ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 West North Temple
Salt Lake City, Utah 84116

October 16, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket 20-035-04
Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations
Phase II – Cost of Service/Pricing Rebuttal Testimony

Pursuant to the Scheduling Order, Notice of Technical Conference, Notice of Hearings, and Notice of Public Witness Hearing issued by the Public Service Commission of Utah on June 9, 2020 in the above referenced matter, Rocky Mountain Power hereby submits for filing its Phase II – Cost of Service/Pricing rebuttal testimony and exhibits.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

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Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward

Vice President, Regulation

cc: Service List Docket No. 20-035-04

REDACTED
Rocky Mountain Power
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED
Rebuttal Testimony of Robert M. Meredith

October 2020

Q. Are you the same Robert M. Meredith who submitted direct testimony in this proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power ("the Company")?

A. Yes.

Purpose and Summary of Rebuttal Testimony

Q. What is the purpose of your rebuttal testimony?

A. The purpose of my rebuttal testimony in this proceeding is to provide an updated embedded cost of service study and rate spread and rate design proposals that reflect the revenue requirement sponsored by Mr. Steven R. McDougal in his phase I rebuttal testimony and to respond to the phase II cost of service, rate spread, and rate design proposals of other parties. Specifically, my rebuttal testimony responds to the direct testimonies of Bruce R. Chapman, Robert J. Camfield, and Gary L. Smith for the Division of Public Utilities ("DPU"), Alyson Anderson and Ron Nelson for the Office of Consumer Services ("OCS"), Justin Bieber for the Utah Association of Energy Users ("UAE"), Christopher F. Benson for University of Utah ("U of U"), Steve W. Chriss for Walmart Inc. ("Walmart"), Richard A. Baudino for The Kroger Co. ("Kroger"), Douglas J. Howe and Aaron J. Kressig for Western Resource Advocates ("WRA"), Sarah Wright for Utah Clean Energy ("UCE"), and Anne T. Smart for ChargePoint, Inc. ("ChargePoint"). My response to each witness is organized by topic.

Q. Please summarize your rebuttal testimony.

A. The Company's proposed prices in this case are fair, economically justified, and will send appropriate price signals to customers. My rebuttal to the positions of other

24 witnesses addresses the following major topics:

25 1. **Cost of Service** - The Company's cost of service study largely uses the
26 methodologies that have been in place for many years and is reasonable. A cost of
27 service collaborative review could provide parties an opportunity to discuss and
28 analyze other methodological alternatives for future rate cases.

29 2. **Unbundling** - Breaking out rates into different categories for fixed supply, variable
30 supply, and delivery provides useful information for future program design and will
31 help improve the accuracy of the Energy Balancing Account ("EBA") mechanism.

32 3. **Residential Rate Design** - Eliminating the third tier summer energy charge and
33 increasing the customer service charge for the single family tier is fair, produces
34 reasonable customer rate impacts, and sends better information to customers about
35 different energy alternatives they face.

36 4. **Schedule 6 Rate Design** - Increasing the energy charge by the same percentage as
37 other charges will better facilitate the rate migration between Schedule 6 and
38 Schedule 8. Seasonal differences for power charges are reasonable.

39 5. **Schedule 6A Re-Design** - The Company's proposed re-design of Schedule 6A is
40 principled, cost-based, and will remove disincentives to the deployment of electric
41 vehicle charging.

42 6. **Large Customer Time of Use -** The Company's time of use periods were modified,
43 so that a full eight hour shift could occur at night during off-peak.

44 7. **Schedule 32 Rate Design** - The Company's proposed Schedule 32 prices are
45 grounded in cost of service and only modestly increase the proportion of recovery
46 achieved through the delivery facilities charge.

8. **New Options for Large Customers** - The interruptible service and real-time day ahead pricing pilots are well-designed, conservative and will give the Company valuable insights into the costs and benefits of such programs.

9. **Future Rate Design** - Potential future rate designs including those which could leverage Advanced Metering Infrastructure ("AMI") could be explored in a collaborative review with interested parties.

Updated Exhibits

Q. Please explain your updated exhibits.

A. Exhibit RMP___(RMM-1R) is the summary table from the embedded cost of service study using the revenue requirement described in the rebuttal testimony of Company witness Mr. McDougal that was filed on October 5, 2020. Page 1 of Exhibit RMP___(RMM-1R) presents cost of service results at the Company's rate of return assuming current rate levels. Page 2 shows the results for the revised $72.0 million price increase proposal.

Exhibit RMP___(RMM-2R) shows the cost of service study results in more detail by class and by function. Exhibit RMP___(RMM-3R) contains the rebuttal embedded cost of service study including allocation factors.

Exhibit RMP___(RMM-4R) contains the proposed rate spread for all rate schedules in this case reflecting the updated revenue requirement sponsored by Mr. McDougal. Page 1 of Exhibit RMP___(RMM-4R) shows the rate spread of the base proposed $49.5 million step 1 increase effective January 1, 2021 and page 2 of Exhibit RMP___(RMM-4R) shows the base $22.6 million step 2 increase effective July 1, 2021. These amounts are offset by a first year federal tax act adjustment of

70 $38.2 million, which is described in the rebuttal testimony of Company witness
71 Ms. Joelle R. Steward that was filed in the revenue requirement phase of this
72 proceeding. Page 3 of Exhibit RMP___(RMM-4R) shows the updated calculation
73 federal tax act adjustment amounts that would return to customers $38.2 million in
74 2021 and $26.8 million in 2022.

75 Exhibit RMP___(RMM-5R) details the customer impacts of the Company's
76 proposed pricing changes based on the updated revenue requirement. For each rate
77 schedule, it shows the dollar and percentage change in monthly bills for various load
78 and usage levels. Pages 1 through 7 show the bill impacts for the price change
79 effective January 1, 2021 and pages 8 through 14 show the bill impacts for the price
80 change effective July 1, 2021.

81 Exhibit RMP___(RMM-6R) contains revised billing determinants with
82 proposed rates. Pages 1 through 23 show the rate design for the price change effective
83 January 1, 2021 and pages 24 through 46 show the rate design for the price change
84 effective July 1, 2021. Exhibit RMP___(RMM-7R) shows the updated lighting class
85 study.

86 **Q. Please describe the Company's proposal for the allocation of the updated**
87 **revenue requirement across customer classes.**

88 A. Excluding special contracts, the overall average base percentage change over both
89 price changes is $72.0 million or 3.6 percent. The Company proposes the following
90 allocation of this rate increase for the major customer classes.

Customer Class	Proposed Rate Change
Residential	6.7%
General Service	
Schedule 23	0.0%
Schedule 6	1.7%
Schedule 8	1.7%
Schedule 9	3.7%
Irrigation	3.7%
Lighting	-22.1%

For the step 1 price change, the Company proposes a rate spread that is proportionately lower than the step 2 increase for each class, except for Schedules 7, 11, 12 and Schedule 15 – Metered Outdoor Nighttime Lighting, which will have the same prices for both price changes since these classes are receiving a base price decrease.

Q. Please explain the proposed rate spread.

A. As stated in my direct testimony, the proposed rate spread is designed to reflect cost of service results while balancing the impact of the rate change across customer classes. In order to achieve the revenue requirement target, the proposed rate spread midpoint was set at 3.7 percent. The midpoint is set based on the revenue increase to the rate schedules to which the proposed increase is being applied. Both Walmart witness Mr. Chriss and Kroger witness Mr. Baudino recommend that greater movement towards cost of service be made for classes paying more than their cost of service if the Company's revenue requirement is reduced.[1] Responsive to this feedback, the Company proposes smaller base revenue increases for Schedules 6 and 8 than it did in its direct filing and no base revenue increase for Schedule 23 and Schedule 15 – Traffic and Other Signal Systems.

The Company proposes the rate spread midpoint amount for Schedule 9 and

[1] Direct Testimony of Mr. Chriss, line 28-40 and Direct Testimony of Mr. Baudino, page 5.

118 irrigation customers based on their cost of service results.

119 For residential customers, the cost of service study continues to show that they
120 need an increase well above the average. To make progress towards cost of service,
121 the Company proposes they receive an increase three percentage points more than the
122 rate spread midpoint.

123 For Schedule 6 and Schedule 8, the cost of service results indicate that they
124 should receive a price change approximately eight and five percentage points less
125 than the rate spread midpoint, respectively. Based on these results, the Company
126 proposes to give them an increase of two percentage points less than the rate spread
127 midpoint, which is a reduction from the one percentage point less the Company
128 recommended in its initial filing.

129 For Schedule 23 and Schedule 15 – Traffic and Other Signal Systems, the cost
130 of service results indicate that they should receive an increase about 10 percentage
131 points less than the rate spread midpoint. Based on these results, the Company
132 proposes no increase for these two classes.

133 For the street and area lighting schedules and Schedule 15 – Metered Outdoor
134 Nighttime Lighting, the Company continues to propose decreasing rates for these
135 customers to bring them to cost of service.

136 **Q. Please describe the year-by-year impacts of the Company's proposed net**
137 **increases.**

138 A. The step 1 increase for the general rate case effective January 1, 2021 is
139 $49.5 million, or 2.5 percent. Net of the annualized $26.9 million tax credit effective
140 January 1, 2021, the net increase is 1.1 percent. The step 2 increase effective

141 July 1, 2021 is $22.6 million or 1.1 percent, which is mitigated by an increase of the
142 tax credit to an annualized $49.4 million, resulting in a net 0.0 percent price change.
143 When the tax credit is reduced to $26.8 million on January 1, 2022, the net increase is
144 1.1 percent. On January 1, 2023, the tax credit expires resulting in a third year
145 increase of 1.3 percent. Table 1 below shows the impact of these price changes by
146 year.

147 **Table 1**

148 **Proposed Year-by-Year Net Price Changes**

Effective Date	Present Revenue ($000)	Base Increase ($000)	Tax Credit ($000)	Net Revenue ($000)	Net Increase
1/1/2021	2,001,696	49,512	(26,878)	2,024,330	1.1%
7/1/2021	2,001,696	72,050	(49,445)	2,024,301	0.0%
1/1/2022	2,001,696	72,050	(26,840)	2,046,906	1.1%
1/1/2023	2,001,696	72,050	-	2,073,746	1.3%

149 **Cost of Service**

150 **Q. Please summarize DPU witness Mr. Chapman's testimony related to the**
151 **Company's embedded cost of service.**

152 A. Generally, Mr. Chapman found the cost of service study uses methodologies in
153 keeping with standard practice that are well-documented. Mr. Chapman notes,
154 however, that the long-standing classification of fixed generation and transmission
155 costs as 75 percent demand-related and 25 percent energy-related could be improved
156 by using a more analytical method, especially after 2023 at the same time as inter-
157 jurisdictional allocation changes. He also suggests distribution classification could be
158 improved by splitting between demand and customer using analytical approaches that

are commonplace to the industry.[2]

Q. Please summarize some of OCS witness Mr. Nelson's general concerns related to the embedded cost of service study.

A. Mr. Nelson argues that the Company's choice of different cost of service methodologies seem to be driven by tradition.[3] He then discusses the need to modernize the cost of service study, so that it better reflects the changing dynamics of the utility industry.[4]

Q. Why does the Company use the specific methodologies it did in its embedded cost of service study?

A. The Company largely uses methodologies that have been used and accepted in previous regulatory proceedings. For example, the classification of fixed generation and transmission costs of 75 percent to demand and 25 percent to energy was accepted by the Commission in Docket No. 97-035-01 and further supported in Docket No. 09-035-23. Distribution costs are allocated based on a study developed by the Company in consultation with the DPU that was approved by the Commission and has been in use since 1990. Other methodologies used have similar precedence and prior acceptance.

Q. What considerations are relevant when evaluating cost of service methodology alternatives?

A. When considering new cost of service methodologies, there are multiple factors that should be evaluated. Methodologies should strike a balance between reflecting cost causality, being relatively simple and easy for stakeholders to understand, using

[2] Direct Testimony of Mr. Chapman, line 53-80.
[3] Direct Testimony of Mr. Nelson, line 91-94.
[4] Direct Testimony of Mr. Nelson, line 344-362.

181 industry-accepted practices, and minimizing the rate impacts customers' experience.

182 **Q. Are you supportive of modernizing the methodologies used in cost of service for**
183 **Utah customers?**

184 A. Yes. With the rapid and widespread changes happening across the electric industry,
185 along with changes to jurisdictional allocation methodology, it is a good time to
186 explore modernizing the cost of service methodologies that are used. The advent and
187 adoption of new technology has changed the way energy is generated, transported and
188 consumed. These changes have brought new stakeholders into the conversation and
189 have broadened the issues that are deliberated in rate cases.

190 **Q. What do you think is the best approach forward for pursuing changes to the cost**
191 **of service study?**

192 A. I think the best approach to explore changing the cost of service study would be a
193 collaborative review where interested parties can discuss and consider approaches and
194 methodologies that best reflect the current and evolving status of the electric industry.
195 This process should be facilitated in a way that allows diverse stakeholders to share
196 their voices and offer their specific feedback. The timeline for this particular case
197 does not allow for a thorough and deliberate approach to conducting such a process. I
198 therefore recommend that such a process be carried out after this rate case has been
199 completed with its results being applied to future cases.

200 **Q. In your experience, can such collaborative processes be fruitful and lead to**
201 **improvements in cost of service?**

202 A. Yes. The Company recently participated in a collaborative rulemaking effort in the

203 state of Washington.[5] This rulemaking brought together diverse stakeholders and
204 resulted in the creation of cost of service standards that will streamline future filings
205 and benefit customers in Washington.

206 **Q. What specific comments and recommendations does Mr. Nelson have for the**
207 **embedded cost of service study?**

208 A. Mr. Nelson opposes the sub-functionalization of production and transmission costs
209 into fixed and variable categories. Mr. Nelson recommends that the classification of
210 production and transmission costs should use more modern approaches such as the
211 equivalent peaker method or the probability of dispatch method. Considering
212 previous Commission rulings, the OCS does not perform these analyses, but asks the
213 Commission to direct the Company to do them and recommends that the Commission
214 consider these alternative methodologies when ruling on rate spread.[6] Mr. Nelson
215 expresses his belief that the Company did not meet its burden of proof to demonstrate
216 that its allocation of Federal Energy Regulatory Commission ("FERC") accounts 364
217 through 368[7] to primary and secondary voltage are reasonable and he recommends
218 that the Commission should require the Company to better justify its approach with
219 the data set the Company sampled, a description of the data and how it is tracked, and
220 the criteria the Company uses to select costs from the original data set.[8] Mr. Nelson
221 recommends that the costs associated with AMI be functionalized one third to
222 production, one third to transmission, and one third to distribution in recognition that
223 the enhanced functionality of AMI can create demand and energy-saving benefits.

[5] Washington Docket No. UE-170002
[6] Direct Testimony of Mr. Nelson, line 725-754.
[7] FERC accounts 364, 365, 366, 367, and 368 cover distribution poles, conductor, conduit, and transformers.
[8] Direct Testimony of Mr. Nelson, line 514-555.

224 Finally, Mr. Nelson references the COVID-19 pandemic and how it may have
225 impacted the load profiles of customer classes and concludes that the embedded cost
226 of service study is likely unreliable and inaccurate. He then recommends that the
227 Commission "prioritize minimizing changes in revenue apportionment and rate
228 design."[9]

229 **Q. What is the purpose of sub-functionalizing production and transmission costs**
230 **into fixed and variable categories?**

231 A. Sub-functionalizing production and transmission into fixed and variable categories is
232 necessary to facilitate the Company's proposed retail rate unbundling. Variable costs
233 are simply those costs that are part of the EBA and fixed costs are all other production
234 and transmission costs.

235 **Q. Why does Mr. Nelson oppose breaking production and transmission into these**
236 **categories?**

237 A. He claims that it is unprecedented, not supported by any cost manuals and not
238 approved by any state commissions of which he is aware.[10] He goes on to state that
239 this sub-functionalization has no impact on the ultimate result of the cost of service
240 study, that it violates best practices by interjecting a rate design approach into cost of
241 service, that it confuses these fixed/variable categories with traditional
242 energy/demand/customer categories, and that it will lead to rates that are not cost-
243 based.[11]

[9] Direct Testimony of Mr. Nelson, line 920-965.
[10] Direct Testimony of Mr. Nelson, line 426-430.
[11] Direct Testimony of Mr. Nelson, line 462-499.

244 **Q. Is this approach to sub-functionalizing production and transmission a**
245 **completely new approach that is not used in an embedded cost of service**
246 **anywhere else in the country?**
247 A. No. While the names are a little different, the Company performs this same sub-
248 functionalization of production and transmission costs in the embedded cost of service
249 studies it uses in its Wyoming jurisdiction where the costs included in the power cost
250 mechanism are broken out separately. In Wyoming, providing this level of granularity
251 has generally not been controversial and has been used since 2005. The Company's
252 Wyoming cost of service study categorizes production and transmission as energy
253 cost adjustment mechanism ("ECAM") and non-ECAM to facilitate unbundled rates
254 and cleanly break out each schedule's share of base ECAM. In Utah, the Company
255 has for many years broken out different sub-components of functional cost. Breaking
256 out EBA and non-EBA costs just adds another level of detail to the sub-
257 functionalization the Company already performs.
258 **Q. Does the fixed/variable distinction included in the Company's cost of service**
259 **study confuse the other more traditional distinction of energy/demand?**
260 A. No. The Company cost of service study clearly breaks out both fixed and variable and
261 energy-related and demand-related. The Company recognizes that some costs which
262 are recognized as energy-related are fixed and some costs which are recognized as
263 demand-related are variable. The sub-functionalization in the Company's cost of
264 service study clearly shows this.

265 **Q. Is sub-functionalizing production and transmission into fixed and variable**
266 **categories in the cost of service problematic as Mr. Nelson suggests?**
267 A. No. By Mr. Nelson's own admission, breaking costs into fixed and variable does not
268 impact the overall cost of service result and will not change any class's cost of
269 service. Ultimately Mr. Nelson opposes showing this additional level of information
270 in the cost of service study because it facilitates the Company's proposed unbundling
271 of prices, which he opposes. I will address unbundling of rates later in my testimony.
272 **Q. How do your respond to Mr. Nelson's recommendation regarding production**
273 **and transmission classification?**
274 A. The Company's classification methodology comports with past precedence and the
275 Commission's preference for consistency with inter-jurisdictional allocations. As
276 discussed earlier, I recommend a collaborative review on modernizing the cost of
277 service study take place after this case where alternatives like those suggested by
278 Mr. Nelson can be explored.
279 **Q. Is the Company's approach to allocating FERC accounts 364 through 368 to**
280 **primary and secondary voltage substantially different from prior rate cases or**
281 **the Company's annual cost of service filings?**
282 A. No. The company has used the same methodology to allocate FERC accounts 364 to
283 368 to primary and secondary voltage for several years.
284 **Q. What is the Company's method for allocating these costs to primary and**
285 **secondary?**
286 A. The Company analyzes ten years of data from material issued into service, and
287 examines the stock items that can be clearly identifiable as relating to four FERC

288 accounts used for distribution plant (364, 365, 366, and 367). In consultation with the
289 Company's Distribution Engineering Standards department, those items are then
290 categorized as being either related to primary voltage or secondary voltage. Exhibit
291 RMP___(RMM-8R) shows a list with material descriptions and costs, separated by
292 voltage, for accounts 364 - poles, towers and fixtures, 365 - overhead conductors, 366
293 - underground conduit, and 367 - underground conductors. Account 368 is line
294 transformers, which is 100 percent assigned to secondary customers because primary
295 customers do not use Company-owned line transformers.

296 **Q. Did the Company make any changes to the classification of account 364 to**
297 **primary and secondary relative to its direct filing?**

298 A. Yes. In the initial filing the Company used only nine years of material issues from
299 stores for account 364. This was updated to ten years in the rebuttal filing to be
300 consistent with the other accounts analyzed. Also, upon further review with the
301 Company's Distribution Standards Engineering department, the Company determined
302 that 35 foot class four poles should be considered secondary. Both of these changes
303 were made to the embedded cost of service study provided with this rebuttal
304 testimony.

305 **Q. Do you agree with Mr. Nelson's recommendation that portions of AMI costs**
306 **should be functionalized to production and transmission?**

307 A. No. Metering equipment does not fit within the definitions of production or
308 transmission costs. While AMI meters have benefits to customers and the grid as a
309 whole, they are a part of the distribution system and should not be considered part of
310 the production or transmission functions. This idea has been promoted by parties who

311 have philosophical predispositions towards higher volumetric energy charges and
312 lower fixed customer charges. The logic behind this argument is that AMI can be
313 used for more advanced rate designs which could benefit production, transmission,
314 and distribution. It is important to consider though that metering technologies that
315 enable more sophisticated rate designs are not something new to the utility industry.
316 For many years, larger non-residential customers have had more expensive meters
317 capable of measuring time varying energy and demand which residential and smaller
318 non-residential customers have not had. The same argument could be made that the
319 additional cost of this metering enables demand charges with broad benefits for
320 generation and transmission as well as distribution. AMI, like other metering
321 equipment, ultimately enables a customer's usage to be measured for billing
322 purposes. AMI, like a meter capable of measuring time varying energy and demand
323 for larger customers, is a customer-related cost that is part of the distribution system.

324 **Q. Has the Company made any changes to its cost of service study in response to**
325 **questions it received for the July 27, 2020 cost of service/pricing technical**
326 **conference?**

327 A. Yes. The Company received some questions from the Commission's technical staff
328 ("Staff") that highlighted some minor issues with the cost of service study as well as
329 the functionalization factors workpaper submitted by the Company.

330 **Q. What changes were made to the cost of service study as a result of Staff's**
331 **questions?**

332 A. The Company updated formulae on the 'Dist Factors' tab in the cost of service
333 workpaper to correct errors in the summation of input load levels. This change did not

drive any change in the results of the cost of service study but is useful for reference and consistency. Formulas on the 'FuncStudy' tab of the cost of service workpaper were updated to resolve an error in the demand-energy split calculation.

Q. What changes were made to the functionalization factors workpaper as a result of the technical conference?

A. Changes were made to the values represented in the 'GROSS PLANT' tab to more accurately account for general plant and intangible plant values. The mining adjustments on the 'GROSS PLANT' were also adjusted to avoid double counting. The PT and PTD factors were changed to be calculated within the functionalization factors workbook rather than the cost of service study to ensure consistency with the TD factor.

Q. Did the Company make any other changes to the embedded cost of service study?

A. Yes. While reviewing the embedded cost of service study it filed, the Company realized that it inadvertently did not include the change I described in my direct testimony where the weighting factor for substation peaks would be based upon the loads on substations peaking in each month instead of the count of substations peaking in each month. In the embedded cost of service study included with this rebuttal testimony, the substation weighting factors were updated. The impact of this change to cost of service results is relatively minor.

354 **Marginal Cost of Service**

355 **Q. What suggestions does DPU witness Mr. Camfield have for the Company's**
356 **marginal cost of service study?**

357 A. Mr. Camfield recommends adjusting generation capacity cost for planning reserve
358 margin, incorporating ancillary costs into the study, expanding the marginal energy
359 cost to include generation operating reserves, measuring the level of administrative
360 and general expense with reference to estimates of the real capital stock instead of net
361 plant in service balances, and using an alternative methodology for determining the
362 marginal cost of distribution poles and conductor that has greater analytical rigor.[12]

363 **Q. What critiques does OCS witness Mr. Nelson have for the Company's marginal**
364 **cost of service study?**

365 A. Mr. Nelson is critical of the Company making what he considers a "subjective
366 decision" to treat portions of distribution poles and conductor, and line transformers
367 as customer-related. He is particularly critical of the transformer regression model
368 used in the study because it is "abstract and unrealistic" and has been rejected by
369 commissions in Colorado and Illinois. He subsequently recommends not relying on
370 the marginal cost of service study to inform rate spread or rate design.[13]

371 **Q. What is the purpose of the marginal cost of service in this proceeding and how**
372 **do you generally respond to the recommendations of Mr. Camfield and**
373 **Mr. Nelson?**

374 A. Utah is an embedded cost state. The Company agreed to provide a marginal cost of
375 service study in this case as the result of a settlement in the last rate case. It is

[12] Direct Testimony of Mr. Camfield, line 497-507.
[13] Direct Testimony of Mr. Nelson, line 1030-1076.

376 provided for informational purposes and does not directly influence the calculations
377 of the Company's proposed rate spread or rate design. The methodologies used in the
378 marginal cost of service study are the same as those used by the Company in its
379 Oregon jurisdiction, which formally adopted marginal cost studies for ratemaking. I
380 think that the methodologies in the Company's marginal cost of service study as well
381 as those recommendations put forth by Mr. Camfield should be considered more fully
382 in the collaborative review on cost of service I recommended earlier in this testimony.
383 Incorporating marginal cost methods into the embedded study or even a wholesale
384 change to marginal cost of service could be considered as part of that process. I
385 appreciate the careful review Mr. Camfield gave to the marginal cost of service study
386 and the thoughtfulness in his recommendations. However, at this time the Company
387 declines to take specific positions on methodological alternatives for the marginal
388 cost of service study.

389 **Q. Do you agree with Mr. Nelson's strong criticisms of the transformer regression**
390 **used in the marginal cost of service study?**

391 A. Not at all. Mr. Nelson provides no evidence or support for his rejection of the
392 transformer regression. His opinion seems to be guided by his policy preference to
393 exclude line transformers from the residential customer service charge. While he
394 notes their rejection in a couple of other states, the Company's transformer regression
395 has been well accepted for many years in Oregon and California, where the Company
396 uses a marginal cost of service study to set rates. The results of the transformer
397 regression corroborate the appropriateness of including transformers in the fixed
398 charge for residential customers by showing that transformers are largely a customer-

399 related cost.

400 **Allocation of the Federal Tax Act Adjustment ("FTAA")**

401 **Q. While not expressing a specific preference, DPU witness Mr. Chapman includes**
402 **a discussion of the allocation and rate design of the Company's proposed FTAA**
403 **and notes that an alternative would be to allocate the FTAA on class taxable**
404 **revenues.[14] How did the Company propose to allocate and set rates for the**
405 **FTAA and why is this reasonable?**

406 A. In Docket No. 17-035-69, the Company proposed and the Commission approved an
407 allocation of the benefits from federal tax reform on cost of service factor F101 –
408 Rate Base. The rate base allocator is reasonable, because the Company earns a return
409 on its rate base and is ultimately taxed upon that return. Rate design of the credit was
410 set as percentage adjustments applied to customers' monthly Power Charges and
411 Energy Charges. This is consistent with the rate design used for the Company's
412 Energy Balancing Account and Renewable Energy Credit Balancing Account.

413 **Price Unbundling**

414 **Q. What are the benefits of the Company's proposed unbundling of retail rates?**

415 A. As I discussed in my direct testimony, unbundling rates provides stakeholders with
416 useful information on how rates recover different aspects of utility service. This
417 information can be useful for developing new programs, such as the Community
418 Renewable Energy Program as a result of 2019 Utah House Bill 411 ("HB411"). In
419 determining updated rates for the existing subscriber solar program, the Company
420 found the information from unbundled rates useful for identifying the appropriate
421 Solar Delivery Charge. Finally, the Company's unbundling of retail rates enables

[14] Direct Testimony of Mr. Chapman, line 249-261.

422 Base EBA charges to be easily tracked. This makes it possible for the Company's
423 collection of Base EBA charges to be accurately determined in its annual EBA filings
424 – a topic which I will address later in my rebuttal testimony.

425 **Q. What appears to be Mr. Nelson's primary objection to the Company's method of**
426 **unbundling retail rates?**

427 A. He believes that the Company intends to confuse fixed and variable with energy-
428 related and demand-related to accomplish an "orchestrated shift away from cost
429 collection through volumetric components."[15] He also claims that unbundling allows
430 the Company to "pick and choose more distribution components to include in basic
431 customer charge" which is an example of how "rate bundling is being covertly used
432 to make significant rate design changes."[16]

433 **Q. Is it the Company's plan to use unbundling to shift more costs from energy to**
434 **demand and raise the basic charge for residential customers?**

435 A. Not at all. Mr. Nelson has misunderstood the Company's intentions for unbundling.
436 Probably the most significant reason why the Company wanted to separate retail rates
437 into fixed and variable supply was to better track the collection of Base EBA costs,
438 which is something the Company has done for many years in Wyoming. In the
439 Company's proposed rate design, the Fixed Supply category includes both energy and
440 demand charges. Also the Company's proposed customer service charge for
441 residential customers uses analysis that does not depend upon the proposed
442 unbundling categories.

[15] Direct Testimony of Mr. Nelson, line 1360-1381.
[16] Direct Testimony of Mr. Nelson, line 1347-1358.

443 **Q. Mr. Nelson points out that the Company's proposal to unbundle rates in Utah is**
444 **not the same as in its other jurisdictions.[17] Is the Company's unbundling**
445 **approach similar to its approach in another jurisdiction?**
446 A. Yes. In Wyoming, the Company's retail rates are unbundled into the categories of
447 Delivery, Transmission, Generation (Non ECAM), and Base ECAM. The only
448 difference with the proposed approach in Utah is that it groups both Distribution and
449 Transmission function costs into the Delivery category for simplicity.
450 **Q. Mr. Nelson criticizes the Company's fixed and variable supply unbundled**
451 **categories for not being transparently defined and having no analytical**
452 **support.[18] Why did the Company choose to break out these two categories and**
453 **define them as it has?**
454 A. As discussed previously, one of the main reasons the Company is pursuing
455 unbundling in Utah is to better track its collection of Base EBA costs. Simply put, the
456 variable supply category corresponds to Base EBA costs. The Company chose to use
457 the term "variable supply", because it felt that this name had more meaning for
458 someone reading a tariff than "Base EBA". These are the costs of supplying energy
459 that can vary more from year to year and include such items as fuel and purchased
460 power expense. The Company could have alternatively named these categories
461 "Generation (non EBA)" and "Base EBA". I do not understand how Mr. Nelson can
462 claim these categories are not transparent. The costs that are included in the EBA are
463 very well defined in Schedule 94.

[17] Direct Testimony of Mr. Nelson, line 1237-1244.
[18] Direct Testimony of Mr. Nelson, lines 1258-1263.

464 **Q. Mr. Nelson asserts that "(a)llowing RMP to base rates off its rate unbundling**
465 **approach is a move away from cost-based rate design."[19] Do you agree?**
466 A. No. The unbundled rate categories segmented the different prices, but did not really
467 influence the total prices in the Company's proposed rate design. For many of the
468 schedules, the Company proposed largely uniform increases across the energy charge,
469 demand charge, and customer service charge categories. Mr. Nelson's strong
470 opposition to the Company's proposed unbundling is largely based upon unfounded
471 claims and misunderstanding.
472 **Energy Balancing Account**
473 **Q. Why does DPU witness Mr. Smith in his direct testimony in the revenue**
474 **requirement phase of this proceeding recommend the Commission not approve**
475 **the Company's proposal to update the Base EBA in each annual EBA filing?**
476 A. Mr. Smith's only rationale for this recommendation is that he believes it is
477 inconsistent with the statute enabling the EBA. He argues that Utah Code § 54-7-
478 13.5(2)(f)(ii) allows the EBA collection to "be incorporated into base rates in an
479 appropriate commission proceeding" and that the only appropriate commission
480 proceeding is a general rate case. He then reasons that the Company's proposed
481 change is inconsistent with the law, because it would change Base EBA rates outside
482 of a general rate case.[20]
483 **Q. Do you agree with Mr. Smith's conclusion concerning the Company's proposed**
484 **change to the EBA?**
485 A. No. Mr. Smith seems to misunderstand the Company's proposed change. To clarify,

[19] Direct Testimony of Mr. Nelson, lines 1258-1263.
[20] Direct Testimony of Mr. Smith, line 173-184.

486 the Company does not propose updating Base EBA rates in each annual EBA filing
487 nor does the Company disagree that Base EBA rates should be not changed outside of
488 a general rate case. The Company's proposal is to use in its annual EBA filings the
489 actual revenue collected from Base EBA rates as established in a rate case instead of
490 the forecast revenue collection from the test period in the rate case. The Company is
491 not recommending that Base EBA rates themselves would change outside of rate
492 cases and its proposed change is not inconsistent with the law.

493 **Q. Why would updating the Base EBA to reflect actual collections in each annual**
494 **EBA filing be appropriate and in the public interest?**

495 A. Presently in each annual EBA filing, Base EBA is set at the level of rates forecast in
496 the test period from the rate case. During the deferral period in each EBA year, the
497 per megawatt-hour ("MWh") Base EBA costs that the Company actually recovers
498 from customers may actually be more or less than the Base EBA collection projected
499 in the test period of the rate case. Using the actual Base EBA collected from
500 customers during the deferral period is more accurate and may reduce the volatility of
501 the mechanism.

502 **Q. Can you give a practical example of how this change may lower volatility and**
503 **improve accuracy?**

504 A. Yes. The Company has seasonal rates where prices in the summer months are higher
505 than those in the winter months to reflect the generally higher cost of providing
506 energy in the summer. If a particular deferral year is hotter than average, the
507 Company will likely experience higher net power costs, but will at the same time
508 recover relatively higher levels of revenue from its customers as they use their air

509 conditioners more and pay higher summer rates. Using the existing method, the
510 average price for the Base EBA would stay the same as what was forecast in the rate
511 case using normalized weather and would not consider the higher actual recovery that
512 the Company achieved of Base EBA in this example. Using the Company's proposed
513 method, the Base EBA used in the mechanism would reflect the actual collections of
514 Base EBA at a higher level per MWh. This higher collection of Base EBA would, all
515 else equal, lower the price change from that year's EBA filing, better matching costs
516 with the revenues collected.

517 **Q. Is unbundling necessary to make this change to the EBA mechanism?**

518 A. Yes. The Company's proposed retail rate unbundling breaks out pricing into a
519 Variable Supply category, which is necessary to track the Company actual collection
520 of Base EBA in each deferral year.

521 **Residential Rate Design**

522 **Q. DPU witness Mr. Camfield notes that the Company's proposed rate design for**
523 **residential customers "can cause major windfalls and losses on customers" and**
524 **recommends sampling customer bills to explore rate impacts across customers**
525 **inclusive of the proposed changes in customer charges.[21] OCS witnesses**
526 **Ms. Anderson and Mr. Nelson also raise concerns about the bill impacts of the**
527 **Company's proposed residential rate design particularly to low users during the**
528 **summer months.[22] Please comment.**

529 A. Underlying structural changes in rate design, while justified, can create different
530 impacts for different customers and the DPU and OCS are correct that the distribution

[21] Direct Testimony of Mr. Camfield, lines 666-669
[22] Direct Testimony of Ms. Anderson, lines 223-226 and Direct Testimony of Mr. Nelson, lines 1470-1509.

531 of those impacts should be studied. While the bill comparisons presented in Exhibit
532 RMP___(RMM-5R) give a good estimate of the monthly impact for a customer using
533 a particular monthly energy usage amount in a given season, the impact to actual
534 customer bills may look different since usage often varies throughout the year.
535 Movement of May to the winter season and the establishment of a lower multi-family
536 customer service charge, as proposed by the Company, further heighten the need to
537 analyze the distribution of individual impacts.

538 To better understand how different residential customers will experience the
539 annual impacts of the rate change, the Company examined each customer during the
540 historical base period of 2019 who had 12 monthly bills and ranked them by the
541 average monthly dollar price change between present and proposed rates for each ten
542 percent segment of the population (decile). Table 2 below shows the results of this
543 analysis for each decile.

544 **Table 2**

545 **Distribution of Individual Residential Bill Impacts**

Decile	Average Monthly Price Change	% Price Change
1	-$3.03	-2.1%
2	$0.40	0.7%
3	$1.38	1.4%
4	$3.13	3.0%
5	$3.94	6.5%
6	$4.24	7.2%
7	$4.49	7.3%
8	$4.69	7.4%
9	$4.88	7.3%
10	$5.25	5.9%
Average	**$2.94**	**3.6%**

546 The distribution of these impacts shows a reasonable result for customers relative to
547 the overall average price change. Table 2 shows that the decile of customers with the
548 highest bill increase would see a $5.25 monthly increase, which is modestly more
549 than the average $2.94 monthly increase for all residential customers. In prior rate
550 cases when tiered energy charges were widened, the bill impacts for larger residential
551 customers were larger than this difference.[23] While the Company believes a flat
552 seasonal energy charge structure would be best in the long run, it recognizes the
553 important principle of gradualism and only sought removal of the third summer tier as
554 a first step in this rate case to manage bill impacts. The Company's proposed changes
555 to residential rate design are fair, economically justified and produce reasonable bill
556 impacts.

557 **Q. DPU witness Mr. Camfield suggests that the Company's net margin may be**
558 **altered by collapsing the residential tier block structure from three tiers to two**
559 **tiers.[24] Do you agree with his conclusion?**

560 A. I agree with Mr. Camfield that the net margin could change in the long run if the
561 elimination of the third tier induces behavioral change such as a greater adoption of
562 electric vehicles. However for the instant proceeding, which has a forecast test period
563 of 12 months ending December 2021, the Company does not believe that the net
564 margin from this design change is altered. The proposed prices from the updated
565 billing determinants for the residential class including the two tier seasonal structure,
566 the movement of May away from the summer season, and the proposed separate

[23] For example, Exhibit D in the Stipulation the Company filed in Docket No. 11-035-200 showed that the Step 1 price change in that case for the average residential customer using 767 kilowatts/hour ("kWh") was $4.86 per month in the summer and $3.76 per month in the winter. The price change for a customer with about double the average usage of 1,500 kWh was $12.69 per month in the summer and $10.40 in the winter.
[24] Direct Testimony of Mr. Camfield, line 647-651

567 customer service charges for single family and multi-family yield the target revenue
568 for the historical test period and are expanded to the forecast energy sales and
569 customers counts. Across the entire residential class, the Company believes that the
570 net margin from residential customers is affected by the rate spread, but not the
571 particular rate design during the forecast test period, which is set to collect the
572 necessary revenue.

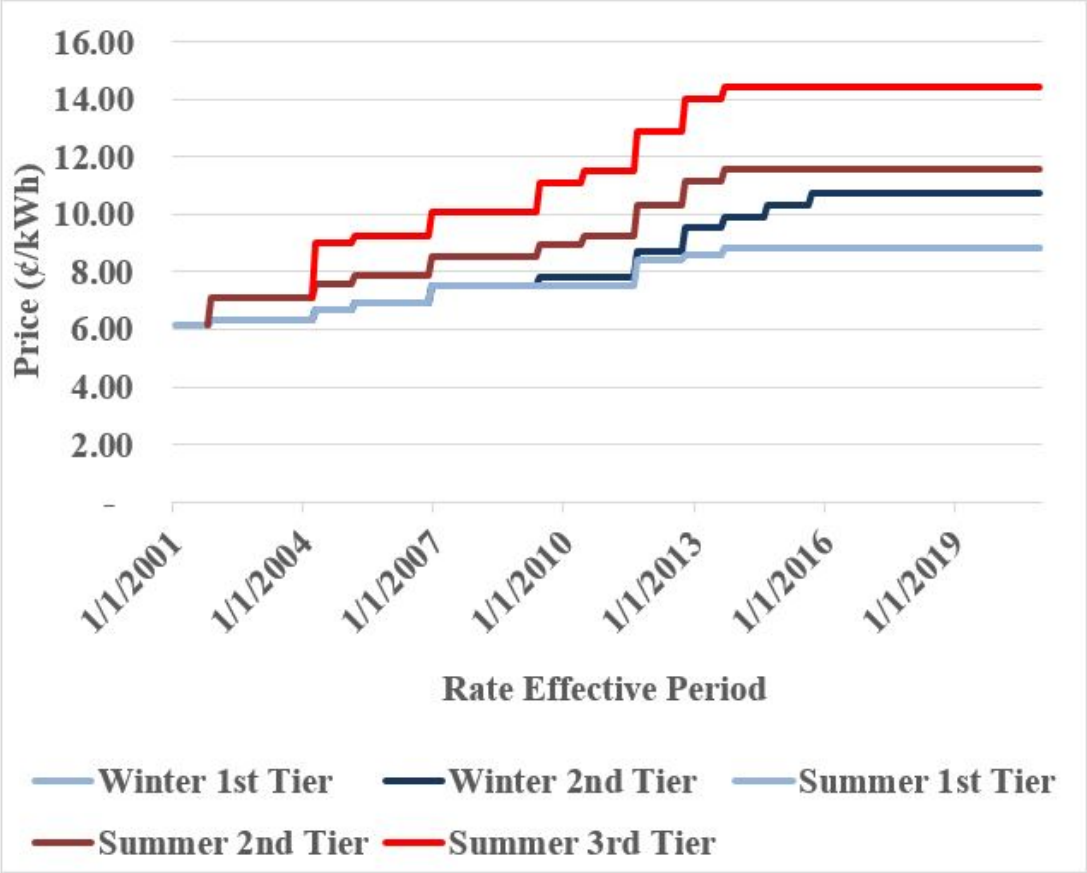
573 **Q. OCS witness Ms. Anderson criticizes the Company for reversing its previous**
574 **position on the policy of inclining block tiered energy charges without providing**
575 **any evidence of a change in circumstance.[25] Please comment.**

576 A. It is not unreasonable for an entity to change its opinion on a policy from time to
577 time. The views held by businesses and organizations sometimes evolve in response
578 to circumstances or as they gain experience and insight. Indeed, circumstances have
579 changed markedly since inverted tiered block rates first were introduced in 2001. At
580 that time screw-in LED light bulbs were not available to pick up at any local
581 hardware store. Electric vehicles and rooftop solar had virtually no adoption. In other
582 words, the energy landscape for the Company was very different than it is now.
583 Significantly, the price residential customers pay for energy has risen since 2001.
584 While the Company has kept its rates stable in recent years, its prices are at a higher
585 level than they were almost 20 years ago. Figure 1 below shows the history of
586 residential tiered energy prices by season.

[25] Direct Testimony of Ms. Anderson, line 100-105

Figure 1

Residential Tiered Energy Pricing Over Time



The difference between the highest priced energy charge and the lowest priced energy charge in 2001 when tiers were first introduced was about 0.8 cents per kWh or 12 percent. Today, this difference has grown to about 5.6 cents per kWh or 63 percent.

593 **Q. Ms. Anderson states in her testimony that "(i)nclining block rates are designed**
594 **to dissuade customers from using excessive amounts of energy" and that "they**
595 **can be a tool to promote overall conservation."[26] How have circumstances**
596 **changed since 2001 relative to the need for this conservation-focused price**
597 **signal?**

598 A. In 2001, the base energy charge paid by residential customers was about 6.1 cents per
599 kWh. Today, base energy charges range from about 8.8 cents per kWh to 14.5 cents
600 per kWh with the average of all residential energy charges being 10.2 cents per kWh
601 or roughly 67 percent higher than in 2001. While a tool to raise the incremental cost
602 of energy may have been useful when energy prices were lower, it is less relevant
603 now with higher overall prices themselves incenting energy efficiency.

604 **Q. Please provide an analysis showing how energy efficiency investments are**
605 **supported at the pricing levels discussed.**

606 A. The Company prepared an analysis of the payback periods on purchasing energy
607 efficient appliances relative to less efficient appliances at differing energy pricing
608 levels. Exhibit RMP___(RMM-9R) shows the results of this analysis. Table 3 below
609 summarizes the results of Exhibit RMP___(RMM-9R).

[26] Direct Testimony of Ms. Anderson, line 137-141

610 **Table 3**

611 **Energy Efficiency Payback Periods at Different Pricing Levels**

Energy Efficency Measure	Payback @ 6.1¢/kWh	Payback @ 10.2¢/kWh
Refrigerator	6.5	3.9
Electric Water Heater	5.7	3.4
Clothes Washer	8.4	5.0
Dishwasher	5.5	3.3

612 Table 3 shows that a customer can achieve relatively short payback periods from the
613 Company's current average energy charge of 10.2 cents per kWh. However, at the
614 level of 6.1 cents per kWh, potential payback periods were longer which made
615 inverted block pricing more of a useful tool for encouraging energy efficiency at that
616 time.

617 **Q. Ms. Anderson characterizes the Company's proposed residential rate design as**
618 **being driven by its business plans to build load and pursue electrification.[27]**
619 **Please respond.**

620 A. The Company's proposed rate design includes elements that the OCS agrees with,
621 such as separating out single and multi-family customer service charges and elements
622 it does not agree with, such as flattening the tiered rate structure. The principles
623 guiding the Company's proposed changes are fairness, gradualism, and sending
624 rational, economically justified price signals. With the summer third tier eliminated,
625 energy price levels will continue to encourage customers to conserve energy, but a
626 confusing and acutely penalizing charge will be removed. Proposed residential rates
627 are first and foremost designed to better reflect the underlying economic realities of

[27] Direct Testimony of Ms. Anderson, line 115-118 and 156-161.

628 providing service. A beneficial outcome of this economically justified grounding is
629 the removal of a disincentive to electric vehicle adoption.

630 **Q. Do you agree with Ms. Anderson that "Utah's energy policy remains an 'all of**
631 **the above' approach that promotes all energy types, rather than promoting fuel**
632 **switching away from other options to electricity?"[28]**

633 A. Yes. The Company's proposed pricing was not designed to promote fuel switching.
634 As discussed in my direct testimony,[29] prices were designed to better reflect costs
635 which sends customers and builders more accurate information as they consider
636 different energy alternatives. Since natural gas does not become incrementally more
637 expensive with greater volumetric usage, but electricity does through the current rate
638 design, the information sent to consumers through prices is not presently an apples to
639 apples comparison.

640 **Q. Ms. Anderson criticizes the Company for not adequately justifying a flattening**
641 **of tiered rates with evidence and makes the statement that she thinks "it is**
642 **reasonable to go into this case with the assumption that inclining block rates are**
643 **fair and justified."[30] Has Ms. Anderson provided any support that inclining**
644 **block rates are fair and justified?**

645 A. No, she has not. It is well known that the purpose behind tiered pricing has been to
646 wield it as a blunt tool to incentivize conservation, and that the per-unit cost of
647 serving a customer does not increase just because a monthly usage threshold has been
648 reached. Her belief that at some point time of use pricing may replace tiered rates

[28] Direct Testimony of Ms. Anderson, line 180-182.
[29] Direct Testimony of Mr. Meredith, line 604-613.
[30] Direct Testimony of Ms. Anderson, line 105-113.

