10.00	\$11,344,703	\$11,344,703	\$11,344,703
Seasonal Service	0	\$120.00	\$0	\$0	\$117.00	\$0	\$0	\$0	\$0	\$0	\$0
Minimum Charge	98	\$10.00	\$984	\$1,020	\$10.00	\$0.00	\$0.00	\$1,020	\$0.00	\$1,020	\$1,020
kW over 15 (Jun - Sept)	307,130				\$8.89	\$0.00	\$8.89	\$2,698,737	\$0.00	\$2,698,737	\$2,698,737
kW over 15 (Oct - May)	357,703				\$7.87	\$0.00	\$7.87	\$2,780,817	\$0.00	\$2,780,817	\$2,780,817
First 1,500 kWh (Jun - Sept)	246,513,686				1.4671 ¢	7.9412 ¢	2.3066 ¢	\$4,906,808.31	\$16,574,984.97	\$7,305,455	\$28,787,248
All Add'l kWh (Jun - Sept)	255,582,783				1.4671 ¢	2.7859 ¢	2.3066 ¢	\$2,852,125	\$9,634,355	\$4,246,359	\$16,732,839
First 1,500 kWh (Oct - May)	497,637,266				1.4671 ¢	6.7850 ¢	2.1151 ¢	\$8,678,900	\$29,316,946	\$12,921,497	\$50,917,343
All Add'l kWh (Oct - May)	399,727,711				1.4671 ¢	2.2227 ¢	2.1151 ¢	\$3,904,750	\$13,190,077	\$5,813,550	\$22,908,378
kW over 15 (May - Sept)	359,490										
kW over 15 (Oct - Apr)	305,543										
Voltage Discount	12,133										
First 1,500 kWh (May - Sept)	306,932,670										
Total											

Rocky Mountain Power - State of Utah
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 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Total	
	Units		Revenues		Price		Forecast Revenues			
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	\$19,817,357						
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	\$46,293,517						
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	\$21,531,875						
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	\$211,891	1,4671 ¢	7,4250 ¢	0.0000 ¢	8,8921 ¢	\$30,364	\$153,673
Unbilled	6,316,242	0		\$702,376						
TAA			-3.31%	(\$4,318,417)			Tax Year 1 (7/1/2021)	-2.56%		(\$3,200,241)
Subscriber Solar kWh Adj	(151,735)	(150,134)					Tax Year 2 (1/1/2022)	-1.39%		(\$1,737,631)
Total	1,407,719,571	1,388,518,613		\$137,785,322	\$136,341,244		\$37,192,468	\$68,870,036	\$30,286,863	\$136,349,366
Schedule No. 23-135 - Composite										
Customer Charge	15,291	18,738	\$10.00	\$187,380	\$10.00	\$0.00	\$0.00	\$187,380	\$0	\$0
Seasonal Service	0	0	\$120.00	\$0	\$117.00	\$0.00	\$0.00	\$0	\$0	\$0
Minimum Charge	8	10	\$10.00	\$83	\$10.00	\$0.00	\$0.00	\$100	\$0	\$100
kW over 15 (Jun - Sept)	5,243	6,794		\$100	\$8.89	\$0.00	\$0.00	\$60,399	\$0	\$60,399
kW over 15 (Oct - May)	7,486	9,813		\$0	\$7.87	\$0.00	\$0.00	\$77,228	\$0	\$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840		\$0	1,4671 ¢	7,9412 ¢	2,3066 ¢	\$32,186	\$174,217	\$50,603