649 implies that she recognizes this point.[31] The Company's position is supported by
650 WRA witness Mr. Howe who realizes the problematic nature of tiered pricing in
651 today's energy environment.[32]

652 **Q. How do you respond to Mr. Nelson's argument that the cost of line transformers**
653 **should not be included in the customer-service charge because a more heavily**
654 **utilized transformer may wear out quicker?[33]**

655 A. The Company plans its system to provide its customers with a high level of
656 reliability. Line transformers, which are typically used by a small number of
657 residential customers, are sized conservatively considering the maximum peak
658 capacity that the Company expects each home could use. The cost of the equipment
659 that transforms voltage down to the secondary level for residential customers is
660 largely a fixed cost that appropriately belongs in the fixed customer service charge.
661 Volumetric energy usage up or down will not impact the Company's cost of
662 providing this service or cause the Company's transformers to fail prematurely. While
663 it is true that the addition of a substantial new load, like an electric vehicle as Mr.
664 Nelson suggests,[34] could cause a transformer to become overloaded and fail,
665 transformer failures are uncommon. Rocky Mountain Power's annual failure rate for
666 line transformers in the field is only about one percent. Mr. Nelson's only support for
667 claiming energy could influence line transformer costs is a reference to a Regulatory
668 Assistance Project ("RAP") document with which the Company does not completely
669 agree.

[31] Direct Testimony of Ms. Anderson, line 220-223.
[32] Direct Testimony of Mr. Howe, line 83-93.
[33] Direct Testimony of Mr. Nelson, line 105-113.
[34] Direct Testimony of Mr. Nelson, line 1560-1569.

670 **Q. Mr. Nelson makes the claim that "(c)onservation efforts could also increase the**
671 **number of customers that can be served on one transformer."[35] Please comment.**
672 A. Mr. Nelson's statement indicates a fundamental lack of understanding of how the
673 Company plans for and operates line transformers. Transformers are sized
674 conservatively to ensure a high level of reliability for customers. Transformers also
675 have very long lives - 40 years. Once set in service, the Company does not monitor
676 the loading on a line transformer serving residential customers and reconfigure which
677 customer sites are being served by different transformers based upon consumption
678 patterns. None of Mr. Nelson's arguments provide convincing evidence that including
679 the cost of transformers in the customer service charge is unreasonable.
680 **Q. Mr. Nelson expresses his belief that putting the recovery of transformers in the**
681 **customer service charge will cause electric vehicle ("EV") owners to be**
682 **subsidized by non-EV owners, since greater EV adoption will drive more**
683 **transformers to overload.[36] Do you agree?**
684 A. No. The Company is concerned about the potential for EV loads to impact the local
685 distribution system. EV adoption, however, is still pretty low at this time and since
686 EV charging has the potential to be a more flexible load, impacts to the system will
687 likely be mitigated by time of use pricing and/or demand response as charging load
688 scales up. I am far more concerned about customers with EVs subsidizing others as
689 the result of an unfair tiered rate structure and an artificially low customer service
690 charge.

[35] Direct Testimony of Mr. Nelson, line 1557-1558.
[36] Direct Testimony of Mr. Nelson, line 1560-1569.

691 **Q. Mr. Nelson reasons that it would be appropriate to include transformers in the**
692 **customer service charge if the equipment were only utilized by one customer,**
693 **but on average a transformer serves 5.63 residential customers.[37] Please**
694 **comment.**
695 A. For the residential class, transformers are typically shared amongst multiple
696 customers. Other investments that are recovered through the customer service charge,
697 such as the Company's billing system, are also shared by multiple customers. The
698 inclusion of a particular investment category in the customer service charge should
699 not be based upon whether that investment is dedicated solely to a single customer,
700 but rather whether that investment is customer-related or driven by customer count.
701 **Q. Mr. Nelson chastises the Company for seeking to increase the customer charge**
702 **and for not focusing on movement towards time varying rates. Time varying**
703 **rates better reflect cost causation and increase the ability of customers to control**
704 **their bills, he argues while fixed charges do the opposite.[38] Are time varying**
705 **rates and higher fixed charges mutually exclusive?**
706 A. No. I agree that time varying rates are likely the future for residential rates and
707 represent a significant opportunity to better reflect cost causation while giving
708 customers greater control of their energy costs. I will address future rate design
709 opportunities later in my testimony. I completely disagree that the Company's
710 proposed higher customer service charge is a step in the wrong or opposite direction,
711 as Mr. Nelson implies. All else equal, setting the customer service charge at a higher
712 level that is more reflective of costs, lowers energy charges, and gives customers

[37] Direct Testimony of Mr. Nelson, line 1582-1590.
[38] Direct Testimony of Mr. Nelson, line 1592-1598.

713 better information about their cost of service as they consider different energy
714 alternatives.

715 **Schedule 23 Rate Design**

716 **Q. Please discuss DPU witness Mr. Camfield's testimony with respect to the**
717 **Company's proposed rate design for Schedule 23.**

718 A. In his testimony, Mr. Camfield appears to misunderstand the Company's proposed
719 Schedule 23 rate design. He discusses what he believes to be a proposal from the
720 Company for seasonal differentiation in the customer service charge.[39] However, the
721 Company's proposed rates for Schedule 23 do not include a seasonal difference in the
722 customer service charge.

723 **Schedule 21 Cancellation**

724 **Q. Mr. Camfield recommends the Company consider a phase-in transition to**
725 **terminating Schedule 21 to avoid rate shock for the two customers still on the**
726 **schedule.[40] Please comment.**

727 A. While I am a strong supporter of the principle of gradualism, I do not believe a
728 transition is necessary in the case of Schedule 21. Both customers still on the rate
729 schedule have very low load factors and the major impact of migrating to other
730 schedules will be those customers' exposure to demand charges. However, if the
731 Company's proposed changes to Schedule 6A and Schedule 9 are approved, both
732 Schedule 21 customers will have well-designed time varying options available to
733 them, which as I demonstrated in my direct testimony, will provide a greater ability
734 for the customers to reduce their bills if they are able to move their low utilization of

[39] Direct Testimony of Mr. Camfield, line 686-700.
[40] Direct Testimony of Mr. Camfield, line 735-741.

735 peak capacity to the off-peak periods in those tariffs.[41]

736 **Schedule 6 Rate Design**

737 **Q. What does Kroger witness Mr. Baudino recommend for the rate design of**
738 **Schedule 6?**

739 A. Mr. Baudino recommends that the price increase for Schedule 6 all go into customer,
740 facilities, and demand charges instead of energy charges, because the energy charge
741 for Schedule 6 is presently higher than what cost of service indicates it should be.[42]
742 He recommends that the historical difference between summer and winter demand
743 charges not be changed to reflect the difference in EIM energy prices because, he
744 argues, a more specific analysis should be conducted on the seasonal variance in
745 capacity cost.[43] Finally, Mr. Baudino recommends that the Company create a new
746 multi-site commercial rate option in its next rate case where a customer could
747 combine all of its billing determinants and pay less for demand-related generation
748 costs inasmuch as the overall peak demand of the unified profile on its different sites
749 is lowered from what would be measured at individual sites.[44]

750 **Q. Do you agree with Mr. Baudino that energy charges should have a price change**
751 **that is lower than the average price change for Schedule 6, since they are already**
752 **higher than what the cost of service study shows are energy-related costs for**
753 **Schedule 6?**

754 A. No. While I agree that the cost of service study is a useful guide in determining rate
755 spread and rate design, there are other considerations that are important. Ensuring that

[41] Direct Testimony of Mr. Meredith, line 897-903.
[42] Direct Testimony of Mr. Baudino, page 14-16.
[43] Direct Testimony of Mr. Baudino, page 17.
[44] Direct Testimony of Mr. Baudino, page 17-21.

756 customers have a smooth transition when they migrate up or down to different rate
757 schedules as their load sizes grow or shrink is another important consideration.
758 Ideally energy costs should not be lower for customers with larger load sizes, but
759 presently this condition exists for the Company with its Schedule 6 and Schedule 8
760 pricing. For current base rates, the average energy charge for Schedule 6 is 3.65 cents
761 per kWh and the average energy charge for Schedule 8 is 3.75 cents per kWh or about
762 three percent higher. With the Company's proposed step 2 base prices, this situation
763 will be remedied with average energy charges of 3.64 cents per kWh and 3.39 cents
764 per kWh for Schedule 6 and Schedule 8, respectively. Changing this dynamic with
765 the prices the Company has proposed is important so that a high load factor customer
766 will not see a bill increase when it goes over the one megawatt ("MW") size
767 threshold. I recommend the Commission approve the Company's proposed rate
768 spread logic of an equal percentage change to all Schedule 6 billing elements.

769 **Q. Do you agree with Mr. Baudino that Schedule 6's present relative difference**
770 **between summer and winter power charges be preserved?**

771 A. No. Schedule 6 prices are seasonal with higher summer charges for energy and
772 power. Presently, summer energy is about eight percent more expensive than winter
773 energy and summer power is about 34 percent more expensive than winter power.
774 The Company proposes to change both the difference in energy and power charges to
775 about 13 percent. This proposed difference, based on the difference in EIM pricing
776 between both seasons, is reasonable because it moderates the difference in pricing for
777 power charges between seasons. With the cost of service study allocating demand-
778 related generation costs on an un-weighted 12 coincident peak basis, the Company

779 does not have a rationale for the much higher summer power charge prices it
780 currently has. Using the seasonal difference in EIM pricing for power charges is
781 reasonable.

782 **Q. What are your thoughts on Mr. Baudino's proposal for a conjunctive (multi-site**
783 **commercial) billing option?**

784 A. Conjunctive billing is an interesting idea that we have not studied in great depth.
785 While some other utilities are now offering this option, the Company has a couple of
786 preliminary concerns with it. First, it is not evident that a multi-site commercial
787 customer deserves a lower rate just because it has greater diversity in its overall
788 consolidated profile. Metered sites are part of larger customer classes and they get the
789 benefit of greater diversity from being part of that class in the cost of service study.
790 Giving them this benefit again may double-count load diversity. Second, this option
791 may increase the administrative burden for the Company. Mr. Baudino's suggestion
792 is one that could be discussed at the Company's proposed future rate design
793 collaborative review, which is discussed later in this testimony.

794 **Schedule 6A Re-Design**

795 **Q. Please summarize the positions taken by WRA witness Mr. Kressig and UCE**
796 **witness Ms. Wright on the Company's proposed Schedule 6A redesign.**

797 A. Both Mr. Kressig and Ms. Wright propose keeping the existing Schedule 6A option
798 and making the Company's re-designed Schedule 6A an additional option for non-
799 residential customers.[45] Both agree that the Company's proposed Schedule 6A would
800 help very low load factor customers, but are concerned that customers with

[45] Direct Testimony of Mr. Kressig, line 90-91 and Direct Testimony of Ms. Wright, line 32-34.

801 moderately low load factors would see higher bills than the existing option.[46]
802 Mr Kressig further recommends that excessive switching be prohibited in the tariff
803 and that an "EV-specific" commercial rate design be developed and brought forth by
804 the Company no later than January 1, 2023.[47]

805 **Q. Would keeping the existing rate design for Schedule 6A and allowing the**
806 **Company's re-designed Schedule 6A to be available as another new option be in**
807 **the public interest?**

808 A. No. Schedule 6A is an existing non-residential time of use rate that has enjoyed a
809 considerable degree of adoption relative to many of the other time varying rates
810 options the Company offers in Utah and its other five jurisdictions. About 17 percent
811 of customers on the Schedule 6 class have opted into Schedule 6A. Because of its
812 robust participation, the Company has been able to design rates within the framework
813 of the existing Schedule 6A tariff, ensuring revenue impacts are adequately captured.
814 In other jurisdictions where the Company has pending rate cases this year
815 (Washington, Oregon, and Wyoming), the Company has proposed limited non-
816 residential time of use pilots with similar rate structures. Limited pilots were
817 necessary because the Company does not have robust non-residential time of use
818 participant populations and their associated billing determinant data in those states
819 like it does in Utah. Since the Company already has a decent sized population under
820 Schedule 6A in Utah, it can change the way demand-related costs are recovered under
821 this time varying rate option while ensuring revenue sufficiency and without the need
822 to test non-residential time of use through a pilot.

[46] Direct Testimony of Mr. Kressig, line 268-294 and Direct Testimony of Ms. Wright, line 65-73.
[47] Direct Testimony of Mr. Kressig, line 342-370.

823 On the Company's proposed Schedule 6A, the cost of demand charges is
824 appropriately tempered for very low load factor customers. However, this reduction
825 in revenue ultimately must be recovered somewhere. The Company's proposed rates
826 effectively spread that revenue reduction to other Schedule 6A participants. In
827 contrast, the revenue for a new non-capped separate time of use option would not be
828 accounted for, which would increase risk for the Company and non-participating
829 customers.

830 **Q. Mr. Kressig states that "(r)ates should be designed with specific end-users and**
831 **use cases in mind" and explains that "commercial fleet charging has a different**
832 **charging pattern than a public fast charging station."[48] Please comment.**

833 A. I disagree with Mr. Kressig that pricing should be designed with a medley of different
834 rate options custom tailored to different end uses. While a very limited number of end
835 use tariffs can be appropriate when a particular customer-type exhibits unique
836 characteristics in the way it uses electric services, end-use tariffs are not typically the
837 Company's preferred approach. The goal of a well-planned set of tariffs should not be
838 to have a special rate that works well for electric bus charging and another that works
839 well for schools and yet another that works well for big box stores, but rather to have
840 good, thoughtful, well laid out rate schedules with a limited number of meaningful
841 options that are widely available for many end uses.

842 Providing too many choices makes it nearly impossible just to understand and
843 accurately calculate these choices without engaging a consultant. Seemingly endless
844 options increase uncertainty and risk for the Company and non-participating
845 customers. They also introduce a deadweight economic loss for existing and

[48] Direct Testimony of Mr. Kressig, line 399-401.

846 prospective customers who must expend a disproportionate level of resources just to
847 evaluate the best schedule for their circumstances.

848 **Q. Why will the Company's proposed redesign of Schedule 6A be particularly**
849 **helpful in promoting electric vehicle adoption?**

850 A. Mr. Kressig notes in his direct testimony, "(c)oncern about the lack of access to
851 public charging stations, or 'range anxiety,' is often cited as the number one
852 perceived barrier to electric vehicle adoption."[49] While there is need for greater
853 charging infrastructure overall, charging investment is more often made in larger
854 more populated areas where an operator will likely see a greater utilization of its
855 charging stations. Charging in more remote areas along highway corridors can be a
856 more challenging business case. While critical to enable electric vehicle drivers to
857 make long range trips, such stations often have lower utilization. For stations with
858 low utilization, the cost of traditional demand charges will be acutely felt and will
859 result in the cost to "fuel" with electricity being at a level far more expensive than the
860 prevailing gasoline pricing. For a more utilized public charging station located in a
861 populated urban location or for fleet charging where a business can exercise greater
862 control, the cost of demand charges is much less of an issue.

863 To illustrate this point, the Company examined the pricing levels for three
864 hypothetical non-residential electric vehicle customer types – a 150 kilowatt ("kW")
865 public charging station located in a remote highway corridor with a one percent load
866 factor, a 150 kW public charging station located in a busy populated urban center
867 with a ten percent load factor, and a 150 kW fleet charging garage with a 33 percent
868 load factor and with charging done entirely during off-peak nighttime hours. For each

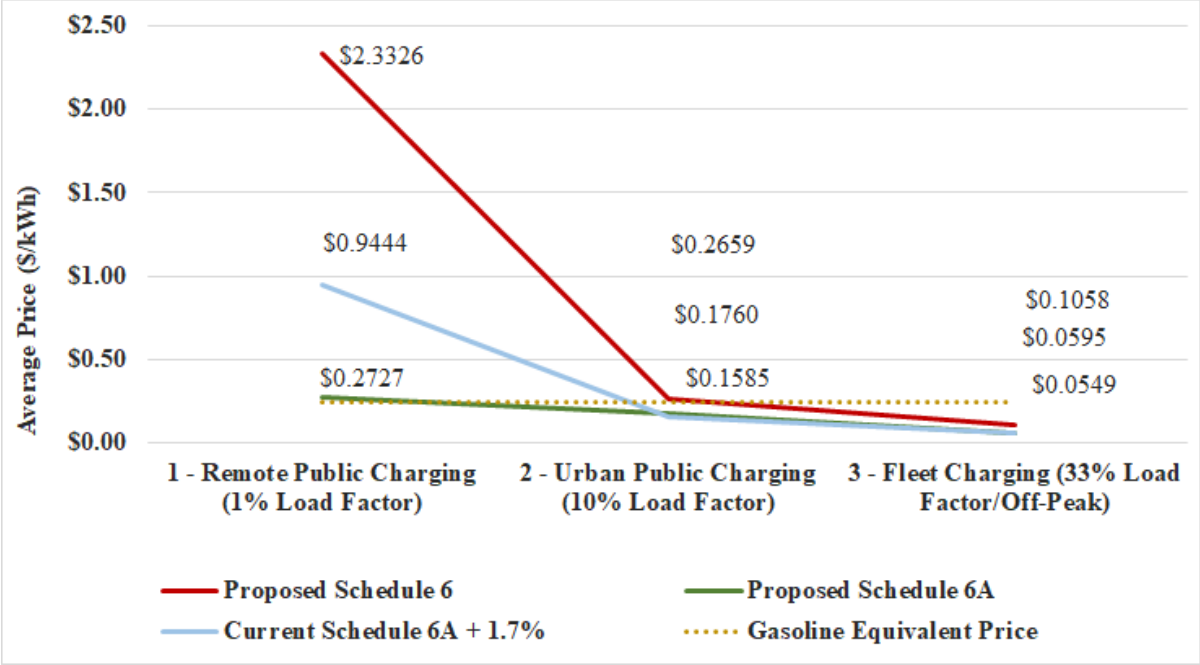
[49] Direct Testimony of Mr. Kressig, line 223-225.

869 of these hypothetical customers, an average annualized energy price was calculated
870 under the Company's proposed Schedule 6, its proposed re-designed Schedule 6A,
871 and currently effective Schedule 6A. To make this an apples to apples comparison,
872 the average Schedule 6 base class increase of 1.7 percent was added to current
873 Schedule 6A and the various adjustments schedules were excluded. Finally, to
874 provide some perspective, each of these pricing scenarios was compared to the
875 gasoline equivalent price of 24 cents per kWh. A decent rule of thumb for electric
876 vehicle charging is that each cent per kWh is about the same as 10 cents a gallon
877 gasoline equivalency for an internal combustion engine.[50] A 24 cent per kWh price is
878 therefore similar to a $2.40 per gallon gasoline price.[51] Figure 2 below shows the
879 results of this billing comparison.

[50] This holds true if you assume 3 miles to the kWh for electric vehicle driving and 30 miles to the gallon for internal combustion engine driving.
[51] $2.402 was the average price for a gallon of gasoline in Utah on October 8, 2020 per the American Automobile Association's website. See https://gasprices.aaa.com/?state=UT.

880 **Figure 2**

881 **Hypothetical Non-Residential Electric Vehicle Charging Price Comparison**



882 The first hypothetical customer, who has a very low one percent load factor, would
883 pay about 94 cents per kWh under current Schedule 6A, which would be about the
884 equivalent of $9.44 per gallon for gasoline. The re-designed Schedule 6A would
885 provide this customer with significant relief at a price of about 27 cents per kWh or
886 about $2.69 per gallon gasoline equivalency, which is not far from gasoline's current
887 price.

888 For the second hypothetical customer, who has a ten percent load factor, re-
889 designed Schedule 6A would be more expensive than current Schedule 6A at an
890 average price of about 18 cents per kWh relative to an average price of about 16 cents
891 per kWh under current Schedule 6A. Notably though, the average bill under either is
892 below the comparative cost to fuel with gasoline.

893 In the third and final hypothetical example, a fleet charging customer with a

894 33 percent load factor who charges only at night can save a little more with the re-
895 designed Schedule 6A rate. At an average cost of about 5.5 cents per kWh, this
896 customer is able to save considerably relative to gasoline with a cost to "fuel" that is
897 equivalent to 55 cents per gallon. In all three scenarios, the average prices for both
898 current and re-designed Schedule 6A are well below the average cost on the default
899 Schedule 6 tariff.

900 In summary, the Company's proposed re-design of Schedule 6A provides
901 good opportunities to save money for a variety of non-residential electric vehicle
902 charging customer types. This is particularly true for stations with very low utilization
903 that would otherwise pay prices well in excess of the comparable cost of gasoline,
904 making their business model a very challenging one. Such stations are critical for
905 alleviating range anxiety for potential new electric vehicle drivers. Making the
906 Company's re-designed Schedule 6A available as another option, as UCE and WRA
907 recommend, would create confusion and be destabilizing.

908 **Schedule 6B Elimination**

909 **Q. What reason does UAE witness Mr. Bieber give for his opposition to eliminating**
910 **Schedule 6B?**

911 A. Mr. Bieber references a healthcare facility in Richfield that invested in a thermal
912 energy storage system. This particular customer invested in its system based upon the
913 Schedule 6B rate design. The system runs at nighttime and provides chill during the
914 day effectively delivering energy storage for the customer's cooling needs. Based
915 upon Mr. Bieber's "preliminary rate modeling" of the thermal energy storage system,
916 he concludes that the facility would pay higher rates under Schedule 6 than it would

917 under Schedule 6B, rendering the customer's investment uneconomic.[52]

918 **Q. Is providing stability in rate structures an important consideration?**

919 A. Yes. Customers make investments based upon the information provided to them in
920 the prices they pay. It is not by accident that customers like the facility Mr. Bieber
921 references invest in equipment that lowers their bills which in turn results in a more
922 efficient utilization of the Company's system. Sudden changes and dislocations to
923 rate structures can undermine the confidence of customers considering different
924 energy technologies. At the same time sending accurate price signals and simplifying
925 the Company's tariff book are also important considerations.

926 **Q. If the Commission approves the elimination of Schedule 6B, will another time**
927 **varying rate option be available to these customers?**

928 A. Yes. Non-residential customers under one MW who were served under Schedule 6B
929 can be served under Schedule 6A. While pricing is different with Schedule 6B having
930 an on-peak demand charge and Schedule 6A having time of use (on- and off-peak)
931 energy charges, the time periods are the same and the price signal is very similar,
932 albeit not exactly the same. Customers who therefore relied upon Schedule 6B to
933 make investments to lower their demand during on-peak times could similarly save
934 under Schedule 6A by using less energy during on-peak times.

935 [redacted]
936
937
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939

[52] Direct Testimony of Mr. Bieber, line 472-496.

940 [redacted]
941
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950 [redacted]. Schedule 6B is a legacy closed to new
951 service option that makes the Company's tariff book more complicated than it needs
952 to be when another time varying rate option, Schedule 6A, is available. I recommend
953 the Commission approve the elimination of Schedule 6B.

954 **Time of Use Periods for Large Customers**

955 **Q. Do you agree with UAE witness Mr. Bieber that modifying the Company's**
956 **proposed time of use periods for large customers so that they allow for a full**
957 **eight hour nighttime shift to operate during off-peak[53] is appropriate?**

958 A. Yes. The Company agrees that including a year-round eight hour period at night
959 during off-peak is an improvement to the Company's proposed time of use periods
960 for Schedules 8 and 9 and will make them more actionable for customers.

961 **Q. What time of use periods does the Company now recommend for Schedules 8**
962 **and 9?**

963 A. The Company mostly agrees with Mr. Bieber's proposed time of use periods, with
964 one exception. He proposes that the off-peak hours begin in the evening at 10 pm
965 during the winter months and 11pm during the summer months. To ensure
966 consistency between both seasons, the Company recommends one minor change to
967 his proposal with the off-peak period in the evenings beginning at 10pm for both the
968 summer and winter seasons. Exhibit RMP___(RMM-10R) shows the Company's
969 updated time of use periods and scalars consistent with what was shown in my direct
970 testimony for Exhibit RMP___(RMM-8). Table 5 below compares the Company's
971 updated time of use period recommendation for Schedules 8 and 9 relative to UAE's
972 proposal.

[53] Direct Testimony of Mr. Bieber, line 223-229.

973 **Table 5**

974 **Proposed On-Peak Hours for Schedule 8 and Schedule 9**

	Winter On-Peak Hours	**Summer On-Peak Hours**
UAE Direct (Sch 8 & 9)	6 am – 9 am & 6 pm – 10 pm	3 pm – 11 pm
RMP Rebuttal (Sch 8 & 9)	6 am – 9 am & 6 pm – 10 pm	3 pm – *10 pm*

975 **Partial Requirement Service Schedule 31**

976 **Q. What recommendations and observations does Mr. Camfield make with respect**
977 **to Partial Requirement Service Schedule 31?**

978 A. Mr. Camfield raises concerns about the price increase for partial requirements
979 customers and the modification of seasons and time of use periods. He then provides
980 his opinion that customers with on-site power supply can be very different from full
981 requirements customers which can make them very sensitive to back-up charges. He
982 offers up as a recommendation that the Company have a two-part tariff where prices
983 are set based upon the cost to serve at an all-in level and hourly variations would be
984 priced according to a marginal cost.[54]

985 **Q. How do you respond to Mr. Camfield's comments regarding Schedule 31**?

986 A. I agree that partial requirements customers are sensitive to the charges facing them.
987 Modernizing the seasons and time of use periods and aligning them with the tariffs
988 for full requirements customers is therefore important to ensure these customers are
989 given accurate price signals. A two-part tariff for partial requirements, as Mr.
990 Camfield suggests as a potential approach, would be a significant departure from the
991 existing structure. I am also concerned that imposing hourly pricing on partial
992 requirements customers could be confusing and non-transparent for them and could

[54] Direct Testimony of Mr. Camfield, line 753-774

993 be administratively burdensome for the Company.

994 **Schedule 32**

995 **Q. What position do UAE witness Mr. Bieber and U of U witness Mr. Benson take**
996 **regarding the Company's proposed Schedule 32 prices?**

997 A. Both Mr. Bieber and Mr. Benson each take issue with the Company's proposed
998 Schedule 32 prices and argue that the facilities charge should instead be set at the
999 same level as facilities charges for other full requirements customers.[55]

1000 **Q. How were the present delivery facilities charges for Schedule 32 calculated?**

1001 A. The Schedule 32 delivery facilities charges were set at the cost of service for
1002 transmission and distribution[56] for full requirements classes, but adjusted for the
1003 relative difference between present revenue and cost of service for each of those
1004 classes.

1005 **Q. What are the differences in the parties' proposed pricing levels?**

1006 A. The fundamental difference between present rates, rates proposed by the Company,
1007 and rates proposed by UAE and U of U is the level of recovery that is included in
1008 delivery facilities charges that are more fixed in nature and daily power charges that
1009 are easier to avoid. The Company, UAE, and U of U all agree that the total of both of
1010 these charges should add up to the total facilities and power charges that full
1011 requirements customers would otherwise pay. However, both UAE and U of U
1012 recommend greater cost recovery from the daily power charges, so that more value
1013 can be achieved by contracting for delivery of energy from a solar resource.

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[55] Direct Testimony of Mr. Bieber, line 359-381 and Direct Testimony of Mr. Benson, line 36-40.
[56] This includes demand-related transmission and distribution substations, poles and conductor, and line transformers.

1014 **Q. What is the difference between delivery facilities charges and daily power**
1015 **charges on Schedule 32?**

1016 A. Delivery facilities charges are billed on the highest reading of power at the point of
1017 delivery for the renewable energy facility for any 15 minute interval during the
1018 monthly billing period and are related to recovery of the facilities required to deliver
1019 renewable power to the customer. The daily power charges are billed on the reading
1020 of customer usage during the highest 15 minute each day during on-peak periods and
1021 are related to recovery of the generation facilities required to provide Schedule 32
1022 customers with reliable power when their renewable generator is not running.

1023 **Q. Please quantitatively contrast the different proposed Schedule 32 pricing from**
1024 **the Company compared to UAE/U of U.**

1025 A. Table 6 below shows the proportion of recovery of demand-related charges that are in
1026 delivery facilities charges versus daily power charges for transmission voltage on
1027 Schedule 32 under present rates, the Company's proposed rates, and UAE/U of U's
1028 proposed rates.

1029 **Table 6**

1030 **Demand-Related Pricing for Transmission Voltage Schedule 32 Customers**

	Present Schedule 32	Company Proposed	UAE/U of U Proposed
Delivery Facilities Charges	29%	34%	15%
Daily Power Charges	71%	66%	85%

1031 While the Company's proposed pricing modestly increases the proportion of recovery
1032 through delivery facilities charges in line with its cost of service results, UAE and U
1033 of U's proposed pricing would nearly halve this proportion and would represent a

1034 significant departure from currently effective rates.

1035 **Q. Do you agree with UAE and U of U's recommended pricing levels for Schedule**
1036 **32?**

1037 A. No. The Company's proposed prices fairly recover the fixed costs of delivering
1038 renewable power from the Company's transmission and distribution facilities through
1039 the fixed facilities charge and are not very different from the existing demand-related
1040 charge composition for Schedule 32. In contrast, UAE and U of U are recommending
1041 a very dramatic shift in the way fixed costs would be recovered.

1042 **Q. UAE and U of U are proposing that the facilities charge under Schedule 32 be**
1043 **the same for full requirements customers. Why is this so problematic?**

1044 A. Full requirements rate schedules 6, 8, and 9 each have facilities and power charges.
1045 For Schedule 6, both facilities and power charges are multiplied by the highest kW
1046 reading in any 15 minute interval during the monthly billing period. For Schedules 8
1047 and 9, facilities charges use the highest 15 minute interval kW reading during the
1048 month with power charges applied to only on-peak kW. For a full requirements
1049 customer to avoid the demand-based facilities and power charges, that customer must
1050 persistently reduce their kW demand during all days of the month.[57] This design
1051 appropriately makes it challenging for a customer to avoid fixed costs pertaining to
1052 the service it is provided unless that customer is able to reduce its capacity.

1053 Schedule 32 provides a greater opportunity for participants to avoid fixed
1054 generation costs with a daily on-peak power charge. With daily power charges, it is
1055 possible for demand-related charges to be avoided for some days during the monthly

[57] For Schedules 8 and 9, a customer would need to reduce kW during every day of the month excluding weekends and holidays to avoid power charges.

1056 billing period inasmuch as Schedule 32 participants can align their usage with the
1057 output from renewable energy facilities. If a participant is able to match its usage with
1058 the renewable output from its facility for only a few days in the month, it gets credit
1059 for those days. This lower bar for avoiding power charges is balanced by a higher
1060 delivery facilities charge which is set to recover the cost of distribution and
1061 transmission delivery facilities.

1062 If this balance were upset by a large reduction in the delivery facilities charge
1063 as UAE and U of U propose, a participant could avoid paying some of the fixed
1064 delivery cost associated with its service if there were particularly sunny and/or windy
1065 days in a monthly billing period during the customer's peak. This could result in cost
1066 shifting to non-participants and could create cross-class subsidies.

1067 **Q. Mr. Bieber criticizes the Company's Schedule 32 cost of service analysis for not**
1068 **pertaining to any particular Schedule 32 customers.[58] Why did the Company not**
1069 **perform such an analysis?**

1070 A. In Docket No. 14-035-T02, the Commission required the Company to perform a cost
1071 of service analysis on Schedule 32 and incorporate those results in all future general
1072 rate cases. To fulfill that requirement, the Company prepared an analysis of the
1073 services provided to prospective Schedule 32 customers based upon the cost of
1074 service results for full requirements customer classes. The Company did not prepare
1075 a cost of service analysis on any particular Schedule 32 customer, because the
1076 Company did not have a full year's worth of data for any customers on Schedule 32
1077 during the historical test period.

[58] Direct Testimony of Mr. Bieber, line 277-284.

1078 **Q. If the Commission declines to accept the Company's proposed Schedule 32**
1079 **pricing, is there an alternative to UAE/U of U's proposal that it should approve?**
1080 A. Yes. While I believe that the Company's proposed Schedule 32 rates are fair, just,
1081 and reasonable because they set the delivery facilities charges at the cost of service
1082 related to delivering power for full requirements customers, the Commission may
1083 have concerns because the Company could not complete a more detailed Schedule 32
1084 cost of service study, since it did not have a complete year in the historic test period
1085 for any customers on Schedule 32. If it has such concerns, I recommend that it order
1086 that the present composition of demand-related charges in Schedule 32 be maintained,
1087 and UAE/U of U's requested substantial decline in delivery facilities charges be
1088 rejected.
1089 **Q. Mr. Bieber suggests that the Company does not provide prospective Schedule 32**
1090 **participants with adequate capacity value for their renewable energy facilities**
1091 **and recommends that the Commission require the Company to convene a**
1092 **workshop where it could solicit feedback from stakeholders on the potential**
1093 **inclusion of a resource value for capacity from the renewable energy facility.[59]**
1094 **Please comment.**
1095 A. I recommend that the Commission reject UAE's proposal for this workshop. Schedule
1096 32 provides a generous opportunity for participants to reduce the fixed generation
1097 costs included in their bills by offsetting their power charges on a daily basis. A non-
1098 residential customer who installs an onsite renewable generation system would need
1099 to reduce their peak kW usage for the entire month to similarly avoid these charges. If
1100 instead of offsetting daily demand charges, a customer wants to earn the resource

[59] Direct Testimony of Mr. Bieber, line 382-408.

1101 value for the capacity benefits from a renewable generation system, it has the option
1102 to become a qualifying facility or enter into a Schedule 34 contract with the Company
1103 and get credited at the avoided cost of the resource. Attributing a resource-type value
1104 for the renewable energy facility along with the opportunity to avoid power charges
1105 would double count benefits and result in cost shifting.

1106 **Q. Mr. Bieber notes differences in the facilities kW used in the Company's Schedule**
1107 **32 cost of service analysis and the Company's forecast billing determinants for**
1108 **full requirements customers.[60] Has the Company updated its analysis to**
1109 **accurately reflect the billing determinants for full requirements customers?**

1110 A. Yes. For the less than one MW category, the Company included forecast facilities kW
1111 for Schedule 6 customers, but did not include facilities kW for Schedule 6A and
1112 Schedule 6B customers. The Company has updated its analysis to include the billing
1113 units for Schedules 6A and 6B.

1114 **Interruptible Service Pilot**

1115 **Q. Please summarize OCS witness Mr. Nelson's concerns and recommendations for**
1116 **the proposed Schedule 35 Interruptible Service Pilot?**

1117 A. Mr. Nelson is concerned that the program will not provide meaningful value and will
1118 end up being simply a discount for large customers. He is also concerned that the
1119 Company does not have a clear plan for scaling the program and that it doesn't make
1120 sense for this to be a pilot, since interruptible tariffs have been around for decades.[61]
1121 He recommends that the Company lay out a better framework for the pilot including a
1122 clearer articulation of what the pilot is testing, a better linkage to ratepayer benefits,

[60] Direct Testimony of Mr. Bieber, line 293-318.
[61] Direct Testimony of Mr. Nelson, line 1731-1754.

1123 which might include incorporating the resource into the Integrated Resource Plan
1124 ("IRP"), inclusion of performance targets and/or metrics, and a more detailed plan for
1125 how the pilot will scale.[62] He recommends rounding down the value of interruptible
1126 demand credit to $0.50 per kW-month, because he feel like the Company's analysis
1127 lacked sufficient support.[63] Finally, Mr. Nelson recommends a list of different
1128 reporting requirements.[64]

1129 **Q. How do you address Mr. Nelson's concern that the pilot does not have sufficient**
1130 **detail, defined metrics, or a detailed plan for how the pilot will scale?**

1131 A. The Company has proposed this program as a conservatively priced and fairly limited
1132 pilot because the Company does not have specific expectations for how popular this
1133 program may be or how well interruptible events will achieve energy and capacity
1134 savings until it actually has an approved tariff. Setting goals for participation or the
1135 ability of participants to reliably interrupt for the program at this stage would be
1136 premature. Once the pilot is approved and implemented, it can test these parameters.
1137 At this stage pre-judging these factors does not make sense. A pilot is not a full-scale
1138 offering, because how it will perform is largely unknown. After a pilot has been in
1139 place for some period of time, a proper evaluation can take place which will offer
1140 recommendations which could include cancellation, expansion or modification. An
1141 overly detailed roadmap at this time would not be particularly useful.

1142 **Q. Will the program simply be a discount for large customers without benefits for**
1143 **non-participants?**

1144 A. Not at all. Participants have to be willing to interrupt their load in order to receive the

[62] Direct Testimony of Mr. Nelson, line 1757-1793.
[63] Direct Testimony of Mr. Nelson, line 1796-1812.
[64] Direct Testimony of Mr. Nelson, line 1814-1832.

1145 credits offered. This gives the Company and all customers greater optionality to shed
1146 load in response to system events in the short term. In the longer term, it may provide
1147 capacity benefits depending upon how persistent and reliable the program ends up
1148 being.

1149 **Q. Should the interruptible pilot program be included in the Company's IRP?**

1150 A. Not at this time. The Company is proposing this program as a pilot because it does
1151 not know how it will perform. If the program were to become a permanent option, it
1152 could then be appropriate at that time to incorporate it into the IRP similar to how the
1153 Company currently includes the interruptibility from large special contracts in its IRP.

1154 **Q. Do you agree with Mr. Nelson that the interruptible demand credit should be**
1155 **rounded down to $0.50 per kW-month?**

1156 A. No. The Company's proposed pricing for this pilot program is appropriate and
1157 reasonable. It is also very conservative relative to interruptible programs offered by
1158 other utilities around the country. I also think that if Mr. Nelson's lower price were
1159 approved, the Company will have little to no participation in the program.

1160 **Q. Do you agree with Mr. Nelson's recommended reporting requirements?**

1161 A. Yes. I think the list of items that Mr. Nelson lays out are appropriate.

1162 **Q. Do you agree with these elements being provided annually?**

1163 A. No. These reporting items should be provided in a final evaluation of the program.
1164 Doing so on a more frequent basis would be administratively burdensome. In my
1165 experience, frequent annual reports become a distraction to the Company's personnel
1166 from other activities that are more valuable for its customers. Many times, these
1167 annual reports get filed away and serve no purpose. A final report and evaluation

1168 could draw upon multiple years of data and would recommend actions which could
1169 include expansion, modification, or termination.

1170 **Q. DPU witness Mr. Camfield recommends that curtailment quantities during**
1171 **events be measured based upon counterfactual reference load levels which could**
1172 **be set based upon historical load patterns or hourly load levels during hours and**
1173 **days near the time of curtailment.[65] Please comment.**

1174 A. The Company agrees with Mr. Camfield and its tariff specifies that interrupted load
1175 will be determined based upon the average load in the preceding two hours before
1176 each interruptible event.

1177 **Q. Do you agree with Mr. Camfield's suggestion to offer a menu of different**
1178 **interruptible options, like different lengths of time for notice and annual hours**
1179 **per year, as part of the program?[66]**

1180 A. Not at this time. The Company selected the parameters it did for the program, because
1181 it believed that they would yield the greatest value. More options would increase the
1182 administrative complexity and the Company is not prepared to manage a more
1183 complex program at this time. The Company is open to exploring this in the future,
1184 but wants to first gain experience with the pilot as proposed.

[65] Direct Testimony of Mr. Camfield, line 833-834.
[66] Direct Testimony of Mr. Camfield, line 838-845.

1185 **Real-Time Day Ahead Pricing Pilot**

1186 **Q. Mr. Camfield recommends that the Company consider a two-step real-time**
1187 **pricing program whereby participants are exposed to the full real-time price for**
1188 **loads above or below a baseline threshold for the customer, similar to what**
1189 **Georgia Power Company has offered since the early 1990's.[67] Do you think a**
1190 **two-part real-time pricing program is the right option for the Company at this**
1191 **time?**

1192 A. No. I know that the Georgia Power Company real-time pricing program has been a
1193 successful one for many years, but the circumstances of the Company are fairly
1194 different from those in the Southeast. The California Independent System Operator
1195 ("CAISO") PacifiCorp East ("PACE") locational marginal price ("LMP") pricing is a
1196 good indicator directionally of system conditions for the Company (i.e., high cost
1197 periods have high CAISO PACE LMP prices and low cost periods have low CAISO
1198 PACE LMP prices), but the relative magnitude of those prices is at a level that is
1199 higher than the Company's marginal cost. It is also my understanding that the index
1200 pricing in the Southeast is much less volatile than markets in the west and that
1201 Georgia Power's real-time program is primarily used for economic development
1202 purposes. Given the greater volatility and larger difference between the CAISO
1203 PACE LMP index and the Company's marginal energy cost levels, using a one-step
1204 approach and adjusting the CAISO PACE LMP index pricing to the level of base
1205 EBA lowers risk for participants, the Company, and other customers.

[67] Direct Testimony of Mr. Camfield, line 838-845.

1206 **Street Lighting**

1207 **Q. Please summarize UCE witness Ms. Wright's testimony regarding the**
1208 **Company's proposed street lighting price re-design.**

1209 A. Ms. Wright supports the re-design of Company-owned street light prices because it
1210 will provide a strong incentive for communities and the Company to invest in light
1211 emitting diode ("LED") street lighting.[68] She also recommends that a mechanism be
1212 added to Schedule 11 that allows street lighting customers to initiate a regulatory
1213 proceeding before the Commission to consider the cost effectiveness of a sale of the
1214 Company's assets to the customer. She reasons that communities may want to invest
1215 in innovative "Smart City" technologies, but are precluded from doing so because the
1216 Company owns the lights. This may include controls that adjust output for traffic or
1217 ambient light conditions or sensors to monitor weather, air quality, and traffic.[69]

1218 **Q. Please respond to Ms. Wright's recommendations.**

1219 A. I appreciate Ms. Wright's endorsement of the proposed street lighting price re-design.
1220 I do not, however, support her recommendation to create a process whereby Schedule
1221 11 customers could initiate formal proceedings to purchase the Company's street light
1222 assets.

1223 **Q. Why do you oppose such a provision to the Schedule 11 tariff?**

1224 A. A regulatory proceeding is unnecessary and administratively burdensome for the
1225 Company, the Commission, and the community seeking to purchase the assets. If
1226 communities want to pursue "Smart City" technology and utilize the Company's
1227 street lighting infrastructure, the Company will work collaboratively with such an

[68] Direct Testimony of Ms. Wright, line 90-123.
[69] Direct Testimony of Ms. Wright, line 124-166.

1228 interested community through either partnership or sale of the assets. Recognizing the
1229 emergence of "Smart City" technology, the Company is future-proofing the new
1230 lights it will purchase and aligning its standards such that its LED products will be
1231 ready for 7-pin photocell functionality. The Company looks forward to engaging with
1232 cities and helping them meet their goals, if they are interested. If necessary, this may
1233 entail selling Company-owned street lights, but creating a new regulatory process for
1234 each sale would unnecessarily over-complicate matters.

1235 **Future Rate Design**

1236 **Q. What does WRA witness Mr. Howe recommend the Commission direct the**
1237 **Company to do with respect to residential rates in its next general rate case?**

1238 A. He recommends that the Commission direct the Company to make Schedule 1 a flat
1239 seasonal rate and file a default time of use schedule from which residential customers
1240 could opt-out to Schedule 1.[70]

1241 **Q. What are your thoughts on Mr. Howe's recommendation on the future**
1242 **disposition of residential rates?**

1243 A. I agree with him that time of use pricing better reflects cost of service and is vastly
1244 preferable to the inverted block tiered structure, which I have stated before has
1245 numerous shortcomings. The Company's rollout of AMI will include a limited
1246 deployment of meter changeouts. One of the major benefits of AMI is that customers
1247 can be put on a time of use rate schedule and if the time of use periods are changed
1248 afterwards, the Company can remotely re-program the meter without needing to roll a
1249 truck and send a meterman to manually re-program. This technology therefore
1250 supports opt-in time of use and allows for a degree of flexibility if those rate

[70] Direct Testimony of Mr. Howe, line 106-118.

1251 structures evolve. However, a significant investment in a full deployment of AMI
1252 meters for all residential customers would be required to enable default time of use.

1253 **Q. OCS witness Mr. Nelson is critical of the Company's AMI investment for several**
1254 **reasons. One of these is that the Company did not articulate a clear plan for**
1255 **utilizing AMI to deploy advanced rate designs.[71] Please comment.**

1256 A. The Company certainly intends to expand and/or improve its time varying rate
1257 options in the future. The Company's AMI investment provides a platform for the
1258 Company to do that without the stranded cost and inflexibility from conventional
1259 meters that must be manually re-programmed when time periods change. The
1260 Company did not put forward specific time varying rate proposals in this case for
1261 smaller customers because of the timing of AMI implementation. AMI is close
1262 enough in the future that it does not make sense to launch new time varying rate
1263 options now which would use conventional meters. At the same time, AMI
1264 deployment is also far enough out that designing specific proposals now would be
1265 premature. Such proposals should rather be made in the next rate case, which would
1266 be near or after AMI implementation, with the best data available at that time. It is
1267 true that changes to the billing system would be required to do anything much more
1268 advanced than a time of use rate, but the AMI network is a prerequisite for such
1269 advanced options.

[71] Direct Testimony of Mr. Nelson, line 2025-2032.

1270 **Q. Do you agree with ChargePoint witness Ms. Smart's recommendation that the**
1271 **time of use periods for Schedule 6A be modified to send a more actionable price**
1272 **signal?**[72]

1273 A. I do agree that the on- and off-peak periods in Schedule 6A could use an overhaul,
1274 but not at this time. Re-programming all Schedule 6A's meters would be significant
1275 expense for the Company and would be poor timing when AMI deployment is not far
1276 off. I think the next rate case will be a better time to consider such a change.

1277 **Q. What is your opinion of OCS witness Mr. Nelson's recommendation that the**
1278 **Commission "should direct RMP to develop a succinct Advanced Rate Design**
1279 **Roadmap that describes how and when RMP will leverage the technological**
1280 **capabilities of advanced meters to create beneficial rate structures that serve**
1281 **both customer and grid needs"**[73]**?**

1282 A. Considering the Company's planned timing of AMI deployment in Utah, the
1283 Company agrees that development of a robust plan for future rate design offerings is a
1284 very good idea. However, instead of a roadmap brought forth by the Company as
1285 Mr. Nelson recommends, I think an inclusive stakeholder process would be preferred
1286 so that interested parties could share their input and collaborate with the Company.
1287 Such a process occurred in Docket No. 16-035-36, under which the Company's
1288 experimental residential electric vehicle time of use rate, Schedule 2E, was approved.
1289 Many of the elements of the rate structure and the plan for the pilot were the result of
1290 suggestions from the OCS. In my experience, collaboration on such an undertaking
1291 results in better outcomes for customers. Like the cost of service collaborative review,

[72] Direct Testimony of Ms. Smart, line 59-61.
[73] Direct Testimony of Mr. Nelson, line 2043-2048.