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351		\$0	1,4671 ¢	2,7859 ¢	2,3066 ¢	\$32,868	\$62,414	\$51,676
First 1,500 kWh (Oct - May)	4,372,183	5,247,056		\$0	1,4671 ¢	6,7850 ¢	2,1151 ¢	\$76,980	\$356,013	\$110,980
All Add'l kWh (Oct - May)	3,899,689	4,722,287		\$0	1,4671 ¢	2,2227 ¢	2,1151 ¢	\$69,281	\$104,962	\$99,881
kW over 15 (May - Sept)	6,047	7,841	\$8.65	\$52,304						
kW over 15 (Oct - Apr)	6,682	8,766	\$8.70	\$58,131						
Voltage Discount	0	0	(\$0.48)	\$0	(\$0.48)	\$0.00	\$0.00	\$0	\$0	\$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825		\$0						
All Add'l kWh (May - Sept)	1,663,398	2,499,478		\$306,226						
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798		\$164,433						
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433		\$524,102						
Unbilled	55,962	0		\$269,004						
TAA			-3.31%	(\$36,045)			Tax Year 1 (7/1/2021)	-2.56%		\$0
Total	11,239,727	14,403,534		\$1,212,662	\$1,548,724		Tax Year 2 (1/1/2022)	-1.39%		(\$18,900)
Schedule No. 23-136 - Composite										
Customer Charge	578	1,546	\$10.00	\$5,780	\$10.00	\$0.00	\$0.00	\$15,460	\$0	\$15,460
Seasonal Service	0	0	\$120.00	\$0	\$117.00	\$0.00	\$0.00	\$0	\$0	\$0
Aggregate Charge	139	393	\$2.00	\$278	\$2.00	\$0.00	\$0.00	\$786	\$0	\$786
Minimum Charge	0	0	\$10.00	\$0	\$10.00	\$0.00	\$0.00	\$0	\$0	\$0
kW over 15 (Jun - Sept)	495	552		\$0	\$8.89	\$0.00	\$0.00	\$4,907	\$0	\$4,907
kW over 15 (Oct - May)	882	982		\$0	7,8700	0.0000	0.0000	\$7,728	\$0	\$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752		\$0	1,4671 ¢	7,9412 ¢	2,3066 ¢	\$18,166	\$5,276	\$26,798
All Add'l kWh (Jun - Sept)	215,087	234,472		\$0	1,4671 ¢	2,7859 ¢	2,3066 ¢	\$3,440	\$6,532	\$15,380
First 1,500 kWh (Oct - May)	330,554	417,772		\$0	1,4671 ¢	6,7850 ¢	2,1151 ¢	\$6,129	\$8,836	\$43,311
All Add'l kWh (Oct - May)	526,375	648,715		\$0	1,4671 ¢	2,2227 ¢	2,1151 ¢	\$9,517	\$13,721	\$37,657
kW over 15 (May - Sept)	685	761	\$8.65	\$5,927						
kW over 15 (Oct - Apr)	692	773	\$8.70	\$6,018						
Voltage Discount	0	0	(\$0.48)	\$0	(\$0.48)	\$0.00	\$0.00	\$0	\$0	\$0
First 1,500 kWh (May - Sept)	250,152	239,106		\$0						
All Add'l kWh (May - Sept)	311,138	308,302		\$28,056						
First 1,500 kWh (Oct - Apr)	302,439	409,460		\$20,281						
All Add'l kWh (Oct - Apr)	430,324	572,843		\$32,663						
Unbilled	6,915	0		\$26,063						
TAA			-3.31%	(\$3,988)			Tax Year 1 (7/1/2021)	-2.56%		\$0
Total	1,300,969	1,529,711		\$123,288	\$152,155		Tax Year 2 (1/1/2022)	-1.39%		(\$1,887)
Schedule No. 31 - Composite										
<i>Secondary Voltage</i>										
					\$51,323		\$67,463	\$33,241		\$152,027

Rocky Mountain Power - State of Utah
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	Present						Proposed - Step 2 (7/1/2021)							
	Units			Revenues			Price			Forecast Revenues				
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	\$133.00	\$0	\$0	\$0	\$138.00	\$0.00	\$0.00	\$138.00	\$0	\$0	\$0	\$0
Facilities Charge, per kW month	0	0	\$5.60	\$0	\$0	\$0	\$5.81	\$0.00	\$0.00	\$5.81	\$0	\$0	\$0	\$0
Back-up Power Charge														
Regular, per On-Peak kW day	0	0					\$0.00	\$0.91	\$0.00	\$0.91	\$0	\$0	\$0	\$0
Jun - Sept	0	0					\$0.00	\$0.81	\$0.00	\$0.81	\$0	\$0	\$0	\$0
Oct - May	0	0					\$0.00	\$0.46	\$0.00	\$0.46	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	0	0					\$0.00	\$0.41	\$0.00	\$0.41	\$0	\$0	\$0	\$0
Jun - Sept	0	0					\$0.00	\$42.33	\$0.00	\$42.33	\$0	\$0	\$0	\$0
Oct - May	0	0					\$0.00	\$37.46	\$0.00	\$37.46	\$0	\$0	\$0	\$0
Excess Power, per kW month														
Jun - Sept	0	0					\$0.00	\$0.88	\$0	\$0.88	\$0	\$0	\$0	\$0
Oct - May	0	0					\$0.00	\$0.62	\$0	\$0.62	\$0	\$0	\$0	\$0
Regular, per On-Peak kW day	0	0					\$0.00	\$0.44	\$0	\$0.44	\$0	\$0	\$0	\$0
May - Sept	0	0					\$0.00	\$0.31	\$0	\$0.31	\$0	\$0	\$0	\$0
Oct - Apr	0	0					\$0.00	\$40.81	\$0	\$40.81	\$0	\$0	\$0	\$0
Excess Power, per kW month	0	0					\$0.00	\$32.04	\$0	\$32.04	\$0	\$0	\$0	\$0
May - Sept	0	0					\$0.00	\$605.00	\$14,520	\$627.00	\$0.00	\$0.00	\$0	\$15,675
Oct - Apr	0	0					\$0.00	\$4.46	\$163,236	\$4.63	\$0.00	\$0.00	\$0	\$161,721
<i>Primary Voltage</i>														
Customer Charge per month	24	25	\$605.00	\$14,520	\$15,125	\$0	\$627.00	\$0.00	\$0.00	\$627.00	\$15,675	\$0	\$0	\$15,675
Facilities Charge, per kW month	36,600	34,929	\$4.46	\$163,236	\$155,783	\$0	\$4.63	\$0.00	\$0.00	\$4.63	\$161,721	\$0	\$0	\$161,721
Back-up Power Charge														
Regular, per On-Peak kW day	70,697	67,470					\$0.00	\$0.89	\$0.00	\$0.89	\$0	\$60,048	\$0	\$60,048
Jun - Sept	49,579	47,316					\$0.00	\$0.79	\$0.00	\$0.79	\$0	\$37,380	\$0	\$37,380
Oct - May	1,582	1,510					\$0.00	\$0.45	\$0.00	\$0.45	\$0	\$680	\$0	\$680
Maintenance, per On-Peak kW day	0	0					\$0.00	\$0.40	\$0.00	\$0.40	\$0	\$0	\$0	\$0
Jun - Sept	148	142					\$0.00	\$39.97	\$0.00	\$39.97	\$0	\$5,676	\$0	\$5,676
Oct - May	686	655					\$0.00	\$35.37	\$0.00	\$35.37	\$0	\$23,167	\$0	\$23,167
Excess Power, per kW month														
Jun - Sept	87,126	83,149	\$0.86	\$74,928	\$71,508	\$0	\$0.89	\$0.00	\$0.00	\$0.89	\$0	\$60,048	\$0	\$60,048
Oct - Apr	43,646	41,654	\$0.60	\$26,188	\$24,992	\$0	\$0.00	\$0.00	\$0.00	\$0.79	\$0	\$37,380	\$0	\$37,380
Maintenance, per On-Peak kW day	1,950	1,861	\$0.43	\$839	\$800	\$0	\$0.00	\$0.45	\$0.00	\$0.45	\$0	\$680	\$0	\$680
May - Sept	0	0	\$0.30	\$0	\$0	\$0	\$0.00	\$0.40	\$0.00	\$0.40	\$0	\$0	\$0	\$0
Oct - Apr	183	175	\$38.54	\$7,053	\$6,745	\$0	\$0.00	\$39.97	\$0.00	\$39.97	\$0	\$5,676	\$0	\$5,676
Excess Power, per kW month	604	576	\$29.77	\$17,981	\$17,148	\$0	\$0.00	\$35.37	\$0.00	\$35.37	\$0	\$23,167	\$0	\$23,167
<i>Transmission Voltage</i>														
Customer Charge per month	59	59	\$678.00	\$40,002	\$40,002	\$0	\$110.00	\$813.00	\$0.00	\$703.00	(\$6,490)	\$47,967	\$0	\$41,477
Facilities Charge, per kW month	255,139	291,905	\$2.63	\$671,016	\$767,710	\$0	\$0.00	\$2.73	\$0.00	\$2.73	\$0	\$796,901	\$0	\$796,901
Back-up Power Charge														
Regular, per On-Peak kW day	600,848	657,860					\$0.00	\$0.79	\$0.00	\$0.79	\$0	\$519,709	\$0	\$519,709
Jun - Sept	277,599	307,104					\$0.00	\$0.70	\$0.00	\$0.70	\$0	\$214,973	\$0	\$214,973
Oct - May	0	0					\$0.00	\$0.39	\$0.00	\$0.39	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	124,385	150,561					\$0.00	\$0.35	\$0.00	\$0.35	\$0	\$52,696	\$0	\$52,696
Jun - Sept	7,090	6,767					\$0.00	\$33.55	\$0.00	\$33.55	\$0	\$227,033	\$0	\$227,033
Oct - May	1,118	1,067					\$0.00	\$29.69	\$0.00	\$29.69	\$0	\$31,679	\$0	\$31,679
Excess Power, per kW month														
Jun - Sept	0	0					\$0.00	\$0.39	\$0.00	\$0.39	\$0	\$0	\$0	\$0
Oct - May	0	0					\$0.00	\$0.35	\$0.00	\$0.35	\$0	\$0	\$0	\$0
Regular, per On-Peak kW day														
Jun - Sept	0	0					\$0.00	\$33.55	\$0.00	\$33.55	\$0	\$227,033	\$0	\$227,033
Oct - May	0	0					\$0.00	\$29.69	\$0.00	\$29.69	\$0	\$31,679	\$0	\$31,679