1292 I similarly recommend that a future rate design collaborative review be conducted. As
1293 part of this process, time of use changes for Schedule 6A recommended by
1294 ChargePoint,[74] critical peak peak pricing for large customers recommended by the
1295 OCS,[75] residential time of use pricing recommended by WRA,[76] and doubtless other
1296 ideas could be explored in an open and collaborative manner.

1297 **Conclusion**

1298 **Q. Please summarize your rebuttal testimony.**

1299 A. The Company's proposed rebuttal cost of service study, rate spread, and rate design
1300 reflect the Company's proposed revenue requirement and disposition of TCJA
1301 benefits to customers presented in its phase I rebuttal testimony. They include some
1302 limited updates and modifications responsive to other parties' input, and are just,
1303 reasonable, and in the public interest. The Company also recommends that two
1304 collaborative reviews be conducted with interested parties on the topics of cost of
1305 service methodology and future rate design after this proceeding concludes.

1306 **Q. Does this conclude your rebuttal testimony?**

1307 A. Yes.

[74] Direct Testimony of Ms. Smart, line 59-61.
[75] Direct Testimony of Mr. Nelson, line 1867-1872.
[76] Direct Testimony of Mr. Howe, line 106-118.

Rocky Mountain Power
Exhibit RMP___(RMM-1R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Cost of Service Summary Table

October 2020

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2021
2020 Protocol (Non Wgt)
6.78% = Earned Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	730,624,117	5.69%	0.84	779,509,858	386,698,876	117,010,827	233,751,451	38,289,288	3,759,415	48,885,741	6.69%
2	6	General Service - Large	520,136,533	8.25%	1.22	481,460,294	312,299,615	90,334,104	76,519,847	83,733	2,222,996	(38,676,240)	-7.44%
3	8	General Service - Over 1 MW	146,556,965	7.81%	1.15	139,098,057	95,147,994	26,870,991	16,939,227	(474,608)	614,453	(7,458,908)	-5.09%
4	7,11,12	Street & Area Lighting	8,495,896	15.04%	2.22	6,364,576	1,639,784	397,699	4,059,279	239,586	28,228	(2,131,320)	-25.09%
5	9	General Service - High Voltage	268,905,448	6.08%	0.90	278,198,195	217,813,274	60,439,621	(241,491)	(945,536)	1,132,325	9,292,747	3.46%
6	10	Irrigation	17,699,554	6.65%	0.98	17,835,740	10,335,078	2,872,353	4,624,700	(81,428)	85,037	136,186	0.77%
7	15	Traffic Signals	802,613	8.94%	1.32	727,762	347,059	87,757	192,182	97,710	3,054	(74,851)	-9.33%
8	15	Outdoor Lighting	1,155,315	18.53%	2.73	774,266	552,441	119,864	78,574	20,501	2,886	(381,050)	-32.98%
9	23	General Service - Small	138,042,124	8.66%	1.28	125,253,339	71,854,915	19,548,297	30,668,713	2,577,887	603,526	(12,788,786)	-9.26%
10	SpC	Customer 1	31,382,220	4.62%	0.68	34,981,623	27,296,425	7,556,285	53,390	(65,457)	140,981	3,599,403	11.47%
11	SpC	Customer 2	31,485,131	7.09%	1.05	31,082,209	24,847,594	6,130,405	46,411	(49,688)	107,487	(402,922)	-1.28%
12		Total Utah Jurisdiction	1,895,285,918	6.78%	1.00	1,895,285,918	1,148,833,055	331,368,204	366,692,283	39,691,988	8,700,389	(0)	0.00%

Footnotes :

Column C : Annual revenues based on January 2021 thru December 2021 forecasted data.
Column D : Calculated Return on Ratebase per January 2021 thru December 2021 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study
Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2021
2020 Protocol (Non Wgt)
7.48% = Target Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	730,624,117	5.69%	0.84	810,821,743	397,666,498	124,621,096	246,358,374	38,397,653	3,778,122	80,197,626	10.98%
2	6	General Service - Large	520,136,533	8.25%	1.22	499,984,714	320,663,907	96,156,913	80,811,768	118,020	2,234,107	(20,151,820)	-3.87%
3	8	General Service - Over 1 MW	146,556,965	7.81%	1.15	144,189,274	97,613,916	28,584,694	17,859,993	(486,857)	617,528	(2,367,692)	-1.62%
4	7,11,12	Street & Area Lighting	8,495,896	15.04%	2.22	6,545,701	1,674,048	419,319	4,183,381	240,586	28,368	(1,950,196)	-22.95%
5	9	General Service - High Voltage	268,905,448	6.08%	0.90	287,522,468	223,333,531	64,269,116	(244,127)	(974,067)	1,138,015	18,617,020	6.92%
6	10	Irrigation	17,699,554	6.65%	0.98	18,553,053	10,595,458	3,052,195	4,901,550	(81,610)	85,460	853,499	4.82%
7	15	Traffic Signals	802,613	8.94%	1.32	752,049	355,814	92,989	202,247	97,930	3,069	(50,564)	-6.30%
8	15	Outdoor Lighting	1,155,315	18.53%	2.73	797,023	564,000	126,489	83,090	20,543	2,900	(358,292)	-31.01%
9	23	General Service - Small	138,042,124	8.66%	1.28	130,038,023	73,798,137	20,768,984	32,322,821	2,541,546	606,535	(8,004,102)	-5.80%
10	SpC	Customer 1	31,382,220	4.62%	0.68	36,148,877	27,984,732	8,033,540	51,970	(63,054)	141,689	4,766,657	15.19%
11	SpC	Customer 2	31,485,131	7.09%	1.05	31,982,900	25,382,837	6,494,426	45,465	(47,855)	108,027	497,769	1.58%
12		Total Utah Jurisdiction	1,895,285,918	6.78%	1.00	1,967,335,825	1,179,632,877	352,619,760	386,576,533	39,762,834	8,743,821	72,049,907	3.80%

Footnotes :

Column C : Annual revenues based on January 2021 thru December 2021 data.
Column D : Calculated Return on Ratebase per January 2021 thru December 2021 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study
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Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Exhibit RMP___(RMM-2R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Cost of Service Detail Summary Tables

October 2020

Function Summary

Rocky Mountain Power
Cost Of Service - Function Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M
	DESCRIPTION		Utah Jurisdiction Normalized	Production Function	Transmission Function	Distribution Function	Retail Function	MISC. Function	Distribution Substations Function	Distribution Poles & Wires Function	Distribution Transformers Function	Distribution Services Function	Distribution Meters Function
14	Operating Expenses												
15	Operation & Maintenance Expenses		1,146,078,418	880,029,896	111,295,278	105,441,412	40,408,026	8,903,807	17,949,450	76,987,303	5,527,331	3,018,842	1,958,486
16	Depreciation Expense		433,162,280	276,463,056	64,051,694	92,199,716	447,814	-	(5,249,805)	60,785,876	20,051,711	11,804,891	4,807,044
17	Amortization Expense		4,382,255	4,377,180	(3,879,458)	(1,843,389)	5,727,922	-	(301,618)	(917,353)	(353,950)	(212,071)	(58,397)
18	Taxes Other Than Income		90,220,630	42,921,938	22,118,530	24,534,360	645,802	-	4,014,348	12,209,402	4,710,852	2,822,530	777,228
19	Income Taxes - Federal		(63,123,243)	(122,209,652)	28,394,310	31,582,442	(947,079)	56,735	7,975,395	3,761,314	11,960,018	6,673,475	1,212,240
20	Income Taxes - State		3,849,028	(9,532,408)	6,430,525	7,152,549	(214,487)	12,849	1,806,206	851,833	2,708,613	1,511,357	274,539
21	Income Taxes Deferred		50,161,171	37,857,129	22,515,167	(10,474,329)	263,204	-	(1,722,878)	(5,160,316)	(2,036,426)	(1,220,783)	(333,927)
22	Investment Tax Credit Adj		(1,117,294)	(533,557)	(276,652)	(307,084)	-	-	(50,246)	(152,819)	(58,963)	(35,328)	(9,728)
23	Misc Revenues & Expense		212,024	(468,147)	(414)	(551)	681,136	-	(90)	(274)	(106)	(63)	(17)
24													
25	Total Operating Expenses		1,663,825,269	1,108,905,433	250,648,979	248,285,127	47,012,339	8,973,391	24,420,763	148,364,966	42,509,080	24,362,851	8,627,467
26													
27													
28	Rate Base :												
29	Electric Plant In Service		13,702,391,432	6,356,928,622	3,607,185,678	3,643,304,020	94,973,112	-	607,146,271	1,846,599,333	674,298,712	404,009,411	111,250,292
30	Plant Held For Future Use		6,357,564	2,897,505	(127,293)	3,656,231	(68,879)	-	598,238	1,819,505	702,034	420,627	115,826
31	Electric Plant Acquisition Adj		11,116,608	11,116,608	-	-	-	-	-	-	-	-	-
32	Pensions		15,189,809	6,828,702	1,278,147	5,167,108	1,915,851	-	845,450	2,571,386	992,138	594,445	163,690
33	Prepayments		16,439,455	6,490,934	3,381,778	3,195,537	18,512	3,352,695	522,858	1,590,243	613,576	367,627	101,232
34	Fuel Stock		74,344,484	74,344,484	-	-	-	-	-	-	-	-	-
35	Materials & Supplies		101,315,658	83,995,151	1,064,814	16,255,694	-	-	2,659,781	8,089,565	3,121,262	1,870,119	514,967
36	Misc Deferred Debits		258,987,500	163,821,943	20,069,763	55,593,269	18,286,143	1,216,381	9,096,253	27,665,714	10,674,484	6,395,670	1,761,147
37	Cash Working Capital		21,936,939	11,472,049	4,048,143	5,748,217	568,510	100,020	986,685	2,970,382	1,020,261	601,298	169,591
38	Weatherization Loans		(1)	-	-	-	-	(1)	-	-	-	-	-
39	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-
40													
41	Total Rate Base Additions		14,208,079,449	6,717,895,998	3,636,901,031	3,732,920,075	115,693,249	4,669,095	621,855,537	1,891,306,128	691,422,468	414,259,197	114,076,745
42													
43	Rate Base Deductions :												
44	Accum Provision For Depreciation		(4,183,178,675)	(2,037,385,304)	(961,869,339)	(1,181,321,683)	(2,602,350)	-	(151,733,691)	(677,018,378)	(169,547,614)	(132,038,696)	(50,983,303)
45	Accum Provision For Amortization		(276,093,963)	(118,899,782)	(43,713,353)	(37,007,922)	(76,472,905)	-	(6,055,291)	(18,416,809)	(7,105,905)	(4,257,538)	(1,172,379)
46	Accum Deferred Income Taxes		(1,164,479,247)	(491,292,848)	(313,750,756)	(349,810,652)	(9,624,991)	-	(56,988,751)	(175,509,799)	(66,476,270)	(39,811,850)	(11,023,981)
47	Unamortized ITC		(84,977)	(40,580)	(21,041)	(23,356)	-	-	(3,821)	(11,623)	(4,485)	(2,687)	(740)
48	Customer Advance For Construction		(38,042,160)	-	(25,370,658)	(12,671,502)	-	-	(2,073,330)	(6,305,910)	(2,433,060)	(1,457,780)	(401,422)
49	Customer Service Deposits		(16,275,584)	-	-	-	(16,275,584)	-	-	-	-	-	-
50	Misc Rate Base Deductions		(784,310,987)	(759,190,201)	(7,560,268)	(14,459,346)	(3,101,172)	-	(2,365,860)	(7,195,622)	(2,776,344)	(1,663,460)	(458,060)
51													
52	Total Rate Base Deductions		(6,462,465,593)	(3,406,808,716)	(1,352,285,415)	(1,595,294,460)	(108,077,002)	-	(219,220,745)	(884,458,141)	(248,343,678)	(179,232,011)	(64,039,886)
53													
54	Total Rate Base		7,745,613,856	3,311,087,283	2,284,615,616	2,137,625,615	7,616,246	4,669,095	402,634,792	1,006,847,988	443,078,790	235,027,186	50,036,860
55													
56													
57	Return On Rate Base	6.78%	525,232,758	224,525,975	154,920,576	144,953,133	516,460	316,613	27,302,805	68,274,711	30,045,326	15,937,275	3,393,017
58	Total Operating Expenses		1,663,825,269	1,108,905,433	250,648,979	248,285,127	47,012,339	8,973,391	24,420,763	148,364,966	42,509,080	24,362,851	8,627,467
59	Revenue Credits		(293,772,108)	(184,023,889)	(73,888,874)	(27,389,428)	(7,880,492)	(589,425)	(5,052,353)	(13,013,829)	(5,612,585)	(3,033,918)	(676,744)
60													
61	Total Revenue Requirements		1,895,285,918	1,149,407,520	331,680,680	365,848,832	39,648,307	8,700,579	46,671,215	203,625,848	66,941,821	37,266,208	11,343,740
62													
63													
64	Return On Rate Base @ Target ROR	7.48%	579,568,042	247,753,168	170,947,097	159,948,523	569,888	349,367	30,127,277	75,337,724	33,153,513	17,585,985	3,744,024
65	Total Operating Expenses Adjusted for Taxes		1,681,539,891	1,116,478,062	255,874,014	253,173,988	47,029,757	8,984,070	25,341,610	150,667,680	43,522,424	24,900,371	8,741,904
66	Revenue Credits		(293,772,108)	(184,023,889)	(73,888,874)	(27,389,428)	(7,880,492)	(589,425)	(5,052,353)	(13,013,829)	(5,612,585)	(3,033,918)	(676,744)
67													
68	Total Target Revenue Requirements		1,967,335,825	1,180,207,342	352,932,236	385,733,082	39,719,154	8,744,011	50,416,534	212,991,575	71,063,351	39,452,437	11,809,184

Class Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - All Functions
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Revenues		2,189,058,027	840,913,905	598,882,306	169,251,772	9,112,465	316,602,048	20,564,837	920,099	1,273,383	158,097,717	37,199,965	36,239,531
14														
15	Operating Expenses													
16	Operation & Maintenance Expenses		1,146,078,418	433,124,958	295,304,329	89,129,336	3,301,175	191,551,919	10,469,941	471,158	554,062	75,311,553	23,972,397	22,887,589
17	Depreciation Expense		433,162,280	181,857,143	110,238,288	30,822,220	2,084,115	60,808,771	4,049,014	154,031	150,667	29,657,972	7,568,020	5,772,039
18	Amortization Expense		4,382,255	2,821,389	172,437	121,273	(43,686)	814,534	(22,411)	12,050	3,363	324,431	101,551	77,324
19	Taxes Other Than Income		90,220,630	39,747,928	23,324,808	6,244,507	232,492	11,415,300	889,977	32,067	28,956	5,688,190	1,476,089	1,140,316
20	Income Taxes - Federal		(63,123,243)	(24,181,053)	(10,838,611)	(4,467,809)	481,990	(18,546,049)	(366,143)	703	47,289	(938,638)	(2,811,717)	(1,503,206)
21	Income Taxes - State		3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
22	Income Taxes Deferred		50,161,171	15,305,158	14,316,418	4,316,014	3,363	10,737,726	364,066	11,818	19,003	2,675,415	1,361,331	1,050,860
23	Investment Tax Credit Adj		(1,117,294)	(483,763)	(286,982)	(79,247)	(2,792)	(145,441)	(11,127)	(375)	(356)	(75,099)	(18,115)	(13,996)
24	Misc Revenues & Expense		212,024	307,813	(27,729)	(9,346)	(504)	(32,070)	(4,306)	(132)	(171)	(3,172)	(10,418)	(7,943)
25														
26	Total Operating Expenses		1,663,825,269	649,521,468	434,675,061	126,512,571	6,184,792	255,637,508	15,438,435	686,599	820,123	113,573,645	31,405,296	29,369,770
27														
28	Operating Revenue For Return		525,232,758	191,392,437	164,207,245	42,739,201	2,927,673	60,964,540	5,126,401	233,499	453,260	44,524,072	5,794,669	6,869,761
29														
30														
31	Rate Base :													
32	Electric Plant In Service		13,702,391,432	5,948,059,064	3,481,446,918	962,858,048	44,605,093	1,779,652,929	133,110,941	5,005,747	4,589,946	952,200,306	221,557,192	169,305,247
33	Plant Held For Future Use		6,357,564	2,939,552	1,953,082	520,133	(9,113)	343,279	89,878	1,147	651	443,410	42,872	32,674
34	Electric Plant Acquisition Adj		11,116,608	3,981,301	3,018,442	886,796	11,934	1,980,700	93,334	3,138	4,044	701,850	246,858	188,210
35	Pensions		15,189,809	6,989,061	3,789,337	1,020,136	61,844	1,699,851	156,406	5,730	4,860	1,089,830	211,471	161,283
36	Prepayments		16,439,455	7,004,210	4,222,167	1,173,307	50,478	2,203,485	158,842	5,680	5,501	1,132,215	274,348	209,222
37	Fuel Stock		74,344,484	22,181,778	20,242,861	6,561,069	166,606	15,559,420	753,430	25,430	52,203	4,592,841	1,963,834	2,245,013
38	Materials & Supplies		101,315,658	40,720,710	26,550,269	7,533,559	239,159	15,169,525	933,318	32,727	34,950	6,771,186	1,889,506	1,440,749
39	Misc Deferred Debits		258,987,500	106,309,706	66,772,429	19,038,385	824,756	36,944,112	2,571,681	91,576	104,235	17,683,119	4,617,092	4,030,410
40	Cash Working Capital		21,936,939	9,061,816	5,648,015	1,635,846	105,864	2,982,876	213,121	9,415	10,223	1,540,788	367,074	361,901
41	Weatherization Loans		(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
42	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
43														
44	Total Rate Base Additions		14,208,079,449	6,147,247,199	3,613,643,520	1,001,227,280	46,056,621	1,856,536,176	138,080,950	5,180,590	4,806,613	986,155,544	231,170,248	177,974,709
45														
46	Rate Base Deductions :													
47	Accum Provision For Depreciation		(4,183,178,675)	(1,820,822,622)	(1,059,429,985)	(293,379,799)	(21,186,629)	(535,855,361)	(40,253,799)	(1,518,641)	(1,358,300)	(291,846,655)	(66,671,576)	(50,855,308)
48	Accum Provision For Amortization		(276,093,963)	(148,179,765)	(53,394,620)	(14,693,705)	(1,099,922)	(29,059,488)	(2,083,402)	(256,676)	(112,666)	(20,851,103)	(3,611,617)	(2,750,997)
49	Accum Deferred Income Taxes		(1,164,479,247)	(517,231,430)	(294,028,863)	(80,429,946)	(3,109,906)	(143,813,562)	(11,625,122)	(434,179)	(389,104)	(81,822,307)	(17,903,935)	(13,690,892)
50	Unamortized ITC		(84,977)	(36,796)	(21,753)	(5,996)	(210)	(11,006)	(841)	(30)	(29)	(5,899)	(1,371)	(1,048)
51	Customer Advance For Construction		(38,042,160)	(13,416,265)	(1,959,721)	(113,142)	(231,712)	-	(91,433)	(134,189)	(193,157)	(21,902,540)	-	-
52	Customer Service Deposits		(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
53	Misc Rate Base Deductions		(784,310,987)	(279,489,888)	(212,648,961)	(62,794,682)	(948,495)	(140,265,773)	(6,702,993)	(225,893)	(301,712)	(49,585,663)	(17,497,923)	(13,849,004)
54														
55	Total Rate Base Deductions		(6,462,465,593)	(2,781,111,379)	(1,622,204,385)	(453,903,940)	(26,585,088)	(854,144,647)	(60,967,297)	(2,569,608)	(2,360,117)	(471,785,461)	(105,686,421)	(81,147,249)
56														
57	Total Rate Base		7,745,613,856	3,366,135,820	1,991,439,135	547,323,340	19,471,533	1,002,391,529	77,113,653	2,610,981	2,446,496	514,370,082	125,483,826	96,827,459
58														
59	Calculated Return On Rate Base		6.78%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60														
61	Return On RB @ Jurisdictional Ave.	6.78%	525,232,758	228,258,836	135,040,177	37,114,185	1,320,371	67,972,517	5,229,104	177,052	165,898	34,879,613	8,509,102	6,565,904
62	Total Operating Expenses		1,663,825,269	661,540,810	425,165,889	124,678,679	5,660,773	257,922,278	15,471,919	668,196	726,436	110,429,317	32,290,267	29,270,705
63	Revenue Credits		(293,772,108)	(110,289,788)	(78,745,773)	(22,694,807)	(616,568)	(47,696,600)	(2,865,282)	(117,486)	(118,068)	(20,055,592)	(5,817,745)	(4,754,400)
64														
65	Total Revenue Requirements		1,895,285,918	779,509,858	481,460,294	139,098,057	6,364,576	278,198,195	17,835,740	727,762	774,266	125,253,339	34,981,623	31,082,209
66	Class Revenue		1,895,285,918	730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131
67														
68	Increase / (Decrease) Required to													
69	Earn Equal Rates of Return		-	48,885,741	(38,676,240)	(7,458,908)	(2,131,320)	9,292,747	136,186	(74,851)	(381,050)	(12,788,786)	3,599,403	(402,922)
70														
71	Percent %		0.00%	6.69%	-7.44%	-5.09%	-25.09%	3.46%	0.77%	-9.33%	-32.98%	-9.26%	11.47%	-1.28%
72														
73														
74	Return On Rate Base @ Target ROR	7.48%	579,568,042	251,872,193	149,010,072	40,953,645	1,456,964	75,004,268	5,770,054	195,368	183,060	38,487,906	9,389,368	7,245,146
75	Total Operating Expenses Adjusted for Taxes		1,681,539,891	669,239,338	429,720,414	125,930,436	5,705,305	260,214,800	15,648,282	674,167	732,031	111,605,708	32,577,255	29,492,155
76	Revenue Credits		(293,772,108)	(110,289,788)	(78,745,773)	(22,694,807)	(616,568)	(47,696,600)	(2,865,282)	(117,486)	(118,068)	(20,055,592)	(5,817,745)	(4,754,400)
77														
78	Total Target Revenue Requirements		1,967,335,825	810,821,743	499,984,714	144,189,274	6,545,701	287,522,468	18,553,053	752,049	797,023	130,038,023	36,148,877	31,982,900
79	Class Revenue		1,895,285,918	730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131
80														
81	Increase / (Decrease) Required to													
82	Earn Target Rate of Return		72,049,907	80,197,626	(20,151,820)	(2,367,692)	(1,950,196)	18,617,020	853,499	(50,564)	(358,292)	(8,004,102)	4,766,657	497,769
83														
84	Percent %		3.80%	10.98%	-3.87%	-1.62%	-22.95%	6.92%	4.82%	-6.30%	-31.01%	-5.80%	15.19%	1.58%

Production Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production Function
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Expenses													
14	Operation & Maintenance Expenses		880,029,896	290,885,975	239,191,077	73,652,819	1,434,239	169,404,863	8,109,585	273,341	459,284	55,028,502	21,249,542	20,340,668
15	Depreciation Expense		276,463,056	99,009,175	75,066,802	22,054,535	296,851	49,260,491	2,321,259	78,032	100,587	17,454,495	6,139,444	4,681,385
16	Amortization Expense		4,377,180	384,762	1,515,007	514,368	(66,966)	1,504,470	18,505	(171)	1,898	174,102	187,978	143,228
17	Taxes Other Than Income		42,921,938	15,284,230	11,656,289	3,436,452	47,750	7,692,905	362,859	12,201	16,109	2,708,031	959,208	745,903
18	Income Taxes - Federal		(122,209,652)	(47,421,495)	(29,808,904)	(9,054,480)	(49,833)	(22,933,303)	(1,038,413)	(29,164)	(5,516)	(6,705,407)	(3,146,062)	(2,017,076)
19	Income Taxes - State		(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
20	Income Taxes Deferred		37,857,129	13,480,683	10,280,841	3,030,949	42,115	6,785,138	320,042	10,761	14,208	2,388,482	846,021	657,886
21	Investment Tax Credit Adj		(533,557)	(189,996)	(144,898)	(42,718)	(594)	(95,630)	(4,511)	(152)	(200)	(33,663)	(11,924)	(9,272)
22	Misc Revenues & Expense		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
23														
24	Total Operating Expenses		1,108,905,433	367,024,255	305,804,956	92,951,447	1,711,255	209,574,745	10,002,569	343,234	591,553	70,611,965	25,904,249	24,385,206
25														
26														
27	Rate Base :													
28	Electric Plant In Service		6,356,928,622	2,274,581,517	1,726,094,525	507,402,519	6,865,037	1,133,732,264	53,433,043	1,796,276	2,324,278	401,298,977	141,310,712	108,089,474
29	Plant Held For Future Use		2,897,505	963,043	802,899	240,376	915	564,786	22,935	748	1,086	176,629	70,409	53,678
30	Electric Plant Acquisition Adj		11,116,608	3,981,301	3,018,442	886,796	11,934	1,980,700	93,334	3,138	4,044	701,850	246,858	188,210
31	Pensions		6,828,702	2,445,631	1,854,167	544,741	7,331	1,216,703	57,333	1,927	2,484	431,132	151,640	115,613
32	Prepayments		6,490,934	2,324,570	1,762,455	517,809	6,970	1,156,570	54,500	1,832	2,362	409,805	144,146	109,915
33	Fuel Stock		74,344,484	22,181,778	20,242,861	6,561,069	166,606	15,559,420	753,430	25,430	52,203	4,592,841	1,963,834	2,245,013
34	Materials & Supplies		83,995,151	30,082,020	22,806,822	6,700,478	90,170	14,965,827	705,217	23,707	30,555	5,303,057	1,865,219	1,422,079
35	Misc Deferred Debits		163,821,943	55,642,101	44,520,300	13,498,161	235,027	30,765,610	1,463,529	49,269	76,742	10,274,155	3,851,166	3,445,883
36	Cash Working Capital		11,472,049	3,713,736	3,164,507	973,651	20,378	2,207,205	106,386	3,665	6,682	730,542	273,088	272,207
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
39														
40	Total Rate Base Additions		6,717,895,998	2,395,915,698	1,824,266,978	537,325,602	7,404,368	1,202,149,086	56,689,708	1,905,992	2,500,435	423,918,988	149,877,072	115,942,073
41														
42	Rate Base Deductions :													
43	Accum Provision For Depreciation		(2,037,385,304)	(729,622,041)	(553,202,589)	(162,533,392)	(2,188,078)	(363,035,410)	(17,107,104)	(575,081)	(741,404)	(128,629,804)	(45,246,031)	(34,504,370)
44	Accum Provision For Amortization		(118,899,782)	(42,600,641)	(32,284,092)	(9,482,361)	(127,291)	(21,175,651)	(997,754)	(33,540)	(43,151)	(7,507,176)	(2,639,061)	(2,009,063)
45	Accum Deferred Income Taxes		(491,292,848)	(175,725,992)	(133,401,384)	(39,223,520)	(531,815)	(87,653,484)	(4,131,419)	(138,889)	(179,994)	(31,012,784)	(10,925,665)	(8,367,901)
46	Unamortized ITC		(40,580)	(14,514)	(11,019)	(3,240)	(44)	(7,241)	(341)	(11)	(15)	(2,562)	(903)	(691)
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(759,190,201)	(268,895,325)	(206,177,586)	(60,988,019)	(873,614)	(136,830,684)	(6,461,380)	(217,278)	(293,160)	(47,863,528)	(17,070,095)	(13,519,530)
50														
51	Total Rate Base Deductions		(3,406,808,716)	(1,216,858,514)	(925,076,670)	(272,230,533)	(3,720,843)	(608,702,470)	(28,697,999)	(964,799)	(1,257,724)	(215,015,853)	(75,881,755)	(58,401,557)
52														
53	Total Rate Base		3,311,087,283	1,179,057,184	899,190,308	265,095,069	3,683,525	593,446,616	27,991,709	941,193	1,242,711	208,903,135	73,995,317	57,540,516
54														
55	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
56														
57	Return On Rate Base	6.78%	224,525,975	79,952,276	60,974,406	17,976,188	249,781	40,241,821	1,898,127	63,823	84,269	14,165,794	5,017,648	3,901,842
58	Total Operating Expenses		1,108,330,968	371,234,272	301,511,300	92,063,205	1,612,123	210,927,399	10,014,723	336,600	543,964	69,334,947	26,426,099	24,326,336
59	Revenue Credits		(184,023,889)	(64,487,672)	(50,186,091)	(14,891,399)	(222,121)	(33,355,945)	(1,577,772)	(53,364)	(75,792)	(11,645,826)	(4,147,322)	(3,380,585)
60														
61	Total Revenue Requirements		1,148,833,055	386,698,876	312,299,615	95,147,994	1,639,784	217,813,274	10,335,078	347,059	552,441	71,854,915	27,296,425	24,847,594
62														
63														
64	Return On Rate Base @ Target ROR	7.48%	247,753,168	88,223,332	67,282,203	19,835,824	275,621	44,404,833	2,094,489	70,425	92,986	15,631,244	5,536,723	4,305,488
65	Total Op. exp. Adjusted for Taxes		1,115,903,597	373,930,837	303,567,795	92,669,491	1,620,548	212,284,643	10,078,741	338,752	546,806	69,812,719	26,595,330	24,457,934
66	Revenue Credits		(184,023,889)	(64,487,672)	(50,186,091)	(14,891,399)	(222,121)	(33,355,945)	(1,577,772)	(53,364)	(75,792)	(11,645,826)	(4,147,322)	(3,380,585)
67														
68	Total Target Revenue Requirements		1,179,632,877	397,666,498	320,663,907	97,613,916	1,674,048	223,333,531	10,595,458	355,814	564,000	73,798,137	27,984,732	25,382,837

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production-Demand Variable Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		103,054,555	36,907,955	27,981,936	8,220,889	110,630	18,361,735	865,238	29,086	37,488	6,506,377	2,288,457	1,744,764
83	Operating Expenses													
84	Operation & Maintenance Expenses		182,725,268	65,441,220	49,614,563	14,576,397	196,158	32,557,056	1,534,148	51,573	66,470	11,536,409	4,057,646	3,093,628
85	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
86	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
87	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
88	Income Taxes - Federal		(79,670,712)	(28,533,266)	(21,632,627)	(6,355,508)	(85,528)	(14,195,321)	(668,909)	(22,486)	(28,982)	(5,030,032)	(1,769,189)	(1,348,864)
89	Income Taxes - State		-	-	-	-	-	-	-	-	-	-	-	-
90	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
91	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
92	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
93														
94	Total Operating Expenses		103,054,555	36,907,955	27,981,936	8,220,889	110,630	18,361,735	865,238	29,086	37,488	6,506,377	2,288,457	1,744,764
95														
96														
97	Rate Base :													
98	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
99	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
100	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
101	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
102	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-
103	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
104	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
105	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-
106	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-
107	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
108	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
109														
110	Total Rate Base Additions		-	-	-	-	-	-	-	-	-	-	-	-
111														
112	Rate Base Deductions :													
113	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
114	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
115	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
116	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
117	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
118	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
119	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
120														
121	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
122														
123	Total Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
124														
125	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
126														
127	Return On Rate Base	6.78%	-	-	-	-	-	-	-	-	-	-	-	-
128	Total Operating Expenses		103,054,555	36,907,955	27,981,936	8,220,889	110,630	18,361,735	865,238	29,086	37,488	6,506,377	2,288,457	1,744,764
129	Revenue Credits		(79,300,676)	(28,400,741)	(21,532,153)	(6,325,990)	(85,130)	(14,129,390)	(665,803)	(22,382)	(28,847)	(5,006,670)	(1,760,972)	(1,342,599)
130														
131	Total Revenue Requirements		23,753,880	8,507,214	6,449,783	1,894,899	25,500	4,232,345	199,436	6,704	8,641	1,499,708	527,485	402,165
132														
133														
134	Return On Rate Base @ Target ROR	7.48%	-	-	-	-	-	-	-	-	-	-	-	-
135	Total Op. exp. Adjusted for Taxes		103,054,555	36,907,955	27,981,936	8,220,889	110,630	18,361,735	865,238	29,086	37,488	6,506,377	2,288,457	1,744,764
136	Revenue Credits		(79,300,676)	(28,400,741)	(21,532,153)	(6,325,990)	(85,130)	(14,129,390)	(665,803)	(22,382)	(28,847)	(5,006,670)	(1,760,972)	(1,342,599)
137														
138	Total Target Revenue Requirements		23,753,880	8,507,214	6,449,783	1,894,899	25,500	4,232,345	199,436	6,704	8,641	1,499,708	527,485	402,165

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production-Energy Variable Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		449,174,372	136,071,192	122,277,201	39,349,353	966,496	92,938,087	4,492,355	151,590	303,774	27,795,650	11,720,500	13,108,175
153	Operating Expenses													
154	Operation & Maintenance Expenses		475,731,276	145,582,280	129,488,076	41,467,856	995,005	97,669,861	4,715,325	159,085	313,434	29,472,327	12,310,229	13,557,796
155	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
156	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
157	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
158	Income Taxes - Federal		(26,556,904)	(9,511,089)	(7,210,876)	(2,118,503)	(28,509)	(4,731,774)	(222,970)	(7,495)	(9,661)	(1,676,677)	(589,730)	(449,621)
159	Income Taxes - State		-	-	-	-	-	-	-	-	-	-	-	-
160	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
161	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
162	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
163														
164	Total Operating Expenses		449,174,372	136,071,192	122,277,201	39,349,353	966,496	92,938,087	4,492,355	151,590	303,774	27,795,650	11,720,500	13,108,175
165														
166														
167	Rate Base :													
168	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
169	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
170	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
171	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
172	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-
173	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
174	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
175	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-
176	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-
177	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
178	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
179														
180	Total Rate Base Additions		-	-	-	-	-	-	-	-	-	-	-	-
181														
182	Rate Base Deductions :													
183	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
184	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
185	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
186	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
187	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
188	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
189	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
190														
191	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
192														
193	Total Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
194														
195	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
196														
197	Return On Rate Base	6.78%	-	-	-	-	-	-	-	-	-	-	-	-
198	Total Operating Expenses		449,174,372	136,071,192	122,277,201	39,349,353	966,496	92,938,087	4,492,355	151,590	303,774	27,795,650	11,720,500	13,108,175
199	Revenue Credits		(26,433,559)	(9,466,914)	(7,177,384)	(2,108,663)	(28,377)	(4,709,797)	(221,934)	(7,461)	(9,616)	(1,668,890)	(586,991)	(447,533)
200														
201	Total Revenue Requirements		422,740,813	126,604,278	115,099,816	37,240,690	938,119	88,228,291	4,270,421	144,129	294,158	26,126,760	11,133,509	12,660,642
202														
203														
204	Return On Rate Base @ Target ROR	7.48%	-	-	-	-	-	-	-	-	-	-	-	-
205	Total Op. exp. Adjusted for Taxes		449,174,372	136,071,192	122,277,201	39,349,353	966,496	92,938,087	4,492,355	151,590	303,774	27,795,650	11,720,500	13,108,175
206	Revenue Credits		(26,433,559)	(9,466,914)	(7,177,384)	(2,108,663)	(28,377)	(4,709,797)	(221,934)	(7,461)	(9,616)	(1,668,890)	(586,991)	(447,533)
207														
208	Total Target Revenue Requirements		422,740,813	126,604,278	115,099,816	37,240,690	938,119	88,228,291	4,270,421	144,129	294,158	26,126,760	11,133,509	12,660,642

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production-Demand Fixed Summary
State of Utah
2020 Protocol (Non Wgt)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		623,265,931	206,745,610	184,143,095	52,811,661	960,741	106,357,850	5,165,861	198,019	390,389	43,706,716	12,009,680	10,776,309
223	Operating Expenses													
224	Operation & Maintenance Expenses		168,054,049	60,456,002	45,576,599	13,371,812	186,507	29,775,672	1,414,076	47,654	60,851	10,630,598	3,710,753	2,823,524
225	Depreciation Expense		207,305,966	74,244,551	56,288,849	16,537,254	222,546	36,936,719	1,740,525	58,510	75,411	13,088,318	4,603,491	3,509,791
226	Amortization Expense		3,282,885	288,571	1,136,255	385,776	(50,225)	1,128,352	13,879	(128)	1,423	130,576	140,983	107,421
227	Taxes Other Than Income		32,191,453	11,463,172	8,742,217	2,577,339	35,812	5,769,678	272,144	9,151	12,082	2,031,023	719,406	559,427
228	Income Taxes - Federal		(6,769,243)	(5,571,432)	1,111,492	57,593	60,197	(2,237,680)	(69,006)	2,659	30,189	457,741	(528,831)	(82,166)
229	Income Taxes - State		(5,967,736)	(2,850,094)	(952,408)	(340,710)	8,874	(1,296,882)	(52,859)	(649)	5,224	(176,322)	(218,238)	(93,672)
230	Income Taxes Deferred		28,392,846	10,110,513	7,710,631	2,273,212	31,587	5,088,854	240,031	8,071	10,656	1,791,362	634,516	493,415
231	Investment Tax Credit Adj		(400,168)	(142,497)	(108,673)	(32,039)	(445)	(71,722)	(3,383)	(114)	(150)	(25,247)	(8,943)	(6,954)
232	Misc Revenues & Expense		(351,110)	(125,743)	(95,335)	(28,009)	(377)	(62,561)	(2,948)	(99)	(128)	(22,167)	(7,797)	(5,945)
233														
234	Total Operating Expenses		425,738,943	147,873,043	119,409,626	34,802,228	494,476	75,030,431	3,552,460	125,053	195,560	27,905,883	9,045,342	7,304,840
235														
236														
237	Rate Base :													
238	Electric Plant In Service		4,741,490,059	1,698,117,068	1,287,435,291	378,239,115	5,090,049	844,814,507	39,809,198	1,338,243	1,724,807	299,355,258	105,290,784	80,275,739
239	Plant Held For Future Use		2,173,129	722,282	602,174	180,282	687	423,589	17,202	561	815	132,472	52,807	40,259
240	Electric Plant Acquisition Adj		8,337,456	2,985,976	2,263,832	665,097	8,950	1,485,525	70,001	2,353	3,033	526,388	185,144	141,157
241	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
242	Prepayments		4,868,200	1,743,427	1,321,841	388,357	5,227	867,427	40,875	1,374	1,771	307,354	108,109	82,436
243	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
244	Materials & Supplies		62,996,363	22,561,515	17,105,117	5,025,359	67,627	11,224,371	528,913	17,780	22,916	3,977,292	1,398,914	1,066,559
245	Misc Deferred Debits		122,866,457	41,731,576	33,390,225	10,123,621	176,270	23,074,208	1,097,647	36,951	57,556	7,705,616	2,888,375	2,584,412
246	Cash Working Capital		5,228,459	1,776,847	1,459,935	432,781	7,724	944,493	45,417	1,598	2,664	341,209	114,606	101,186
247	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
248	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
249														
250	Total Rate Base Additions		4,947,960,123	1,769,638,692	1,343,578,415	395,054,611	5,356,535	882,834,121	41,609,252	1,398,860	1,813,562	312,345,588	110,038,738	84,291,749
251														
252	Rate Base Deductions :													
253	Accum Provision For Depreciation		(1,527,448,598)	(547,040,383)	(414,741,190)	(121,847,942)	(1,639,735)	(272,152,998)	(12,824,345)	(431,109)	(555,638)	(96,435,881)	(33,918,928)	(25,860,450)
254	Accum Provision For Amortization		(89,534,564)	(32,057,811)	(24,311,017)	(7,143,518)	(96,275)	(15,957,025)	(751,961)	(25,278)	(32,616)	(5,652,605)	(1,988,798)	(1,517,660)
255	Accum Deferred Income Taxes		(368,469,636)	(131,794,494)	(100,051,038)	(29,417,640)	(398,862)	(65,740,113)	(3,098,565)	(104,167)	(134,996)	(23,259,588)	(8,194,249)	(6,275,926)
256	Unamortized ITC		(30,435)	(10,885)	(8,264)	(2,430)	(33)	(5,431)	(256)	(9)	(11)	(1,921)	(677)	(519)
257	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
258	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
259	Misc Rate Base Deductions		(71,363,307)	(23,307,284)	(19,405,541)	(6,012,116)	(120,570)	(13,886,686)	(664,618)	(22,394)	(38,702)	(4,454,429)	(1,743,200)	(1,707,768)
260														
261	Total Rate Base Deductions		(2,056,846,540)	(734,210,856)	(558,517,050)	(164,423,645)	(2,255,474)	(367,742,252)	(17,339,744)	(582,956)	(761,963)	(129,804,423)	(45,845,852)	(35,362,323)
262														
263	Total Rate Base		2,891,113,583	1,035,427,835	785,061,365	230,630,966	3,101,061	515,091,869	24,269,507	815,904	1,051,599	182,541,165	64,192,886	48,929,426
264														
265	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
266														
267	Return On Rate Base	6.78%	196,047,413	70,212,720	53,235,283	15,639,166	210,284	34,928,558	1,645,724	55,327	71,309	12,378,180	4,352,942	3,317,921
268	Total Operating Expenses		425,256,565	151,570,208	115,660,938	34,029,463	411,020	76,204,490	3,562,998	119,302	155,290	26,790,014	9,498,060	7,254,780
269	Revenue Credits		(43,251,700)	(14,780,844)	(11,853,398)	(3,555,987)	(58,716)	(7,990,121)	(379,499)	(12,920)	(20,159)	(2,744,422)	(990,878)	(864,758)
270														
271	Total Revenue Requirements		578,052,279	207,002,085	157,042,824	46,112,641	562,588	103,142,927	4,829,223	161,709	206,441	36,423,772	12,860,124	9,707,944
272														
273														
274	Return On Rate Base @ Target ROR	7.48%	216,328,502	77,476,220	58,742,469	17,257,036	232,038	38,541,914	1,815,974	61,050	78,686	13,658,701	4,803,253	3,661,160
275	Total Op. exp. Adjusted for Taxes		431,868,693	153,938,286	117,456,415	34,556,928	418,112	77,382,532	3,618,504	121,168	157,695	27,207,496	9,644,873	7,366,684
276	Revenue Credits		(43,251,700)	(14,780,844)	(11,853,398)	(3,555,987)	(58,716)	(7,990,121)	(379,499)	(12,920)	(20,159)	(2,744,422)	(990,878)	(864,758)
277														
278	Total Target Revenue Requirements		604,945,494	216,633,662	164,345,486	48,257,976	591,434	107,934,326	5,054,979	169,299	216,223	38,121,775	13,457,248	10,163,087

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production-Energy Fixed Summary
State of Utah
2020 Protocol (Non Wgt)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		159,698,582	54,338,572	45,546,875	13,270,199	227,230	28,009,956	1,339,961	48,709	90,138	10,685,958	3,302,613	2,838,371
293	Operating Expenses													
294	Operation & Maintenance Expenses		53,519,304	19,406,473	14,511,839	4,236,754	56,569	9,402,273	446,036	15,030	18,529	3,389,168	1,170,913	865,720
295	Depreciation Expense		69,157,090	24,764,624	18,777,953	5,517,281	74,305	12,323,772	580,734	19,522	25,176	4,366,177	1,535,953	1,171,594
296	Amortization Expense		1,094,295	96,190	378,752	128,592	(16,742)	376,117	4,626	(43)	474	43,525	46,994	35,807
297	Taxes Other Than Income		10,730,484	3,821,057	2,914,072	859,113	11,937	1,923,226	90,715	3,050	4,027	677,008	239,802	186,476
298	Income Taxes - Federal		(9,212,793)	(3,805,709)	(2,076,894)	(638,062)	4,006	(1,768,529)	(77,528)	(1,840)	2,937	(456,438)	(258,312)	(136,424)
299	Income Taxes - State		(3,564,673)	(1,391,327)	(871,736)	(262,421)	(679)	(663,892)	(29,968)	(834)	128	(196,700)	(91,325)	(55,918)
300	Income Taxes Deferred		9,464,282	3,370,171	2,570,210	757,737	10,529	1,696,285	80,010	2,690	3,552	597,121	211,505	164,472
301	Investment Tax Credit Adj		(133,389)	(47,499)	(36,224)	(10,680)	(148)	(23,907)	(1,128)	(38)	(50)	(8,416)	(2,981)	(2,318)
302	Misc Revenues & Expense		(117,037)	(41,914)	(31,778)	(9,336)	(126)	(20,854)	(983)	(33)	(43)	(7,389)	(2,599)	(1,982)
303														
304	Total Operating Expenses		130,937,564	46,172,065	36,136,193	10,578,978	139,653	23,244,491	1,092,515	37,505	54,731	8,404,056	2,849,951	2,227,427
305														
306														
307	Rate Base :													
308	Electric Plant In Service		1,615,438,563	576,464,449	438,659,233	129,163,405	1,774,988	288,917,757	13,623,845	458,033	599,471	101,943,719	36,019,929	27,813,735
309	Plant Held For Future Use		724,376	240,761	200,725	60,094	229	141,196	5,734	187	272	44,157	17,602	13,420
310	Electric Plant Acquisition Adj		2,779,152	995,325	754,611	221,699	2,983	495,175	23,334	784	1,011	175,463	61,715	47,052
311	Pensions		6,828,702	2,445,631	1,854,167	544,741	7,331	1,216,703	57,333	1,927	2,484	431,132	151,640	115,613
312	Prepayments		1,622,733	581,142	440,614	129,452	1,742	289,142	13,625	458	590	102,451	36,036	27,479
313	Fuel Stock		74,344,484	22,181,778	20,242,861	6,561,069	166,606	15,559,420	753,430	25,430	52,203	4,592,841	1,963,834	2,245,013
314	Materials & Supplies		20,998,788	7,520,505	5,701,706	1,675,120	22,542	3,741,457	176,304	5,927	7,639	1,325,764	466,305	355,520
315	Misc Deferred Debits		40,955,486	13,910,525	11,130,075	3,374,540	58,757	7,691,403	365,882	12,317	19,185	2,568,539	962,792	861,471
316	Cash Working Capital		6,243,590	1,936,890	1,704,572	540,871	12,654	1,262,712	60,969	2,067	4,018	389,333	158,482	171,021
317	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
318	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
319														
320	Total Rate Base Additions		1,769,935,875	626,277,006	480,688,562	142,270,991	2,047,833	319,314,965	15,080,456	507,131	686,872	111,573,400	39,838,334	31,650,324
321														
322	Rate Base Deductions :													
323	Accum Provision For Depreciation		(509,936,706)	(182,581,659)	(138,461,399)	(40,685,450)	(548,342)	(90,882,412)	(4,282,759)	(143,972)	(185,766)	(32,193,923)	(11,327,103)	(8,643,921)
324	Accum Provision For Amortization		(29,365,218)	(10,542,830)	(7,973,075)	(2,338,844)	(31,017)	(5,218,626)	(245,793)	(8,262)	(10,535)	(1,854,571)	(650,263)	(491,403)
325	Accum Deferred Income Taxes		(122,823,212)	(43,931,498)	(33,350,346)	(9,805,880)	(132,954)	(21,913,371)	(1,032,855)	(34,722)	(44,999)	(7,753,196)	(2,731,416)	(2,091,975)
326	Unamortized ITC		(10,145)	(3,628)	(2,755)	(810)	(11)	(1,810)	(85)	(3)	(4)	(640)	(226)	(173)
327	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
328	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
329	Misc Rate Base Deductions		(687,826,894)	(245,588,041)	(186,772,046)	(54,975,903)	(753,044)	(122,943,998)	(5,796,762)	(194,884)	(254,458)	(43,409,099)	(15,326,895)	(11,811,762)
330														
331	Total Rate Base Deductions		(1,349,962,175)	(482,647,657)	(366,559,620)	(107,806,887)	(1,465,368)	(240,960,218)	(11,358,255)	(381,843)	(495,760)	(85,211,430)	(30,035,903)	(23,039,234)
332														
333	Total Rate Base		419,973,700	143,629,349	114,128,943	34,464,103	582,465	78,354,747	3,722,201	125,289	191,112	26,361,970	9,802,431	8,611,090
334														
335	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
336														
337	Return On Rate Base	6.78%	28,478,562	9,739,556	7,739,123	2,337,023	39,497	5,313,263	252,404	8,496	12,959	1,787,614	664,706	583,921
338	Total Operating Expenses		130,845,476	46,684,918	35,591,225	10,463,500	123,977	23,423,087	1,094,131	36,621	47,413	8,242,906	2,919,082	2,218,617
339	Revenue Credits		(35,037,955)	(11,839,173)	(9,623,157)	(2,900,759)	(49,898)	(6,526,638)	(310,537)	(10,601)	(17,171)	(2,225,845)	(808,481)	(725,695)
340														
341	Total Revenue Requirements		124,286,083	44,585,300	33,707,191	9,899,764	113,576	22,209,711	1,035,998	34,516	43,201	7,804,675	2,775,307	2,076,843
342														
343														
344	Return On Rate Base @ Target ROR	7.48%	31,424,667	10,747,112	8,539,735	2,578,788	43,583	5,862,919	278,515	9,375	14,300	1,972,543	733,470	644,328
345	Total Op. exp. Adjusted for Taxes		131,805,978	47,013,405	35,852,244	10,542,321	125,309	23,602,288	1,102,644	36,908	47,850	8,303,197	2,941,501	2,238,311
346	Revenue Credits		(35,037,955)	(11,839,173)	(9,623,157)	(2,900,759)	(49,898)	(6,526,638)	(310,537)	(10,601)	(17,171)	(2,225,845)	(808,481)	(725,695)
347														
348	Total Target Revenue Requirements		128,192,690	45,921,344	34,768,822	10,220,350	118,994	22,938,569	1,070,622	35,681	44,979	8,049,895	2,866,489	2,156,944

Transmission Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission Function
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Expenses													
14	Operation & Maintenance Expenses		111,295,278	37,577,720	30,140,678	9,210,226	187,952	20,960,593	1,023,784	34,736	56,022	7,005,065	2,627,637	2,470,865
15	Depreciation Expense		64,051,694	22,939,471	17,391,666	5,109,545	68,760	11,412,404	537,773	18,078	23,300	4,043,921	1,422,349	1,084,426
16	Amortization Expense		(3,879,458)	(1,389,389)	(1,053,372)	(309,473)	(4,165)	(691,222)	(32,572)	(1,095)	(1,411)	(244,931)	(86,148)	(65,681)
17	Taxes Other Than Income		22,118,530	7,920,736	6,060,355	1,783,615	22,501	3,985,721	187,178	5,446	6,895	1,270,485	496,726	378,871
18	Income Taxes - Federal		28,394,310	7,695,385	10,167,169	2,779,474	79,161	4,321,994	231,815	9,865	30,584	2,223,683	338,934	516,246
19	Income Taxes - State		6,430,525	1,742,792	2,302,582	629,474	17,928	978,812	52,500	2,234	6,926	503,603	76,759	116,916
20	Income Taxes Deferred		22,515,167	8,062,774	6,169,032	1,815,599	22,905	4,057,195	190,534	5,543	7,019	1,293,268	505,633	385,665
21	Investment Tax Credit Adj		(276,652)	(99,070)	(75,801)	(22,309)	(281)	(49,852)	(2,341)	(68)	(86)	(15,891)	(6,213)	(4,739)
22	Misc Revenues & Expense		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
23														
24	Total Operating Expenses		250,648,979	84,450,270	71,102,196	20,996,118	394,761	44,975,571	2,188,667	74,738	129,248	16,079,177	5,375,668	4,882,563
25														
26														
27	Rate Base :													
28	Electric Plant In Service		3,607,185,678	1,291,877,341	979,442,767	287,753,154	3,872,359	642,709,940	30,285,663	1,018,095	1,312,182	227,740,644	80,102,120	61,071,413
29	Plant Held For Future Use		(127,293)	(171,657)	(7,292)	5,438	(3,843)	59,244	(3,419)	(153)	8	(18,684)	7,415	5,649
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
31	Pensions		1,278,147	457,756	347,049	101,961	1,372	227,734	10,731	361	465	80,696	28,383	21,640
32	Prepayments		3,381,778	1,211,150	918,239	269,772	3,630	602,548	28,393	954	1,230	213,509	75,097	57,255
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		1,064,814	381,352	289,124	84,943	1,143	189,723	8,940	301	387	67,227	23,646	18,028
35	Misc Deferred Debits		20,069,763	7,187,784	5,449,452	1,601,009	21,545	3,575,928	168,504	5,665	7,301	1,267,110	445,674	339,791
36	Cash Working Capital		4,048,143	1,345,999	1,130,959	340,356	7,098	746,374	36,655	1,261	2,213	259,406	90,760	87,062
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
39														
40	Total Rate Base Additions		3,636,901,031	1,302,289,725	987,570,299	290,156,633	3,903,304	648,111,490	30,535,468	1,026,483	1,323,786	229,609,910	80,773,095	61,600,838
41														
42	Rate Base Deductions :													
43	Accum Provision For Depreciation		(961,869,339)	(344,483,848)	(261,172,019)	(76,730,438)	(1,032,579)	(171,380,971)	(8,075,784)	(271,479)	(349,898)	(60,727,881)	(21,359,525)	(16,284,917)
44	Accum Provision For Amortization		(43,713,353)	(15,655,499)	(11,869,289)	(3,487,111)	(46,927)	(7,788,622)	(367,014)	(12,338)	(15,902)	(2,759,854)	(970,710)	(740,088)
45	Accum Deferred Income Taxes		(313,750,756)	(112,366,684)	(85,191,320)	(25,028,589)	(336,815)	(55,902,509)	(2,634,228)	(88,553)	(114,133)	(19,808,739)	(6,967,232)	(5,311,953)
46	Unamortized ITC		(21,041)	(7,536)	(5,713)	(1,678)	(23)	(3,749)	(177)	(6)	(8)	(1,328)	(467)	(356)
47	Customer Advance For Construction		(25,370,658)	(8,947,427)	(1,306,956)	(75,455)	(154,531)	-	(60,977)	(89,492)	(128,818)	(14,607,000)	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(7,560,268)	(2,698,524)	(2,052,921)	(604,392)	(8,294)	(1,351,792)	(63,740)	(2,143)	(2,802)	(477,113)	(168,527)	(130,021)
50														
51	Total Rate Base Deductions		(1,352,285,415)	(484,159,518)	(361,598,218)	(105,927,663)	(1,579,169)	(236,427,643)	(11,201,920)	(464,011)	(611,560)	(98,381,916)	(29,466,462)	(22,467,336)
52														
53	Total Rate Base		2,284,615,616	818,130,208	625,972,082	184,228,970	2,324,136	411,683,847	19,333,548	562,473	712,226	131,227,994	51,306,633	39,133,502
54														
55	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
56														
57	Return On Rate Base	6.78%	154,920,576	55,477,693	42,447,384	12,492,630	157,600	27,916,424	1,311,015	38,141	48,296	8,898,616	3,479,121	2,653,656
58	Total Operating Expenses		250,336,503	87,371,538	68,113,164	20,378,830	332,214	45,913,930	2,197,062	70,774	101,974	15,276,985	5,737,506	4,842,525
59	Revenue Credits		(73,888,874)	(25,838,404)	(20,226,444)	(6,000,469)	(92,115)	(13,390,733)	(635,723)	(21,158)	(30,406)	(4,627,303)	(1,660,342)	(1,365,776)
60														
61	Total Revenue Requirements		331,368,204	117,010,827	90,334,104	26,870,991	397,699	60,439,621	2,872,353	87,757	119,864	19,548,297	7,556,285	6,130,405
62														
63														
64	Return On Rate Base @ Target ROR	7.48%	170,947,097	61,216,855	46,838,562	13,784,992	173,904	30,804,376	1,446,639	42,087	53,293	9,819,177	3,839,035	2,928,177
65	Total Op. exp. Adjusted for Taxes		255,561,538	89,242,645	69,544,795	20,800,172	337,529	46,855,472	2,241,279	72,060	103,603	15,577,110	5,854,847	4,932,025
66	Revenue Credits		(73,888,874)	(25,838,404)	(20,226,444)	(6,000,469)	(92,115)	(13,390,733)	(635,723)	(21,158)	(30,406)	(4,627,303)	(1,660,342)	(1,365,776)
67														
68	Total Target Revenue Requirements		352,619,760	124,621,096	96,156,913	28,584,694	419,319	64,269,116	3,052,195	92,989	126,489	20,768,984	8,033,540	6,494,426

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission-Demand Variable Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		13,223,410	4,735,831	3,590,492	1,054,861	14,195	2,356,080	111,023	3,732	4,810	834,864	293,643	223,879
83	Operating Expenses													
84	Operation & Maintenance Expenses		13,223,410	4,735,831	3,590,492	1,054,861	14,195	2,356,080	111,023	3,732	4,810	834,864	293,643	223,879
85	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
86	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
87	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
88	Income Taxes - Federal		-	-	-	-	-	-	-	-	-	-	-	-
89	Income Taxes - State		-	-	-	-	-	-	-	-	-	-	-	-
90	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
91	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
92	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
93														
94	Total Operating Expenses		13,223,410	4,735,831	3,590,492	1,054,861	14,195	2,356,080	111,023	3,732	4,810	834,864	293,643	223,879
95														
96														
97	Rate Base :													
98	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
99	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
100	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
101	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
102	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-
103	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
104	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
105	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-
106	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-
107	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
108	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
109														
110	Total Rate Base Additions		-	-	-	-	-	-	-	-	-	-	-	-
111														
112	Rate Base Deductions :													
113	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
114	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
115	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
116	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
117	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
118	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
119	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
120														
121	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
122														
123	Total Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
124														
125	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
126														
127	Return On Rate Base	6.78%	-	-	-	-	-	-	-	-	-	-	-	-
128	Total Operating Expenses		13,223,410	4,735,831	3,590,492	1,054,861	14,195	2,356,080	111,023	3,732	4,810	834,864	293,643	223,879
129	Revenue Credits		(27,584,134)	(9,878,981)	(7,489,795)	(2,200,447)	(29,612)	(4,914,800)	(231,594)	(7,785)	(10,034)	(1,741,532)	(612,541)	(467,013)
130														
131	Total Revenue Requirements		(14,360,724)	(5,143,149)	(3,899,302)	(1,145,587)	(15,416)	(2,558,721)	(120,572)	(4,053)	(5,224)	(906,668)	(318,898)	(243,134)
132														
133														
134	Return On Rate Base @ Target ROR	7.48%	-	-	-	-	-	-	-	-	-	-	-	-
135	Total Op. exp. Adjusted for Taxes		13,223,410	4,735,831	3,590,492	1,054,861	14,195	2,356,080	111,023	3,732	4,810	834,864	293,643	223,879
136	Revenue Credits		(27,584,134)	(9,878,981)	(7,489,795)	(2,200,447)	(29,612)	(4,914,800)	(231,594)	(7,785)	(10,034)	(1,741,532)	(612,541)	(467,013)
137														
138	Total Target Revenue Requirements		(14,360,724)	(5,143,149)	(3,899,302)	(1,145,587)	(15,416)	(2,558,721)	(120,572)	(4,053)	(5,224)	(906,668)	(318,898)	(243,134)

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission-Energy Variable Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		50,659,170	15,378,391	13,790,367	4,433,408	108,381	10,465,223	505,733	17,065	34,080	3,135,597	1,319,626	1,471,299
153	Operating Expenses													
154	Operation & Maintenance Expenses		50,659,170	15,378,391	13,790,367	4,433,408	108,381	10,465,223	505,733	17,065	34,080	3,135,597	1,319,626	1,471,299
155	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
156	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
157	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
158	Income Taxes - Federal		-	-	-	-	-	-	-	-	-	-	-	-
159	Income Taxes - State		-	-	-	-	-	-	-	-	-	-	-	-
160	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
161	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
162	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
163														
164	Total Operating Expenses		50,659,170	15,378,391	13,790,367	4,433,408	108,381	10,465,223	505,733	17,065	34,080	3,135,597	1,319,626	1,471,299
165														
166														
167	Rate Base :													
168	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
169	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
170	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
171	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
172	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-
173	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
174	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
175	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-
176	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-
177	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
178	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
179														
180	Total Rate Base Additions		-	-	-	-	-	-	-	-	-	-	-	-
181														
182	Rate Base Deductions :													
183	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
184	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
185	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
186	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
187	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
188	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
189	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
190														
191	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
192														
193	Total Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
194														
195	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
196														
197	Return On Rate Base	6.78%	-	-	-	-	-	-	-	-	-	-	-	-
198	Total Operating Expenses		50,659,170	15,378,391	13,790,367	4,433,408	108,381	10,465,223	505,733	17,065	34,080	3,135,597	1,319,626	1,471,299
199	Revenue Credits		(15,506,719)	(5,176,275)	(4,215,261)	(1,290,531)	(24,016)	(2,959,295)	(141,166)	(4,754)	(7,777)	(970,453)	(370,914)	(346,277)
200														
201	Total Revenue Requirements		35,152,451	10,202,116	9,575,106	3,142,877	84,365	7,505,928	364,567	12,311	26,303	2,165,144	948,712	1,125,022
202														
203														
204	Return On Rate Base @ Target ROR	7.48%	-	-	-	-	-	-	-	-	-	-	-	-
205	Total Op. exp. Adjusted for Taxes		50,659,170	15,378,391	13,790,367	4,433,408	108,381	10,465,223	505,733	17,065	34,080	3,135,597	1,319,626	1,471,299
206	Revenue Credits		(15,506,719)	(5,176,275)	(4,215,261)	(1,290,531)	(24,016)	(2,959,295)	(141,166)	(4,754)	(7,777)	(970,453)	(370,914)	(346,277)
207														
208	Total Target Revenue Requirements		35,152,451	10,202,116	9,575,106	3,142,877	84,365	7,505,928	364,567	12,311	26,303	2,165,144	948,712	1,125,022

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission-Demand Fixed Summary
State of Utah
2020 Protocol (Non Wgt)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		256,871,600	83,108,830	78,965,303	22,409,741	465,861	42,875,897	2,141,914	78,138	166,586	17,591,817	4,597,051	4,470,462
223	Operating Expenses													
224	Operation & Maintenance Expenses		35,559,524	13,097,623	9,569,864	2,791,468	49,032	6,104,468	305,271	10,454	12,849	2,275,953	760,776	581,765
225	Depreciation Expense		48,038,770	17,204,603	13,043,749	3,832,159	51,570	8,559,303	403,330	13,559	17,475	3,032,941	1,066,762	813,320
226	Amortization Expense		(2,909,594)	(1,042,042)	(790,029)	(232,105)	(3,123)	(518,417)	(24,429)	(821)	(1,058)	(183,698)	(64,611)	(49,261)
227	Taxes Other Than Income		16,588,897	5,940,552	4,545,266	1,337,711	16,876	2,989,291	140,383	4,084	5,172	952,864	372,544	284,154
228	Income Taxes - Federal		21,279,175	5,767,312	7,619,520	2,082,962	59,306	3,238,911	173,720	7,391	22,911	1,666,318	254,000	386,823
229	Income Taxes - State		4,819,144	1,306,137	1,725,610	471,733	13,431	733,524	39,343	1,674	5,189	377,375	57,524	87,605
230	Income Taxes Deferred		16,886,375	6,047,080	4,626,774	1,361,699	17,178	3,042,896	142,901	4,157	5,264	969,951	379,225	289,249
231	Investment Tax Credit Adj		(207,489)	(74,303)	(56,851)	(16,732)	(211)	(37,389)	(1,756)	(51)	(65)	(11,918)	(4,660)	(3,554)
232	Misc Revenues & Expense		(311)	(111)	(84)	(25)	(0)	(55)	(3)	(0)	(0)	(20)	(7)	(5)
233														
234	Total Operating Expenses		140,054,492	48,246,852	40,283,819	11,628,872	204,059	24,112,531	1,178,761	40,447	67,736	9,079,766	2,821,553	2,390,095
235														
236														
237	Rate Base :													
238	Electric Plant In Service		2,705,389,259	968,908,006	734,582,076	215,814,865	2,904,269	482,032,455	22,714,247	763,572	984,137	170,805,483	60,076,590	45,803,560
239	Plant Held For Future Use		(95,470)	(128,743)	(5,469)	4,079	(2,882)	44,433	(2,564)	(115)	6	(14,013)	5,561	4,237
240	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
241	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
242	Prepayments		2,536,334	908,362	688,679	202,329	2,723	451,911	21,295	716	923	160,132	56,322	42,941
243	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
244	Materials & Supplies		798,610	286,014	216,843	63,707	857	142,292	6,705	225	291	50,420	17,734	13,521
245	Misc Deferred Debits		15,052,323	5,390,838	4,087,089	1,200,757	16,159	2,681,946	126,378	4,248	5,476	950,332	334,256	254,843
246	Cash Working Capital		2,649,234	894,080	742,861	221,122	4,456	478,824	23,571	813	1,388	170,649	57,854	53,616
247	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
248	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
249														
250	Total Rate Base Additions		2,726,330,290	976,258,558	740,312,079	217,506,859	2,925,582	485,831,861	22,889,632	769,460	992,219	172,123,004	60,548,318	46,172,718
251														
252	Rate Base Deductions :													
253	Accum Provision For Depreciation		(721,402,004)	(258,362,886)	(195,879,014)	(57,547,828)	(774,434)	(128,535,728)	(6,056,838)	(203,609)	(262,424)	(45,545,911)	(16,019,644)	(12,213,688)
254	Accum Provision For Amortization		(32,785,015)	(11,741,624)	(8,901,966)	(2,615,333)	(35,195)	(5,841,467)	(275,261)	(9,253)	(11,926)	(2,069,891)	(728,033)	(555,066)
255	Accum Deferred Income Taxes		(235,313,067)	(84,275,013)	(63,893,490)	(18,771,442)	(252,612)	(41,926,882)	(1,975,671)	(66,415)	(85,600)	(14,856,554)	(5,225,424)	(3,983,965)
256	Unamortized ITC		(15,781)	(5,652)	(4,285)	(1,259)	(17)	(2,812)	(132)	(4)	(6)	(996)	(350)	(267)
257	Customer Advance For Construction		(19,027,993)	(6,710,571)	(980,217)	(56,591)	(115,898)	-	(45,733)	(67,119)	(96,614)	(10,955,250)	-	-
258	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
259	Misc Rate Base Deductions		(5,670,201)	(2,023,893)	(1,539,691)	(453,294)	(6,220)	(1,013,844)	(47,805)	(1,607)	(2,101)	(357,835)	(126,395)	(97,516)
260														
261	Total Rate Base Deductions		(1,014,214,061)	(363,119,638)	(271,198,663)	(79,445,747)	(1,184,377)	(177,320,732)	(8,401,440)	(348,008)	(458,670)	(73,786,437)	(22,099,846)	(16,850,502)
262														
263	Total Rate Base		1,712,116,228	613,138,919	469,113,416	138,061,112	1,741,205	308,511,129	14,488,192	421,452	533,549	98,336,567	38,448,471	29,322,216
264														
265	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
266														
267	Return On Rate Base	6.78%	116,099,194	41,577,162	31,810,743	9,361,972	118,072	20,920,246	982,449	28,579	36,180	6,668,237	2,607,204	1,988,350
268	Total Operating Expenses		139,820,434	50,436,165	38,043,791	11,166,276	157,200	24,815,727	1,185,052	37,477	47,304	8,478,638	3,092,710	2,360,095
269	Revenue Credits		(18,396,198)	(6,464,987)	(5,074,507)	(1,493,838)	(22,461)	(3,292,342)	(156,646)	(5,155)	(7,388)	(1,146,888)	(405,000)	(326,987)
270														
271	Total Revenue Requirements		237,523,431	85,548,341	64,780,027	19,034,411	252,810	42,443,631	2,010,855	60,900	76,096	13,999,987	5,294,914	4,021,458
272														
273														
274	Return On Rate Base @ Target ROR	7.48%	128,109,646	45,878,316	35,101,562	10,330,467	130,286	23,084,444	1,084,084	31,535	39,923	7,358,065	2,876,919	2,194,044
275	Total Op. exp. Adjusted for Taxes		143,736,133	51,838,446	39,116,678	11,482,029	161,182	25,521,308	1,218,187	38,441	48,524	8,703,539	3,180,644	2,427,157
276	Revenue Credits		(18,396,198)	(6,464,987)	(5,074,507)	(1,493,838)	(22,461)	(3,292,342)	(156,646)	(5,155)	(7,388)	(1,146,888)	(405,000)	(326,987)
277														
278	Total Target Revenue Requirements		253,449,582	91,251,776	69,143,733	20,318,659	269,007	45,313,410	2,145,625	64,820	81,059	14,914,716	5,652,563	4,294,214

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission-Energy Fixed Summary
State of Utah
2020 Protocol (Non Wgt)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		85,773,819	27,744,632	26,371,545	7,484,118	155,773	14,316,608	715,263	26,106	55,726	5,876,045	1,534,618	1,493,386
293	Operating Expenses													
294	Operation & Maintenance Expenses		11,853,175	4,365,874	3,189,955	930,489	16,344	2,034,823	101,757	3,485	4,283	758,651	253,592	193,922
295	Depreciation Expense		16,012,923	5,734,868	4,347,916	1,277,386	17,190	2,853,101	134,443	4,520	5,825	1,010,980	355,587	271,107
296	Amortization Expense		(969,865)	(347,347)	(263,343)	(77,368)	(1,041)	(172,806)	(8,143)	(274)	(353)	(61,233)	(21,537)	(16,420)
297	Taxes Other Than Income		5,529,632	1,980,184	1,515,089	445,904	5,625	996,430	46,794	1,361	1,724	317,621	124,181	94,718
298	Income Taxes - Federal		7,115,135	1,928,073	2,547,649	696,512	19,855	1,083,083	58,095	2,473	7,673	557,365	84,934	129,423
299	Income Taxes - State		1,611,381	436,655	576,972	157,741	4,497	245,288	13,157	560	1,738	126,228	19,235	29,311
300	Income Taxes Deferred		5,628,792	2,015,693	1,542,258	453,900	5,726	1,014,299	47,634	1,386	1,755	323,317	126,408	96,416
301	Investment Tax Credit Adj		(69,163)	(24,768)	(18,950)	(5,577)	(70)	(12,463)	(585)	(17)	(22)	(3,973)	(1,553)	(1,185)
302	Misc Revenues & Expense		(104)	(37)	(28)	(8)	(0)	(18)	(1)	(0)	(0)	(7)	(2)	(2)
303														
304	Total Operating Expenses		46,711,907	16,089,196	13,437,517	3,878,978	68,125	8,041,737	393,151	13,494	22,623	3,028,951	940,846	797,290
305														
306														
307	Rate Base :													
308	Electric Plant In Service		901,796,420	322,969,335	244,860,692	71,938,288	968,090	160,677,485	7,571,416	254,524	328,046	56,935,161	20,025,530	15,267,853
309	Plant Held For Future Use		(31,823)	(42,914)	(1,823)	1,360	(961)	14,811	(855)	(38)	2	(4,671)	1,854	1,412
310	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
311	Pensions		1,278,147	457,756	347,049	101,961	1,372	227,734	10,731	361	465	80,696	28,383	21,640
312	Prepayments		845,445	302,787	229,560	67,443	908	150,637	7,098	239	308	53,377	18,774	14,314
313	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
314	Materials & Supplies		266,203	95,338	72,281	21,236	286	47,431	2,235	75	97	16,807	5,911	4,507
315	Misc Deferred Debits		5,017,441	1,796,946	1,362,363	400,252	5,386	893,982	42,126	1,416	1,825	316,777	111,419	84,948
316	Cash Working Capital		1,398,909	451,920	388,098	119,234	2,642	267,549	13,084	448	825	88,758	32,906	33,446
317	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
318	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
319														
320	Total Rate Base Additions		910,570,741	326,031,168	247,258,220	72,649,774	977,723	162,279,629	7,645,836	257,024	331,567	57,486,905	20,224,777	15,428,120
321														
322	Rate Base Deductions :													
323	Accum Provision For Depreciation		(240,467,335)	(86,120,962)	(65,293,005)	(19,182,609)	(258,145)	(42,845,243)	(2,018,946)	(67,870)	(87,475)	(15,181,970)	(5,339,881)	(4,071,229)
324	Accum Provision For Amortization		(10,928,338)	(3,913,875)	(2,967,322)	(871,778)	(11,732)	(1,947,156)	(91,754)	(3,084)	(3,975)	(689,964)	(242,678)	(185,022)
325	Accum Deferred Income Taxes		(78,437,689)	(28,091,671)	(21,297,830)	(6,257,147)	(84,204)	(13,975,627)	(658,557)	(22,138)	(28,533)	(4,952,185)	(1,741,808)	(1,327,988)
326	Unamortized ITC		(5,260)	(1,884)	(1,428)	(420)	(6)	(937)	(44)	(1)	(2)	(332)	(117)	(89)
327	Customer Advance For Construction		(6,342,664)	(2,236,857)	(326,739)	(18,864)	(38,633)	-	(15,244)	(22,373)	(32,205)	(3,651,750)	-	-
328	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
329	Misc Rate Base Deductions		(1,890,067)	(674,631)	(513,230)	(151,098)	(2,073)	(337,948)	(15,935)	(536)	(700)	(119,278)	(42,132)	(32,505)
330														
331	Total Rate Base Deductions		(338,071,354)	(121,039,879)	(90,399,554)	(26,481,916)	(394,792)	(59,106,911)	(2,800,480)	(116,003)	(152,890)	(24,595,479)	(7,366,615)	(5,616,834)
332														
333	Total Rate Base		572,499,388	204,991,288	156,858,666	46,167,858	582,930	103,172,718	4,845,356	141,021	178,677	32,891,426	12,858,161	9,811,286
334														
335	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
336														
337	Return On Rate Base	6.78%	38,821,382	13,900,530	10,636,640	3,130,658	39,529	6,996,178	328,565	9,563	12,116	2,230,379	871,916	665,307
338	Total Operating Expenses		46,633,489	16,821,151	12,688,513	3,724,285	52,437	8,276,900	395,255	12,500	15,780	2,827,887	1,031,528	787,252
339	Revenue Credits		(12,401,824)	(4,318,162)	(3,446,882)	(1,015,653)	(16,026)	(2,224,295)	(106,317)	(3,463)	(5,207)	(768,431)	(271,888)	(225,499)
340														
341	Total Revenue Requirements		73,053,046	26,403,519	19,878,272	5,839,290	75,940	13,048,783	617,502	18,599	22,689	4,289,834	1,631,557	1,227,059
342														
343														
344	Return On Rate Base @ Target ROR	7.48%	42,837,450	15,338,539	11,737,000	3,454,525	43,618	7,719,932	362,555	10,552	13,370	2,461,112	962,116	734,133
345	Total Op. exp. Adjusted for Taxes		47,942,825	17,289,977	13,047,257	3,829,874	53,771	8,512,862	406,336	12,823	16,189	2,903,111	1,060,935	809,691
346	Revenue Credits		(12,401,824)	(4,318,162)	(3,446,882)	(1,015,653)	(16,026)	(2,224,295)	(106,317)	(3,463)	(5,207)	(768,431)	(271,888)	(225,499)
347														
348	Total Target Revenue Requirements		78,378,451	28,310,353	21,337,376	6,268,745	81,363	14,008,498	662,574	19,911	24,351	4,595,791	1,751,164	1,318,324

Distribution Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Function
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Expenses													
14	Operation & Maintenance Expenses		105,441,412	63,349,009	24,023,290	5,907,699	1,386,800	537,063	1,235,730	51,957	12,394	8,821,304	64,129	52,037
15	Depreciation Expense		92,199,716	59,518,664	17,771,757	3,658,018	1,715,054	135,504	1,188,696	56,802	26,519	8,116,254	6,225	6,225
16	Amortization Expense		(1,843,389)	(1,160,288)	(392,344)	(85,196)	(16,681)	(3,462)	(24,799)	(986)	(456)	(158,618)	(308)	(252)
17	Taxes Other Than Income		24,534,360	15,555,165	5,295,625	1,136,096	153,124	(3,253)	341,595	12,420	5,573	2,040,935	(1,752)	(1,167)
18	Income Taxes - Federal		31,582,442	16,469,678	8,816,432	1,779,939	457,960	(3,786)	441,271	22,383	22,569	3,578,801	(1,277)	(1,528)
19	Income Taxes - State		7,152,549	3,729,926	1,996,678	403,107	103,715	(857)	99,936	5,069	5,111	810,499	(289)	(346)
20	Income Taxes Deferred		(10,474,329)	(6,640,887)	(2,260,834)	(485,028)	(65,372)	1,389	(145,835)	(5,302)	(2,379)	(871,326)	748	498
21	Investment Tax Credit Adj		(307,084)	(194,696)	(66,283)	(14,220)	(1,917)	41	(4,276)	(155)	(70)	(25,545)	22	15
22	Misc Revenues & Expense		(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
23														
24	Total Operating Expenses		248,285,127	150,626,373	55,184,171	12,300,372	3,732,683	662,541	3,132,312	142,186	69,260	22,312,270	67,486	55,473
25														
26														
27	Rate Base :													
28	Electric Plant In Service		3,643,304,020	2,298,923,661	774,199,401	167,676,280	33,136,065	3,131,987	49,119,398	1,954,235	898,234	313,976,995	143,882	143,882
29	Plant Held For Future Use		3,656,231	2,177,835	1,175,095	279,195	(5,965)	(271,728)	71,032	576	(420)	290,235	(33,829)	(25,797)
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
31	Pensions		5,167,108	3,260,444	1,098,007	237,807	46,995	4,442	69,663	2,772	1,274	445,297	204	204
32	Prepayments		3,195,537	2,016,383	679,049	147,069	29,064	2,747	43,083	1,714	788	275,389	126	126
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		16,255,694	10,257,338	3,454,323	748,138	147,846	13,974	219,161	8,719	4,008	1,400,903	642	642
35	Misc Deferred Debits		55,593,269	35,079,335	11,813,528	2,558,577	505,624	47,791	749,514	29,820	13,706	4,790,983	2,196	2,196
36	Cash Working Capital		5,748,217	3,428,357	1,328,526	319,547	74,295	25,598	68,942	2,929	963	493,574	3,030	2,455
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
39														
40	Total Rate Base Additions		3,732,920,075	2,355,143,351	793,747,929	171,966,611	33,933,924	2,954,812	50,340,794	2,000,765	918,553	321,673,377	116,252	123,708
41														
42	Rate Base Deductions :													
43	Accum Provision For Depreciation		(1,181,321,683)	(744,451,320)	(245,008,515)	(54,115,254)	(17,945,926)	(1,436,822)	(15,063,435)	(665,584)	(265,484)	(102,237,329)	(66,007)	(66,007)
44	Accum Provision For Amortization		(37,007,922)	(23,351,987)	(7,864,156)	(1,703,221)	(336,589)	(31,814)	(498,945)	(19,851)	(9,124)	(3,189,313)	(1,462)	(1,462)
45	Accum Deferred Income Taxes		(349,810,652)	(220,783,271)	(75,244,747)	(16,168,930)	(2,169,461)	(238,805)	(4,833,404)	(182,938)	(89,432)	(30,077,722)	(10,971)	(10,971)
46	Unamortized ITC		(23,356)	(14,747)	(5,021)	(1,077)	(143)	(16)	(323)	(12)	(6)	(2,009)	(1)	(1)
47	Customer Advance For Construction		(12,671,502)	(4,468,837)	(652,766)	(37,686)	(77,181)	-	(30,455)	(44,697)	(64,339)	(7,295,540)	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(14,459,346)	(6,785,385)	(3,576,407)	(954,884)	(63,257)	(1,530,746)	(151,835)	(5,597)	(4,622)	(1,049,229)	(190,435)	(146,948)
50														
51	Total Rate Base Deductions		(1,595,294,460)	(999,855,547)	(332,351,611)	(72,981,053)	(20,592,557)	(3,238,203)	(20,578,399)	(918,679)	(433,007)	(143,851,140)	(268,875)	(225,388)
52														
53	Total Rate Base		2,137,625,615	1,355,287,804	461,396,318	98,985,558	13,341,367	(283,392)	29,762,395	1,082,086	485,545	177,822,236	(152,623)	(101,680)
54														
55	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
56														
57	Return On Rate Base	6.78%	144,953,133	91,902,535	31,287,444	6,712,245	904,683	(19,217)	2,018,198	73,377	32,925	12,058,187	(10,349)	(6,895)
58	Total Operating Expenses		249,128,578	155,465,651	52,980,992	11,968,705	3,373,640	661,895	3,145,235	134,559	50,667	21,225,248	66,410	55,577
59	Revenue Credits		(27,389,428)	(13,616,735)	(7,748,590)	(1,741,723)	(219,043)	(884,169)	(538,733)	(15,754)	(5,018)	(2,614,722)	(2,670)	(2,272)
60														
61	Total Revenue Requirements		366,692,283	233,751,451	76,519,847	16,939,227	4,059,279	(241,491)	4,624,700	192,182	78,574	30,668,713	53,390	46,411
62														
63														
64	Return On Rate Base @ Target ROR	7.48%	159,948,523	101,409,845	34,524,128	7,406,626	998,272	(21,205)	2,226,981	80,967	36,331	13,305,606	(11,420)	(7,608)
65	Total Op. exp. Adjusted for Taxes		254,017,439	158,565,265	54,036,230	12,195,090	3,404,152	661,247	3,213,303	137,034	51,777	21,631,937	66,060	55,345
66	Revenue Credits		(27,389,428)	(13,616,735)	(7,748,590)	(1,741,723)	(219,043)	(884,169)	(538,733)	(15,754)	(5,018)	(2,614,722)	(2,670)	(2,272)
67														
68	Total Target Revenue Requirements		386,576,533	246,358,374	80,811,768	17,859,993	4,183,381	(244,127)	4,901,550	202,247	83,090	32,322,821	51,970	45,465

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Substations Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		51,965,350	25,544,032	16,780,289	3,978,799	128,208	65,246	771,617	16,175	3,491	4,663,344	8,261	5,888
83	Operating Expenses													
84	Operation & Maintenance Expenses		17,949,450	9,868,219	5,008,400	1,247,650	58,693	83,744	265,342	5,336	1,367	1,392,071	10,303	8,325
85	Depreciation Expense		(5,249,805)	(2,715,833)	(1,650,311)	(419,455)	8,607	885	(86,114)	(875)	(42)	(386,748)	41	41
86	Amortization Expense		(301,618)	(189,848)	(64,196)	(13,940)	(2,729)	(567)	(4,058)	(161)	(75)	(25,953)	(50)	(41)
87	Taxes Other Than Income		4,014,348	2,545,159	866,478	185,890	25,054	(532)	55,892	2,032	912	333,941	(287)	(191)
88	Income Taxes - Federal		7,975,395	3,934,087	2,539,310	577,583	37,574	(325)	115,581	3,103	951	767,947	(150)	(267)
89	Income Taxes - State		1,806,206	890,962	575,083	130,807	8,509	(74)	26,176	703	215	173,919	(34)	(61)
90	Income Taxes Deferred		(1,722,878)	(1,092,332)	(371,875)	(79,780)	(10,753)	228	(23,988)	(872)	(391)	(143,321)	123	82
91	Investment Tax Credit Adj		(50,246)	(31,856)	(10,845)	(2,327)	(314)	7	(700)	(25)	(11)	(4,180)	4	2
92	Misc Revenues & Expense		(90)	(32)	(24)	(7)	(0)	(16)	(1)	(0)	(0)	(6)	(2)	(2)
93														
94	Total Operating Expenses		24,420,763	13,208,525	6,892,020	1,626,421	124,642	83,351	348,132	9,241	2,926	2,107,671	9,947	7,888
95														
96														
97	Rate Base :													
98	Electric Plant In Service		607,146,271	331,889,635	175,032,626	43,416,301	455,578	36,723	9,454,321	149,589	36,786	46,671,339	1,687	1,687
99	Plant Held For Future Use		598,238	356,341	192,271	45,682	(976)	(44,461)	11,622	94	(69)	47,489	(5,535)	(4,221)
100	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
101	Pensions		845,450	533,479	179,657	38,910	7,689	727	11,398	453	208	72,860	33	33
102	Prepayments		522,858	329,924	111,107	24,064	4,755	449	7,049	280	129	45,060	21	21
103	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
104	Materials & Supplies		2,659,781	1,678,321	565,201	122,411	24,191	2,286	35,859	1,427	656	229,218	105	105
105	Misc Deferred Debits		9,096,253	5,739,733	1,932,947	418,638	82,731	7,820	122,637	4,879	2,243	783,908	359	359
106	Cash Working Capital		986,685	572,355	244,381	59,332	9,770	4,146	12,577	436	113	82,681	494	399
107	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
108	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
109														
110	Total Rate Base Additions		621,855,537	341,099,786	178,258,190	44,125,338	583,739	7,691	9,655,465	157,160	40,066	47,932,554	(2,835)	(1,616)
111														
112	Rate Base Deductions :													
113	Accum Provision For Depreciation		(151,733,691)	(82,508,839)	(44,102,066)	(10,927,272)	(130,258)	(10,729)	(2,385,786)	(38,334)	(9,634)	(11,619,788)	(493)	(493)
114	Accum Provision For Amortization		(6,055,291)	(3,820,887)	(1,286,745)	(278,683)	(55,073)	(5,205)	(81,638)	(3,248)	(1,493)	(521,840)	(239)	(239)
115	Accum Deferred Income Taxes		(56,988,751)	(35,974,110)	(12,255,639)	(2,631,971)	(351,684)	(38,979)	(787,902)	(29,809)	(14,604)	(4,900,472)	(1,791)	(1,791)
116	Unamortized ITC		(3,821)	(2,413)	(822)	(176)	(23)	(3)	(53)	(2)	(1)	(329)	(0)	(0)
117	Customer Advance For Construction		(2,073,330)	(731,198)	(106,806)	(6,166)	(12,629)	-	(4,983)	(7,313)	(10,527)	(1,193,707)	-	-
118	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
119	Misc Rate Base Deductions		(2,365,860)	(1,110,235)	(585,177)	(156,240)	(10,350)	(250,463)	(24,844)	(916)	(756)	(171,676)	(31,159)	(24,044)
120														
121	Total Rate Base Deductions		(219,220,745)	(124,147,681)	(58,337,255)	(14,000,509)	(560,017)	(305,379)	(3,285,206)	(79,622)	(37,016)	(18,407,811)	(33,682)	(26,567)
122														
123	Total Rate Base		402,634,792	216,952,105	119,920,935	30,124,829	23,722	(297,688)	6,370,259	77,538	3,050	29,524,742	(36,517)	(28,183)
124														
125	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
126														
127	Return On Rate Base	6.78%	27,302,805	14,711,597	8,131,880	2,042,775	1,609	(20,186)	431,969	5,258	207	2,002,083	(2,476)	(1,911)
128	Total Operating Expenses		24,341,936	13,983,188	6,319,394	1,525,483	124,003	82,672	350,898	8,695	2,810	1,927,187	9,689	7,917
129	Revenue Credits		(5,052,353)	(2,506,938)	(1,428,432)	(320,365)	(41,171)	(166,513)	(99,793)	(2,940)	(938)	(484,333)	(503)	(428)
130														
131	Total Revenue Requirements		46,592,388	26,187,848	13,022,842	3,247,893	84,441	(104,027)	683,075	11,012	2,078	3,444,937	6,711	5,578
132														
133														
134	Return On Rate Base @ Target ROR	7.48%	30,127,277	16,233,511	8,973,122	2,254,100	1,775	(22,275)	476,657	5,802	228	2,209,198	(2,732)	(2,109)
135	Total Op. exp. Adjusted for Taxes		25,262,783	14,479,369	6,593,660	1,594,380	124,057	81,991	365,467	8,872	2,817	1,994,712	9,606	7,852
136	Revenue Credits		(5,052,353)	(2,506,938)	(1,428,432)	(320,365)	(41,171)	(166,513)	(99,793)	(2,940)	(938)	(484,333)	(503)	(428)
137														
138	Total Target Revenue Requirements		50,337,708	28,205,942	14,138,350	3,528,115	84,662	(106,796)	742,331	11,733	2,106	3,719,577	6,371	5,316

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Poles & Wires
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		216,120,805	123,653,986	52,185,500	12,751,782	4,907,496	161,011	2,462,555	61,303	5,980	19,891,610	23,399	16,185
153	Operating Expenses													
154	Operation & Maintenance Expenses		76,987,303	47,165,222	16,817,165	4,163,829	1,122,556	248,429	837,576	39,725	8,234	6,528,488	31,048	25,031
155	Depreciation Expense		60,785,876	36,656,710	13,419,083	3,329,579	1,643,810	2,691	724,522	11,414	2,790	4,995,029	124	124
156	Amortization Expense		(917,353)	(577,412)	(195,248)	(42,397)	(8,301)	(1,723)	(12,341)	(491)	(227)	(78,935)	(153)	(125)
157	Taxes Other Than Income		12,209,402	7,740,951	2,635,341	565,372	76,201	(1,619)	169,993	6,181	2,773	1,015,661	(872)	(581)
158	Income Taxes - Federal		3,761,314	352,830	2,021,393	522,323	211,519	(26,321)	34,222	(3,282)	(3,127)	655,359	(1,622)	(1,978)
159	Income Taxes - State		851,833	79,906	457,789	118,292	47,903	(5,961)	7,750	(743)	(708)	148,421	(367)	(448)
160	Income Taxes Deferred		(5,160,316)	(3,271,720)	(1,113,830)	(238,955)	(32,207)	684	(71,848)	(2,612)	(1,172)	(429,270)	368	245
161	Investment Tax Credit Adj		(152,819)	(96,890)	(32,985)	(7,076)	(954)	20	(2,128)	(77)	(35)	(12,713)	11	7
162	Misc Revenues & Expense		(274)	(98)	(74)	(22)	(0)	(49)	(2)	(0)	(0)	(17)	(6)	(5)
163														
164	Total Operating Expenses		148,364,966	88,049,498	34,008,634	8,410,944	3,060,528	216,152	1,687,744	50,114	8,528	12,822,022	28,531	22,270
165														
166														
167	Rate Base :													
168	Electric Plant In Service		1,846,599,333	1,138,677,842	401,135,918	99,274,677	30,443,411	111,690	21,734,893	354,809	91,123	154,764,709	5,131	5,131
169	Plant Held For Future Use		1,819,505	1,083,789	584,780	138,940	(2,968)	(135,224)	35,349	287	(209)	144,434	(16,835)	(12,838)
170	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
171	Pensions		2,571,386	1,622,544	546,418	118,343	23,387	2,211	34,668	1,379	634	221,600	102	102
172	Prepayments		1,590,243	1,003,443	337,925	73,188	14,463	1,367	21,440	853	392	137,046	63	63
173	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
174	Materials & Supplies		8,089,565	5,104,513	1,719,027	372,307	73,575	6,954	109,064	4,339	1,994	697,152	319	319
175	Misc Deferred Debits		27,665,714	17,457,057	5,878,944	1,273,263	251,621	23,783	372,992	14,840	6,821	2,384,209	1,093	1,093
176	Cash Working Capital		2,970,382	1,773,210	682,983	167,694	41,568	12,195	34,256	1,415	306	254,074	1,485	1,195
177	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
178	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
179														
180	Total Rate Base Additions		1,891,306,128	1,166,722,396	410,885,994	101,418,412	30,845,057	22,975	22,342,661	377,922	101,062	158,603,225	(8,642)	(4,935)
181														
182	Rate Base Deductions :													
183	Accum Provision For Depreciation		(677,018,378)	(412,554,753)	(146,655,564)	(36,362,183)	(17,225,108)	(32,631)	(7,926,123)	(126,148)	(31,283)	(56,101,587)	(1,499)	(1,499)
184	Accum Provision For Amortization		(18,416,809)	(11,621,000)	(3,913,558)	(847,599)	(167,502)	(15,832)	(248,297)	(9,879)	(4,541)	(1,587,146)	(727)	(727)
185	Accum Deferred Income Taxes		(175,509,799)	(110,740,790)	(37,768,068)	(8,124,855)	(1,098,564)	(119,387)	(2,422,303)	(91,751)	(44,672)	(15,088,440)	(5,485)	(5,485)
186	Unamortized ITC		(11,623)	(7,339)	(2,499)	(536)	(71)	(8)	(161)	(6)	(3)	(1,000)	(0)	(0)
187	Customer Advance For Construction		(6,305,910)	(2,223,895)	(324,846)	(18,754)	(38,409)	-	(15,156)	(22,243)	(32,018)	(3,630,589)	-	-
188	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
189	Misc Rate Base Deductions		(7,195,622)	(3,376,713)	(1,779,781)	(475,193)	(31,480)	(761,768)	(75,560)	(2,785)	(2,300)	(522,143)	(94,769)	(73,128)
190														
191	Total Rate Base Deductions		(884,458,141)	(540,524,491)	(190,444,315)	(45,829,122)	(18,561,134)	(929,626)	(10,687,601)	(252,812)	(114,817)	(76,930,905)	(102,480)	(80,839)
192														
193	Total Rate Base		1,006,847,988	626,197,906	220,441,679	55,589,291	12,283,924	(906,651)	11,655,061	125,110	(13,755)	81,672,320	(111,123)	(85,774)
194														
195	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
196														
197	Return On Rate Base	6.78%	68,274,711	42,462,697	14,948,227	3,769,529	832,977	(61,480)	790,334	8,484	(933)	5,538,228	(7,535)	(5,816)
198	Total Operating Expenses		148,534,130	90,285,440	32,956,020	8,224,684	2,729,942	214,086	1,692,805	49,233	9,055	12,322,762	27,747	22,358
199	Revenue Credits		(13,013,829)	(6,475,105)	(3,682,642)	(828,556)	(103,250)	(416,416)	(255,525)	(7,448)	(2,370)	(1,240,188)	(1,258)	(1,070)
200														
201	Total Revenue Requirements		203,795,012	126,273,032	44,221,605	11,165,657	3,459,669	(263,811)	2,227,614	50,268	5,752	16,620,802	18,954	15,471
202														
203														
204	Return On Rate Base @ Target ROR	7.48%	75,337,724	46,855,459	16,494,619	4,159,487	919,149	(67,840)	872,094	9,361	(1,029)	6,111,158	(8,315)	(6,418)
205	Total Op. exp. Adjusted for Taxes		150,836,844	91,717,588	33,460,181	8,351,819	2,758,036	212,012	1,719,461	49,519	9,023	12,509,551	27,493	22,162
206	Revenue Credits		(13,013,829)	(6,475,105)	(3,682,642)	(828,556)	(103,250)	(416,416)	(255,525)	(7,448)	(2,370)	(1,240,188)	(1,258)	(1,070)
207														
208	Total Target Revenue Requirements		213,160,739	132,097,942	46,272,159	11,682,750	3,573,934	(272,244)	2,336,029	51,432	5,624	17,380,520	17,920	14,673