Rocky Mountain Power - State of Utah
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	Present				Proposed - Step 2 (7/1/2021)			
	Units		Revenues		Price		Forecast Revenues	
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	\$0.76	\$562,766	\$0.76	\$0.00	\$0.00	\$562,766
Oct - Apr	244,379	270,354	\$0.51	\$124,633	\$0.51	\$0.00	\$0.00	\$124,633
Maintenance, per On-Peak kW day								
May - Sept	0	0	\$0.38	\$0	\$0.38	\$0	\$0	\$0
Oct - Apr	109,500	132,544	\$0.26	\$27,923	\$0.26	\$0	\$0	\$27,923
Excess Power, per kW month								
May - Sept	8,738	8,339	\$32.35	\$282,674	\$32.35	\$282,674	\$282,674	\$282,674
Oct - Apr	984	939	\$23.36	\$22,986	\$23.36	\$22,986	\$22,986	\$22,986
Subtotal				\$2,036,745		\$2,036,745		\$2,036,745
Schedule 8								
<i>Supplemental billed at Schedule 6/8/9 rate</i>								
Facilities kW								
On-Peak kW (Jun - Sept)	29,129	27,799	\$4.76	\$138,654	\$4.76	\$138,654	\$138,654	\$138,654
On-Peak kW (Oct - May)	2,828	2,699						
On-Peak kWh (Jun - Sept)	28,170	26,884						
On-Peak kWh (Oct - May)	943,371	905,085						
Off-Peak kWh (Jun - Sept)	2,666,759	2,558,532						
Off-Peak kWh (Oct - May)	4,194,488	4,024,260						
Off-Peak kWh (Oct - May)	7,840,982	7,522,766						
On-Peak kW (May - Sept)	3,500	3,340						
On-Peak kW (Oct - Apr)	25,538	24,372						
Voltage Discount	29,038	27,713						
On-Peak kWh (May - Sept)	1,183,200	1,135,182						
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756						
Off-Peak kWh	9,055,200	8,687,706						
TAXA			-3.18%	(\$29,303)				(\$29,303)
Schedule 9								
Facilities kW								
On-Peak kW (Jun - Sept)	272,193	283,278	\$2.22	\$604,268	\$2.22	\$604,268	\$604,268	\$604,268
On-Peak kW (Oct - May)	94,440	96,907						
On-Peak kWh (Jun - Sept)	171,967	180,946						
On-Peak kWh (Oct - May)	14,297,571	14,609,917						
On-Peak kWh (Oct - May)	20,978,455	21,736,230						
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695						
Off-Peak kWh (Oct - May)	88,097,431	90,512,658						
On-Peak kW (May - Sept)	116,387	119,427						
On-Peak kW (Oct - Apr)	151,388	159,292						
On-Peak kWh (May-Sept)	20,671,943	21,123,545						
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207						
Off-Peak kWh	106,800,696	109,619,747						
TAXA			-3.07%	(\$264,348)				(\$264,348)
Subtotal				\$9,948,627		\$10,195,872		\$9,948,627
Unbilled				(\$7,456)		\$0		(\$7,456)
Total (Aggregated)	(102,498)	0		\$11,977,916		\$12,375,230		\$11,977,916
Schedule 32 - Service From Renewable Energy Facilities - Commercial								
Customer Charges:								
Distribution Voltage < 1 MW			\$54.00	\$0	\$54.00	\$0	\$0	\$54.00
Distribution Voltage > 1 MW			\$70.00	\$0	\$70.00	\$0	\$0	\$70.00
Transmission Voltage	36	36	\$259.00	\$9,359	\$259.00	\$9,359	\$9,359	\$9,359
Administrative Fee:								
All Voltages / per Generator	2	13	\$110.00	\$220	\$110.00	\$1,412	\$1,412	\$220
All Voltages / per Delivery Point	6	39	\$150.00	\$900	\$150.00	\$5,778	\$5,778	\$900
Delivery Facilities Charges:								
Secondary Voltage < 1 MW			\$7.62	\$0	\$7.62	\$0	\$0	\$7.62
Primary Voltage < 1 MW			\$6.67	\$0	\$6.67	\$0	\$0	\$6.67
Secondary Voltage > 1 MW			\$7.90	\$0	\$7.90	\$0	\$0	\$7.90