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Transformers
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		71,873,910	41,860,331	18,595,144	2,497,682	444,675	83,006	1,626,773	18,145	93,074	6,637,883	9,991	7,207
223	Operating Expenses													
224	Operation & Maintenance Expenses		5,527,331	3,299,863	1,239,920	280,074	50,469	98,998	74,778	2,586	1,441	457,276	12,124	9,802
225	Depreciation Expense		20,051,711	12,659,079	4,632,506	591,826	54,241	1,038	487,922	3,604	13,720	1,607,678	48	48
226	Amortization Expense		(353,950)	(222,787)	(75,334)	(16,359)	(3,203)	(665)	(4,762)	(189)	(88)	(30,456)	(59)	(48)
227	Taxes Other Than Income		4,710,852	2,986,753	1,016,815	218,142	29,401	(625)	65,590	2,385	1,070	391,881	(336)	(224)
228	Income Taxes - Federal		11,960,018	6,931,236	3,007,405	462,247	137,479	4,266	223,461	4,938	15,536	1,173,513	37	(100)
229	Income Taxes - State		2,708,613	1,569,733	681,094	104,686	31,135	966	50,608	1,118	3,518	265,768	8	(23)
230	Income Taxes Deferred		(2,036,426)	(1,291,125)	(439,553)	(94,299)	(12,710)	270	(28,353)	(1,031)	(463)	(169,404)	145	97
231	Investment Tax Credit Adj		(58,963)	(37,384)	(12,727)	(2,730)	(368)	8	(821)	(30)	(13)	(4,905)	4	3
232	Misc Revenues & Expense		(106)	(38)	(29)	(8)	(0)	(19)	(1)	(0)	(0)	(7)	(2)	(2)
233														
234	Total Operating Expenses		42,509,080	25,895,329	10,050,097	1,543,579	286,446	104,238	868,421	13,381	34,722	3,691,344	11,969	9,553
235														
236														
237	Rate Base :													
238	Electric Plant In Service		674,298,712	425,696,108	155,594,405	20,068,956	1,888,680	43,094	16,298,034	124,820	456,950	54,123,706	1,980	1,980
239	Plant Held For Future Use		702,034	418,167	225,630	53,608	(1,145)	(52,175)	13,639	111	(81)	55,728	(6,495)	(4,953)
240	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
241	Pensions		992,138	626,039	210,829	45,661	9,024	853	13,376	532	245	85,502	39	39
242	Prepayments		613,576	387,166	130,384	28,239	5,581	527	8,272	329	151	52,878	24	24
243	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
244	Materials & Supplies		3,121,262	1,969,515	663,266	143,650	28,388	2,683	42,081	1,674	770	268,988	123	123
245	Misc Deferred Debits		10,674,484	6,735,596	2,268,320	491,273	97,085	9,176	143,914	5,726	2,632	919,918	422	422
246	Cash Working Capital		1,020,261	611,005	235,467	53,481	12,537	4,937	13,323	489	328	87,638	584	472
247	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
248	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
249														
250	Total Rate Base Additions		691,422,468	436,443,596	159,328,302	20,884,869	2,040,149	9,097	16,532,640	133,681	460,994	55,594,357	(3,324)	(1,893)
251														
252	Rate Base Deductions :													
253	Accum Provision For Depreciation		(169,547,614)	(107,037,558)	(39,082,865)	(5,082,049)	(488,773)	(12,590)	(4,074,458)	(32,160)	(113,946)	(13,622,058)	(578)	(578)
254	Accum Provision For Amortization		(7,105,905)	(4,483,824)	(1,509,999)	(327,036)	(64,629)	(6,109)	(95,803)	(3,812)	(1,752)	(612,381)	(281)	(281)
255	Accum Deferred Income Taxes		(66,476,270)	(41,972,206)	(14,291,554)	(3,066,639)	(407,394)	(45,589)	(919,847)	(34,781)	(17,091)	(5,716,979)	(2,094)	(2,094)
256	Unamortized ITC		(4,485)	(2,832)	(964)	(207)	(27)	(3)	(62)	(2)	(1)	(386)	(0)	(0)
257	Customer Advance For Construction		(2,433,060)	(858,063)	(125,338)	(7,236)	(14,820)	-	(5,848)	(8,582)	(12,354)	(1,400,819)	-	-
258	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
259	Misc Rate Base Deductions		(2,776,344)	(1,302,864)	(686,707)	(183,348)	(12,146)	(293,919)	(29,154)	(1,075)	(888)	(201,463)	(36,565)	(28,216)
260														
261	Total Rate Base Deductions		(248,343,678)	(155,657,347)	(55,697,427)	(8,666,515)	(987,789)	(358,210)	(5,125,171)	(80,412)	(146,032)	(21,554,085)	(39,519)	(31,169)
262														
263	Total Rate Base		443,078,790	280,786,249	103,630,875	12,218,354	1,052,360	(349,113)	11,407,468	53,269	314,962	34,040,272	(42,843)	(33,062)
264														
265	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
266														
267	Return On Rate Base	6.78%	30,045,326	19,040,213	7,027,246	828,531	71,361	(23,673)	773,544	3,612	21,358	2,308,283	(2,905)	(2,242)
268	Total Operating Expenses		42,730,938	26,897,923	9,555,257	1,502,640	258,125	103,443	873,374	13,005	22,660	3,483,257	11,667	9,586
269	Revenue Credits		(5,612,585)	(2,787,307)	(1,587,267)	(356,341)	(45,360)	(183,297)	(110,654)	(3,250)	(1,036)	(537,049)	(553)	(471)
270														
271	Total Revenue Requirements		67,163,679	43,150,829	14,995,235	1,974,830	284,126	(103,528)	1,536,265	13,368	42,982	5,254,490	8,209	6,874
272														
273														
274	Return On Rate Base @ Target ROR	7.48%	33,153,513	21,009,921	7,754,213	914,242	78,743	(26,122)	853,567	3,986	23,567	2,547,074	(3,206)	(2,474)
275	Total Op. exp. Adjusted for Taxes		43,744,282	27,540,095	9,792,266	1,530,584	260,531	102,644	899,464	13,127	23,381	3,561,109	11,569	9,511
276	Revenue Credits		(5,612,585)	(2,787,307)	(1,587,267)	(356,341)	(45,360)	(183,297)	(110,654)	(3,250)	(1,036)	(537,049)	(553)	(471)
277														
278	Total Target Revenue Requirements		71,285,209	45,762,710	15,959,213	2,088,485	293,915	(106,776)	1,642,377	13,864	45,912	5,571,134	7,810	6,566

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Services
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		38,893,150	28,704,504	4,154,410	574,326	118,823	50,038	117,404	116,091	47,145	5,000,076	6,000	4,332
293	Operating Expenses													
294	Operation & Maintenance Expenses		3,018,842	1,793,853	673,530	159,154	29,391	59,366	37,372	1,513	655	250,867	7,267	5,875
295	Depreciation Expense		11,804,891	9,473,150	860,062	87,246	6,583	622	9,758	32,159	7,581	1,327,673	29	29
296	Amortization Expense		(212,071)	(133,484)	(45,137)	(9,801)	(1,919)	(398)	(2,853)	(113)	(52)	(18,248)	(35)	(29)
297	Taxes Other Than Income		2,822,530	1,789,528	609,230	130,701	17,616	(374)	39,298	1,429	641	234,797	(202)	(134)
298	Income Taxes - Federal		6,673,475	4,488,993	1,039,328	181,874	62,973	2,762	52,864	15,109	7,927	821,664	32	(51)
299	Income Taxes - State		1,511,357	1,016,633	235,379	41,190	14,262	626	11,972	3,422	1,795	186,084	7	(11)
300	Income Taxes Deferred		(1,220,783)	(773,995)	(263,500)	(56,530)	(7,619)	162	(16,997)	(618)	(277)	(101,553)	87	58
301	Investment Tax Credit Adj		(35,328)	(22,399)	(7,625)	(1,636)	(220)	5	(492)	(18)	(8)	(2,939)	3	2
302	Misc Revenues & Expense		(63)	(23)	(17)	(5)	(0)	(11)	(1)	(0)	(0)	(4)	(1)	(1)
303														
304	Total Operating Expenses		24,362,851	17,632,256	3,101,249	532,193	121,065	62,759	130,921	52,883	18,262	2,698,342	7,185	5,737
305														
306														
307	Rate Base :													
308	Electric Plant In Service		404,009,411	323,246,241	30,218,004	3,202,606	273,173	25,820	404,940	1,088,344	257,227	45,290,682	1,186	1,186
309	Plant Held For Future Use		420,627	250,547	135,188	32,120	(686)	(31,261)	8,172	66	(48)	33,390	(3,892)	(2,968)
310	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
311	Pensions		594,445	375,094	126,319	27,358	5,407	511	8,014	319	147	51,229	23	23
312	Prepayments		367,627	231,973	78,121	16,919	3,344	316	4,956	197	91	31,682	15	15
313	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
314	Materials & Supplies		1,870,119	1,180,045	397,399	86,069	17,009	1,608	25,213	1,003	461	161,165	74	74
315	Misc Deferred Debits		6,395,670	4,035,666	1,359,075	294,349	58,169	5,498	86,227	3,431	1,577	551,174	253	253
316	Cash Working Capital		601,298	368,638	129,883	30,647	7,237	2,962	6,792	459	175	53,871	350	283
317	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
318	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
319														
320	Total Rate Base Additions		414,259,197	329,688,204	32,443,989	3,690,069	363,652	5,454	544,314	1,093,819	259,629	46,173,193	(1,991)	(1,134)
321														
322	Rate Base Deductions :													
323	Accum Provision For Depreciation		(132,038,696)	(105,833,798)	(9,720,993)	(1,003,830)	(79,810)	(7,544)	(118,306)	(358,120)	(84,506)	(14,831,097)	(347)	(347)
324	Accum Provision For Amortization		(4,257,538)	(2,686,505)	(904,724)	(195,945)	(38,723)	(3,660)	(57,401)	(2,284)	(1,050)	(366,911)	(168)	(168)
325	Accum Deferred Income Taxes		(39,811,850)	(25,137,063)	(8,558,846)	(1,836,418)	(243,857)	(27,308)	(550,920)	(20,830)	(10,238)	(3,423,861)	(1,255)	(1,255)
326	Unamortized ITC		(2,687)	(1,697)	(578)	(124)	(16)	(2)	(37)	(1)	(1)	(231)	(0)	(0)
327	Customer Advance For Construction		(1,457,780)	(514,113)	(75,097)	(4,336)	(8,879)	-	(3,504)	(5,142)	(7,402)	(839,308)	-	-
328	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
329	Misc Rate Base Deductions		(1,663,460)	(780,618)	(411,444)	(109,854)	(7,277)	(176,103)	(17,468)	(644)	(532)	(120,707)	(21,908)	(16,906)
330														
331	Total Rate Base Deductions		(179,232,011)	(134,953,792)	(19,671,680)	(3,150,507)	(378,562)	(214,616)	(747,635)	(387,022)	(103,728)	(19,582,115)	(23,678)	(18,675)
332														
333	Total Rate Base		235,027,186	194,734,411	12,772,309	539,562	(14,910)	(209,163)	(203,321)	706,797	155,901	26,591,078	(25,669)	(19,809)
334														
335	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
336														
337	Return On Rate Base	6.78%	15,937,275	13,205,008	866,095	36,588	(1,011)	(14,183)	(13,787)	47,928	10,572	1,803,150	(1,741)	(1,343)
338	Total Operating Expenses		24,821,560	18,327,587	3,040,261	530,385	121,466	62,282	130,833	47,901	12,292	2,535,791	7,004	5,758
339	Revenue Credits		(3,033,918)	(1,509,317)	(858,494)	(193,119)	(24,106)	(97,239)	(59,590)	(1,738)	(553)	(289,219)	(294)	(250)
340														
341	Total Revenue Requirements		37,724,916	30,023,278	3,047,862	373,854	96,349	(49,140)	57,455	94,091	22,310	4,049,722	4,970	4,165
342														
343														
344	Return On Rate Base @ Target ROR	7.48%	17,585,985	14,571,065	955,692	40,373	(1,116)	(15,651)	(15,214)	52,886	11,665	1,989,686	(1,921)	(1,482)
345	Total Op. exp. Adjusted for Taxes		25,359,079	18,772,954	3,069,472	531,619	121,432	61,804	130,368	49,517	12,648	2,596,607	6,946	5,712
346	Revenue Credits		(3,033,918)	(1,509,317)	(858,494)	(193,119)	(24,106)	(97,239)	(59,590)	(1,738)	(553)	(289,219)	(294)	(250)
347														
348	Total Target Revenue Requirements		39,911,146	31,834,702	3,166,671	378,873	96,210	(51,086)	55,564	100,666	23,760	4,297,073	4,731	3,980

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Meters
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	Operating Revenues		11,797,963	7,922,750	1,513,987	227,334	139,443	286,006	132,522	27,242	9,526	1,511,718	12,787	14,647
363	Operating Expenses													
364	Operation & Maintenance Expenses		1,958,486	1,221,854	284,274	56,992	125,692	46,525	20,662	2,797	697	192,602	3,387	3,004
365	Depreciation Expense		4,807,044	3,445,559	510,417	68,821	1,813	130,268	52,608	10,498	2,470	572,621	5,984	5,984
366	Amortization Expense		(58,397)	(36,757)	(12,429)	(2,699)	(528)	(110)	(786)	(31)	(14)	(5,025)	(10)	(8)
367	Taxes Other Than Income		777,228	492,774	167,761	35,991	4,851	(103)	10,821	393	177	64,655	(55)	(37)
368	Income Taxes - Federal		1,212,240	762,532	208,996	35,911	8,416	15,833	15,143	2,514	1,282	160,318	426	869
369	Income Taxes - State		274,539	172,692	47,332	8,133	1,906	3,586	3,429	569	290	36,308	97	197
370	Income Taxes Deferred		(333,927)	(211,715)	(72,077)	(15,463)	(2,084)	44	(4,649)	(169)	(76)	(27,778)	24	16
371	Investment Tax Credit Adj		(9,728)	(6,168)	(2,100)	(450)	(61)	1	(135)	(5)	(2)	(809)	1	0
372	Misc Revenues & Expense		(17)	(6)	(5)	(1)	(0)	(3)	(0)	(0)	(0)	(1)	(0)	(0)
373														
374	Total Operating Expenses		8,627,467	5,840,766	1,132,171	187,234	140,003	196,041	97,094	16,567	4,823	992,891	9,854	10,025
375														
376														
377	Rate Base :													
378	Electric Plant In Service		111,250,292	79,413,835	12,218,448	1,713,740	75,223	2,914,660	1,227,211	236,672	56,148	13,126,559	133,899	133,899
379	Plant Held For Future Use		115,826	68,992	37,226	8,845	(189)	(8,608)	2,250	18	(13)	9,194	(1,072)	(817)
380	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
381	Pensions		163,690	103,288	34,784	7,534	1,489	141	2,207	88	40	14,107	6	6
382	Prepayments		101,232	63,877	21,512	4,659	921	87	1,365	54	25	8,724	4	4
383	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
384	Materials & Supplies		514,967	324,944	109,430	23,700	4,684	443	6,943	276	127	44,379	20	20
385	Misc Deferred Debits		1,761,147	1,111,283	374,243	81,054	16,018	1,514	23,744	945	434	151,774	70	70
386	Cash Working Capital		169,591	103,149	35,811	8,392	3,182	1,358	1,994	130	42	15,310	117	105
387	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
388	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
389														
390	Total Rate Base Additions		114,076,745	81,189,369	12,831,453	1,847,923	101,326	2,909,595	1,265,713	238,184	56,803	13,370,047	133,045	133,287
391														
392	Rate Base Deductions :													
393	Accum Provision For Depreciation		(50,983,303)	(36,516,371)	(5,447,027)	(739,919)	(21,977)	(1,373,328)	(558,763)	(110,823)	(26,115)	(6,062,800)	(63,090)	(63,090)
394	Accum Provision For Amortization		(1,172,379)	(739,771)	(249,130)	(53,957)	(10,663)	(1,008)	(15,806)	(629)	(289)	(101,035)	(46)	(46)
395	Accum Deferred Income Taxes		(11,023,981)	(6,959,102)	(2,370,640)	(509,047)	(67,961)	(7,543)	(152,432)	(5,767)	(2,826)	(947,970)	(347)	(347)
396	Unamortized ITC		(740)	(467)	(159)	(34)	(5)	(1)	(10)	(0)	(0)	(64)	(0)	(0)
397	Customer Advance For Construction		(401,422)	(141,569)	(20,679)	(1,194)	(2,445)	-	(965)	(1,416)	(2,038)	(231,116)	-	-
398	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
399	Misc Rate Base Deductions		(458,060)	(214,955)	(113,298)	(30,250)	(2,004)	(48,493)	(4,810)	(177)	(146)	(33,239)	(6,033)	(4,655)
400														
401	Total Rate Base Deductions		(64,039,886)	(44,572,236)	(8,200,933)	(1,334,400)	(105,054)	(1,430,372)	(732,786)	(118,812)	(31,415)	(7,376,224)	(69,516)	(68,138)
402														
403	Total Rate Base		50,036,860	36,617,133	4,630,520	513,523	(3,728)	1,479,222	532,928	119,372	25,388	5,993,824	63,529	65,149
404														
405	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
406														
407	Return On Rate Base	6.78%	3,393,017	2,483,021	313,997	34,822	(253)	100,307	36,138	8,095	1,722	406,443	4,308	4,418
408	Total Operating Expenses		8,700,014	5,971,513	1,110,060	185,514	140,104	199,412	97,325	15,725	3,850	956,251	10,302	9,958
409	Revenue Credits		(676,744)	(338,069)	(191,755)	(43,342)	(5,156)	(20,704)	(13,172)	(378)	(120)	(63,932)	(63)	(53)
410														
411	Total Revenue Requirements		11,416,287	8,116,465	1,232,302	176,994	134,695	279,015	120,291	23,442	5,452	1,298,762	14,547	14,323
412														
413														
414	Return On Rate Base @ Target ROR	7.48%	3,744,024	2,739,889	346,480	38,425	(279)	110,683	39,876	8,932	1,900	448,490	4,754	4,875
415	Total Op. exp. Adjusted for Taxes		8,814,451	6,055,258	1,120,650	186,688	140,095	202,795	98,544	15,998	3,909	969,959	10,447	10,107
416	Revenue Credits		(676,744)	(338,069)	(191,755)	(43,342)	(5,156)	(20,704)	(13,172)	(378)	(120)	(63,932)	(63)	(53)
417														
418	Total Target Revenue Requirements		11,881,731	8,457,078	1,275,375	181,770	134,660	292,775	125,248	24,553	5,689	1,354,516	15,138	14,929

Retail Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Retail Function
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Expenses													
14	Operation & Maintenance Expenses		40,408,026	37,477,042	(328,493)	(271,733)	263,621	(516,976)	14,038	108,009	23,401	3,839,946	(114,118)	(86,712)
15	Depreciation Expense		447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
16	Amortization Expense		5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
17	Taxes Other Than Income		645,802	987,797	312,539	(111,656)	9,117	(260,073)	(1,655)	2,001	378	(331,261)	21,907	16,709
18	Income Taxes - Federal		(947,079)	(943,140)	(32,432)	22,349	(5,809)	62,774	(1,351)	(2,410)	(415)	(41,247)	(3,798)	(1,600)
19	Income Taxes - State		(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
20	Income Taxes Deferred		263,204	402,588	127,379	(45,507)	3,716	(105,996)	(675)	815	154	(135,009)	8,928	6,810
21	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
22	Misc Revenues & Expense		681,136	475,816	99,647	28,077	-	51,516	(367)	-	-	26,446	-	-
23														
24	Total Operating Expenses		47,012,339	43,562,647	282,503	(371,711)	316,905	(749,419)	27,426	123,290	27,017	3,946,713	(87,909)	(65,125)
25														
26														
27	Rate Base :													
28	Electric Plant In Service		94,973,112	82,676,545	1,710,226	26,096	731,633	78,739	272,837	237,141	55,252	9,183,689	477	477
29	Plant Held For Future Use		(68,879)	(29,669)	(17,621)	(4,876)	(221)	(9,023)	(672)	(24)	(23)	(4,771)	(1,123)	(857)
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
31	Pensions		1,915,851	825,231	490,114	135,628	6,146	250,972	18,678	670	637	132,704	31,245	23,826
32	Prepayments		18,512	7,974	4,736	1,310	59	2,425	180	6	6	1,282	302	230
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits		18,286,143	7,876,544	4,677,973	1,294,527	58,658	2,395,439	178,275	6,398	6,082	1,266,616	298,219	227,414
36	Cash Working Capital		568,510	530,722	(1,628)	(4,801)	3,769	(9,388)	163	1,524	331	50,315	(1,430)	(1,068)
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
39														
40	Total Rate Base Additions		115,693,249	91,887,346	6,863,800	1,447,884	800,043	2,709,164	469,461	245,716	62,285	10,629,836	327,690	250,023
41														
42	Rate Base Deductions :													
43	Accum Provision For Depreciation		(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
44	Accum Provision For Amortization		(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)
45	Accum Deferred Income Taxes		(9,624,991)	(8,355,483)	(191,413)	(8,906)	(71,815)	(18,764)	(26,070)	(23,799)	(5,545)	(923,063)	(67)	(67)
46	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
49	Misc Rate Base Deductions		(3,101,172)	(1,110,653)	(842,047)	(247,387)	(3,329)	(552,551)	(26,037)	(875)	(1,128)	(195,793)	(68,865)	(52,504)
50														
51	Total Rate Base Deductions		(108,077,002)	(80,237,800)	(3,177,886)	(2,764,691)	(692,520)	(5,776,331)	(488,979)	(222,119)	(57,825)	(14,536,552)	(69,329)	(52,968)
52														
53	Total Rate Base		7,616,246	11,649,546	3,685,914	(1,316,807)	107,524	(3,067,167)	(19,518)	23,597	4,460	(3,906,716)	258,360	197,054
54														
55	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
56														
57	Return On Rate Base	6.78%	516,460	789,960	249,943	(89,293)	7,291	(207,986)	(1,324)	1,600	302	(264,916)	17,519	13,362
58	Total Operating Expenses		47,056,019	43,604,244	264,903	(367,299)	314,012	(756,410)	27,418	123,124	26,847	3,970,595	(86,087)	(65,327)
59	Revenue Credits		(7,880,492)	(6,104,915)	(431,113)	(18,016)	(81,717)	18,860	(107,522)	(27,014)	(6,648)	(1,127,792)	3,110	2,277
60														
61	Total Revenue Requirements		39,691,988	38,289,288	83,733	(474,608)	239,586	(945,536)	(81,428)	97,710	20,501	2,577,887	(65,457)	(49,688)
62														
63														
64	Return On Rate Base @ Target ROR	7.48%	569,888	871,681	275,800	(98,531)	8,045	(229,502)	(1,460)	1,766	334	(292,321)	19,332	14,745
65	Total Op. exp. Adjusted for Taxes		47,073,438	43,630,887	273,333	(370,311)	314,258	(763,425)	27,373	123,178	26,857	3,961,660	(85,496)	(64,876)
66	Revenue Credits		(7,880,492)	(6,104,915)	(431,113)	(18,016)	(81,717)	18,860	(107,522)	(27,014)	(6,648)	(1,127,792)	3,110	2,277
67														
68	Total Target Revenue Requirements		39,762,834	38,397,653	118,020	(486,857)	240,586	(974,067)	(81,610)	97,930	20,543	2,541,546	(63,054)	(47,855)

Generation Demand Summary

Misc Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Misc Function
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
13	Operating Expenses													
14	Operation & Maintenance Expenses		8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
15	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
16	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
17	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
18	Income Taxes - Federal		56,735	18,519	19,125	4,908	510	6,273	536	29	67	5,532	485	752
19	Income Taxes - State		12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
20	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
21	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
22	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
23														
24	Total Operating Expenses		8,973,391	3,857,924	2,301,234	636,345	29,187	1,174,070	87,462	3,151	3,044	623,520	145,802	111,653
25														
26														
27	Rate Base :													
28	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
29	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
31	Pensions		-	-	-	-	-	-	-	-	-	-	-	-
32	Prepayments		3,352,695	1,444,134	857,689	237,347	10,755	439,195	32,686	1,173	1,115	232,229	54,677	41,695
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits		1,216,381	523,942	311,175	86,111	3,902	159,343	11,859	426	405	84,254	19,837	15,127
36	Cash Working Capital		100,020	43,001	25,650	7,093	325	13,086	975	35	34	6,950	1,625	1,245
37	Weatherization Loans		(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
39														
40	Total Rate Base Additions		4,669,095	2,011,078	1,194,514	330,550	14,982	611,624	45,520	1,634	1,554	323,434	76,140	58,067
41														
42	Rate Base Deductions :													
43	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
44	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
45	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
46	Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
50														
51	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
52														
53	Total Rate Base		4,669,095	2,011,078	1,194,514	330,550	14,982	611,624	45,520	1,634	1,554	323,434	76,140	58,067
54														
55	Calculated Return On Rate Base			5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
56														
57	Return On Rate Base	6.78%	316,613	136,372	81,000	22,415	1,016	41,474	3,087	111	105	21,932	5,163	3,938
58	Total Operating Expenses		8,973,201	3,865,105	2,295,530	635,237	28,784	1,175,464	87,481	3,139	2,984	621,542	146,339	111,594
59	Revenue Credits		(589,425)	(242,062)	(153,535)	(43,199)	(1,572)	(84,613)	(5,531)	(196)	(204)	(39,948)	(10,521)	(8,044)
60														
61	Total Revenue Requirements		8,700,389	3,759,415	2,222,996	614,453	28,228	1,132,325	85,037	3,054	2,886	603,526	140,981	107,487
62														
63														
64	Return On Rate Base @ Target ROR	7.48%	349,367	150,480	89,380	24,734	1,121	45,765	3,406	122	116	24,201	5,697	4,345
65	Total Op. exp. Adjusted for Taxes		8,983,879	3,869,704	2,298,262	635,993	28,818	1,176,863	87,586	3,143	2,988	622,282	146,513	111,727
66	Revenue Credits		(589,425)	(242,062)	(153,535)	(43,199)	(1,572)	(84,613)	(5,531)	(196)	(204)	(39,948)	(10,521)	(8,044)
67														
68	Total Target Revenue Requirements		8,743,821	3,778,122	2,234,107	617,528	28,368	1,138,015	85,460	3,069	2,900	606,535	141,689	108,027
	Generation Demand Summary													

Rocky Mountain Power
Exhibit RMP___(RMM-3R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Cost of Service Study

October 2020

PACIFICORP
COST OF SERVICE
FUNCTIONALIZATION, CLASSIFICATION & ALLOCATION PROCEDURES

INTRODUCTION

The Class Cost of Service Study is based on PacifiCorp's normalized results of operations. It employs a three-step process referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the groups of customers for whom the costs are incurred.

Functionalization

Functionalization recognizes the different roles played by the various facilities in the electric utility system. It is the process of separating expenses and rate base items to determine a separate revenue requirement for each of five major electric utility functions; Production (or Generation), Transmission, Distribution (Poles and Wires), Retail Services and Miscellaneous Services. These functions are also referred to as P, T, D (or DPW), R, and M.

The production function consists of the costs associated with power generation, including coal mining and wholesale purchases, and is split into variable and fixed sub functions.

The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the generation source and interconnected utilities to the load centers. The transmission function is also split into variable and fixed sub functions.

The distribution function includes the radial distribution system that connects the customer to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops and meters.

The retail service function includes the retail activities associated with customer service including Meter Reading, Customer Accounting, Customer Service activities and Sales.

The misc. services function is a catchall for expenses that are associated with regulatory activities. These activities include franchise requirements and regulatory commission expenses.

Classification

Classification identifies the component of utility service being provided. The Company provides and customers purchase service that includes at least three different components: demand-related, energy-related, and customer-related.

Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. The maximum demand influences the size of these facilities, and correspondingly, the amount of Company investment and related expenses.

Energy-related costs vary with the output of a kWh of electricity. Typical energy-related costs include fuel, maintenance that occurs on the generating unit due to running of the unit, purchased energy and other costs that are impacted by the decision to supply energy.

Customer-related costs are driven by the number of customers served. Once the Company makes a commitment to serve a customer, these costs continue, even if the customer uses little or no electricity. At a minimum, they consist of the costs associated with meters, service drops, meter reading, billing, and customer service related expenses.

Allocation

After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Some utility plant and expenses can be identified as serving one or a small group of customers and can be directly assigned to those customers. In most cases, however, utility plant and expenses are used to serve multiple classes of customers. As such, those costs must be equitably shared among the customer classes. This is achieved by the use of allocation factors, which specify each class' share of a particular cost driver such as system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class' share of cost. Factors with two digits (i.e. F30 - MWH) identify allocation factors that are calculated using cost driver information that is external to the cost study.

Many expense and rate base items track plant investment or some other value in the cost of service study. The allocation factors for these items are internally generated within the cost of service model. Internally identified factors are identified with three digits (i.e. F102 – Gross Plant). Many plant related allocation factors are identified by function and are so identified (F102G – Generation Plant, F102T – Transmission Plant, F102D – Distribution Plant and so on).

FUNCTIONALIZATION PROCEDURES

For regulatory reporting purposes costs are collected into the Business Warehouse database (BW). Each account balance in BW is assigned a functional identification or FUNC Factor. Account balances captured in BW that are directly related to one of the primary business functions: P, T, D (or DPW), R, or M. The functional designation is generally driven by the location code associated with an asset or transaction. In some cases, the customer service system for example, the business purpose of the asset or transaction is used rather than the physical location. Assets and expenses that support

more than one of the five (for example administrative and general expenses and general office rate base) are apportioned between the functions. Those items that are considered plant related are split between functions in the same proportion as generation, transmission, and distribution plant (PTD FUNC factor). Those items that are considered directly related to employee compensation are split in the same proportion as company labor (LABOR FUNC factor).

In the Results of Operations Model (Jurisdictional Allocation Model or JAM), account balances from BW are aggregated by FERC account and by 2010 Protocol jurisdictional allocation factor and roll up to a single line item. Each of these line items is also assigned or allocated to one or more of the functions using a series of functionalization factors (FUNC Factors). When all, or essentially all, of the account balance associated with one FERC account and 2010 Protocol allocation factor have the same functional designation, that FUNC factor is used.

When the various account balances from BW that roll up to one line in the JAM have more than one functional designation, a new FUNC factor is developed. An example of this is the SCHMAT-SO FUNC factor. Of the Schedule M Additions Temporary account balances allocated on the SO Protocol factor, some are labor related, some are directly associated with generation and some are overall plant related. Each of these account balances is assigned or apportioned to the appropriate function. The SCHMAT-SO FUNC factor is derived from the summation of the account balances by function. The Schedule M Additions Temporary allocated to a state using the SO Protocol factor are then assigned to functions using the SCHMAT-SO FUNC factor.

Some FUNC factors, such as the Production, Transmission and Distribution (PTD) factor are calculated from data inside the JAM model.

Operation Revenues:
General Business Revenue: Account 440-445. Residential Revenues, and Account 442, Retail - Commercial and Industrial Revenues, are not functionalized. The dollar amounts assigned to PTDRM for retail revenues have been derived to produce the jurisdictional normalized ROE.

Interdepartmental: Account 448. Interdepartmental Sales, is allocated to Distribution Poles & Conductor (DPW)

Special Sales: Account 447. Firm Wholesale Sales (sometime referred to as Sales for Resale) are allocated to the Production function which is consistent with the JAM.

Other Operating Revenue: Accounts 450 to 456. Other Revenues, is functionalized on the “OTHREV” factors. These factors are developed by identifying each specific revenue item as PTDRM.

Operating Expenses:
Production: Accounts 500-557. Production expense includes all generation maintenance expenses as well as fuel and purchased power expenses. All of these costs are assigned to P.

Transmission: Accounts 560-573. Transmission costs, including wheeling expenses, are assigned to T.

Distribution: Accounts 580-598. Maintenance and operation expenses are assigned to D.

Customer Accounts & Sales: Accounts 901-916. Customer Accounts and Sales are assigned to R.

Administrative & General: Accounts 920-935. Most A&G expenses are functionalized on the "PTD" functionalization factor. The "PTD" factor used here is based on the ratio of total company plant investment between P, T & D. Costs that have been identified as supporting customer systems are considered part of the retail function. Account 929 Duplicate Charges are functionalized on the "LABOR" functionalization factor. The "LABOR" factor is based on the FERC Form 1 breakdown of labor expenses between P, T D & R (As shown above, Customer Accounting, Service and Sales are considered part of the R function). Account 928, Regulatory Commission Expense is assigned to M. Account 928, FERC annual charge is functionalized on the "FERC" factor. Account 935 is functionalized on the General Plant "G" factor

Depreciation: Account 403. The functionalization of depreciation matches the functionalization of rate base. For example, the functionalization of General Plant Depreciation expense matches the functionalization of General Plant rate base.

Amortization: Accounts 404-407. Account 404, Amortization of Limited Term Electric Plant is functionalized based on analysis of the items being amortized to this account. Account 406, Plant Acquisition Adjustment Amortization and Account 407, Amortization of un-recovered Plant are assigned to P

Taxes Other Than Income: Account 408. Property tax, Excise and Super-fund taxes are functionalized to P, T D & R using the "GP" factor. The "GP" factor is different than the "PTD" factor in that the "GP" includes General and Intangible plant balances in the calculation. Generation Taxes are assigned to P.

Income Taxes - Federal: The federal income tax calculations for PTDRM are based on the functionalized breakdown of revenues and expenses as described above. In addition to the above expense deductions, Account 427, Interest on Long-Term Debt, is derived for each function by multiplying the functionalized rate base by the weighted cost of debt and deducting this amount from PTDRM revenue. Schedule M Additions and Deductions are

functionalized and netted against PTDRM operating revenues to arrive at total taxable income before state income tax.

Schedule M items that can be specifically identified with P, T, D or R are so assigned.

Income Taxes - State: Account 409.11. The total income before state taxes is calculated for PTDRM in the same manner as done for Federal income taxes. This amount is multiplied by the composite state tax rate to arrive at functionalized state income taxes for each function.

Income Taxes Deferred - Net: Accounts 410 & 411. The Tax Department determines whether the plant deferred income taxes are production, transmission, distribution or general plant related and functionalizes them into PTDRM accordingly. Deferred taxes associated with employee benefits are functionalized using the "LABOR" factor. Items associated with property taxes are functionalized using the "GP" factor. Items that can be directly associated with a function are directly functionalized using "P" or "PT" factors

Investment Tax Credit Adjustment: Accounts 411.40 & 411.41. The Federal deferred investment tax credit was functionalized on the "PTD" factor.

Miscellaneous Revenue & Expense: Accounts 411.8, 421 & 431.1. Gains and losses arising from the sale of utility property are identified and assigned to P, T, or D. Emission allowances are assigned to P. Interest expense associated with customer deposits in Account 431.1 is assigned to R.

Rate Base:
Electric Plant in Service: Production plant rate base Accounts 310 - 346 are assigned to P. Likewise, transmission plant accounts are assigned to T. Distribution plant accounts are split between D and R based upon asset utilization.

General and Intangible Plant: General plant rate base accounts, except coal mine plant, which is assigned to P, are functionalized using functionalization factors. The General Plant factors were developed using the functional identification in the Business Warehouse database (BW). BW identifies investments by accounting location, as steam, hydro, transmission, distribution, general office, or the customer service system. The identified generation items are assigned to P and known transmission items are assigned to T. General plant items that are assigned situs because they are associated with distribution property are assigned to that function. The general office items within the BW listing were functionalized on the "PTD" factor and those items associated with the customer service system were functionalized to R. A separate General Plant functionalization factor was developed to correspond to each PITA allocation factor.

Intangible plant was functionalized in the same manner.

Plant Held for Future Use: BW tracks Account 105 transactions to production, transmission, general and situs totals. Production and mining are assigned to P, and transmission to T. The general amount is functionalized using the "G" factor and situs amounts to distribution.

Deferred Debits: BW tracks and collects deferred debits that are related to production. These costs are assigned to P directly. Situs and system overhead debits are functionalized using the "DEFSG", "DDS2" and "DDSO2" functionalization factors. These three factors were developed by generating a detailed listing of BW debits to situs and system overhead.

Electric Plant Acquisition Adjustments: Account 114. All Electric Plant Acquisition Adjustments are assigned to P.

Prepayments: Account 165. Situs prepayments for franchise taxes and regulatory commission fees are assigned to M. Fuel related prepayments are assigned to P. Property insurance was functionalized using "PTD".

Fuel Stock: Account 151 assigned to P.

Materials & Supplies: Accounts 154, 163 & 253.18. Materials and Supplies are functionalized using the "MSS" factor. This functionalization factor was developed using FERC form 1 data.

Working Capital: Accounts CWC, 131, 135, 143, 232 & 253. Cash Working Capital is calculated by subtracting the expense lag days from the revenue lead days and multiplying this difference times the daily cost of service. The daily cost of service is calculated within the model by adding 12 months of O&M, Taxes Other than Income, and State and Federal Income Taxes and dividing by 365.

Weatherization: Accounts 124, 182, 186. Weatherization loans and other deferred debits related to conservation and DSM programs are assigned to M.

Other Miscellaneous Rate Base: Accounts 182.22 & 141. Other misc. rate base includes the deferred debits related to the Trojan Nuclear Plant which are assigned to P.

Accumulated Provision for Depreciation & Amortization: Accounts 108 & 111. Functionalization of accumulated depreciation matches the functionalization of rate base.

Accumulated Deferred Income Taxes: Accounts 190, 281-283. The largest component of accumulated deferred income taxes is situs related and is functionalized on the GP factor.

Unamortized Investment Tax Credits: Account 255. The accumulated investment tax credits are functionalized using the "PTD" factor.

Customer Advances for Construction: Account 252. State situs customer advances for construction are assigned to D. System allocated advances are assigned to T.

Customer Service Deposits: Account 253. Customer service deposits are assigned to R.

CLASSIFICATION AND ALLOCATION PROCEDURES

Generation and Transmission Costs

The methodology used in this study for the classification and allocation of generation and transmission costs is consistent with the 2010 Protocol inter-jurisdictional allocation method recently approved by the Utah Public Service Commission. Production and transmission plant and non-fuel related expenses are classified as 75% demand related and 25% energy related. Fuel costs are classified as 100% energy related. Demand-related costs are allocated using each class' contribution to the 12 monthly peaks coincident with the PacifiCorp system peak. Demand costs are allocated in this manner because capacity is important to the Company each month for meeting peak loads, load following, and accommodating plant maintenance. For these reasons, the Company supports use of all twelve monthly peak loads in the capacity allocation factor (F12). The fixed costs composite factor is (F10).

The energy portion is allocated using class MWH adjusted for losses to generation level (F30).

Distribution Costs

All distribution costs are classified as either demand related or customer related. There are no significant energy related costs associated with the distribution system. In this study only meters and services are considered customer related with all other costs considered demand related.

To understand how demand related costs are treated it is first necessary to understand the concept of diversity. Diversity is the characteristic whereby individual customer peak demands usually occur at different times. A piece of equipment, such as a power plant or a substation, used by many customers does not need to be large enough to meet the sum of the individual customer peak demands (non-coincident or billing demands). It only needs to be large enough to meet the coincident peak demand (demand that occurs at the same time) of those customers.

Demand related costs fall into two sub-classifications: those that vary with changes in overall system load (system costs) and those that are established at the time customers

are connected to the distribution network and seldom vary after that time (facilities costs). PacifiCorp's distribution system is primarily a set of radial lines extending from substations connected to the transmission system. As you move through these radial branches, from the substation to the meter, the number of customers using each piece of equipment declines and, with that decline, the diversity in the load on each piece of equipment also declines. While the transition between system costs and facilities costs occurs gradually over the distribution system, it becomes necessary in a cost study to draw a line between equipment which is judged to fit best into each of the categories.

Substations and Primary Lines

Distribution substations and primary lines fall into the system costs category. Because many customers use substations and primary lines, an allocation methodology that recognizes the diversity of load among the customers is used. Distribution substations and primary lines are allocated using the weighted monthly coincident distribution peaks factor, F20. The coincident distribution peak is the simultaneous combined demand of all distribution voltage customers at the hour of the distribution system peak. These monthly values are weighted by the percent of substations that achieve their annual peak in each month of the year. The weighting process has been refined to give substations with duplicate peaks equal fractional value. Those with less than 12 months of data are eliminated.

Line Transformers

Distribution line transformers are used either by only one or by a small number of customers. As such, they are considered part of the facilities category. Since the cost responsibility for line transformers is incurred at the time a load is added to the system, that cost responsibility should be assigned on the basis of individual customer installed capacity. Assignment of costs based on installed capacity cannot be done directly because of a lack of detailed property records. As a surrogate for installed capacity, we use the maximum monthly class NCP estimates from load research data.

Only customers taking service at secondary voltage are allocated distribution line transformer costs. The allocation factor, F21, is based on the maximum monthly class NCP. This may be a different month for each class. For classes of customers where transformers are shared by more than one customer, the NCP is weighted by the appropriate coincidence factor from the Company's Distribution Construction Standards to recognize the diversity of load at the transformer.

Secondary Lines

Distribution secondary lines operate as an extension of the line transformer. They are also allocated using the weighted NCP method. Only customer classes where transformers are shared by more than one customer are allocated the costs of distribution secondary lines factor, F22.

Services and Meters
Services costs are allocated to secondary voltage delivery customers only. The allocation factor, F70, is developed using the installed cost of newly installed services for different types of customers.

Meter costs are allocated to all customers. The meter allocation factor, F60, is developed using the installed costs of new metering equipment for different types of customers.

Customer Accounting, Customer Services & Sales
Customer accounting, customer service, and sales expenses are considered customer-related costs. They are allocated to customers using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers.

The customer weightings for Meter Reading expenses, Account 902, have been modified to reflect full deployment of automated meter reading (AMR) for the forecast test year in the State of Utah. The customer weightings for Meter Reading expenses, Account 902, are determined by the typical cost to read meters for different customer classes (F47).

Customer weighting for Customer Accounting and Records expenses, Account 903, are a composite of several factors such as number of customers receiving manual bills, number of billing adjustments, and average account balances 90 days delinquent, F48.

Uncollectible Accounts expense is allocated based on class net write off history, F80.

Customer service expenses are allocated on number of customers, F40.

General & Intangible Plant, Administrative & General Expenses
Most general plant, intangible plant, and administrative and general expenses are functionalized and allocated to classes based on generation, transmission, and distribution plant, F102. Costs that have been identified as supporting customer systems are considered part of the retail function and have been allocated using customer factors, F42.

Taxes
Federal Income Taxes are calculated for each customer class employing a similar calculation as is performed when determining federal income taxes by function. Operations and maintenance expense, depreciation expense, amortization expense, taxes other than income, interest and dividends, miscellaneous revenue and expense, interest deductions, and schedule M adjustments are all deducted from class revenue to arrive at Income Before State Taxes. To determine each class' Federal Income Tax, state income taxes are subtracted from Income Before State Taxes, this value is then multiplied by the federal tax rate, and finally any renewable energy credits are applied. Interest and Dividends are allocated on deferred income tax expense, F104. Interest Deductions (which is equal to

Interest on Long-Term Debt) are allocated by multiplying the applicable rate base for each schedule by the weighted cost of debt. Renewable Energy Credits are allocated on the weighted generation allocation factor, F10.

State Income Taxes are determined for each customer class by multiplying the Income Before Taxes for each schedule by the composite state tax rate, and then applying any renewable energy credits. Renewable Energy Credits for state taxes are allocated on the weighted generation allocation factor, F10.

Taxes Other Than Income Taxes are allocated on Plant, F101. The bulk of taxes other than Income Taxes are property taxes. Property Taxes are assessed on plant investment.

Rate Base Additions and Deductions
Additions and deductions that relate to Generation and Transmission plant are allocated accordingly, F10. Items that are associated with Distribution plant are allocated in a similar manner, F20. Items directly relating to fuel or coal mining are allocated on energy, F30. Weatherization, Energy Efficiency and DSM investments are allocated on 50% demand and 50% energy, F11. Customer advances for Construction are allocated based on recent history for Contributions in Aid of Construction, F50. Where applicable, Customer Deposits are allocated on recent deposit history, F51. All other additions and deductions are allocated on Plant, F102.

Revenue Credits
In the class COS study, no costs are assigned to wholesale transactions. Revenue from these types of sales is treated as a revenue credit and is allocated to customer groups using appropriate allocation factors. Other electric revenues are also treated as revenue credits. Revenue credits reduce the revenue requirement that is to be collected from firm retail customers.

Sales for Resale revenues are classified between demand-related, F10, and energy-related, F30. Other Electric Operating Revenues are assigned as closely as possible to the specific customer classes providing the revenue.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	COS Study Results	State of Utah Results	Production TOTAL	Transmission TOTAL	Distribution TOTAL	Retail TOTAL	Misc TOTAL
Operating Revenues							
General Business Revenues	2,001,695,948	2,001,695,945	1,210,694,689	350,177,190	389,792,486	41,900,022	9,131,559
Special Sales	112,151,329	112,151,329	112,151,329	-	-	-	-
Other Operating Revenues	75,210,749	75,210,750	10,010,395	55,079,600	4,290,002	5,672,498	158,255
Total Operating Revenues	2,189,058,027	2,189,058,024	1,332,856,413	405,256,790	394,082,488	47,572,519	9,289,813
Operating Expenses							
Operation & Maintenance Expenses	1,146,078,418	1,146,078,418	880,029,896	111,295,278	105,441,412	40,408,026	8,903,807
Depreciation Expense	433,162,280	433,162,280	276,463,056	64,051,694	92,199,716	447,814	-
Amortization Expense	4,382,255	4,382,255	4,377,180	(3,879,458)	(1,843,389)	5,727,922	-
Taxes Other Than Income	90,220,630	90,220,630	42,921,938	22,118,530	24,534,360	645,802	-
Income Taxes - Federal	(63,123,243)	(63,123,244)	(122,678,118)	28,139,491	32,270,261	(911,458)	56,580
Income Taxes - State	3,849,028	3,849,028	(9,638,503)	6,372,816	7,308,321	(206,420)	12,814
Income Taxes Deferred	50,161,171	50,161,171	37,857,129	22,515,167	(10,474,329)	263,204	-
Investment Tax Credit Adj	(1,117,294)	(1,117,294)	(533,557)	(276,652)	(307,084)	-	-
Misc Revenues & Expense	212,024	212,024	(468,147)	(414)	(551)	681,136	-
Total Operating Expenses	1,663,825,269	1,663,825,268	1,108,330,873	250,336,451	249,128,718	47,056,026	8,973,201
Operating Revenue For Return	525,232,758	525,232,756	224,525,540	154,920,339	144,953,770	516,493	316,613
Rate Base :							
Electric Plant In Service	13,702,391,432	13,702,391,432	6,356,928,622	3,607,185,678	3,643,304,020	94,973,112	-
Plant Held For Future Use	6,357,564	6,357,564	2,897,505	(127,293)	3,656,231	(68,879)	-
Misc Deferred Debits	258,987,500	258,987,500	163,821,943	20,069,763	55,593,269	18,286,143	1,216,381
Electric Plant Acquisition Adj	11,116,608	11,116,608	11,116,608	-	-	-	-
Pensions	15,189,809	15,189,809	6,828,702	1,278,147	5,167,108	1,915,851	-
Prepayments	16,439,455	16,439,455	6,490,934	3,381,778	3,195,537	18,512	3,352,695
Fuel Stock	74,344,484	74,344,484	74,344,484	-	-	-	-
Materials & Supplies	101,315,658	101,315,658	83,995,151	1,064,814	16,255,694	-	-
Cash Working Capital	21,936,939	21,936,939	11,465,645	4,044,660	5,757,620	568,997	100,018
Weatherization Loans	(1)	(1)	-	-	-	-	(1)
Miscellaneous Rate Base	-	-	-	-	-	-	-
Total Rate Base Additions	14,208,079,449	14,208,079,449	6,717,889,594	3,636,897,548	3,732,929,478	115,693,736	4,669,093
Rate Base Deductions :							
Accum Provision For Depreciation	(4,183,178,675)	(4,183,178,675)	(2,037,385,304)	(961,869,339)	(1,181,321,683)	(2,602,350)	-
Accum Provision For Amortization	(276,093,963)	(276,093,963)	(118,899,782)	(43,713,353)	(37,007,922)	(76,472,905)	-
Accum Deferred Income Taxes	(1,164,479,247)	(1,164,479,247)	(491,292,848)	(313,750,756)	(349,810,652)	(9,624,991)	-
Unamortized ITC	(84,977)	(84,977)	(40,580)	(21,041)	(23,356)	-	-
Customer Advance For Construction	(38,042,160)	(38,042,160)	-	(25,370,658)	(12,671,502)	-	-
Customer Service Deposits	(16,275,584)	(16,275,584)	-	-	-	(16,275,584)	-
Misc Rate Base Deductions	(784,310,987)	(784,310,987)	(759,190,201)	(7,560,268)	(14,459,346)	(3,101,172)	-
Total Rate Base Deductions	(6,462,465,593)	(6,462,465,593)	(3,406,808,716)	(1,352,285,415)	(1,595,294,460)	(108,077,002)	-
Total Rate Base	7,745,613,856	7,745,613,856	3,311,080,879	2,284,612,133	2,137,635,018	7,616,733	4,669,093
Return On Rate Base	6.781%	6.781%	6.781%	6.781%	6.781%	6.781%	6.781%
Return On Equity	8.499%	8.499%	8.499%	8.499%	8.499%	8.499%	8.499%
Total Rate Base	7,745,613,856	7,745,613,856	3,311,080,879	2,284,612,133	2,137,635,018	7,616,733	4,669,093
Return On RateBase ($$)	525,232,758	525,232,756	224,525,540	154,920,339	144,953,770	516,493	316,613
Operating & Maintenance Expense	1,146,078,418	1,146,078,418	880,029,896	111,295,278	105,441,412	40,408,026	8,903,807
Bad Debt to Produce ROR							
Depreciation Expense	433,162,280	433,162,280	276,463,056	64,051,694	92,199,716	447,814	-
Amortization Expense	4,382,255	4,382,255	4,377,180	(3,879,458)	(1,843,389)	5,727,922	-
Taxes Other Than Income	90,220,630	90,220,630	42,921,938	22,118,530	24,534,360	645,802	-
Federal Income Taxes	(63,123,243)	(63,123,244)	(122,678,118)	28,139,491	32,270,261	(911,458)	56,580
FIT Adj to Produce Target ROR							
State Income Taxes	3,849,028	3,849,028	(9,638,503)	6,372,816	7,308,321	(206,420)	12,814
SIT Adj to Produce Target ROR							
Deferred Income Taxes	50,161,171	50,161,171	37,857,129	22,515,167	(10,474,329)	263,204	-
Investment Tax Credit	(1,117,294)	(1,117,294)	(533,557)	(276,652)	(307,084)	-	-
Misc Revenue & Expenses	212,024	212,024	(468,147)	(414)	(551)	681,136	-
Revenue Credits	(293,772,108)	(293,772,109)	(184,023,889)	(73,888,874)	(27,389,428)	(7,880,492)	(589,425)
Total Revenue Requirements	1,895,285,918	1,895,285,915	1,148,832,524	331,367,916	366,693,060	39,692,028	8,700,388
Operating Revenues	1,895,285,918						

12 Months Ended Dec 2021

	FERC ACCT	DESCRIPTION	JAM Factors	Functional Factors	UTAH JAM Total	Production Total	Transmission Total	Distribution Total	Retail Total	Misc Total
				2020 Protocol						
93	440	Residential Sales								
94			S		754,492,620	1,210,694,689	350,177,190	389,792,486	41,900,022	9,131,559
95										
96					754,492,620	1,210,694,689	350,177,190	389,792,486	41,900,022	9,131,559
97										
98	442	Commercial & Industrial Sales								
99			S		1,240,596,131					
100			SE	P	-	-	-	-	-	-
101			SG	PT	-	-	-	-	-	-
102					1,240,596,131	-	-	-	-	-
103										
104	444	Public Street & Highway Lighting								
105			S		6,607,194					
106					6,607,194	-	-	-	-	-
107										
108	445	Other Sales to Public Authority								
109			S		-					
110										
111					-	-	-	-	-	-
112										
113	448	Interdepartmental								
114			S	DPW	-	-	-	-	-	-
115			SO	GP	-	-	-	-	-	-
116					-	-	-	-	-	-
117										
118	Total Sales to Ultimate Customers				2,001,695,945	1,210,694,689	350,177,190	389,792,486	41,900,022	9,131,559
119										
120										
121										
122	447	Sales for Resale								
123			S	P	13,958,405	13,958,405	-	-	-	-
124					13,958,405	13,958,405	-	-	-	-
125										
126	447NPC	Sales for Resale								
127			S	P	-	-	-	-	-	-
128			DGU	P	-	-	-	-	-	-
129			SG	P	98,192,924	98,192,924	-	-	-	-
130			SE	P	-	-	-	-	-	-
131					98,192,924	98,192,924	-	-	-	-
132										
133	449	Provision for Rate Refund								
134			S	P	-	-	-	-	-	-
135			SG	P	-	-	-	-	-	-
136					-	-	-	-	-	-
137		State Revenue Credit		REVREQ	101,601,243	61,862,165	18,809,275	18,290,639	2,207,994	431,170
138										
139		AGA Revenue Credit		DPW	4,808,787	-	-	4,808,787	-	-
140										
141	Total Sales from Electricity				2,113,847,274	1,322,846,018	350,177,190	389,792,486	41,900,022	9,131,559
142										
143	Other Electric Operating Revenues									
144	450	Forfeited Discounts & Interest								
145			S	CUST	3,311,424	-	-	-	3,311,424	-
146			SO	CUST	-	-	-	-	-	-
147					3,311,424	-	-	-	3,311,424	-
148										
149	451	Misc Electric Revenue								
150			S	CUST	2,340,253	-	-	-	2,340,253	-
151			SG	GP	-	-	-	-	-	-
152			SO	CUST	12,520	-	-	-	12,520	-
153					2,352,773	-	-	-	2,352,773	-
154										
155	453	Water Sales								
156			SG	P	23,608	23,608	-	-	-	-
157					23,608	23,608	-	-	-	-
158										
159	454	Rent of Electric Property								
160			S	DPW	3,974,672	-	-	3,974,672	-	-
161			SG	T	2,380,121	-	2,380,121	-	-	-
162			SG	T	-	-	-	-	-	-
163			SO	GP	1,141,478	533,568	284,280	315,330	8,300	-
164					7,496,271	533,568	2,664,401	4,290,002	8,300	-
165										
166	456	Other Electric Revenue								
167			S	DMSC	(1,768,513)	-	-	-	-	(1,768,513)
168			CN	CUST	-	-	-	-	-	-
169			SE	OTHSE	6,312,008	-	6,312,008	-	-	-
170			SO	OTHSO	1,926,768	-	-	-	-	1,926,768
171			SG	OTHSGR	55,556,410	9,453,219	46,103,191	-	-	-
172					62,026,673	9,453,219	52,415,199	-	-	158,255
173										
174		Total Other Electric Revenues			75,210,750	10,010,395	55,079,600	4,290,002	5,672,498	158,255
175										
176	Total Electric Operating Revenues				2,189,058,024	1,332,856,413	405,256,790	394,082,488	47,572,519	9,289,813

177									
178	Miscellaneous Revenues								
179	41160	Gain on Sale of Utility Plant - CR							
180			S	DPW	-	-	-	-	-	-
181			SG	T	-	-	-	-	-	-
182			SO	G	-	-	-	-	-	-
183			SG	T	-	-	-	-	-	-
184			SG	P	-	-	-	-	-	-
185					-	-	-	-	-	-
186										
187	41170	Loss on Sale of Utility Plant								
188			S	DPW	-	-	-	-	-	-
189			SG	T	-	-	-	-	-	-
190					-	-	-	-	-	-
191										
192	4118	Gain from Emission Allowances								
193			SE	P	(75)	(75)	-	-	-	-
194					(75)	(75)	-	-	-	-
195	41181	Gain from Disposition of NOX Credits								
196			SE	P	-	-	-	-	-	-
197					-	-	-	-	-	-
198										
199	4194	Impact Housing Interest Income								
200			SG	P	-	-	-	-	-	-
201					-	-	-	-	-	-
202										
203	421	(Gain) / Loss on Sale of Utility Plant								
204			S	DPW	(91)	-	-	(91)	-	-
205			SG	P	-	-	-	-	-	-
206			SG	T	-	-	-	-	-	-
207			CN	CUST	-	-	-	-	-	-
208			SO	PTD	(1,673)	(799)	(414)	(460)	-	-
209			SG	P	(467,272)	(467,272)	-	-	-	-
210					(469,037)	(468,071)	(414)	(551)	-	-
211										
212	Total Miscellaneous Revenues				(469,112)	(468,147)	(414)	(551)	-	-
213										
214	Miscellaneous Expenses									
215	4311	Interest on Customer Deposits								
216			S	CUST	681,136	-	-	-	681,136	-
217					681,136	-	-	-	681,136	-
218										
219		DFA Divergence Fairness Adjustment								
220			P	P	-	-	-	-	-	-
221			T	T	-	-	-	-	-	-
222			D	DPW	-	-	-	-	-	-
223					-	-	-	-	-	-
224										
225										
226	Total Miscellaneous Expenses				681,136	-	-	-	681,136	-
227										
228	Net Misc Revenue and Expense				212,024	(468,147)	(414)	(551)	681,136	-
229										
230	500	Operation Supervision & Engineering								
231			SG	P	7,465,081	7,465,081	-	-	-	-
232			SG	P	1,015,082	1,015,082	-	-	-	-
233					8,480,163	8,480,163	-	-	-	-
234										
235	501	Fuel Related								
236			SE	P	6,664,322	6,664,322	-	-	-	-
237			SE	P	-	-	-	-	-	-
238			SE	P	-	-	-	-	-	-
239			SE	P	1,252,271	1,252,271	-	-	-	-
240			SE	P	-	-	-	-	-	-
241										
242	501NPC	Fuel Related - NPC								
243			SE	P	246,560,981	246,560,981	-	-	-	-
244			SE	P	-	-	-	-	-	-
245			SE	P	-	-	-	-	-	-
246			SE	P	16,734,712	16,734,712	-	-	-	-
247					271,212,286	271,212,286	-	-	-	-
248										
249	502	Steam Expenses								
250			SG	P	33,384,598	33,384,598	-	-	-	-
251			SG	P	2,690,314	2,690,314	-	-	-	-
252					36,074,911	36,074,911	-	-	-	-
253										
254	503	Steam From Other Sources								
255			SE	P	4,464	4,464	-	-	-	-
256										
257	503NPC	Steam From Other Sources - NPC								
258			SE	P	1,949,954	1,949,954	-	-	-	-
259					1,954,418	1,954,418	-	-	-	-
260										
261	505	Electric Expenses								
262			SG	P	538,173	538,173	-	-	-	-
263			SG	P	136,133	136,133	-	-	-	-
264					674,306	674,306	-	-	-	-
265										
266	506	Misc. Steam Expense								
267			SG	P	12,258,167	12,258,167	-	-	-	-
268			SG	P	(10,424,106)	(10,424,106)	-	-	-	-
269			SG	P	903,224	903,224	-	-	-	-
270					2,737,285	2,737,285	-	-	-	-
271										
272	507	Rents								
273			SG	P	216,673	216,673	-	-	-	-
274			SG	P	-	-	-	-	-	-
275					216,673	216,673	-	-	-	-
276										
277	510	Maint Supervision & Engineering								
278			SG	P	2,303,156	2,303,156	-	-	-	-
279			SG	P	-	-	-	-	-	-
280			SG	P	(1,619,544)	(1,619,544)	-	-	-	-
281					683,613	683,613	-	-	-	-
282										
283	511	Maintenance of Structures								
284			SG	P	10,672,674	10,672,674	-	-	-	-
285			SG	P	1,797,848	1,797,848	-	-	-	-
286					12,470,522	12,470,522	-	-	-	-
287										
288	512	Maintenance of Boiler Plant								
289			SG	P	38,163,659	38,163,659	-	-	-	-
290			SG	P	2,135,975	2,135,975	-	-	-	-
291					40,299,634	40,299,634	-	-	-	-
292										
293	513	Maintenance of Electric Plant								
294			SG	P	17,396,114	17,396,114	-	-	-	-
295			SG	P	464,540	464,540	-	-	-	-
296					17,860,654	17,860,654	-	-	-	-
297										

298	514	Maintenance of Misc. Steam Plant									
299			SG	P	4,093,167	4,093,167	-	-	-	-
300			SG	P	562,077	562,077	-	-	-	-
301					4,655,244	4,655,244	-	-	-	-
302										
303	Total Steam Power Generation				397,319,710	397,319,710	-	-	-	-
304										
305	517	Operation Super & Engineering								
306			SG	P	-	-	-	-	-	-
307					-	-	-	-	-	-
308										
309	518	Nuclear Fuel Expense								
310			SE	P	-	-	-	-	-	-
311					-	-	-	-	-	-
312										
313										
314	519	Coolants and Water								
315			SG	P	-	-	-	-	-	-
316					-	-	-	-	-	-
317										
318	520	Steam Expenses								
319			SG	P	-	-	-	-	-	-
320					-	-	-	-	-	-
321										
322	523	Electric Expenses								
323			SG	P	-	-	-	-	-	-
324					-	-	-	-	-	-
325										
326	524	Misc. Nuclear Expenses								
327			SG	P	-	-	-	-	-	-
328					-	-	-	-	-	-
329										
330	528	Maintenance Super & Engineering								
331			SG	P	-	-	-	-	-	-
332					-	-	-	-	-	-
333										
334	529	Maintenance of Structures								
335			SG	P	-	-	-	-	-	-
336					-	-	-	-	-	-
337										
338	530	Maintenance of Reactor Plant								
339			SG	P	-	-	-	-	-	-
340					-	-	-	-	-	-
341										
342	531	Maintenance of Electric Plant								
343			SG	P	-	-	-	-	-	-
344					-	-	-	-	-	-
345										
346	532	Maintenance of Misc Nuclear								
347			SG	P	-	-	-	-	-	-
348					-	-	-	-	-	-
349										
350	Total Nuclear Power Generation				-	-	-	-	-	-
351										
352										
353	535	Operation Super & Engineering								
354			SG	P	3,845,831	3,845,831	-	-	-	-
355			SG	P	778,840	778,840	-	-	-	-
356					4,624,671	4,624,671	-	-	-	-
357										
358	536	Water For Power								
359			SG	P	17,004	17,004	-	-	-	-
360			SG	P	-	-	-	-	-	-
361					17,004	17,004	-	-	-	-
362										
363	537	Hydraulic Expenses								
364			SG	P	1,675,846	1,675,846	-	-	-	-
365			SG	P	138,892	138,892	-	-	-	-
366					1,814,737	1,814,737	-	-	-	-
367										
368	538	Electric Expenses								
369			SG	P	-	-	-	-	-	-
370					-	-	-	-	-	-
371										
372	539	Misc. Hydro Expenses								
373			SG	P	5,515,923	5,515,923	-	-	-	-
374			SG	P	3,779,444	3,779,444	-	-	-	-
375					9,295,367	9,295,367	-	-	-	-
376										
377	540	Rents (Hydro Generation)								
378			SG	P	720,966	720,966	-	-	-	-
379			SG	P	25,404	25,404	-	-	-	-
380					746,369	746,369	-	-	-	-
381										
382	541	Maint Supervision & Engineering								
383			SG	P	168	168	-	-	-	-
384					168	168	-	-	-	-
385										
386	542	Maintenance of Structures								
387			SG	P	284,945	284,945	-	-	-	-
388			SG	P	9,641	9,641	-	-	-	-
389					294,586	294,586	-	-	-	-
390										
391	543	Maintenance of Dams & Waterways								
392			SG	P	497,654	497,654	-	-	-	-
393			SG	P	309,216	309,216	-	-	-	-
394					806,870	806,870	-	-	-	-
395										
396	544	Maintenance of Electric Plant								
397			SG	P	748,720	748,720	-	-	-	-
398			SG	P	181,670	181,670	-	-	-	-
399					930,389	930,389	-	-	-	-
400										
401	545	Maintenance of Misc. Hydro Plant								
402			SG	P	1,664,046	1,664,046	-	-	-	-
403			SG	P	303,484	303,484	-	-	-	-
404					1,967,530	1,967,530	-	-	-	-
405										
406	Total Hydraulic Power Generation				20,497,691	20,497,691	-	-	-	-

407											
408											
409	546	Operation Super & Engineering									
410			SG	P	156,712	156,712	-	-	-	-
411					156,712	156,712	-	-	-	-
412											
413	547NPC	Fuel - NPC									
414			SE	P	127,172,079	127,172,079	-	-	-	-
415			SE	P	503,184	503,184	-	-	-	-
416					127,675,262	127,675,262	-	-	-	-
417											
418	548	Generation Expense									
419			SG	P	7,501,779	7,501,779	-	-	-	-
420			SG	P	342,113	342,113	-	-	-	-
421					7,843,892	7,843,892	-	-	-	-
422											
423	549	Miscellaneous Other									
424			SG	P	2,096,050	2,096,050	-	-	-	-
425			SG	P	1,464,248	1,464,248	-	-	-	-
426			SG	P	8,771,842	8,771,842	-	-	-	-
427					12,332,140	12,332,140	-	-	-	-
428											
429											
430	550	Maint Supervision & Engineering									
431			SG	P	15,761	15,761	-	-	-	-
432			SG	P	1,238,262	1,238,262	-	-	-	-
433					1,254,023	1,254,023	-	-	-	-
434											
435	551	Maint Supervision & Engineering									
436			SG	P	-	-	-	-	-	-
437					-	-	-	-	-	-
438											
439	552	Maintenance of Structures									
440			SG	P	1,051,527	1,051,527	-	-	-	-
441			SG	P	27,119	27,119	-	-	-	-
442					1,078,647	1,078,647	-	-	-	-
443											
444											
445	553	Maint of Generation & Electric Plant									
446			SG	P	1,931,451	1,931,451	-	-	-	-
447			SG	P	3,382,948	3,382,948	-	-	-	-
448			SG	P	367,898	367,898	-	-	-	-
449					5,682,297	5,682,297	-	-	-	-
450											
451	554	Maintenance of Misc. Other									
452			SG	P	831,521	831,521	-	-	-	-
453			SG	P	434,117	434,117	-	-	-	-
454			SG	P	56,681	56,681	-	-	-	-
455					1,322,319	1,322,319	-	-	-	-
456											
457	Total Other Power Generation				157,345,292	157,345,292	-	-	-	-
458											
459	555NPC	Purchased Power - NPC									
460			S	P	1,570,674	1,570,674	-	-	-	-
461			SG	P	242,063,016	242,063,016	-	-	-	-
462			SE	P	21,901,944	21,901,944	-	-	-	-
463			SG	P	-	-	-	-	-	-
464			DGP	P	-	-	-	-	-	-
465					265,535,634	265,535,634	-	-	-	-
466											
467	556	System Control & Load Dispatch									
468			SG	P	357,021	357,021	-	-	-	-
469					357,021	357,021	-	-	-	-
470											
471	557	Other Expenses									
472			S	P	34,896	34,896	-	-	-	-
473			SG	P	19,004,727	19,004,727	-	-	-	-
474			SGCT	P	-	-	-	-	-	-
475			SE	P	4,337	4,337	-	-	-	-
476			SG	P	-	-	-	-	-	-
477			TROJP	P	-	-	-	-	-	-
478					19,043,960	19,043,960	-	-	-	-
479											
480		Embedded Cost Differentials									
481		Company Owned H	DGP	P	-	-	-	-	-	-
482		Company Owned H	SG	P	-	-	-	-	-	-
483		Mid-C Contract	MC	P	-	-	-	-	-	-
484		Mid-C Contract	SG	P	-	-	-	-	-	-
485		Existing QF Contra	S	P	-	-	-	-	-	-
486		Existing QF Contracts		P	-	-	-	-	-	-
487					-	-	-	-	-	-
488											
489	2017 Protocol Adjustment										
490			DGP	P	-	-	-	-	-	-
491			SG	P	-	-	-	-	-	-
492			MC	P	-	-	-	-	-	-
493	Baseline ECD		SG	P	-	-	-	-	-	-
494	Equalization Adj.		S	P	-	-	-	-	-	-
495					-	-	-	-	-	-
496											
497	Total Other Power Supply				284,936,615	284,936,615	-	-	-	-
498											
499	TOTAL PRODUCTION EXPENSE				860,099,308	860,099,308	-	-	-	-

500										
501	560	Operation Supervision & Engineering								
502			SG	T	3,542,101	-	3,542,101	-	-	-
503			SG	T	(1,333,624)	-	(1,333,624)	-	-	-
504					2,208,476	-	2,208,476	-	-	-
505										
506	561	Load Dispatching								
507			SG	T	9,381,947	-	9,381,947	-	-	-
508					9,381,947	-	9,381,947	-	-	-
509										
510	562	Station Expense								
511			SG	T	1,451,158	-	1,451,158	-	-	-
512					1,451,158	-	1,451,158	-	-	-
513										
514	563	Overhead Line Expense								
515			SG	T	499,619	-	499,619	-	-	-
516					499,619	-	499,619	-	-	-
517										
518	564	Underground Line Expense								
519			SG	T	-	-	-	-	-	-
520					-	-	-	-	-	-
521										
522	565NPC	Transmission of Electricity by Others - NPC								
523			SG	T	17,631,213	-	17,631,213	-	-	-
524			SE	T	46,251,367	-	46,251,367	-	-	-
525					63,882,580	-	63,882,580	-	-	-
526										
527	566	Misc. Transmission Expense								
528			SG	T	1,324,567	-	1,324,567	-	-	-
529					1,324,567	-	1,324,567	-	-	-
530										
531	567	Rents - Transmission								
532			SG	T	993,924	-	993,924	-	-	-
533					993,924	-	993,924	-	-	-
534										
535	568	Maint Supervision & Engineering								
536			SG	T	615,914	-	615,914	-	-	-
537					615,914	-	615,914	-	-	-
538										
539	569	Maintenance of Structures								
540			SG	T	2,670,330	-	2,670,330	-	-	-
541					2,670,330	-	2,670,330	-	-	-
542										
543	570	Maintenance of Station Equipment								
544			SG	T	5,470,939	-	5,470,939	-	-	-
545					5,470,939	-	5,470,939	-	-	-
546										
547	571	Maintenance of Overhead Lines								
548			SG	T	7,297,326	-	7,297,326	-	-	-
549					7,297,326	-	7,297,326	-	-	-
550										
551	572	Maintenance of Underground Lines								
552			SG	T	26,366	-	26,366	-	-	-
553					26,366	-	26,366	-	-	-
554										
555	573	Maint of Misc. Transmission Plant								
556			SG	T	67,527	-	67,527	-	-	-
557					67,527	-	67,527	-	-	-
558										
559	TOTAL TRANSMISSION EXPENSE				95,890,672	-	95,890,672	-	-	-
560										
561	580	Operation Supervision & Engineering								
562			S	DPW	1,824,973	-	-	1,824,973	-	-
563			SNPD	DPW	4,352,355	-	-	4,352,355	-	-
564					6,177,328	-	-	6,177,328	-	-
565										
566	581	Load Dispatching								
567			S	DPW	-	-	-	-	-	-
568			SNPD	DPW	6,393,885	-	-	6,393,885	-	-
569					6,393,885	-	-	6,393,885	-	-
570										
571	582	Station Expense								
572			S	DPW	2,251,413	-	-	2,251,413	-	-
573			SNPD	DPW	1,649	-	-	1,649	-	-
574					2,253,062	-	-	2,253,062	-	-
575										
576	583	Overhead Line Expenses								
577			S	DPW	6,989,380	-	-	6,989,380	-	-
578			SNPD	DPW	86	-	-	86	-	-
579					6,989,465	-	-	6,989,465	-	-
580										
581	584	Underground Line Expense								
582			S	DPW	130	-	-	130	-	-
583			SNPD	DPW	-	-	-	-	-	-
584					130	-	-	130	-	-
585										
586	585	Street Lighting & Signal Systems								
587			S	DPW	-	-	-	-	-	-
588			SNPD	DPW	117,142	-	-	117,142	-	-
589					117,142	-	-	117,142	-	-
590										
591	586	Meter Expenses								
592			S	DPW	865,294	-	-	865,294	-	-
593			SNPD	DPW	6,035	-	-	6,035	-	-
594					871,329	-	-	871,329	-	-
595										
596	587	Customer Installation Expenses								
597			S	DPW	5,929,013	-	-	5,929,013	-	-
598			SNPD	DPW	-	-	-	-	-	-
599					5,929,013	-	-	5,929,013	-	-
600										
601	588	Misc. Distribution Expenses								
602			S	DPW	(127,860)	-	-	(127,860)	-	-
603			SNPD	DPW	602,612	-	-	602,612	-	-
604					474,752	-	-	474,752	-	-
605										
606	589	Rents								
607			S	DPW	502,813	-	-	502,813	-	-
608			SNPD	DPW	1,342	-	-	1,342	-	-
609					504,154	-	-	504,154	-	-
610										
611	590	Maint Supervision & Engineering								
612			S	DPW	1,535,890	-	-	1,535,890	-	-
613			SNPD	DPW	1,575,775	-	-	1,575,775	-	-
614					3,111,664	-	-	3,111,664	-	-
615										
616	591	Maintenance of Structures								
617			S	DPW	1,009,728	-	-	1,009,728	-	-
618			SNPD	DPW	61,125	-	-	61,125	-	-
619					1,070,852	-	-	1,070,852	-	-
620										
621	592	Maintenance of Station Equipment								
622			S	DPW	3,238,067	-	-	3,238,067	-	-

623			SNPD	DPW	946,450	-	-	946,450	-	-
624					4,184,517	-	-	4,184,517	-	-
625										
626	593	Maintenance of Overhead Lines								
627			S	DPW	32,175,439	-	-	32,175,439	-	-
628			SNPD	DPW	1,146,715	-	-	1,146,715	-	-
629					33,322,154	-	-	33,322,154	-	-
630										
631	594	Maintenance of Underground Lines								
632			S	DPW	16,566,925	-	-	16,566,925	-	-
633			SNPD	DPW	5,068	-	-	5,068	-	-
634					16,571,993	-	-	16,571,993	-	-
635										
636	595	Maintenance of Line Transformers								
637			S	DPW	-	-	-	-	-	-
638			SNPD	DPW	520,289	-	-	520,289	-	-
639					520,289	-	-	520,289	-	-
640										
641	596	Maint of Street Lighting & Signal Sys.								
642			S	DPW	927,182	-	-	927,182	-	-
643			SNPD	DPW	-	-	-	-	-	-
644					927,182	-	-	927,182	-	-
645										
646	597	Maintenance of Meters								
647			S	DPW	255,670	-	-	255,670	-	-
648			SNPD	DPW	(51,938)	-	-	(51,938)	-	-
649					203,732	-	-	203,732	-	-
650										
651	598	Maint of Misc. Distribution Plant								
652			S	DPW	641,798	-	-	641,798	-	-
653			SNPD	DPW	2,213,423	-	-	2,213,423	-	-
654					2,855,221	-	-	2,855,221	-	-
655										
656	TOTAL DISTRIBUTION EXPENSE				92,477,865	-	-	92,477,865	-	-
657										
658	901	Supervision								
659			S	CUST	-	-	-	-	-	-
660			CN	CUST	1,165,262	-	-	-	1,165,262	-
661					1,165,262	-	-	-	1,165,262	-
662										
663	902	Meter Reading Expense								
664			S	CUST	5,057,847	-	-	-	5,057,847	-
665			CN	CUST	325,415	-	-	-	325,415	-
666					5,383,262	-	-	-	5,383,262	-
667										
668	903	Customer Receipts & Collections								
669			S	CUST	3,157,269	-	-	-	3,157,269	-
670			CN	CUST	20,671,837	-	-	-	20,671,837	-
671					23,829,106	-	-	-	23,829,106	-
672										
673	904	Uncollectible Accounts								
674			S	CUST	3,893,752	-	-	-	3,893,752	-
675			SG	P	-	-	-	-	-	-
676			CN	CUST	160,041	-	-	-	160,041	-
677					4,053,793	-	-	-	4,053,793	-
678										
679	905	Misc. Customer Accounts Expense								
680			S	CUST	329,926	-	-	-	329,926	-
681			CN	CUST	8,579	-	-	-	8,579	-
682					338,505	-	-	-	338,505	-
683										
684	TOTAL CUSTOMER ACCOUNTS EXPENSE				34,769,928	-	-	-	34,769,928	-
685										
686	907	Supervision								
687			S	CUST	-	-	-	-	-	-
688			CN	CUST	2,844	-	-	-	2,844	-
689					2,844	-	-	-	2,844	-
690										
691	908	Customer Assistance								
692			S	CUST	2,885,548	-	-	-	2,885,548	-
693			CN	CUST	1,389,810	-	-	-	1,389,810	-
694					4,275,357	-	-	-	4,275,357	-
695										
696	909	Informational & Instructional Adv								
697			S	CUST	1,197,553	-	-	-	1,197,553	-
698			CN	CUST	1,423,988	-	-	-	1,423,988	-
699					2,621,541	-	-	-	2,621,541	-
700										
701	910	Misc. Customer Service								
702			S	CUST	-	-	-	-	-	-
703			CN	CUST	2,293	-	-	-	2,293	-
704					2,293	-	-	-	2,293	-
705										
706	TOTAL CUSTOMER SERVICE EXPENSE				6,902,035	-	-	-	6,902,035	-
707										
708	911	Supervision								
709			S	CUST	-	-	-	-	-	-
710			CN	CUST	-	-	-	-	-	-
711					-	-	-	-	-	-
712										
713	912	Demonstration & Selling Expense								
714			S	CUST	-	-	-	-	-	-
715			CN	CUST	-	-	-	-	-	-
716					-	-	-	-	-	-
717										
718	913	Advertising Expense								
719			S	CUST	-	-	-	-	-	-
720			CN	CUST	-	-	-	-	-	-
721					-	-	-	-	-	-
722										
723	916	Misc. Sales Expense								
724			S	CUST	-	-	-	-	-	-
725			CN	CUST	-	-	-	-	-	-
726					-	-	-	-	-	-
727										
728	TOTAL SALES EXPENSE				-	-	-	-	-	-
729										
730										
731	920	Administrative & General Salaries								
732			S	PTD	374	179	93	103	-	-
733			CN	CUST	-	-	-	-	-	-
734			SO	PTD	36,441,233	17,402,297	9,023,190	10,015,746	-	-
735					36,441,607	17,402,476	9,023,282	10,015,849	-	-
736										
737	921	Office Supplies & expenses								
738			S	PTD	123,657	59,052	30,619	33,987	-	-
739			CN	CUST	41,571	-	-	-	41,571	-
740			SO	PTD	4,703,615	2,246,184	1,164,659	1,292,772	-	-
741					4,868,843	2,305,235	1,195,278	1,326,759	41,571	-
742	922	A&G Expenses Transferred								
743			SO	PTD	(15,968,872)	(7,625,841)	(3,954,042)	(4,388,989)	-	-
744					(15,968,872)	(7,625,841)	(3,954,042)	(4,388,989)	-	-
745										

746	923	Outside Services								
747			S	PTD	1,258,081	600,789	311,513	345,779	-	-
748			CN	CUST	-	-	-	-	-	-
749			SO	PTD	8,879,508	4,240,357	2,198,649	2,440,502	-	-
750					10,137,589	4,841,146	2,510,162	2,786,281	-	-
751										
752	924	Property Insurance								
753			S	PT	473,610	311,892	161,718	-	-	-
754			SG	P	-	-	-	-	-	-
755			SO	PTD	1,454,629	694,650	360,180	399,800	-	-
756					1,928,240	1,006,542	521,898	399,800	-	-
757										
758	925	Injuries & Damages								
759			SO	PTD	7,466,236	3,565,457	1,848,710	2,052,069	-	-
760					7,466,236	3,565,457	1,848,710	2,052,069	-	-
761										
762	926	Employee Pensions & Benefits								
763			S	LABOR	-	-	-	-	-	-
764			CN	CUST	-	-	-	-	-	-
765			SO	LABOR	44,368,926	19,946,412	3,733,425	15,092,951	5,596,138	-
766					44,368,926	19,946,412	3,733,425	15,092,951	5,596,138	-
767										
768	927	Franchise Requirements								
769			S	DMSC	-	-	-	-	-	-
770			SO	DMSC	-	-	-	-	-	-
771					-	-	-	-	-	-
772										
773	928	Regulatory Commission Expense								
774			S	DMSC	6,496,598	-	-	-	-	6,496,598
775			SE	P	-	-	-	-	-	-
776			SO	DMSC	2,407,208	-	-	-	-	2,407,208
777			SG	FERC	2,255,549	1,011,743	1,243,806	-	-	-
778					11,159,355	1,011,743	1,243,806	-	-	8,903,807
779										
780	928RE	Regulatory Expense		DMSC	-	-	-	-	-	-
781										
782	929	Duplicate Charges								
783			S	LABOR	-	-	-	-	-	-
784			SO	LABOR	(57,071,391)	(25,656,908)	(4,802,275)	(19,413,941)	(7,198,267)	-
785					(57,071,391)	(25,656,908)	(4,802,275)	(19,413,941)	(7,198,267)	-
786										
787	930	Misc General Expenses								
788			S	PTD	20,000	9,551	4,952	5,497	-	-
789			CN	CUST	-	-	-	-	-	-
790			SO	LABOR	978,208	439,761	82,311	332,756	123,379	-
791					998,208	449,312	87,264	338,253	123,379	-
792										
793	931	Rents								
794			S	PTD	9,974	4,763	2,470	2,741	-	-
795			SO	PTD	949,764	453,554	235,171	261,039	-	-
796					959,738	458,317	237,640	263,781	-	-
797										
798	935	Maintenance of General Plant								
799			S	G	97,430	20,417	34,471	41,176	1,367	-
800			CN	CUST	24,123	-	-	-	24,123	-
801			SO	G	10,528,575	2,206,278	3,724,987	4,449,558	147,752	-
802					10,650,129	2,226,695	3,759,458	4,490,734	173,242	-
803										
804		Total Adminsitrative & Gen Expense			55,938,610	19,930,587	15,404,605	12,963,547	(1,263,937)	8,903,807
805										
806										
807	TOTAL O&M EXPENSE				1,146,078,418	880,029,896	111,295,278	105,441,412	40,408,026	8,903,807
808										
809	403SP	Steam Depreciation								
810			SG	P	22,266,195	22,266,195	-	-	-	-
811			SG	P	16,552,134	16,552,134	-	-	-	-
812			SG	P	106,950,475	106,950,475	-	-	-	-
813			SG	P	-	-	-	-	-	-
814					145,768,805	145,768,805	-	-	-	-
815										
816	403NP	Nuclear Depreciation								
817			SG	P	-	-	-	-	-	-
818					-	-	-	-	-	-
819										
820	403HP	Hydro Depreciation								
821			SG	P	1,785,929	1,785,929	-	-	-	-
822			SG	P	570,583	570,583	-	-	-	-
823			SG	P	11,203,023	11,203,023	-	-	-	-
824			SG	P	3,178,290	3,178,290	-	-	-	-
825					16,737,824	16,737,824	-	-	-	-
826										
827	403OP	Other Production Depreciation								
828			SG	P	-	-	-	-	-	-
829			SG	P	23,474,275	23,474,275	-	-	-	-
830			SG	P	1,825,350	1,825,350	-	-	-	-
831			SG	P	82,791,775	82,791,775	-	-	-	-
832					108,091,400	108,091,400	-	-	-	-
833										
834	403TP	Transmission Depreciation								
835			SG	T	3,588,830	-	3,588,830	-	-	-
836			SG	T	4,554,623	-	4,554,623	-	-	-
837			SG	T	49,370,795	-	49,370,795	-	-	-
838					57,514,247	-	57,514,247	-	-	-
839										
840	403	Distribution Depreciation								
841	360		S	DPW	449,090	-	-	449,090	-	-
842	361		S	DPW	1,465,137	-	-	1,465,137	-	-
843	362		S	DPW	(6,752,816)	-	-	(6,752,816)	-	-
844	363		S	DPW	-	-	-	-	-	-
845	364		S	DPW	19,443,416	-	-	19,443,416	-	-
846	365		S	DPW	10,073,259	-	-	10,073,259	-	-
847	366		S	DPW	6,947,541	-	-	6,947,541	-	-
848	367		S	DPW	18,140,157	-	-	18,140,157	-	-
849	368		S	DPW	18,843,751	-	-	18,843,751	-	-
850	369		S	DPW	11,081,136	-	-	11,081,136	-	-
851	370		S	DPW	4,607,746	-	-	4,607,746	-	-
852	371		S	DPW	305,922	-	-	305,922	-	-
853	372		S	DPW	-	-	-	-	-	-
854	373		S	DPW	1,304,261	-	-	1,304,261	-	-
855					85,908,600	-	-	85,908,600	-	-
856										
857	403GP	General Depreciation								
858			S	G-SITUS	5,871,335	-	1,792,688	4,078,647	-	-
859			SG	G-DGP	9,354	6,160	3,194	-	-	-
860			SG	G-DGU	33,401	21,996	11,405	-	-	-
861			SE	P	55,101	55,101	-	-	-	-
862			CN	CUST	447,814	-	-	-	447,814	-
863			SG	G-SG	4,610,297	1,910,980	2,699,317	-	-	-
864			SO	PTD	8,049,837	3,844,152	1,993,215	2,212,470	-	-
865			SG	G-SG	3,911	1,621	2,290	-	-	-
866			SG	G-SG	60,355	25,017	35,338	-	-	-
867					19,141,404	5,865,027	6,537,447	6,291,117	447,814	-

868									
869	403GV0	General Vehicles							
870			SG	G-SG	-	-	-	-	-	-
871					-	-	-	-	-	-
872									
873	403MP	Mining Depreciation							
874			SE	P	-	-	-	-	-	-
875					-	-	-	-	-	-
876									
877	403EP	Experimental Plant Depreciation							
878			SG	P	-	-	-	-	-	-
879			SG	P	-	-	-	-	-	-
880					-	-	-	-	-	-
881									
882	TOTAL DEPRECIATION EXPENSE				433,162,280	276,463,056	64,051,694	92,199,716	447,814	-
883									
884	404GP	Amort of LT Plant - Capital Lease Gen							
885			S	I-SITUS	10,812	38,291	(16,889)	(10,590)	-	-
886			SG	I-SG	-	-	-	-	-	-
887			SO	PTD	123,963	59,198	30,694	34,071	-	-
888			SG	P	-	-	-	-	-	-
889			CN	CUST	-	-	-	-	-	-
890			SG	P	-	-	-	-	-	-
891					134,775	97,489	13,805	23,481	-	-
892									
893	404SP	Amort of LT Plant - Cap Lease Steam							
894			SG	P	-	-	-	-	-	-
895					-	-	-	-	-	-
896									
897	404IP	Amort of LT Plant - Intangible Plant							
898			S	I-SITUS	4,307,860	15,255,989	(6,728,951)	(4,219,179)	-	-
899			SE	P	-	-	-	-	-	-
900			SG	I-SG	3,063,053	2,558,158	504,895	-	-	-
901			SO	PTD	8,558,628	4,087,123	2,119,196	2,352,309	-	-
902			CN	CUST	5,727,922	-	-	-	5,727,922	-
903			SG	I-SG	1,153,107	963,036	190,071	-	-	-
904			SG	I-SG	130,583	109,058	21,525	-	-	-
905			SG	I-DGU	-	-	-	-	-	-
906			SG	I-SG	-	-	-	-	-	-
907			SG	I-SG	-	-	-	-	-	-
908			SG	I-DGU	7,106	7,106	-	-	-	-
909					22,948,259	22,980,470	(3,893,263)	(1,866,870)	5,727,922	-
910									
911	404OP	Amort of LT Plant - Other Plant							
912			SG	P	-	-	-	-	-	-
913					-	-	-	-	-	-
914									
915	404HP	Amortization of Other Electric Plant							
916			SG	P	137,138	137,138	-	-	-	-
917			SG	P	-	-	-	-	-	-
918					137,138	137,138	-	-	-	-
919									
920	Total Amortization of Limited Term Plant				23,220,173	23,215,097	(3,879,458)	(1,843,389)	5,727,922	-
921									
922									
923	405	Amortization of Other Electric Plant							
924			S	GP	-	-	-	-	-	-
925									
926					-	-	-	-	-	-
927									
928	406	Amortization of Plant Acquisition Adj							
929			S	P	301,635	301,635	-	-	-	-
930			SG	P	-	-	-	-	-	-
931			SG	P	-	-	-	-	-	-
932			SG	P	33,153	33,153	-	-	-	-
933			SO	P	-	-	-	-	-	-
934					334,788	334,788	-	-	-	-
935									
936	407	Amort of Prop Losses, Unrec Plant, etc							
937			S	P	(36,226,335)	(36,226,335)	-	-	-	-
938			SO	GP	-	-	-	-	-	-
939			SG	P	17,053,629	17,053,629	-	-	-	-
940			SE	P	-	-	-	-	-	-
941			SG	P	-	-	-	-	-	-
942			TROJP	P	-	-	-	-	-	-
943					(19,172,706)	(19,172,706)	-	-	-	-
944									
945	TOTAL AMORTIZATION EXPENSE				4,382,255	4,377,180	(3,879,458)	(1,843,389)	5,727,922	-
946									
947	408	Taxes Other Than Income							
948			S	DMSC	-	-	-	-	-	-
949			GPS	GP	83,447,697	39,006,444	20,782,291	23,052,175	606,788	-
950			SO	GP	5,365,435	2,507,997	1,336,239	1,482,185	39,015	-
951			SE	P	391,381	391,381	-	-	-	-
952			SG	P	1,016,116	1,016,116	-	-	-	-
953			OPRV-ID	DMSC	-	-	-	-	-	-
954			EXCTAX	GP	-	-	-	-	-	-
955			DGP	GP	-	-	-	-	-	-
956					90,220,630	42,921,938	22,118,530	24,534,360	645,802	-
957									
958	41140	Deferred Investment Tax Credit - Fed							
959			DGU	PTD	(1,117,294)	(533,557)	(276,652)	(307,084)	-	-
960									
961					(1,117,294)	(533,557)	(276,652)	(307,084)	-	-
962									
963	41141	Deferred Investment Tax Credit - Idaho							
964			DGU	PTD	-	-	-	-	-	-
965									
966					-	-	-	-	-	-
967									
968	TOTAL DEFERRED ITC				(1,117,294)	(533,557)	(276,652)	(307,084)	-	-
969									
970	427	Interest on Long-Term Debt							
971			S		171,854,103	73,463,879	50,689,329	47,428,307	168,995	103,594
972			SNP	GP	-	-	-	-	-	-
973					171,854,103	73,463,879	50,689,329	47,428,307	168,995	103,594
974									
975	428	Amortization of Debt Disc & Exp							
976			SNP	GP	1,978,618	924,877	492,766	546,587	14,387	-
977					1,978,618	924,877	492,766	546,587	14,387	-
978									
979	429	Amortization of Premium on Debt							
980			SNP	GP	(4,874)	(2,278)	(1,214)	(1,346)	(35)	-
981					(4,874)	(2,278)	(1,214)	(1,346)	(35)	-
982									
983	431	Other Interest Expense							
984			OTH	NUTIL	-	-	-	-	-	-
985			SO	GP	-	-	-	-	-	-
986			SNP	GP	10,884,510	5,087,810	2,710,741	3,006,813	79,146	-
987					10,884,510	5,087,810	2,710,741	3,006,813	79,146	-