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units			Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			\$6.75	\$0	\$0		\$7.42	\$0.00	\$7.42	\$0	\$0	\$0	\$0	\$0
Transmission Voltage	38,848	245,396	\$3.85	\$944,773	\$0		\$5.01	\$0.00	\$5.01	\$1,229,431	\$0	\$0	\$0	\$1,229,431
Daily Power Charges:														
On-Peak Secondary Voltage < 1 MW														
June - September:							\$0.00	\$0.57	\$0.57	\$0	\$0	\$0	\$0	\$0
October - May:							\$0.00	\$0.48	\$0.48	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage < 1 MW														
June - September:							\$0.00	\$0.57	\$0.57	\$0	\$0	\$0	\$0	\$0
October - May:							\$0.00	\$0.47	\$0.47	\$0	\$0	\$0	\$0	\$0
On-Peak Secondary Voltage > 1 MW														
June - September:							\$0.00	\$0.71	\$0.71	\$0	\$0	\$0	\$0	\$0
October - May:							\$0.00	\$0.61	\$0.61	\$0	\$0	\$0	\$0	\$0
On-Peak Primary Voltage > 1 MW														
June - September:							\$0.00	\$0.70	\$0.70	\$0	\$0	\$0	\$0	\$0
October - May:							\$0.00	\$0.59	\$0.59	\$0	\$0	\$0	\$0	\$0
On-Peak Transmission Voltage														
June - September:	0	526,626					\$0.00	\$0.65	\$0.65	\$0	\$342,307	\$0	\$0	\$342,307
October - May:	249,715	913,271					\$0.00	\$0.56	\$0.56	\$0	\$511,452	\$0	\$0	\$511,452
On-Peak Secondary Voltage < 1 MW														
May - September:			\$0.64	\$0	\$0									
October - April:			\$0.42	\$0	\$0									
On-Peak Primary Voltage < 1 MW														
May - September:			\$0.63	\$0	\$0									
October - April:			\$0.41	\$0	\$0									
On-Peak Secondary Voltage > 1 MW														
May - September:			\$0.72	\$0	\$0									
October - April:			\$0.46	\$0	\$0									
On-Peak Primary Voltage > 1 MW														
May - September:			\$0.70	\$0	\$0									
October - April:			\$0.45	\$0	\$0									
On-Peak Transmission Voltage														
May - September:	0	649,010		\$0	\$428,347									
October - April:	249,715	803,981		\$102,383	\$329,632									
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	\$1,409,964	\$9,885,782		(0.0024) ¢	5.7314 ¢	5.7290 ¢	(\$4,141)	\$9,889,924	\$0	\$0	\$9,885,782
Subtotal		172,556,857		\$1,672,391	\$11,605,048					\$1,231,248	\$10,754,862	\$0	\$0	\$11,986,109
Schedule 9														
Facilities kW	271,679	41,883	\$2.22	\$603,128	\$92,979		\$0.00	\$2.30	\$2.30	\$0	\$96,330	\$0	\$0	\$96,330
On-Peak kW (Jun - Sept)	113,286	15,180					\$0.00	\$14.48	\$14.48	\$0	\$219,807	\$0	\$0	\$219,807
On-Peak kW (Oct - May)	147,021	26,325					\$0.00	\$12.81	\$12.81	\$0	\$337,224	\$0	\$0	\$337,224
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542					0.0000 ¢	1.0927 ¢	5.2036 ¢	\$0	\$51,396	\$193,357	\$193,357	\$244,752
On-Peak kWh (Oct - May)	19,233,160	4,209,024					0.0000 ¢	1.0927 ¢	4.6049 ¢	\$0	\$45,992	\$147,831	\$147,831	\$193,823
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517					0.0000 ¢	1.0927 ¢	2.6449 ¢	\$0	\$71,599	\$101,707	\$101,707	\$173,307
Off-Peak kWh (Oct - May)	79,802,106	8,628,050					0.0000 ¢	1.0927 ¢	2.3406 ¢	\$0	\$94,279	\$107,670	\$107,670	\$201,949
On-Peak kW (May - Sept)	139,613	18,708		\$1,948,997	\$261,160									
On-Peak kW (Oct - Apr)	129,427	23,175		\$1,225,678	\$219,465									
On-Peak kWh (May-Sept)	19,968,000	6,800,551		\$929,131	\$316,436									
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390		\$1,346,912	\$294,761									
Off-Peak kWh	96,537,686	8,868,192		\$2,821,314	\$259,173									
TAXA			-3.07%	(\$253,951)	(\$41,476)									
Subtotal				\$8,621,209	\$1,402,498									
Unbilled	952,892	0		\$60,349	\$0									
Total (Aggregated)	180,564,874	196,649,990		\$10,353,949	\$13,007,546									
Schedule 34 - Renewable Energy Purchases for Qualified Customers - 5,000 kW and Over - Commercial														
Customer Charge														
Tax Year 1 (7/1/2021)														(\$35,231)
Tax Year 2 (1/1/2022)														(\$19,055)
Subtotal														\$1,467,192
Total (Aggregated)														\$13,453,301

Supplemental billed at Schedule 6/8/9 rate

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Total
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply	
Contract 1									
Total	242,230,000			\$13,027,758				\$13,027,758	
Monthly Fixed Charge	12	12	\$2,828	\$2,828	\$236.00	\$0.00	\$0.00	\$2,832	\$2,832
Customer Charge per HLH kW	981,560	1,004,562	\$1,914,042	\$1,938,896	\$0.12	\$0.00	\$0.00	\$1,917,515	\$1,938,896
Demand Charge per HLH kW (May - Sep)	373,210	381,956	\$4,907,712	\$5,022,721	\$0.00	\$0.00	\$0.00	\$4,907,712	\$5,022,721
Demand Charge per HLH kW (Oct - Apr)	608,350	622,606	\$5,359,564	\$5,485,159	\$0.00	\$0.00	\$0.00	\$5,359,564	\$5,485,159
kWh HLH (May - Sept)	98,922,553	101,240,704	\$4,421,838	\$4,525,459	0.0000 ¢	2,3600 ¢	2,3600 ¢	\$2,149,306.63	\$2,389,314
kWh LLLH (May - Sept)	139,678,447	142,951,672	\$3,919,377	\$4,011,124	0.0000 ¢	1,4819 ¢	1,4819 ¢	\$1,905,046	\$2,118,444
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3,3610 ¢	\$5,532,832	0.0000 ¢	1,5968 ¢	1,7752 ¢	\$2,990,300	\$2,990,300
kWh LLLH (Oct - Apr)	199,750,386	204,431,337	2,8060 ¢	\$5,604,996	0.0000 ¢	1,3331 ¢	1,4819 ¢	\$2,725,212	\$3,029,530
TAX			(\$999,476)	(\$1,022,898)		Tax Year 1 (7/1/2021)	Tax Year 2 (7/1/2021)		
						-2.54%	-1.38%		
Total	602,970,000	617,100,000	\$30,663,713	\$31,382,220				\$21,863,729	\$10,528,008
Contract 2									
Total	784,393,328	705,455,549		\$31,485,131				\$18,737,484	\$13,770,615
Customer Charge	12	12							
On-Peak kWh (May-Sept)	65,661,217	57,264,151	\$4,386,169	\$3,825,245	0.0227 ¢	2,8298 ¢	2,8298 ¢	\$12,988.97	\$1,620,473
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	\$9,806,630	\$9,024,474	0.0171 ¢	2,1277 ¢	2,1277 ¢	\$30,642	\$3,822,777
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	\$11,522,686	\$10,049,111	0.0142 ¢	2,4184 ¢	2,4184 ¢	\$34,119	\$4,256,610
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	\$10,443,273	\$9,610,340	0.0142 ¢	2,4184 ¢	1,7774 ¢	\$32,629	\$4,070,755
TAX			(\$1,139,001)	(\$1,024,039)		Tax Year 1 (7/1/2021)	Tax Year 2 (7/1/2021)		
						-2.38%	-1.29%		
Total	784,393,328	705,455,549	\$35,019,757	\$31,485,131				\$110,379	\$13,770,615
Contract 3									
Total	375,537,561	376,680,000	\$21,088,467	\$22,005,408	(0.0025) ¢	5,8419 ¢	5,8419 ¢	(\$9,417)	\$0
Customer Charge	12	12							
Block 1	375,537,561	376,680,000	\$21,088,467	\$22,005,408	(0.0025) ¢	5,8419 ¢	5,8419 ¢	(\$9,417)	\$0
Block 2 - Market	909,325,685	911,946,197	\$44,821,228	\$40,952,185	(0.0019) ¢	4,4925 ¢	4,4906 ¢	(\$17,327)	\$0
Block 2 - Index	1,284,863,246	1,288,626,197	\$65,909,694	\$62,957,593				(\$26,744)	\$0
Total								\$62,983,869	\$0
Lighting Contract - Post Top Lighting - Composite									
Customers	4	4							
Energy Only Res	48	48	\$105	\$105	\$1.49	\$0.34	\$0.34	\$71	\$17
Energy Only Non-Res	207	207	\$452	\$452	\$1.49	\$0.35	\$0.35	\$307	\$73
Subtotal	255	255	\$557	\$557					
KWH included	7,390	7,387	\$4	\$0					
Unbilled	40	0	\$561	\$557					
Total	7,430	7,387						\$379	\$90
Annual Guarantee Adjustment									
Residential			\$6,795	\$6,795				\$1,970.89	\$4,824.20
Commercial			\$3,742,344	\$3,742,344				\$1,085,451.60	\$2,656,892.54
Industrial			\$823,370	\$823,370				\$238,815.04	\$584,554.76
Irrigation			\$231,623	\$231,623				\$67,181.26	\$164,441.58
Public Street & Highway Lighting			\$4,655	\$4,655				\$1,350.18	\$3,304.86
Total AGA			\$4,808,787	\$4,808,787				\$1,394,769	\$3,414,018
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161	\$1,981,660,113	\$2,001,695,942				\$435,775,055	\$1,170,745,444
								\$467,286,420	\$2,073,803,347

Rocky Mountain Power
 State of Utah
 Consolidated Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	\$/mo	\$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	\$/mo	\$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	\$/mo	\$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	\$/mo	\$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	\$/mo	\$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	\$/mo	\$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	\$/mo	\$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	\$/mo	\$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	\$/mo	\$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	\$/mo	\$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	\$/mo	\$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	\$/mo	\$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	\$/mo	\$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	\$/mo	\$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	\$/mo	\$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	\$/mo	\$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	\$/mo	\$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	\$/kWh	\$1,402,878
Total Proposed Revenue						\$6,545,550
Total Unique Price Count (Company-Owned System)					17	

Rocky Mountain Power
Docket No. 20-035-04
Witness: Curtis B. Mansfield

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Surrebuttal Testimony of Curtis B. Mansfield

November 2020

1 **Q. Are you the same Curtis B. Mansfield that filed direct, rebuttal, and surrebuttal**
2 **testimony in the revenue requirement phase of this proceeding and rebuttal**
3 **testimony in the cost of service phase of this proceeding on behalf of PacifiCorp**
4 **d/b/a Rocky Mountain Power (“Rocky Mountain Power” or the “Company”)?**

5 A. Yes.

6 **I. PURPOSE OF SURREBUTTAL TESTIMONY**

7 **Q. What is the purpose of your surrebuttal testimony?**

8 A. The purpose of my testimony is to respond to issues raised by Utah Clean Energy
9 (“UCE”) witness Ms. Sarah Wright and Western Resource Advocates (“WRA”)
10 witness Mr. Douglas J. Howe with respect to the Utah Advanced Meter Infrastructure
11 (“AMI”) Project in their rebuttal testimonies in the cost of service and pricing phase of
12 this proceeding.