988									
989	432	AFUDC - Borrowed							
990			SNP	GP	(16,039,711)	(7,497,536)	(3,994,621)	(4,430,922)	(116,632)	-
991					(16,039,711)	(7,497,536)	(3,994,621)	(4,430,922)	(116,632)	-
992										
993		Electric Interest Deductions for Tax			(3,181,457)	(1,487,127)	(792,328)	(878,868)	(23,134)	-
994										
995		Total Electric Interest Deductions for Tax			168,672,646	71,976,751	49,897,001	46,549,439	145,861	103,594
996										
997										
998	419	Interest & Dividends								
999			SNP	GP	(20,261,623)	(9,471,009)	(5,046,070)	(5,597,212)	(147,332)	-
1000		Total Operating Deductions for Tax			(20,261,623)	(9,471,009)	(5,046,070)	(5,597,212)	(147,332)	-
1001										
1002	41010	Deferred Income Tax - Federal-DR								
1003			S	GP	(1,418,906)	(663,248)	(353,372)	(391,969)	(10,318)	-
1004			TROJP	P	-	-	-	-	-	-
1005			SG	PT	40,794	26,864	13,929	-	-	-
1006			SO	LABOR	2,240,600	1,007,280	188,535	762,183	282,601	-
1007			SNP	GP	7,661,443	3,581,233	1,908,049	2,116,450	55,710	-
1008			SE	P	20,310	20,310	-	-	-	-
1009			SG	PT	91,702,077	60,389,684	31,312,393	-	-	-
1010			GPS	GP	4,394,589	2,054,188	1,094,454	1,213,992	31,955	-
1011			DITEXP	DITEXP	-	-	-	-	-	-
1012			BADDEBT	CUST	-	-	-	-	-	-
1013			CN	CUST	-	-	-	-	-	-
1014			IBT	IBT	-	-	-	-	-	-
1015			CIAC	DPW	-	-	-	-	-	-
1016			SCHMDEXP	GP	-	-	-	-	-	-
1017			TAXDEPR	TAXDEPR	91,578,923	39,524,135	24,101,505	26,944,302	1,008,981	-
1018			SNPD	DPW	0	-	-	0	-	-
1019					196,219,829	105,940,447	58,265,493	30,644,960	1,368,929	-
1020										
1021	41020	Deferred Income Tax - State-DR								
1022			S	GP	-	-	-	-	-	-
1023			SG	PT	-	-	-	-	-	-
1024			SO	LABOR	-	-	-	-	-	-
1025			SE	P	-	-	-	-	-	-
1026			SG	PT	-	-	-	-	-	-
1027			GPS	GP	-	-	-	-	-	-
1028			TROJP	P	-	-	-	-	-	-
1029			SNP	GP	-	-	-	-	-	-
1030			BADDEBT	CUST	-	-	-	-	-	-
1031			DITEXP	DITEXP	-	-	-	-	-	-
1032			SGCT	P	-	-	-	-	-	-
1033			SNPD	DPW	-	-	-	-	-	-
1034					-	-	-	-	-	-
1035										
1036	41110	Deferred Income Tax - Federal-CR								
1037			S	GP	(11,099,448)	(5,188,279)	(2,764,270)	(3,066,189)	(80,709)	-
1038			SE	P	(154,557)	(154,557)	-	-	-	-
1039			SG	PT	(153,455)	(101,057)	(52,399)	-	-	-
1040			SNP	GP	(4,546,514)	(2,125,204)	(1,132,290)	(1,255,961)	(33,060)	-
1041			SG	PT	(16,430,587)	(10,820,234)	(5,610,353)	-	-	-
1042			GPS	GP	-	-	-	-	-	-
1043			SO	LABOR	(1,837,522)	(826,073)	(154,618)	(625,069)	(231,762)	-
1044			SNPD	PT	-	-	-	-	-	-
1045			BADDEBT	CUST	(0)	-	-	-	(0)	-
1046			SGCT	P	-	-	-	-	-	-
1047			DITEXP	DITEXP	-	-	-	-	-	-
1048			TROJD	P	(0)	(0)	-	-	-	-
1049			IBT	IBT	-	-	-	-	-	-
1050			CIAC	DPW	(7,291,926)	-	-	(7,291,926)	-	-
1051			SCHMDEXP	GP	(104,544,648)	(48,867,914)	(26,036,396)	(28,880,144)	(760,194)	-
1052			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1053					(146,058,657)	(68,083,319)	(35,750,325)	(41,119,288)	(1,105,725)	-
1054										
1055	41111	Deferred Income Tax - State-CR								
1056			S	GP	-	-	-	-	-	-
1057			SNP	GP	-	-	-	-	-	-
1058			DITEXPRL	DITEXP	-	-	-	-	-	-
1059			SNPD	PT	-	-	-	-	-	-
1060			SGCT	P	-	-	-	-	-	-
1061			SG	PT	-	-	-	-	-	-
1062			BADDEBT	CUST	-	-	-	-	-	-
1063			GPS	GP	-	-	-	-	-	-
1064			SO	LABOR	-	-	-	-	-	-
1065			SE	P	-	-	-	-	-	-
1066			TROJP	P	-	-	-	-	-	-
1067			SG	PT	-	-	-	-	-	-
1068					-	-	-	-	-	-
1069										
1070	TOTAL DEFERRED INCOME TAXES				50,161,171	37,857,129	22,515,167	(10,474,329)	263,204	-
1071										
1072	SCHMAF	Additions - Flow Through								
1073			S	SCHMAF	-	-	-	-	-	-
1074			SNP	SCHMAF	-	-	-	-	-	-
1075			SO	SCHMAF	-	-	-	-	-	-
1076			SE	SCHMAF	-	-	-	-	-	-
1077			TROJP	SCHMAF	-	-	-	-	-	-
1078			SG	SCHMAF	-	-	-	-	-	-
1079										
1080										
1081	SCHMAP	Additions - Permanent								
1082			S	P	-	-	-	-	-	-
1083			SE	P	19,926	19,926	-	-	-	-
1084			SNP	LABOR	-	-	-	-	-	-
1085			SO	SCHMAP-SO	1,412,755	1,130,622	43,129	174,356	64,647	-
1086			SG	SCHMAP	-	-	-	-	-	-
1087			SCHMDEXP	BOOKDEPR	43,111	25,802	7,102	10,149	58	-
1088					1,475,793	1,176,351	50,231	184,505	64,706	-
1089										
1090	SCHMAT	Additions - Temporary								
1091			S	SCHMAT-SITUS	(33,434,755)	(56,407,820)	8,775,322	15,275,759	(1,078,016)	-
1092			SGCT	P	-	-	-	-	-	-
1093			CIAC	DPW	29,658,132	-	-	29,658,132	-	-
1094			SNP	SCHMAT-SNP	18,491,839	8,829,066	4,578,980	5,082,640	1,153	-
1095			TROJD	P	0	0	-	-	-	-
1096			SG	P	-	-	-	-	-	-
1097			SE	SCHMAT-SE	628,621	628,756	(21)	(83)	(31)	-
1098			SG	P	68,338,737	68,338,737	-	-	-	-
1099			GPS	SCHMAT	(0)	(0)	(0)	(0)	(0)	0
1100			SO	SCHMAT-SO	7,473,674	3,336,468	492,296	2,596,893	1,048,016	-
1101			SNPD	SCHMAT-SNP	0	0	0	0	0	-
1102			BADDEBT	CUST	(0)	-	-	-	(0)	-
1103			TAXDEPR	P	-	-	-	-	-	-
1104			SCHMDEXP	BOOKDEPR	425,209,863	254,485,897	70,046,052	100,102,374	575,540	-
1105					516,366,113	279,211,104	83,892,630	152,715,715	546,664	0
1106										
1107	TOTAL SCHEDULE - M ADDITIONS				517,841,906	280,387,455	83,942,861	152,900,220	611,369	0

1108										
1109	SCHMDF	Deductions - Flow Through								
1110			S	SCHMDF	-	-	-	-	-	-
1111			DGP	SCHMDF	-	-	-	-	-	-
1112			DGU	SCHMDF	-	-	-	-	-	-
1113					-	-	-	-	-	-
1114	SCHMDP	Deductions - Permanent								
1115			S	SCHMDP	-	-	-	-	-	-
1116			SE	P	1,717,906	1,717,906	-	-	-	-
1117			SNP	PTD	47,713	22,785	11,814	13,114	-	-
1118			SCHMDEXP	IBT	-	-	-	-	-	-
1119			SG	P	-	-	-	-	-	-
1120			SO	P	-	-	-	-	-	-
1121					1,765,619	1,740,691	11,814	13,114	-	-
1122										
1123	SCHMDT	Deductions - Temporary								
1124			S	GP	(5,771,065)	(2,697,603)	(1,437,259)	(1,594,239)	(41,964)	-
1125			BADDEBT	CUST	-	-	-	-	-	-
1126			SNP	SCHMDT-SNP	31,161,053	14,880,778	7,715,768	8,564,507	-	-
1127			CN	CUST	-	-	-	-	-	-
1128			SG	SCHMDT	165,920	89,527	34,920	39,801	1,503	170
1129			DGP	CUST	-	-	-	-	-	-
1130			SE	P	82,608	82,608	-	-	-	-
1131			SG	SCHMDT-SG	372,786,870	372,330,857	456,014	-	-	-
1132			GPS	SCHMDT-GPS	17,873,922	8,535,586	4,425,750	4,912,585	-	-
1133			SO	SCHMDT-SO	9,113,095	3,998,801	1,158,700	3,197,558	758,037	-
1134			TAXDEPR	TAXDEPR	372,474,934	160,754,782	98,026,993	109,589,377	4,103,782	-
1135			SNPD	DPW	0	-	-	0	-	-
1136					797,887,336	557,975,337	110,380,884	124,709,588	4,821,357	170
1137										
1138	TOTAL SCHEDULE - M DEDUCTIONS				799,652,955	559,716,028	110,392,698	124,722,702	4,821,357	170
1139										
1140	TOTAL SCHEDULE - M ADJUSTMENTS				(281,811,050)	(279,328,573)	(26,449,837)	28,177,518	(4,209,988)	(170)
1141										
1142	40911	State Income Taxes								
1143			IBT	IBT	3,849,028	(9,638,503)	6,372,816	7,308,321	(206,420)	12,814
1144			IBT	IBT	-	-	-	-	-	-
1145			P	P	-	-	-	-	-	-
1146			IBT	IBT	-	-	-	-	-	-
1147	TOTAL STATE TAXES				3,849,028	(9,638,503)	6,372,816	7,308,321	(206,420)	12,814
1148										
1149	Calculation of Taxable Income:									
1150		Operating Revenues			2,189,058,024	1,332,856,413	405,256,790	394,082,488	47,572,519	9,289,813
1151		Operating Deductions:								
1152		O & M Expenses			1,146,078,418	880,029,896	111,295,278	105,441,412	40,408,026	8,903,807
1153		Depreciation Expense			433,162,280	276,463,056	64,051,694	92,199,716	447,814	-
1154		Amortization Expense			4,382,255	4,377,180	(3,879,458)	(1,843,389)	5,727,922	-
1155		Taxes Other Than Income			90,220,630	42,921,938	22,118,530	24,534,360	645,802	-
1156		Interest & Dividends (AFUDC-Equity)			(20,261,623)	(9,471,009)	(5,046,070)	(5,597,212)	(147,332)	-
1157		Misc Revenue & Expense			212,024	(468,147)	(414)	(551)	681,136	-
1158		Total Operating Deductions			1,653,793,984	1,193,852,914	188,539,559	214,734,337	47,763,368	8,903,807
1159		Other Deductions:								
1160		Interest Deductions			168,672,646	71,976,751	49,897,001	46,549,439	145,861	103,594
1161		Interest on PCRBS	-	-	-	-	-	-	-	-
1162		Schedule M Adjustments			(281,811,050)	(279,328,573)	(26,449,837)	28,177,518	(4,209,988)	(170)
1163										
1164		Income Before State Taxes			84,780,344	(212,301,825)	140,370,393	160,976,231	(4,546,697)	282,243
1165										
1166		State Income Taxes		SIT	3,849,028	(9,638,503)	6,372,816	7,308,321	(206,420)	12,814
1167										
1168	Total Taxable Income				80,931,317	(202,663,322)	133,997,577	153,667,910	(4,340,277)	269,429
1169										
1170	Tax Rate				21.00%					
1171										
1172	Federal Income Tax - Calculated				16,995,577	(42,559,298)	28,139,491	32,270,261	(911,458)	56,580
1173										
1174	Adjustments to Calculated Tax:									
1175	40910	PMI	SE	P	(7,804)	(7,804)	-	-	-	-
1176	40910	PTC	SG	P	(80,109,857)	(80,109,857)	-	-	-	-
1177	40910	OTHER	SO	P	(1,159)	(1,159)	-	-	-	-
1178	40910	SITUS	S	LABOR	-	-	-	-	-	-
1179					(80,118,820)	(80,118,820)	-	-	-	-
1180	Federal Income Tax Per Calculation									
1181										
1182	Adjustment to Book Tax									
1183										
1184	Federal Income Tax Expense			FIT	(63,123,244)	(122,678,118)	28,139,491	32,270,261	(911,458)	56,580
1185					-					
1186	TOTAL OPERATING EXPENSES				1,663,825,268	1,108,330,873	250,336,451	249,128,718	47,056,026	8,973,201
1187										
1188										
1189	310	Land and Land Rights								
1190			SG	P	1,024,195	1,024,195	-	-	-	-
1191			SG	P	14,887,640	14,887,640	-	-	-	-
1192			SG	P	23,841,755	23,841,755	-	-	-	-
1193			S	P	-	-	-	-	-	-
1194			SG	P	1,159,473	1,159,473	-	-	-	-
1195					40,913,064	40,913,064	-	-	-	-
1196										
1197	311	Structures and Improvements								
1198			SG	P	99,921,401	99,921,401	-	-	-	-
1199			SG	P	138,153,457	138,153,457	-	-	-	-
1200			SG	P	189,862,215	189,862,215	-	-	-	-
1201			SG	P	28,820,043	28,820,043	-	-	-	-
1202					456,757,116	456,757,116	-	-	-	-
1203										
1204	312	Boiler Plant Equipment								
1205			SG	P	255,597,445	255,597,445	-	-	-	-
1206			SG	P	200,902,503	200,902,503	-	-	-	-
1207			SG	P	1,218,338,667	1,218,338,667	-	-	-	-
1208			SG	P	149,855,543	149,855,543	-	-	-	-
1209					1,824,694,158	1,824,694,158	-	-	-	-
1210										
1211	314	Turbogenerator Units								
1212			SG	P	48,243,860	48,243,860	-	-	-	-
1213			SG	P	48,310,408	48,310,408	-	-	-	-
1214			SG	P	313,541,194	313,541,194	-	-	-	-
1215			SG	P	30,394,554	30,394,554	-	-	-	-
1216					440,490,017	440,490,017	-	-	-	-
1217										
1218	315	Accessory Electric Equipment								
1219			SG	P	37,876,249	37,876,249	-	-	-	-
1220			SG	P	58,708,177	58,708,177	-	-	-	-
1221			SG	P	88,124,446	88,124,446	-	-	-	-
1222			SG	P	30,227,712	30,227,712	-	-	-	-
1223					214,936,584	214,936,584	-	-	-	-
1224										
1225	316	Misc Power Plant Equipment								
1226			SG	P	1,140,807	1,140,807	-	-	-	-
1227			SG	P	2,176,740	2,176,740	-	-	-	-
1228			SG	P	9,494,552	9,494,552	-	-	-	-
1229			SG	P	1,821,233	1,821,233	-	-	-	-
1230					14,633,332	14,633,332	-	-	-	-

1231										
1232										
1233	SP	Unclassified Steam Plant - Account 300								
1234			SG	P	20,392,303	20,392,303	-	-	-	-
1235					20,392,303	20,392,303	-	-	-	-
1236										
1237										
1238	Total Steam Production Plant				3,012,816,573	3,012,816,573	-	-	-	-
1239										
1240	320	Land and Land Rights								
1241			SG	P	-	-	-	-	-	-
1242					-	-	-	-	-	-
1243										
1244	321	Structures and Improvements								
1245			SG	P	-	-	-	-	-	-
1246					-	-	-	-	-	-
1247										
1248	322	Reactor Plant Equipment								
1249			SG	P	-	-	-	-	-	-
1250					-	-	-	-	-	-
1251										
1252	323	Turbogenerator Units								
1253			SG	P	-	-	-	-	-	-
1254					-	-	-	-	-	-
1255										
1256	324	Land and Land Rights								
1257			SG	P	-	-	-	-	-	-
1258					-	-	-	-	-	-
1259										
1260	325	Misc. Power Plant Equipment								
1261			SG	P	-	-	-	-	-	-
1262					-	-	-	-	-	-
1263										
1264										
1265	N00	Unclassified Nuclear Plant - Acct 300								
1266			SG	P	-	-	-	-	-	-
1267					-	-	-	-	-	-
1268										
1269										
1270	Total Nuclear Production Plant				-	-	-	-	-	-
1271										
1272	330	Land and Land Rights								
1273			SG	P	4,545,985	4,545,985	-	-	-	-
1274			SG	P	2,317,930	2,317,930	-	-	-	-
1275			SG	P	8,553,355	8,553,355	-	-	-	-
1276			SG	P	562,667	562,667	-	-	-	-
1277					15,979,937	15,979,937	-	-	-	-
1278										
1279	331	Structures and Improvements								
1280			SG	P	8,684,220	8,684,220	-	-	-	-
1281			SG	P	2,160,758	2,160,758	-	-	-	-
1282			SG	P	106,028,046	106,028,046	-	-	-	-
1283			SG	P	5,288,251	5,288,251	-	-	-	-
1284					122,161,276	122,161,276	-	-	-	-
1285										
1286	332	Reservoirs, Dams & Waterways								
1287			SG	P	50,829,550	50,829,550	-	-	-	-
1288			SG	P	8,067,013	8,067,013	-	-	-	-
1289			SG	P	144,676,607	144,676,607	-	-	-	-
1290			SG	P	36,883,178	36,883,178	-	-	-	-
1291					240,456,349	240,456,349	-	-	-	-
1292										
1293	333	Water Wheel, Turbines, & Generators								
1294			SG	P	12,709,718	12,709,718	-	-	-	-
1295			SG	P	3,308,692	3,308,692	-	-	-	-
1296			SG	P	27,949,066	27,949,066	-	-	-	-
1297			SG	P	17,392,260	17,392,260	-	-	-	-
1298					61,359,736	61,359,736	-	-	-	-
1299										
1300	334	Accessory Electric Equipment								
1301			SG	P	1,620,862	1,620,862	-	-	-	-
1302			SG	P	1,484,766	1,484,766	-	-	-	-
1303			SG	P	29,503,092	29,503,092	-	-	-	-
1304			SG	P	4,735,567	4,735,567	-	-	-	-
1305					37,344,287	37,344,287	-	-	-	-
1306										
1307	335	Misc. Power Plant Equipment								
1308			SG	P	497,538	497,538	-	-	-	-
1309			SG	P	68,439	68,439	-	-	-	-
1310			SG	P	513,152	513,152	-	-	-	-
1311			SG	P	8,042	8,042	-	-	-	-
1312					1,087,171	1,087,171	-	-	-	-
1313										
1314	336	Roads, Railroads & Bridges								
1315			SG	P	1,906,536	1,906,536	-	-	-	-
1316			SG	P	339,160	339,160	-	-	-	-
1317			SG	P	8,071,172	8,071,172	-	-	-	-
1318			SG	P	629,808	629,808	-	-	-	-
1319					10,946,676	10,946,676	-	-	-	-
1320										
1321										
1322	HP	Unclassified Hydro Plant - Acct 300								
1323			S	P	-	-	-	-	-	-
1324			SG	P	-	-	-	-	-	-
1325					-	-	-	-	-	-
1326										
1327										
1328	Total Hydraulic Plant				489,335,431	489,335,431	-	-	-	-
1329										
1330	340	Land and Land Rights								
1331			SG	P	17,168,926	17,168,926	-	-	-	-
1332		SG-W	SG	P	3,431,742	3,431,742	-	-	-	-
1333		SSGCT	SG	P	103,451	103,451	-	-	-	-
1334					20,704,119	20,704,119	-	-	-	-
1335										
1336	341	Structures and Improvements								
1337			SG	P	74,905,368	74,905,368	-	-	-	-
1338			SG	P	-	-	-	-	-	-
1339		SG-W	SG	P	23,820,930	23,820,930	-	-	-	-
1340			SG	P	1,880,013	1,880,013	-	-	-	-
1341					100,606,311	100,606,311	-	-	-	-
1342										
1343	342	Fuel Holders, Producers & Accessories								
1344			SG	P	5,908,375	5,908,375	-	-	-	-
1345			SG	P	-	-	-	-	-	-
1346			SG	P	1,214,038	1,214,038	-	-	-	-
1347					7,122,413	7,122,413	-	-	-	-
1348										

1349	343	Prime Movers								
1350			SG	P	-	-	-	-	-	-
1351			SG	P	1,605,171,558	1,605,171,558	-	-	-	-
1352		SG-W	SG	P	350,423,735	350,423,735	-	-	-	-
1353			SG	P	25,635,183	25,635,183	-	-	-	-
1354					1,981,230,476	1,981,230,476	-	-	-	-
1355										
1356	344	Generators								
1357			S	P	-	-	-	-	-	-
1358			SG	P	27,407,698	27,407,698	-	-	-	-
1359		SG-W	SG	P	176,329,547	176,329,547	-	-	-	-
1360			SG	P	7,823,971	7,823,971	-	-	-	-
1361					211,561,215	211,561,215	-	-	-	-
1362										
1363	345	Accessory Electric Plant								
1364			SG	P	92,949,763	92,949,763	-	-	-	-
1365		SG-W	SG	P	49,886,842	49,886,842	-	-	-	-
1366			SG	P	-	-	-	-	-	-
1367			SG	P	1,276,584	1,276,584	-	-	-	-
1368					144,113,190	144,113,190	-	-	-	-
1369										
1370	346	Misc. Power Plant Equipment								
1371			SG	P	5,537,821	5,537,821	-	-	-	-
1372		SG-W	SG	P	1,468,482	1,468,482	-	-	-	-
1373			SG	P	-	-	-	-	-	-
1374					7,006,303	7,006,303	-	-	-	-
1375										
1376	OP	Unclassified Other Prod Plant-Acct 300								
1377			S	P	-	-	-	-	-	-
1378			SG	P	(209,538)	(209,538)	-	-	-	-
1379					(209,538)	(209,538)	-	-	-	-
1380										
1381	Total Other Production Plant				2,472,134,489	2,472,134,489	-	-	-	-
1382										
1383	Experimental Plant									
1384	103	Experimental Plant								
1385			SG	P	-	-	-	-	-	-
1386	Total Experimental Plant				-	-	-	-	-	-
1387										
1388	TOTAL PRODUCTION PLANT				5,974,286,493	5,974,286,493	-	-	-	-
1389										
1390	350	Land and Land Rights								
1391			SG	T	9,266,538	-	9,266,538	-	-	-
1392			SG	T	21,202,872	-	21,202,872	-	-	-
1393			SG	T	90,379,039	-	90,379,039	-	-	-
1394					120,848,448	-	120,848,448	-	-	-
1395										
1396	352	Structures and Improvements								
1397			S	T	-	-	-	-	-	-
1398			SG	T	3,089,763	-	3,089,763	-	-	-
1399			SG	T	7,788,653	-	7,788,653	-	-	-
1400			SG	T	111,431,487	-	111,431,487	-	-	-
1401					122,309,904	-	122,309,904	-	-	-
1402										
1403	353	Station Equipment								
1404			SG	T	46,718,786	-	46,718,786	-	-	-
1405			SG	T	67,790,712	-	67,790,712	-	-	-
1406			SG	T	853,325,456	-	853,325,456	-	-	-
1407					967,834,955	-	967,834,955	-	-	-
1408										
1409	354	Towers and Fixtures								
1410			SG	T	56,364,699	-	56,364,699	-	-	-
1411			SG	T	57,765,146	-	57,765,146	-	-	-
1412			SG	T	459,146,542	-	459,146,542	-	-	-
1413					573,276,388	-	573,276,388	-	-	-
1414										
1415	355	Poles and Fixtures								
1416			SG	T	24,987,690	-	24,987,690	-	-	-
1417			SG	T	47,543,473	-	47,543,473	-	-	-
1418			SG	T	883,936,585	-	883,936,585	-	-	-
1419					956,467,747	-	956,467,747	-	-	-
1420										
1421	356	Clearing and Grading								
1422			SG	T	69,729,377	-	69,729,377	-	-	-
1423			SG	T	69,412,127	-	69,412,127	-	-	-
1424			SG	T	417,953,048	-	417,953,048	-	-	-
1425					557,094,551	-	557,094,551	-	-	-
1426										
1427	357	Underground Conduit								
1428			SG	T	2,803	-	2,803	-	-	-
1429			SG	T	40,324	-	40,324	-	-	-
1430			SG	T	1,585,236	-	1,585,236	-	-	-
1431					1,628,363	-	1,628,363	-	-	-
1432										
1433	358	Underground Conductors								
1434			SG	T	-	-	-	-	-	-
1435			SG	T	478,496	-	478,496	-	-	-
1436			SG	T	3,150,796	-	3,150,796	-	-	-
1437					3,629,292	-	3,629,292	-	-	-
1438										
1439	359	Roads and Trails								
1440			SG	T	819,687	-	819,687	-	-	-
1441			SG	T	193,815	-	193,815	-	-	-
1442			SG	T	4,238,567	-	4,238,567	-	-	-
1443					5,252,070	-	5,252,070	-	-	-
1444										
1445	TP	Unclassified Trans Plant - Acct 300								
1446			SG	T	47,178,117	-	47,178,117	-	-	-
1447					47,178,117	-	47,178,117	-	-	-
1448										
1449	TS0	Unclassified Trans Sub Plant - Acct 300								
1450			SG	T	-	-	-	-	-	-
1451					-	-	-	-	-	-
1452										
1453	TOTAL TRANSMISSION PLANT				3,355,519,835	-	3,355,519,835	-	-	-
1454										
1455	360	Land and Land Rights								
1456			S	DPW	40,105,577	-	-	40,105,577	-	-
1457					40,105,577	-	-	40,105,577	-	-
1458										
1459	361	Structures and Improvements								
1460			S	DPW	63,554,133	-	-	63,554,133	-	-
1461					63,554,133	-	-	63,554,133	-	-
1462										
1463	362	Station Equipment								
1464			S	DPW	531,885,289	-	-	531,885,289	-	-
1465					531,885,289	-	-	531,885,289	-	-
1466										
1467	364	Poles, Towers & Fixtures								
1468			S	DPW	456,415,619	-	-	456,415,619	-	-
1469					456,415,619	-	-	456,415,619	-	-

1470										
1471	365	Overhead Conductors								
1472			S	DPW	281,804,751	-	-	281,804,751	-	-
1473					281,804,751	-	-	281,804,751	-	-
1474										
1475	366	Underground Conduit								
1476			S	DPW	231,931,647	-	-	231,931,647	-	-
1477					231,931,647	-	-	231,931,647	-	-
1478										
1479	367	Underground Conductors								
1480			S	DPW	618,434,689	-	-	618,434,689	-	-
1481					618,434,689	-	-	618,434,689	-	-
1482										
1483	368	Line Transformers								
1484			S	DPW	624,169,191	-	-	624,169,191	-	-
1485					624,169,191	-	-	624,169,191	-	-
1486										
1487	369	Services								
1488			S	DPW	373,974,060	-	-	373,974,060	-	-
1489					373,974,060	-	-	373,974,060	-	-
1490										
1491	370	Meters								
1492			S	DPW	102,979,590	-	-	102,979,590	-	-
1493					102,979,590	-	-	102,979,590	-	-
1494										
1495	371	Installations on Customers' Premises								
1496			S	DPW	4,640,109	-	-	4,640,109	-	-
1497					4,640,109	-	-	4,640,109	-	-
1498										
1499	372	Leased Property								
1500			S	DPW	-	-	-	-	-	-
1501					-	-	-	-	-	-
1502										
1503	373	Street Lights								
1504			S	DPW	24,470,708	-	-	24,470,708	-	-
1505					24,470,708	-	-	24,470,708	-	-
1506										
1507	DP	Unclassified Dist Plant - Acct 300								
1508			S	DPW	27,861,499	-	-	27,861,499	-	-
1509					27,861,499	-	-	27,861,499	-	-
1510										
1511	DS0	Unclassified Dist Sub Plant - Acct 300								
1512			S	DPW	-	-	-	-	-	-
1513					-	-	-	-	-	-
1514										
1515										
1516	TOTAL DISTRIBUTION PLANT				3,382,226,861	-	-	3,382,226,861	-	-
1517										
1518	389	Land and Land Rights								
1519			S	G-SITUS	4,080,600	-	1,245,925	2,834,675	-	-
1520			CN	CUST	539,532	-	-	-	539,532	-
1521			SG	PT	146	96	50	-	-	-
1522			SG	G-SG	540	224	316	-	-	-
1523			SO	PTD	3,276,709	1,564,773	811,344	900,592	-	-
1524					7,897,526	1,565,093	2,057,635	3,735,267	539,532	-
1525										
1526	390	Structures and Improvements								
1527			S	G-SITUS	44,198,383	-	13,495,042	30,703,341	-	-
1528			SG	G-DGU	147,496	97,133	50,364	-	-	-
1529			SG	G-DGU	652,447	429,664	222,783	-	-	-
1530			SE	P	560,637	560,637	-	-	-	-
1531			CN	CUST	3,921,344	-	-	-	3,921,344	-
1532			SG	G-SG	2,552,646	1,058,078	1,494,568	-	-	-
1533			SO	PTD	42,141,474	20,124,414	10,434,622	11,582,438	-	-
1534					94,174,429	22,269,926	25,697,379	42,285,779	3,921,344	-
1535										
1536	391	Office Furniture & Equipment								
1537			S	G-SITUS	1,206,258	-	368,305	837,953	-	-
1538			SG	PT	-	-	-	-	-	-
1539			SG	PT	-	-	-	-	-	-
1540			CN	CUST	2,036,566	-	-	-	2,036,566	-
1541			SG	G-SG	1,463,066	606,445	856,622	-	-	-
1542			SE	P	4,572	4,572	-	-	-	-
1543			SO	PTD	24,401,938	11,653,002	6,042,148	6,706,788	-	-
1544			SG	G-SG	-	-	-	-	-	-
1545			SG	P	1,777	1,777	-	-	-	-
1546					29,114,177	12,265,796	7,267,075	7,544,741	2,036,566	-
1547										
1548	392	Transportation Equipment								
1549			S	G-SITUS	37,167,013	-	11,348,162	25,818,851	-	-
1550			SO	PTD	3,101,691	1,481,195	768,008	852,489	-	-
1551			SG	G-SG	9,347,679	3,874,636	5,473,043	-	-	-
1552			CN	CUST	-	-	-	-	-	-
1553			SG	PT	208,103	137,044	71,058	-	-	-
1554			SE	P	217,105	217,105	-	-	-	-
1555			SG	G-DGP	31,069	20,460	10,609	-	-	-
1556			SG	G-SG	131,781	54,624	77,157	-	-	-
1557			SG	G-DGU	19,647	12,938	6,709	-	-	-
1558					50,224,088	5,798,002	17,754,745	26,671,340	-	-
1559										
1560	393	Stores Equipment								
1561			S	G-SITUS	3,306,767	-	1,009,652	2,297,116	-	-
1562			SG	PT	-	-	-	-	-	-
1563			SG	PT	-	-	-	-	-	-
1564			SO	PTD	111,203	53,104	27,535	30,564	-	-
1565			SG	G-SG	2,573,606	1,066,766	1,506,840	-	-	-
1566			SG	G-DGU	23,746	15,638	8,108	-	-	-
1567					6,015,323	1,135,508	2,552,135	2,327,680	-	-
1568										
1569	394	Tools, Shop & Garage Equipment								
1570			S	G-SITUS	14,454,152	-	4,413,270	10,040,882	-	-
1571			SG	PT	41,299	27,197	14,102	-	-	-
1572			SG	G-SG	9,855,238	4,085,021	5,770,217	-	-	-
1573			SO	PTD	962,618	459,692	238,353	264,572	-	-
1574			SE	P	47,584	47,584	-	-	-	-
1575			SG	PT	-	-	-	-	-	-
1576			SG	G-SG	756,148	313,425	442,723	-	-	-
1577			SG	G-SG	39,560	16,398	23,162	-	-	-
1578					26,156,598	4,949,317	10,901,827	10,305,454	-	-
1579										
1580	395	Laboratory Equipment								
1581			S	G-SITUS	7,906,771	-	2,414,166	5,492,606	-	-
1582			SG	PT	-	-	-	-	-	-
1583			SG	PT	-	-	-	-	-	-
1584			SO	PTD	2,161,575	1,032,247	535,226	594,101	-	-
1585			SE	P	546,795	546,795	-	-	-	-
1586			SG	G-SG	2,787,855	1,155,573	1,632,282	-	-	-
1587			SG	G-SG	98,373	40,776	57,597	-	-	-
1588			SG	G-SG	6,169	2,557	3,612	-	-	-
1589					13,507,538	2,777,948	4,642,883	6,086,707	-	-
1590										

1591	396	Power Operated Equipment								
1592			S	G-SITUS	50,541,225	-	15,431,695	35,109,530	-	-
1593			SG	G-DGP	121,935	80,299	41,636	-	-	-
1594			SG	G-SG	19,422,777	8,050,790	11,371,987	-	-	-
1595			SO	PTD	2,925,977	1,397,283	724,499	804,195	-	-
1596			SG	G-DGU	465,275	306,404	158,872	-	-	-
1597			SE	P	108,194	108,194	-	-	-	-
1598			SG	G-SG	-	-	-	-	-	-
1599			SG	G-SG	604,692	250,646	354,046	-	-	-
1600					74,190,076	10,193,616	28,082,735	35,913,725	-	-
1601										
1602	397	Communication Equipment								
1603			S	G-SITUS	90,984,209	-	27,780,105	63,204,104	-	-
1604			SG	G-DGP	84,152	55,417.78	28,734	-	-	-
1605			SG	G-DGU	387,980	255,501	132,479	-	-	-
1606			SO	PTD	50,379,625	24,058,495	12,474,465	13,846,665	-	-
1607			CN	CUST	694,098	-	-	-	694,098	-
1608			SG	G-SG	84,875,497	35,181,106	49,694,391	-	-	-
1609			SE	P	198,804	198,804	-	-	-	-
1610			SG	G-SG	471,877	195,594	276,283	-	-	-
1611			SG	G-SG	7,318	3,033	4,285	-	-	-
1612					228,083,560	59,947,951	90,390,742	77,050,769	694,098	-
1613										
1614	398	Misc. Equipment								
1615			S	G-SITUS	1,354,673	-	413,621	941,052	-	-
1616			SG	PT	-	-	-	-	-	-
1617			SG	PT	-	-	-	-	-	-
1618			CN	CUST	37,770	-	-	-	37,770	-
1619			SO	PTD	969,235	462,852	239,992	266,391	-	-
1620			SE	P	1,738	1,738	-	-	-	-
1621			SG	G-SG	1,187,402	492,181	695,221	-	-	-
1622			SG	G-SG	-	-	-	-	-	-
1623					3,550,818	956,772	1,348,833	1,207,443	37,770	-
1624										
1625	399	Coal Mine								
1626			SE	P	34,296,721	34,296,721	-	-	-	-
1627			SE	P	-	-	-	-	-	-
1628										
1629					34,296,721	34,296,721	-	-	-	-
1630										
1631	399L	WIDCO Capital Lease								
1632			SE	P	-	-	-	-	-	-
1633					-	-	-	-	-	-
1634										
1635		Remove Remaining Capital Leases		P	-	-	-	-	-	-
1636					-	-	-	-	-	-
1637										
1638	1011390	General Capital Leases								
1639										
1640			S	G-SITUS	3,475,886	-	1,061,288	2,414,598	-	-
1641			SG	P	4,740,328	4,740,328	-	-	-	-
1642			SO	PTD	744,992	355,767	184,467	204,759	-	-
1643					8,961,206	5,096,094	1,245,755	2,619,357	-	-
1644										
1645		Remove Capital Leases			(8,961,206)	(5,096,094)	(1,245,755)	(2,619,357)	-	-
1646										
1647										
1648	392L	General Vehicles Capital Leases								
1649			SO	LABOR	-	-	-	-	-	-
1650					-	-	-	-	-	-
1651										
1652		Remove Capital Leases		PTD	-	-	-	-	-	-
1653					-	-	-	-	-	-
1654										
1655	GP	Unclassified Gen Plant - Acct 300								
1656			S	G-SITUS	-	-	-	-	-	-
1657			SO	PTD	16,089,024	7,683,219	3,983,793	4,422,013	-	-
1658			CN	CUST	-	-	-	-	-	-
1659			SG	G-SG	-	-	-	-	-	-
1660			SG	PT	-	-	-	-	-	-
1661			SG	PT	-	-	-	-	-	-
1662					16,089,024	7,683,219	3,983,793	4,422,013	-	-
1663										
1664	399G	Unclassified Gen Plant - Acct 300								
1665			S	G-SITUS	-	-	-	-	-	-
1666			SO	PTD	-	-	-	-	-	-
1667			SG	G-SG	-	-	-	-	-	-
1668			SG	PT	-	-	-	-	-	-
1669			SG	PT	-	-	-	-	-	-
1670					-	-	-	-	-	-
1671										
1672	TOTAL GENERAL PLANT				583,299,877	163,839,870	194,679,781	217,550,917	7,229,309	-

1673										
1674	301	Organization								
1675			S	I-SITUS	-	-	-	-	-	-
1676			SO	PTD	-	-	-	-	-	-
1677			SG	I-SG	-	-	-	-	-	-
1678					-	-	-	-	-	-
1679	302	Franchise & Consent								
1680			S	I-SITUS	-	-	-	-	-	-
1681			SG	I-SG	6,776,786	5,659,741	1,117,045	-	-	-
1682			SG	I-SG	44,458,970	37,130,620	7,328,350	-	-	-
1683			SG	I-SG	4,113,942	3,435,824	678,117	-	-	-
1684			SG	P	-	-	-	-	-	-
1685			SG	P	264,422	264,422	-	-	-	-
1686					55,614,119	46,490,607	9,123,512	-	-	-
1687										
1688	303	Miscellaneous Intangible Plant								
1689			S	I-SITUS	6,140,225	21,745,185	(9,591,137)	(6,013,824)	-	-
1690			SG	I-SG	77,793,572	64,970,547	12,823,025	-	-	-
1691			SO	PTD	180,246,284	86,075,556	44,630,662	49,540,065	-	-
1692			SE	P	(479,636)	(479,636)	-	-	-	-
1693			CN	CUST	87,743,803	-	-	-	87,743,803	-
1694			SG	P	-	-	-	-	-	-
1695			SG	I-DGP	-	-	-	-	-	-
1696					351,444,248	172,311,653	47,862,551	43,526,242	87,743,803	-
1697	303	Less Non-Utility Plant								
1698			S	I-SITUS	-	-	-	-	-	-
1699					-	-	-	-	-	-
1700										
1701	IP	Unclassified Intangible Plant - Acct 300								
1702			S	I-SITUS	-	-	-	-	-	-
1703			SG	I-SG	-	-	-	-	-	-
1704			SG	P	-	-	-	-	-	-
1705			SO	PTD	-	-	-	-	-	-
1706					-	-	-	-	-	-
1707										
1708	TOTAL INTANGIBLE PLANT				407,058,367	218,802,260	56,986,063	43,526,242	87,743,803	-
1709										
1710										
1711	TOTAL ELECTRIC PLANT IN SERVICE				13,702,391,432	6,356,928,622	3,607,185,678	3,643,304,020	94,973,112	-
1712										
1713	105	Plant Held For Future Use								
1714			S	DPW	5,730,529	-	-	5,730,529	-	-
1715			SG	P	-	-	-	-	-	-
1716			SG	T	1,609,224	-	1,609,224	-	-	-
1717			SG	P	3,926,029	3,926,029	-	-	-	-
1718			SE	P	-	-	-	-	-	-
1719			SG	G	(4,908,218)	(1,028,524)	(1,736,517)	(2,074,298)	(68,879)	-
1720					6,357,564	2,897,505	(127,293)	3,656,231	(68,879)	-
1721										
1722	114	Electric Plant Acquisition Adjustments								
1723			S	P	11,763,784	11,763,784	-	-	-	-
1724			SG	P	63,666,447	63,666,447	-	-	-	-
1725			SG	P	-	-	-	-	-	-
1726					75,430,231	75,430,231	-	-	-	-
1727										
1728	115	Accum Provision for Asset Acquisition Adjustments								
1729			S	P	(1,897,541)	(1,897,541)	-	-	-	-
1730			SG	P	(62,416,082)	(62,416,082)	-	-	-	-
1731			SG	P	-	-	-	-	-	-
1732					(64,313,623)	(64,313,623)	-	-	-	-
1733										
1734	128	Pensions	SO	LABOR	15,189,809	6,828,702	1,278,147	5,167,108	1,915,851	-
1735					15,189,809	6,828,702	1,278,147	5,167,108	1,915,851	-
1736										
1737	124	Weatherization								
1738			S	DMSC	-	-	-	-	-	-
1739			SO	DMSC	(1)	-	-	-	-	(1)
1740					(1)	-	-	-	-	(1)
1741										
1742	182W	Weatherization								
1743			S	DMSC	-	-	-	-	-	-
1744			SG	DMSC	-	-	-	-	-	-
1745			SGCT	DMSC	-	-	-	-	-	-
1746			SO	DMSC	-	-	-	-	-	-
1747					-	-	-	-	-	-
1748										
1749	186	Weatherization								
1750			S	DMSC	-	-	-	-	-	-
1751			CN	CUST	-	-	-	-	-	-
1752			CNP	CUST	-	-	-	-	-	-
1753			SG	DMSC	-	-	-	-	-	-
1754			SO	DMSC	-	-	-	-	-	-
1755					-	-	-	-	-	-
1756										
1757		Total Weatherization			(1)	-	-	-	-	(1)
1758										
1759	151	Fuel Stock								
1760			SE	P	72,408,144	72,408,144	-	-	-	-
1761			SE	P	-	-	-	-	-	-
1762			SE	P	4,005,004	4,005,004	-	-	-	-
1763					76,413,147	76,413,147	-	-	-	-
1764										
1765	152	Fuel Stock - Undistributed								
1766			SE	P	-	-	-	-	-	-
1767					-	-	-	-	-	-
1768										
1769	25316	DG&T Working Capital Deposit								
1770			SE	P	(894,639)	(894,639)	-	-	-	-
1771					(894,639)	(894,639)	-	-	-	-
1772										
1773	25317	DG&T Working Capital Deposit								
1774			SE	P	(1,174,024)	(1,174,024)	-	-	-	-
1775					(1,174,024)	(1,174,024)	-	-	-	-
1776										
1777	25319	Provo Working Capital Deposit								
1778			SE	P	-	-	-	-	-	-
1779					-	-	-	-	-	-
1780										
1781		Total Fuel Stock			74,344,484	74,344,484	-	-	-	-
1782										