13 **II. AMI PROJECT**

14 **Q. Please summarize the issues raised by UCE and WRA with respect to the AMI**
15 **project in their cost of service rebuttal testimonies.**

16 A. UCE witness Ms. Wright and WRA witness Mr. Howe both agree with the following
17 recommendations of Office of Consumer Services (“OCS”) witness Mr. Ron Nelson:

18 1. AMI project cannot and should not be justified solely on meter reading
19 savings.^{1,2}

¹ Rebuttal Testimony of Sarah Wright at lines 105-113.

² Rebuttal Testimony of Douglas J. Howe at lines 46-48.

20 2. The Company should be required to create a clear plan or “advance design
21 roadmap” prior to receiving cost recovery for the implementation of the AMI
22 project.^{3,4}

23 3. The Company should be required to implement additional process prior to the
24 implementation of the AMI project, such as a stakeholder workshop⁵, to
25 discuss various aspects of the AMI project.⁶

26 Additionally, Ms. Wright also claims:

27 1. The Company should update its customer service system in order to offer
28 advanced rate designs enabled by AMI.⁷

29 2. The Commission should consider imposing a demand response target
30 concurrently with its approval of the AMI project.⁸

31 3. The Company’s plan should evaluate strategies for Conservation Voltage
32 Reduction and Volt/VAR optimization using AMI.⁹

33 4. The Commission should adopt the five requirements recommended by
34 Mr. Nelson:¹⁰

35 a. Provide consumers easy access to the best available information about
36 their energy usage.

37 b. Provide customers and authorized third parties with access to historic
38 billing information in a machine-readable, automated manner.

³ Rebuttal Testimony of Sarah Wright at lines 105-113.

⁴ Rebuttal Testimony of Douglas J. Howe at lines 8-16 and lines 65-66.

⁵ Rebuttal Testimony of Sarah Wright at lines 310-313.

⁶ Rebuttal Testimony of Douglas J. Howe at lines 63-65.

⁷ Rebuttal Testimony of Sarah Wright at lines 120-129.

⁸ *Id.* at lines 156-159.

⁹ *Id.* at lines 161-163.

¹⁰ *Id.* at lines 136-151.

- 39 c. Provide consumers and third parties with rate information in
40 standardized, machine-readable formats.
- 41 d. The customer authorization process should be easy for consumers to
42 use and require the least number of steps.
- 43 e. Provide a set of open data access standards that would create the ability
44 for third parties to access sets of customer energy use data, either
45 aggregated or anonymized.

46 Additionally, Mr. Howe also argues that:

- 47 1. The Company did not show that the AMI project is cost effective based on a
48 net present value (“NPV”) calculation and the Company’s cost of capital, but
49 does appear to have a positive Internal Rate of Return (“IRR”) over the 20 year
50 life of the project.¹¹
- 51 2. AMI cannot match the cost savings available by simply reducing manual meter
52 reading frequency.¹²

53 **Q. Please respond to assertions of UCE and WRA that the AMI project cannot be**
54 **justified on meter reading savings alone. Is the Company justifying the AMI**
55 **project solely on meter reading savings?**

56 A. No. Meter reading savings is only one of the many project benefits. As I stated in my
57 direct testimony, this project also includes environmental, safety and engineering
58 benefits. It will lay the foundation for future smart grid investments including
59 distribution automation systems, advanced outage management and/or customer facing
60 energy efficiency applications and rate design. Contrary to the claims by UCE and

¹¹ Rebuttal Testimony of Douglas J. Howe at lines 29-40.

¹² *Id.* at lines 50-52.

61 WRA, the AMI project is expected to deliver these benefits to customers and others
62 upon installation, as stated in my direct testimony, which justify the project.¹³ AMI is
63 not a new technology. Over two-thirds of all electric meters in the United States are
64 AMI meters.

65 **Q. What additional argument does Mr. Howe offer regarding why the project should**
66 **not be justified on meter reading savings?**

67 A. Mr. Howe suggests that if the Company wants to reduce its expenses associated with
68 meter reading, it should instead reduce the frequency of meter reads. He supports this
69 by citing a lesson gleaned from the 1990s in the United Kingdom, which according to
70 Mr. Howe resulted in the UK utilities implementing meter reading every two years.
71 Mr. Howe uses this example to suggest that cost savings from meter reading associated
72 with AMI is a minor benefit of the AMI project.

73 **Q. Do you agree?**

74 A. No. It's interesting to note that Mr. Howe highlights business practices from thirty years
75 ago in the UK. Business practices and technologies have evolved in both the U.S. and
76 UK since that time. Meter reading savings are certainly one benefit associated with
77 AMI. Reading meters on an infrequent basis introduces a number of issues including,
78 but not limited to, estimated bills, meter access issues, regulatory compliance, and
79 degradation of the overall customer experience. Providing customers access to more
80 information, rather than less, regarding their energy usage and cost has been the goal
81 of the Company in order to support the ability of customers to make economic
82 decisions. As I stated earlier, there are a number of other substantial tangible benefits,

¹³ Direct testimony of Curtis B. Mansfield at lines 555-575.

83 some of which will be immediately available to customers during the test year and as
84 the project is rolled out over the next couple of years.

85 **Q. Please address their recommendations for some form of stakeholder process to**
86 **develop the various aspects of AMI.**

87 A. The Company proposed a collaborative review in the rebuttal testimony of Mr. Robert
88 M. Meredith, and expanded the collaborative review to include rate designs that
89 leverage AMI in Mr. Meredith's surrebuttal testimony. However, the Company has
90 already demonstrated sufficient customer benefits of the AMI project to justify cost
91 recovery, even without a collaborative review or advanced rate design before allowing
92 a portion of the project costs into rates.

93 **Q. What is your response to Ms. Wright's suggestion that the Company's customer**
94 **service system must be updated in order for customers to receive benefits of**
95 **advanced rate design?**

96 A. Updates to the Company's customer service system are not necessary for all advanced
97 rate designs. Specifically, the AMI project will enable cost effective deployment of
98 time-varying rates without requiring billing system changes. AMI allows for economic
99 customer integrations and accurate accounting of revenue. For example, when a
100 customer opts into a time-of-use option or when time-of-use periods on a tariff are
101 changed, AMI saves the cost of a truck roll through remote meter re-programming.
102 This feature makes it easier and less expensive to change the time-of-use periods. Other
103 advanced rate designs, like critical-peak-pricing, would require both AMI and changes
104 to the Company's billing system.

105 Additionally, Mr. Meredith, in his rebuttal testimony,¹⁴ stated the Company will
106 explore future pricing designs through a collaborative review with stakeholders. The
107 data made available through AMI will help the Company and other stakeholders, more
108 accurately estimate billing determinants when designing new time varying rate options
109 for Schedule 6A customers.

110 **Q. What is your response to Ms. Wright’s proposal to require a demand response**
111 **target?**

112 A. As I stated in my rebuttal testimony in this phase and in response to Mr. Nelson’s
113 proposal for a demand response target, the Company has already demonstrated a
114 commitment to evaluating and developing demand response programs, so a new target
115 or requirement is unnecessary. My rebuttal testimony provided examples of demand
116 response programs that the Company has successfully implemented.

117 **Q. Ms. Wright also recommends that the Company’s plan should evaluate strategies**
118 **for Conservation Voltage Reduction and Volt/VAR optimization using AMI. Do**
119 **you agree?**

120 A. In concept, yes. The Company is looking at numerous solutions to leverage its
121 investment in the AMI infrastructure, including conservation voltage and Volt/VAR
122 optimization. Future projects will be reviewed diligently to maximize the benefits of
123 its investment.

124 **Q. How do you respond to Ms. Wright’s support for Mr. Nelson’s five**
125 **recommendations listed earlier in your testimony?**

126 A. My rebuttal testimony described the data access framework that customers will have

¹⁴ Rebuttal Testimony of Robert M. Meredith at lines 1292-1296.

127 once the AMI project is complete, including green button technology and other
128 features. Customers will retain the ability to provide their data to third parties as they
129 see fit. Providing direct third-party access to customer data is unacceptable for privacy
130 reasons. It also increases the potential for cyber security threats.

131 **Q. Do you agree with Mr. Howe that the Company has not demonstrated that the**
132 **AMI project is cost effective?**

133 A. No. The Company has provided numerous financial documents that demonstrate the
134 project is cost effective. The complete AMI project delivers a positive NPV of
135 \$8.9 million. Mr. Howe also acknowledged the positive IRR in his testimony.

136 **Q. Please summarize your testimony with respect to the AMI project.**

137 A. The AMI project is cost effective and will provide significant benefits to customers
138 during the test year and into the future as described in my direct testimony. The
139 Company's case contains only the portion of the project that is scheduled to be placed
140 into service prior to the end of the test period. While it is true that the entire AMI project
141 will not be completed until 2022, the project does not need to be complete in its entirety
142 before the assets placed into service are used and useful and provide some of the
143 benefits that I outlined in my direct testimony. Once the AMI project is complete and
144 fully operational, delivering the stated benefits, the Company will begin implementing
145 smart grid technologies that are currently being assessed for future enhancements. I
146 respectfully request the Commission approve the Company's request to include these
147 assets in the rate base included in this case.

148 **Q. Does this conclude your surrebuttal testimony?**

149 A. Yes.