1783	154	Materials and Supplies								
1784			S	MSS	47,854,931	39,673,849	502,949	7,678,133	-	-
1785			SG	MSS	(774,236)	(641,876)	(8,137)	(124,223)	-	-
1786			SE	MSS	-	-	-	-	-	-
1787			SO	MSS	(29,205)	(24,212)	(307)	(4,686)	-	-
1788			SG	MSS	51,038,214	42,312,931	536,405	8,188,878	-	-
1789			SG	MSS	3,454	2,863	36	554	-	-
1790			SNPD	MSS	(796,004)	(659,922)	(8,366)	(127,716)	-	-
1791			SG	MSS	-	-	-	-	-	-
1792			SG	MSS	-	-	-	-	-	-
1793			SG	MSS	-	-	-	-	-	-
1794			SG	MSS	-	-	-	-	-	-
1795			SG	MSS	4,138,618	3,431,097	43,496	664,025	-	-
1796			SG	MSS	-	-	-	-	-	-
1797					101,435,772	84,094,730	1,066,076	16,274,965	-	-
1798										
1799	163	Stores Expense Undistributed								
1800			SO	MSS	-	-	-	-	-	-
1801										
1802					-	-	-	-	-	-
1803										
1804	25318	Provo Working Capital Deposit								
1805			SG	MSS	(120,113)	(99,579)	(1,262)	(19,272)	-	-
1806										
1807					(120,113)	(99,579)	(1,262)	(19,272)	-	-
1808										
1809		Total Materials & Supplies			101,315,658	83,995,151	1,064,814	16,255,694	-	-
1810										
1811	165	Prepayments								
1812			S	DMSC	3,352,695	-	-	-	-	3,352,695
1813			GPS	GP	2,545,774	1,189,986	634,014	703,262	18,512	-
1814			SG	PT	1,471,553	969,080	502,473	-	-	-
1815			SE	P	1,556	1,556	-	-	-	-
1816			SO	PTD	9,067,877	4,330,312	2,245,291	2,492,275	-	-
1817					16,439,455	6,490,934	3,381,778	3,195,537	18,512	3,352,695
1818										
1819	182M	Misc Regulatory Assets								
1820			S	DDS2	1,717,933	1,723,671	47,166	264,603	(305,341)	(12,166)
1821			SG	DEFSG	10,727,396	9,258,133	1,469,263	-	-	-
1822			SGCT	P	-	-	-	-	-	-
1823			SG-P	DEFSG	-	-	-	-	-	-
1824			SE	P	49,911,278	49,911,278	-	-	-	-
1825			SG	P	-	-	-	-	-	-
1826			SO	DDSO2	157,152,821	68,804,125	13,257,318	55,286,852	18,575,980	1,228,547
1827					219,509,428	129,697,206	14,773,747	55,551,455	18,270,639	1,216,381
1828										
1829	186M	Misc Deferred Debits								
1830			S	LABOR	-	-	-	-	-	-
1831			SG	P	-	-	-	-	-	-
1832			SG	P	-	-	-	-	-	-
1833			SG	DEFSG	38,591,807	33,306,133	5,285,673	-	-	-
1834			SO	LABOR	122,922	55,261	10,343	41,814	15,504	-
1835			SE	P	763,343	763,343	-	-	-	-
1836			SNPPS	P	-	-	-	-	-	-
1837			EXCTAX	GP	-	-	-	-	-	-
1838					39,478,072	34,124,737	5,296,017	41,814	15,504	-
1839										
1840	Working Capital									
1841	CWC	Cash Working Capital								
1842			S	CWC	13,119,414	8,812,618	1,871,747	1,889,895	445,136	100,018
1843			SO	CWC	-	-	-	-	-	-
1844			SE	CWC	-	-	-	-	-	-
1845					13,119,414	8,812,618	1,871,747	1,889,895	445,136	100,018
1846										
1847	OWC	Other Working Capital								
1848	131		SNP	GP	-	-	-	-	-	-
1849	143		SO	GP	17,033,779	7,962,199	4,242,190	4,705,530	123,861	-
1850	232		S	P	-	-	-	-	-	-
1851	232		SO	PTD	(3,048,268)	(1,455,682)	(754,780)	(837,806)	-	-
1852	232		SE	P	(751,185)	(751,185)	-	-	-	-
1853	232		SG	T	(1,314,497)	-	(1,314,497)	-	-	-
1854	2533		S	P	-	-	-	-	-	-
1855	2533		SE	P	(3,102,305)	(3,102,305)	-	-	-	-
1856	230		S	P	-	-	-	-	-	-
1857					8,817,525	2,653,027	2,172,913	3,867,724	123,861	-
1858										
1859	Total Working Capital				21,936,939	11,465,645	4,044,660	5,757,620	568,997	100,018
1860										
1861	Miscellaneous Rate DRB									
1862	18221	Unrec Plant & Reg Study Costs								
1863			S	P	-	-	-	-	-	-
1864										
1865					-	-	-	-	-	-
1866										
1867	18222	Nuclear Plant - Trojan								
1868			S	P	-	-	-	-	-	-
1869			TROJP	P	-	-	-	-	-	-
1870			TROJD	P	-	-	-	-	-	-
1871					-	-	-	-	-	-
1872										
1873	1869	Misc Deferred Debits-Trojan								
1874			S	P	-	-	-	-	-	-
1875			SNPPN	P	-	-	-	-	-	-
1876					-	-	-	-	-	-
1877										
1878	141	Impact Housing - Notes Receivable								
1879			SG	P	-	-	-	-	-	-
1880										
1881					-	-	-	-	-	-
1882										
1883	TOTAL MISCELLANEOUS RATE DRB				-	-	-	-	-	-
1884										
1885										
1886	TOTAL RATE DRB ADDITIONS				505,688,016	360,960,972	29,711,869	89,625,458	20,720,624	4,669,093
1887										
1888	235	Customer Service Deposits								
1889			S	CUST	(16,275,584)	-	-	-	(16,275,584)	-
1890					(16,275,584)	-	-	-	(16,275,584)	-
1891										
1892	2281	Accum Prov for Property Insurance								
1893			S	PTD	(7,461,027)	(3,562,970)	(1,847,420)	(2,050,637)	-	-
1894					(7,461,027)	(3,562,970)	(1,847,420)	(2,050,637)	-	-
1895										
1896	2282	Accum Prov for Injuries & Damages								
1897			SO	PTD	0	0	0	0	-	-
1898					0	0	0	0	-	-
1899										
1900	2283	Accum Prov for Pensions & Benefits								
1901			SG	P	-	-	-	-	-	-
1902			SO	PTD	(14,100,911)	(6,733,807)	(3,491,517)	(3,875,586)	-	-
1903					(14,100,911)	(6,733,807)	(3,491,517)	(3,875,586)	-	-
1904										
1905										

1906	25335	Accum Prov for Pensions & Benefits								
1907			SE	P	(49,911,278)	(49,911,278)	-	-	-	-
1908					(49,911,278)	(49,911,278)	-	-	-	-
1909										
1910	22841	Accum Hydro Relicensing Obligation								
1911			SG	P	(211,135)	(211,135)	-	-	-	-
1912					(211,135)	(211,135)	-	-	-	-
1913										
1914	254	Reg Liabilities - Insurance Provision								
1915			SO	PTD	(615,510)	(293,933)	(152,406)	(169,171)	-	-
1916			S	P	(664,039,125)	(664,039,125)	-	-	-	-
1917					(664,654,635)	(664,333,058)	(152,406)	(169,171)	-	-
1918										
1919	230	ARO	TROJD	P	(1,301,810)	(1,301,810)	-	-	-	-
1920	254	ARO	SG	P	(8,526,815)	(8,526,815)	-	-	-	-
1921					(9,828,625)	(9,828,625)	-	-	-	-
1922										
1923	252	Customer Advances for Construction								
1924			S	DPW	(12,671,502)	-	-	(12,671,502)	-	-
1925			SE	DPW	-	-	-	-	-	-
1926			SG	T	(25,370,658)	-	(25,370,658)	-	-	-
1927			SO	DPW	-	-	-	-	-	-
1928			CN	CUST	-	-	-	-	-	-
1929					(38,042,160)	-	(25,370,658)	(12,671,502)	-	-
1930										
1931	25398	SO2 Emissions								
1932			SE	P	-	-	-	-	-	-
1933					-	-	-	-	-	-
1934										
1935	25399	Other Deferred Credits								
1936			S	P	(870,565)	(870,565)	-	-	-	-
1937			SO	LABOR	(24,587,607)	(11,053,559)	(2,068,925)	(8,363,951)	(3,101,172)	-
1938			SG	P	(9,436,348)	(9,436,348)	-	-	-	-
1939			SE	P	(3,248,857)	(3,248,857)	-	-	-	-
1940					(38,143,376)	(24,609,328)	(2,068,925)	(8,363,951)	(3,101,172)	-
1941										
1942	190	Accumulated Deferred Income Taxes								
1943			S	P	165,161,985	165,161,985	-	-	-	-
1944			CN	CUST	-	-	-	-	-	-
1945			SO	LABOR	29,847,848	13,418,343	2,511,548	10,153,325	3,764,632	-
1946			DGP	P	-	-	-	-	-	-
1947			IBT	IBT	-	-	-	-	-	-
1948			SG	P	-	-	-	-	-	-
1949			SG	P	-	-	-	-	-	-
1950			BADDEBT	CUST	897,660	-	-	-	897,660	-
1951			TROJD	P	0	0	-	-	-	-
1952			SG	P	2,734,060	2,734,060	-	-	-	-
1953			SE	P	(2,431,362)	(2,431,362)	-	-	-	-
1954			SNP	PTD	-	-	-	-	-	-
1955			SNPD	DPW	931,871	-	-	931,871	-	-
1956			SG	P	-	0	-	-	-	-
1957					197,142,062	178,883,026	2,511,548	11,085,195	4,662,292	-
1958										
1959	281	Accumulated Deferred Income Taxes								
1960			S	P	-	-	-	-	-	-
1961			DGP	PT	-	-	-	-	-	-
1962			SNPT	T	-	-	-	-	-	-
1963					-	-	-	-	-	-
1964										
1965	282	Accumulated Deferred Income Taxes								
1966			S	GP	(1,250,786,694)	(584,662,518)	(311,503,062)	(345,526,051)	(9,095,063)	-
1967			DITBAL	ACCMDIT	1	0	0	0	0	-
1968			SNP	PT	-	-	-	-	-	-
1969			SO	LABOR	(229,299)	(103,083)	(19,294)	(78,000)	(28,921)	-
1970			GPS	PTD	-	-	-	-	-	-
1971			CIAC	DPW	-	-	-	-	-	-
1972			SNPD	P	-	-	-	-	-	-
1973			SCHMDEXP	GP	-	-	-	-	-	-
1974			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1975			DGP	P	-	-	-	-	-	-
1976			IBT	PT	-	-	-	-	-	-
1977			SG	PT	-	-	-	-	-	-
1978			SG	P	-	-	-	-	-	-
1979			SE	P	(1,143,390)	(1,143,390)	-	-	-	-
1980			SG	P	(60,521,031)	(60,521,031)	-	-	-	-
1981					(1,312,680,413)	(646,430,021)	(311,522,357)	(345,604,052)	(9,123,983)	-
1982										
1983	283	Accumulated Deferred Income Taxes								
1984			S	GP	(1,987,949)	(929,239)	(495,090)	(549,165)	(14,455)	-
1985			SG	P	(2,990,167)	(2,990,167)	-	-	-	-
1986			SE	P	(0)	(0)	-	-	-	-
1987			SO	LABOR	(40,651,129)	(18,275,046)	(3,420,591)	(13,828,270)	(5,127,222)	-
1988			GPS	GP	(2,973,659)	(1,389,995)	(740,577)	(821,464)	(21,623)	-
1989			SNP	PTD	(337,992)	(161,406)	(83,690)	(92,896)	-	-
1990			TROJP	P	-	-	-	-	-	-
1991			SG	P	-	-	-	-	-	-
1992			SGCT	P	-	-	-	-	-	-
1993			SG	P	-	-	-	-	-	-
1994					(48,940,896)	(23,745,853)	(4,739,948)	(15,291,795)	(5,163,300)	-
1995										
1996	TOTAL ACCUMULATED DEF INCOME TAX				(1,164,479,247)	(491,292,848)	(313,750,756)	(349,810,652)	(9,624,991)	-
1997										
1998	255	Accumulated Investment Tax Credit								
1999			S	PTD	-	-	-	-	-	-
2000			ITC84	PTD	-	-	-	-	-	-
2001			ITC85	PTD	-	-	-	-	-	-
2002			ITC86	PTD	-	-	-	-	-	-
2003			ITC88	PTD	-	-	-	-	-	-
2004			ITC89	PTD	-	-	-	-	-	-
2005			ITC90	PTD	-	-	-	-	-	-
2006			SG	PTD	(84,977)	(40,580)	(21,041)	(23,356)	-	-
2007					(84,977)	(40,580)	(21,041)	(23,356)	-	-
2008										
2009	TOTAL MISC RATE DRB DEDUCTIONS				(2,003,192,955)	(1,250,523,629)	(346,702,723)	(376,964,855)	(29,001,747)	-
2010										
2011	108SP	Steam Prod Plant Accumulated Depr								
2012										
2013			S	P	(222,899,213)	(222,899,213)	-	-	-	-
2014			SG	P	(363,243,681)	(363,243,681)	-	-	-	-
2015			SG	P	(342,907,489)	(342,907,489)	-	-	-	-
2016			SG	P	(652,369,136)	(652,369,136)	-	-	-	-
2017			SG	P	-	-	-	-	-	-
2018			SG	P	(117,224,976)	(117,224,976)	-	-	-	-
2019					(1,698,644,495)	(1,698,644,495)	-	-	-	-
2020										
2021	108NP	Nuclear Prod Plant Accumulated Depr								
2022			SG	P	-	-	-	-	-	-
2023			SG	P	-	-	-	-	-	-
2024			SG	P	-	-	-	-	-	-
2025					-	-	-	-	-	-
2026										
2027										

2028	108HP	Hydraulic Prod Plant Accum Depr								
2029			SG	P	(65,657,385)	(65,657,385)	-	-	-	-
2030			SG	P	(14,413,186)	(14,413,186)	-	-	-	-
2031			SG	P	(108,297,807)	(108,297,807)	-	-	-	-
2032			SG	P	(27,482,523)	(27,482,523)	-	-	-	-
2033					(215,850,900)	(215,850,900)	-	-	-	-
2034										
2035	108OP	Other Production Plant - Accum Depr								
2036			S	P	-	-	-	-	-	-
2037			SG	P	-	-	-	-	-	-
2038		SG-W	SG	P	162,187,660	162,187,660	-	-	-	-
2039			SG	P	(217,019,912)	(217,019,912)	-	-	-	-
2040			SG	P	(18,838,981)	(18,838,981)	-	-	-	-
2041					(73,671,232)	(73,671,232)	-	-	-	-
2042										
2043	108EP	Experimental Plant - Accum Depr								
2044			DGP	P	-	-	-	-	-	-
2045				P	-	-	-	-	-	-
2046					-	-	-	-	-	-
2047										
2048	TOTAL PRODUCTION PLANT DEPRECIATION				(1,988,166,628)	(1,988,166,628)	-	-	-	-
2049										
2050	108TP	Transmission Plant Accumulated Depr								
2051			SG	T	(162,723,085)	-	(162,723,085)	-	-	-
2052			SG	T	(193,286,043)	-	(193,286,043)	-	-	-
2053			SG	T	(529,780,119)	-	(529,780,119)	-	-	-
2054	TOTAL TRANS PLANT ACCUM DEPR				(885,789,247)	-	(885,789,247)	-	-	-
2055										
2056	108360	Land and Land Rights								
2057			S	DPW	(4,186,907)	-	-	(4,186,907)	-	-
2058					(4,186,907)	-	-	(4,186,907)	-	-
2059										
2060	108361	Structures and Improvements								
2061			S	DPW	(14,123,829)	-	-	(14,123,829)	-	-
2062					(14,123,829)	-	-	(14,123,829)	-	-
2063										
2064	108362	Station Equipment								
2065			S	DPW	(134,722,607)	-	-	(134,722,607)	-	-
2066					(134,722,607)	-	-	(134,722,607)	-	-
2067										
2068	108364	Poles, Towers & Fixtures								
2069			S	DPW	(176,024,967)	-	-	(176,024,967)	-	-
2070					(176,024,967)	-	-	(176,024,967)	-	-
2071										
2072	108365	Overhead Conductors								
2073			S	DPW	(98,486,255)	-	-	(98,486,255)	-	-
2074					(98,486,255)	-	-	(98,486,255)	-	-
2075										
2076	108366	Underground Conduit								
2077			S	DPW	(88,759,483)	-	-	(88,759,483)	-	-
2078					(88,759,483)	-	-	(88,759,483)	-	-
2079										
2080	108367	Underground Conductors								
2081			S	DPW	(245,185,593)	-	-	(245,185,593)	-	-
2082					(245,185,593)	-	-	(245,185,593)	-	-
2083										
2084	108368	Line Transformers								
2085			S	DPW	(154,901,893)	-	-	(154,901,893)	-	-
2086					(154,901,893)	-	-	(154,901,893)	-	-
2087										
2088	108369	Services								
2089			S	DPW	(123,263,640)	-	-	(123,263,640)	-	-
2090					(123,263,640)	-	-	(123,263,640)	-	-
2091										
2092	108370	Meters								
2093			S	DPW	(48,566,955)	-	-	(48,566,955)	-	-
2094					(48,566,955)	-	-	(48,566,955)	-	-
2095										
2096	108371	Installations on Customers' Premises								
2097			S	DPW	(3,501,156)	-	-	(3,501,156)	-	-
2098					(3,501,156)	-	-	(3,501,156)	-	-
2099										
2100	108372	Leased Property								
2101			S	DPW	-	-	-	-	-	-
2102					-	-	-	-	-	-
2103										
2104	108373	Street Lights								
2105			S	DPW	(13,322,721)	-	-	(13,322,721)	-	-
2106					(13,322,721)	-	-	(13,322,721)	-	-
2107										
2108	108D00	Unclassified Dist Plant - Acct 300								
2109			S	DPW	-	-	-	-	-	-
2110					-	-	-	-	-	-
2111										
2112	108DS	Unclassified Dist Sub Plant - Acct 300								
2113			S	DPW	-	-	-	-	-	-
2114					-	-	-	-	-	-
2115										
2116	108DP	Unclassified Dist Sub Plant - Acct 300								
2117			S	DPW	3,413,437	-	-	3,413,437	-	-
2118					3,413,437	-	-	3,413,437	-	-
2119										
2120										
2121	TOTAL DISTRIBUTION PLANT DEPR				(1,101,632,566)	-	-	(1,101,632,566)	-	-

2122										
2123	108GP	General Plant Accumulated Depr								
2124			S	G-SITUS	(95,657,209)	-	(29,206,907)	(66,450,302)	-	-
2125			SG	G-DGP	(322,636)	(212,469)	(110,166)	-	-	-
2126			SG	G-DGU	(1,330,207)	(875,997)	(454,210)	-	-	-
2127			SG	G-SG	(57,382,953)	(23,785,377)	(33,597,576)	-	-	-
2128			CN	CUST	(2,602,350)	-	-	-	(2,602,350)	-
2129			SO	PTD	(48,168,025)	(23,002,358)	(11,926,853)	(13,238,815)	-	-
2130			SE	P	(787,173)	(787,173)	-	-	-	-
2131			SG	G-SG	(58,440)	(24,224)	(34,217)	-	-	-
2132			SG	G-SG	(1,281,241)	(531,078)	(750,164)	-	-	-
2133					(207,590,235)	(49,218,677)	(76,080,091)	(79,689,117)	(2,602,350)	-
2134										
2135										
2136	108MP	Mining Plant Accumulated Depr.								
2137			S	P	-	-	-	-	-	-
2138			DEU	P	-	-	-	-	-	-
2139			SE	P	-	-	-	-	-	-
2140					-	-	-	-	-	-
2141										
2142	108MP	Less Centralia Situs Depreciation								
2143			S	P	-	-	-	-	-	-
2144					-	-	-	-	-	-
2145										
2146	1081390	Accum Depr - Capital Lease								
2147			SO	PTD	-	-	-	-	-	-
2148										
2149										
2150		Remove Capital Leases		P	-	-	-	-	-	-
2151					-	-	-	-	-	-
2152										
2153	1081399	Accum Depr - Capital Lease								
2154			S	P	-	-	-	-	-	-
2155			SE	P	-	-	-	-	-	-
2156										
2157										
2158		Remove Capital Leases		P	-	-	-	-	-	-
2159					-	-	-	-	-	-
2160										
2161										
2162	TOTAL GENERAL PLANT ACCUM DEPR				(207,590,235)	(49,218,677)	(76,080,091)	(79,689,117)	(2,602,350)	-
2163										
2164										
2165	TOTAL ACCUM DEPR - PLANT IN SERVICE				(4,183,178,675)	(2,037,385,304)	(961,869,339)	(1,181,321,683)	(2,602,350)	-
2166										
2167										
2168	111SP	Accum Prov for Amort-Steam								
2169			SG	P	-	-	-	-	-	-
2170			SG	P	-	-	-	-	-	-
2171					-	-	-	-	-	-
2172										
2173										
2174	111GP	Accum Prov for Amort-General								
2175			S	G-SITUS	(38,533)	-	(11,765)	(26,768)	-	-
2176			CN	CUST	-	-	-	-	-	-
2177			SG	I-SG	-	-	-	-	-	-
2178			SO	PTD	(1,748,761)	(835,111)	(433,010)	(480,641)	-	-
2179			SE	P	-	-	-	-	-	-
2180					(1,787,294)	(835,111)	(444,775)	(507,409)	-	-
2181										
2182										
2183	111HP	Accum Prov for Amort-Hydro								
2184			SG	P	-	-	-	-	-	-
2185			SG	P	-	-	-	-	-	-
2186			SG	P	(1,381,185)	(1,381,185)	-	-	-	-
2187			SG	P	-	-	-	-	-	-
2188					(1,381,185)	(1,381,185)	-	-	-	-
2189										
2190										
2191	111IP	Accum Prov for Amort-Intangible Plant								
2192			S	I-SITUS	(101,675)	(360,075)	158,818	99,582	-	-
2193			SG	I-DGP	-	-	-	-	-	-
2194			SG	I-DGU	(229,797)	(229,797)	-	-	-	-
2195			SE	P	479,636	479,636	-	-	-	-
2196			SG	I-SG	(42,781,871)	(35,729,964)	(7,051,907)	-	-	-
2197			SG	I-SG	(17,717,007)	(14,796,642)	(2,920,365)	-	-	-
2198			SG	I-SG	(2,924,673)	(2,442,587)	(482,085)	-	-	-
2199			CN	CUST	(76,472,905)	-	-	-	(76,472,905)	-
2200			SG	P	-	-	-	-	-	-
2201			SG	P	(11,619)	(11,619)	-	-	-	-
2202			SO	PTD	(133,165,573)	(63,592,439)	(32,973,039)	(36,600,095)	-	-
2203					(272,925,483)	(116,683,486)	(43,268,578)	(36,500,513)	(76,472,905)	-
2204	111IP	Less Non-Utility Plant								
2205			OTH	NUTIL	-	-	-	-	-	-
2206					(272,925,483)	(116,683,486)	(43,268,578)	(36,500,513)	(76,472,905)	-
2207										
2208	111390	Accum-Prov for Amort-Mining								
2209			S	G-SITUS	-	-	-	-	-	-
2210			SG	P	-	-	-	-	-	-
2211			SO	PTD	-	-	-	-	-	-
2212					-	-	-	-	-	-
2213										
2214		Remove Capital Lease Amort			-	-	-	-	-	-
2215						-	-	-	-	-
	TOTAL ACCUM PROV FOR AMORTIZATION				(276,093,963)	(118,899,782)	(43,713,353)	(37,007,922)	(76,472,905)	-

PacifiCorp
12 Months Ended December 2019
FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
ACCMDIT	Deferred Income Tax	47.3336%	26.6748%	25.9225%	0.0691%	0.0000%	100.0000%
BOOKDEPR	Book Depreciation	59.8495%	16.4733%	23.5419%	0.1354%	0.0000%	100.0000%
COM_EQ	Communication Equipment Acct 397	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
CUST	Distribution Retail	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
DDS2	Deferred Debits - Situs	100.3340%	2.7455%	15.4024%	-17.7737%	-0.7082%	100.0000%
DDS6	Deferred Debits - Situs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DDSO2	Deferred Debits - System Overhead	43.7817%	8.4359%	35.1803%	11.8203%	0.7818%	100.0000%
DDSO6	Deferred Debits - System Overhead	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DEFSG	Deferred Debit - System Generation	86.3036%	13.6964%	0.0000%	0.0000%	0.0000%	100.0000%
DMSC	Distribution Miscellaneous	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DPW	Distribution Poles & Wires	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%
ESD	Environmental Services Department	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	100.0000%
FERC	FERC Fees	44.8557%	55.1443%	0.0000%	0.0000%	0.0000%	100.0000%
G	General Plant	20.9551%	35.3798%	42.2617%	1.4033%	0.0000%	100.0000%
G-DGP	General Plant - DGP Factor	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	100.0000%
G-DGU	General Plant - DGU Factor	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	100.0000%
GP	Total Plant	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%	100.0000%
G-SG	General Plant - SG Factor	41.4502%	58.5498%	0.0000%	0.0000%	0.0000%	100.0000%
G-SITUS	General Plant - SITUS Factor	0.0000%	30.5329%	69.4671%	0.0000%	0.0000%	100.0000%
I	Intangible Plant	47.0447%	17.6613%	14.9803%	20.3137%	0.0000%	100.0000%
I-DGP	Intangible Plant - DGP Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-DGU	Intangible Plant - DGU Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-SG	Intangible Plant - SG Factor	83.5166%	16.4834%	0.0000%	0.0000%	0.0000%	100.0000%
I-SITUS	Intangible Plant - SITUS Factor	354.1431%	-156.2017%	-97.9414%	0.0000%	0.0000%	100.0000%
LABOR	Direct Labor Expense	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%	100.0000%
MSS	Materials & Supplies	82.9044%	1.0510%	16.0446%	0.0000%	0.0000%	100.0000%
OTHDGP	Other Revenues - DGP Factor	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	100.0000%
OTHDGU	Other Revenues - DGU Factor	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSE	Other Revenues - SE Factor	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSG	Other Revenues - SG Factor	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSGR	Other Revenues - Rolled-In SG Factor	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSITUS	Other Revenues - SITUS	-1.5711%	40.3761%	0.0000%	0.0000%	61.1950%	100.0000%
OTHSO	Other Revenues - SO Factor	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
P	Production	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMA	Schedule M Additions	43.3806%	22.0659%	34.5469%	0.6537%	-0.6470%	100.0000%
SCHMAF	Schedule M Additions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAP	Schedule M Additions - Permanent	79.0271%	3.2061%	12.9611%	4.8057%	0.0000%	100.0000%
SCHMAP-SO	Schedule M Additions - Permanent-SO	80.0296%	3.0528%	12.3416%	4.5760%	0.0000%	100.0000%
SCHMAT	Schedule M Additions - Temporary	43.2788%	22.1198%	34.6085%	0.6418%	-0.6489%	100.0000%
SCHMAT-GPS	Schedule M Additions - Temporary-GPS	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%	100.0000%
SCHMAT-SE	Schedule M Additions - Temporary-SE	100.0214%	-0.0033%	-0.0132%	-0.0049%	0.0000%	100.0000%
SCHMAT-SITUS	Schedule M Additions - Temporary-SITUS	168.7101%	-26.2461%	-45.6883%	3.2242%	0.0000%	100.0000%
SCHMAT-SNP	Schedule M Additions - Temporary-SNP	47.7457%	24.7622%	27.4859%	0.0062%	0.0000%	100.0000%
SCHMAT-SO	Schedule M Additions - Temporary-SO	44.6429%	6.5871%	34.7472%	14.0228%	0.0000%	100.0000%
SCHMD	Schedule M Deductions	54.1273%	20.9689%	23.8998%	0.9022%	0.1018%	100.0000%
SCHMDF	Schedule M Deductions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDP	Schedule M Deductions - Permanent	98.6598%	0.6352%	0.7050%	0.0000%	0.0000%	100.0000%
SCHMDP-SO	Schedule M Deductions - Permanent- SO						0.0000%
SCHMDT	Schedule M Deductions - Temporary	53.9583%	21.0460%	23.9878%	0.9056%	0.1022%	100.0000%
SCHMDT-GPS	Schedule M Deductions - Temporary-GPS	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	100.0000%
SCHMDT-SG	Schedule M Deductions - Temporary-SG	99.8777%	0.1223%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDT-SITUS	Schedule M Deductions - Temporary-SITUS	99.0098%	0.3637%	1.6175%	-1.7404%	0.7494%	100.0000%
SCHMDT-SNP	Schedule M Deductions - Temporary-SNP	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	100.0000%
SCHMDT-SO	Schedule M Deductions - Temporary-SO	43.8797%	12.7147%	35.0875%	8.3181%	0.0000%	100.0000%
T	Transmission	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
TAXDEPR	Tax Depreciation	43.1586%	26.3177%	29.4219%	1.1018%	0.0000%	100.0000%
TD	Transmission / Distribution	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%	100.0000%
PT	Production / Transmission	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	100.0000%
PTD	Prod, Trans, Dist Plant	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	100.0000%
CWC	Cash Working Capital	72.9216%	10.5024%	11.0113%	5.4322%	0.1326%	100.0000%
DITEXP	Deferred Income Tax - Expense	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
FIT	Federal Income Taxes	41.6422%	21.8097%	36.8689%	-0.4439%	0.1231%	100.0000%
IBT	Income Before Taxes	49.5712%	18.8464%	31.8595%	-0.3836%	0.1064%	100.0000%
NONE	Not Functionalized	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NUTIL	Non-Utility	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
REVREQ	Revenue Requirement	65.5043%	15.0457%	15.4981%	3.8512%	0.1007%	100.0000%
SIT	State Income Taxes	49.5712%	18.8464%	31.8595%	-0.3836%	0.1064%	100.0000%

PacifiCorp
12 Months Ended December 2019
Tax Depreciation

	Total	Production	Transmission	Distribution	General	Mining
Total	695,238,751	267,163,234	158,518,989	178,798,903	90,757,625	-

Conversion to COS Functions	Total	Pro	Trn	Dis	Retail	Misc
Percent of GenPlant in Functions	100.0000%	36.2413%	26.9423%	28.3765%	8.4399%	0.0000%
Allocation of GenPlant to Functions	90,757,625	32,891,733	24,452,154	25,753,872	7,659,867	-
Assignment of Mining to Prod Function	-	-				
Adjusted Totals	695,238,751	300,054,967	182,971,143	204,552,775	7,659,867	-
TAXDEPR FACTOR	**100.0000%**	**43.1586%**	**26.3177%**	**29.4219%**	**1.1018%**	**0.0000%**

12 Months Ended December 2019
Gross Plant
(In 000's)

Description	Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	CUSTOMER	DMISC
Production Plant		P	12,413,183	12,413,183	0	0	0	0
Transmission Plant		T	6,436,306	0	6,436,306	0	0	0
Distribution Plant		DPW	7,144,304	0	0	7,144,304	0	0
Mining	SE	P	105,855	105,855	0	0	0	0
General Plant								
Business Centers	CN	CUST	17,518	0	0	0	17,518	0
Utah Mine	SE	P	5,627	5,627	0	0	0	0
	SG	P	123,631	123,631	0	0	0	0
	SG	T	174,632	0	174,632	0	0	0
	SO	PTD	277,092	132,324	68,611	76,158	0	0
	SSGCT	DPW	0	0	0	0	0	0
	SSGCT	P	0	0	0	0	0	0
General Plant	SITUS	DPW	231,168	0	0	231,168	0	0
General Plant	SITUS	P	0	0	0	0	0	0
General Plant	SITUS	TD	418,625	0	198,401	220,225	0	0
Total General Plant			1,248,293	261,582	441,643	527,550	17,518	0
Intangible Plant								
Customer Service Sys	CN	CUST	176,932	0	0	0	176,932	0
Customer Service Sys	SE	P	0	0	0	0	0	0
Washington Hydro	SG	P	122,041	122,041	0	0	0	0
Utah Hydro	SG	T	60,643	0	60,643	0	0	0
Colorado Steam-UPD	SG-P	P	175,266	175,266	0	0	0	0
	SG-U	P	9,951	9,951	0	0	0	0
	SO	CUST	11,142	0	0	0	11,142	0
	SO	DPW	32,715	0	0	32,715	0	0
Oregon Trans	SO	P	30,202	30,202	0	0	0	0
Utah Mine	SO	PTD	272,611	130,184	67,501	74,926	0	0
	SO	T	1,240	0	1,240	0	0	0
Utah	SO	TD	42,166	0	19,984	22,182	0	0
Utah G/O	SO	LABOR	0	0	0	0	0	0
Utah G/O	SITUS	DPW	158	0	0	158	0	0
	SITUS	P	(32,081)	(32,081)	0	0	0	0
	SITUS	T	6,299	0	6,299	0	0	0
	SITUS	TD	16,566	0	7,851	8,715	0	0
Total Intangible Plant			925,851	435,564	163,517	138,696	188,074	0
Total Gross Plant			28,273,792	13,216,183	7,041,467	7,810,550	205,592	0
	GP Factor		**100.0000%**	**46.7436%**	**24.9046%**	**27.6247%**	**0.7271%**	**0.0000%**

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TD	100.0000%	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
PTD	100.0000%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
LABOR	100.0000%	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%

PacifiCorp
12 Months Ended December 2018
FERC FORM 1 Funtionalization Factors

Factor	Total	Production	Transmission	DPW	CUST	DMSC
PLANT	25,993,793	12,413,183	6,436,306	7,144,304	0	0
UNCLASSIFIED PLANT	0				0	0
TOTAL PLANT	25,993,793	12,413,183	6,436,306	7,144,304	0	0
PLANT %						
P	100.0000%	100.0000%				
T	100.0000%		100.0000%			
DPW	100.0000%			100.0000%		
PTD	100.0000%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
PT	100.0000%	65.8542%	34.1458%			
TD	100.0000%		47.3933%	52.6067%		
LABOR	319,205,309	143,501,344	26,859,544	108,583,878	40,260,543	0
LABOR %	100.0000%	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%
Material & Supplies	81,089,056	67,226,405	852,235	13,010,416	0	0
Material & Supplies %	100.0000%	82.9044%	1.0510%	16.0446%	0.0000%	0.0000%
FERC (MWh)	27,435,662	12,306,469	15,129,193	0	0	0
FERC %	100.0000%	44.8557%	55.1443%	0.0000%	0.0000%	0.0000%

PacifiCorp
12 Months Ended December 2019
Depreciation Expense

Function	Amount	Production	Transmission	DPW	CUST	DMSC
CUST	955	-	-	-	955	-
DPW	161,981	-	-	161,981	-	-
P	415,150	415,150	-	-	-	-
PTD	15,154	7,237	3,752	4,165	-	-
T	112,508	-	112,508	-	-	-
Book Depreciation	705,748	422,386	116,260	166,146	955	-
BookDepr Factor	**100.00%**	**59.8495%**	**16.4733%**	**23.5419%**	**0.1354%**	**0.0000%**
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
PTD	100.0000%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
TD	100.0000%	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%
G	100.0000%	20.9551%	35.3798%	42.2617%	1.4033%	0.0000%

PacifiCorp
12 Months Ended December 2019
Account 456

Main Account	Factor	Function	Amount	Production	Transmission	DPW	Customer	DMSC
456	OTHER	P	(11,009)	-11,009	0	0	0	0
456	OTHER	T	0	0	0	0	0	0
456	SE	P	0	0	0	0	0	0
456	SE	T	(14,558)	0	-14,558	0	0	0
456	SG	P	(20,059)	-20,059	0	0	0	0
456	SG	T	(97,826)	0	-97,826	0	0	0
456	SO	DMSC	(4,420)	0	0	0	0	-4,420
456	SITUS	DMSC	4,752	0	0	0	0	4,752
456	SITUS	P	(122)	-122	0	0	0	0
456	SITUS	T	3,135	0	3,135	0	0	0
Total Situs Revenues			7,765	-122	3,135	0	0	4,752
Total CN Revenues			0	0	0	0	0	0
Total SE Revenues			-14,558	0	-14,558	0	0	0
Total SG Revenues			-117,885	-20,059	-97,826	0	0	0
Total SO Revenues			-4,420	0	0	0	0	-4,420
Total Operation			-140,107	-31,190	-109,249	0	0	332
OTHSITUS			**100.0000%**	**-1.5711%**	**40.3761%**	**0.0000%**	**0.0000%**	**61.1950%**
CN Factor			**0.0000%**					
OTHSE			**100.0000%**	**0.0000%**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
OTHSG			**100.0000%**	**17.0155%**	**82.9845%**	**0.0000%**	**0.0000%**	**0.0000%**
OTHSO			**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
Total Operation Factor			**100.0000%**	**22.2614%**	**77.9758%**	**0.0000%**	**0.0000%**	**-0.2372%**

	Total	Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.39%	52.61%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.75%	24.76%	27.48%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

BASED ON TOTAL COMPANY DATA

PacifiCorp
12 Months Ended December 2019
General Plant

Description	Alloc. Factor	Funct.	Amount	Prod	Trans	DPW	CUST	DMSC
Business Centers	CN	CUST	17,518	0	0	0	17,518	0
	SE	P	5,627	5,627	0	0	0	0
	SG	P	123,631	123,631	0	0	0	0
	SG	T	174,632	0	174,632	0	0	0
	SG	TD	0	0	0	0	0	0
General Plant	SO	DPW	0	0	0	0	0	0
	SO	PTD	277,092	132,324	68,611	76,158	0	0
	SO	TD	0	0	0	0	0	0
	SO	P	0	0	0	0	0	0
	SSGCH	P	0	0	0	0	0	0
	SSGCT	DPW	0	0	0	0	0	0
	SSGCT	P	0	0	0	0	0	0
	SITUS	DPW	231,168	0	0	231,168	0	0
	SITUS	P	0	0	0	0	0	0
	SITUS	TD	418,625	0	198,401	220,225	0	0
Total-CUST			17,518	0	0	0	17,518	0
Total-TD			418,625	0	198,401	220,225	0	0
Total-PTD			277,092	132,324	68,611	76,158	0	0
Total-DPW			231,168	0	0	231,168	0	0
Total-SSGCH			0	0	0	0	0	0
Total-SSGCT			0	0	0	0	0	0
Total-G-SG			298,263	123,631	174,632	0	0	0
Total-SE			5,627	5,627	0	0	0	0
Total-G-Situs			649,793	0	198,401	451,393	0	0
Total-SO			277,092	132,324	68,611	76,158	0	0
Total-General Plant			1,248,293	261,582	441,643	527,550	17,518	0
G-SG Factor			**100.00%**	**41.4502%**	**58.5498%**	**0.0000%**	**0.0000%**	**0.0000%**
.			**100.00%**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
G-SITUS Factor			**100.00%**	**0.0000%**	**30.5329%**	**69.4671%**	**0.0000%**	**0.0000%**
SO Factor			**100.00%**	**47.7544%**	**24.7609%**	**27.4847%**	**0.0000%**	**0.0000%**
G Allocator			**100.00%**	**20.9551%**	**35.3798%**	**42.2617%**	**1.4033%**	**0.0000%**
Total Gen. Plant			1,248,293					
Mining		acct 399 from	105,855	5,627	111,482			
Total		P	1,354,148					

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.39%	52.61%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.75%	24.76%	27.48%	0.00%	0.00%
GP	100.00%	46.74%	24.90%	27.62%	0.73%	0.00%

PacifiCorp
12 Months Ended December 2019
Intangible Plant
(In 000's)

Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	Customer	DMSC
CN	CUST	176,932	0	0	0	176,932	0
SE	P	0	0	0	0	0	0
SG	P	122,041	122,041	0	0	0	0
SG	T	60,643	0	60,643	0	0	0
SG-P	P	175,266	175,266	0	0	0	0
SG-U	P	9,951	9,951	0	0	0	0
SO	CUST	11,142	0	0	0	11,142	0
SO	DPW	32,715	0	0	32,715	0	0
SO	P	30,202	30,202	0	0	0	0
SO	PTD	272,611	130,184	67,501	74,926	0	0
SO	T	1,240	0	1,240	0	0	0
SO	TD	42,166	0	19,984	22,182	0	0
SO	LABOR	-	0	0	0	0	0
SO	DMSC	-	0	0	0	0	0
SITUS	DPW	158	0	0	158	0	0
SITUS	P	(32,081)	(32,081)	0	0	0	0
SITUS	PTD	0	0	0	0	0	0
SITUS	T	6,299	0	6,299	0	0	0
SITUS	TD	16,566	0	7,851	8,715	0	0
Total-DGP							
Total-DGU							
Total-SG		367,901	307,259	60,643	-	-	-
Total-SITUS		(9,059)	(32,081)	14,150	8,872	-	-
Total-Intangible		925,851	435,564	163,517	138,696	188,074	-
I-SG FACTOR		**100.00%**	**83.5166%**	**16.4834%**	**0.0000%**	**0.0000%**	**0.0000%**
I-Situs FACTOR		**100.00%**	**354.1431%**	**-156.2017%**	**-97.9414%**	**0.0000%**	**0.0000%**
I FACTOR		**100.00%**	**47.0447%**	**17.6613%**	**14.9803%**	**20.3137%**	**0.0000%**

Functional Allocators:		Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.39%	52.61%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.75%	24.76%	27.48%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
LABOR	100.00%	44.96%	8.41%	34.02%	12.61%	0.00%

PacifiCorp
12 Months Ended December 2019
Schedule M

	Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
					ADDITIONS				
SCHMAP-SCHMDEXP	SCHMAP	SCHMDEXP	LABOR	147.60	66	12	50	19	-
SCHMAP-SE	SCHMAP	SE	P	93.52	94	-	-	-	-
SCHMAP-SO	SCHMAP	SO	P	1,949.70	1,950	-	-	-	-
SCHMAP-SO	SCHMAP	SO	LABOR	1,110.12	499	93	378	140	-
SCHMAP-SO	SCHMAP	SO	PTD	-	-	-	-	-	-
	Total-SO			3,060	2,449	93	378	140	-
	Total SCHMAP			3,301	2,609	106	428	159	-
	SCHMAP-SO			**100.00%**	**80.0296%**	**3.0528%**	**12.3416%**	**4.5760%**	**0.0000%**
	SCHMAP FACTOR			**100.00%**	**79.0271%**	**3.2061%**	**12.9611%**	**4.8057%**	**0.0000%**
SCHMAT-CIAC	SCHMAT	CIAC	DPW	114,942.43	-	-	114,942	-	-
SCHMAT-BADDEBT	SCHMAT	BADDEBT	CUST	52.15	-	-	-	52	-
SCHMAT-SCHMDEXP	SCHMAT	SCHMDEXP	GP	943,502.24	441,027	234,975	260,640	6,861	-
SCHMAT-GPS	SCHMAT	GPS	GP	(1,736.84)	(812)	(433)	(480)	(13)	-
SCHMAT-SE	SCHMAT	SE	LABOR	(9.96)	(4)	(1)	(3)	(1)	-
SCHMAT-SE	SCHMAT	SE	P	25,603.27	25,603	-	-	-	-
SCHMAT-SG	SCHMAT	SG	DPW	-	-	-	-	-	-
SCHMAT-SG	SCHMAT	SG	P	(7,047.19)	(7,047)	-	-	-	-
SCHMAT-SG	SCHMAT	SG	T	-	-	-	-	-	-
SCHMAT-SGCT	SCHMAT	SGCT	P	-	-	-	-	-	-
SCHMAT-SNP	SCHMAT	SNP	GP	583.69	273	145	161	4	-
SCHMAT-SNP	SCHMAT	SNP	PTD	67,459.37	32,215	16,704	18,541	-	-
SCHMAT-SNPD	SCHMAT	SNPD	DPW	2,372.06	-	-	2,372	-	-
SCHMAT-SO	SCHMAT	SO	DMSC	-	-	-	-	-	-
SCHMAT-SO	SCHMAT	SO	LABOR	792.12	356	67	269	100	-
SCHMAT-SO	SCHMAT	SO	PTD	(79.65)	(38)	(20)	(22)	-	-
SCHMAT-OTHER	SCHMAT	OTHER	DMSC	(7,504.94)	-	-	-	-	(7,505)
SCHMAT-OTHER	SCHMAT	OTHER	GP	2,595.85	1,213	646	717	19	-
SCHMAT-OTHER	SCHMAT	OTHER	P	(12,928.21)	(12,928)	-	-	-	-
SCHMAT-OTHER	SCHMAT	OTHER	PTD	21,703.86	10,365	5,374	5,965	-	-
SCHMAT-OTHER	SCHMAT	OTHER	CUST	202.50	-	-	-	202	-
SCHMAT-TROJD	SCHMAT	TROJD	P	(60.84)	(61)	-	-	-	-
SCHMAT-SITUS	SCHMAT	SITUS	DMSC	-	-	-	-	-	-
SCHMAT-SITUS	SCHMAT	SITUS	DPW	(1,478.91)	-	-	(1,479)	-	-
SCHMAT-SITUS	SCHMAT	SITUS	ESD	140.39	42	14	84	-	-
SCHMAT-SITUS	SCHMAT	SITUS	GP	-	-	-	-	-	-
SCHMAT-SITUS	SCHMAT	SITUS	LABOR	1,576.80	709	133	536	199	-
SCHMAT-SITUS	SCHMAT	SITUS	P	13,060.64	13,061	-	-	-	-
SCHMAT-SITUS	SCHMAT	SITUS	PTD	(7,130.72)	(3,405)	(1,766)	(1,960)	-	-
SCHMAT-SITUS	SCHMAT	SITUS	T	-	-	-	-	-	-
	Total-GPS			(1,737)	(812)	(433)	(480)	(13)	-
	Total-SE			25,593	25,599	(1)	(3)	(1)	-
	Total-SNP			68,043	32,488	16,849	18,702	4	-
	Total-SITUS			6,168	10,406	(1,619)	(2,818)	199	-
	Total-SO			712	318	47	248	100	-
	Total-SCHMAT			1,156,610	500,568	255,839	400,285	7,423	(7,505)
	SCHMAT-GPS			**100.00%**	**46.7436%**	**24.9046%**	**27.6247%**	**0.7271%**	**0.0000%**
	SCHMAT-SE			**100.00%**	**100.0214%**	**-0.0033%**	**-0.0132%**	**-0.0049%**	**0.0000%**
	SCHMAT-SNP			**100.00%**	**47.7457%**	**24.7622%**	**27.4859%**	**0.0062%**	**0.0000%**
	SCHMAT-SITUS			**100.00%**	**168.7101%**	**-26.2461%**	**-45.6883%**	**3.2242%**	**0.0000%**
	SCHMAT-SO			**100.00%**	**44.6429%**	**6.5871%**	**34.7472%**	**14.0228%**	**0.0000%**
	SCHMAT FACTOR			**100.00%**	**43.2788%**	**22.1198%**	**34.6085%**	**0.6418%**	**-0.6489%**
SCHMAF-DGP	SCHMAF	DGP	P	-	-	-	-	-	-
SCHMAF-TROJP	SCHMAF	TROJP	P	-	-	-	-	-	-
	Total-SCHMAF			-	-	-	-	-	-
	SCHMAF FACTOR			**0.00%**					
	Total-SCHMA			1,159,911	503,176	255,945	400,713	7,582	(7,505)
	SCHMA FACTOR			**100.00%**	**43.3806%**	**22.0659%**	**34.5469%**	**0.6537%**	**-0.6470%**

DEDUCTIONS

SCHMDP-SCHMDEXP	SCHMDP	SCHMDEXP	LABOR	-	-	-	-	-	-
SCHMDP-SE	SCHMDP	SE	P	4,099.70	4,100	-	-	-	-
SCHMDP-SG	SCHMDP	SG	P	-	-	-	-	-	-
SCHMDP-SNP	SCHMDP	SNP	PTD	107.93	52	27	30	-	-
SCHMDP-SO	SCHMDP	SO	LABOR	-	-	-	-	-	-
SCHMDP-SITUS	SCHMDP	SITUS	PTD	-	-	-	-	-	-
	Total-SO			-	-	-	-	-	-
	Total-SCHMDP			4,208	4,151	27	30	-	-
	SCHMDP-SO			**0.00%**					
	SCHMDP FACTOR			**100.00%**	**98.6598%**	**0.6352%**	**0.7050%**	**0.0000%**	**0.0000%**
SCHMDT-BADDEBT	SCHMDT	BADDEBT	CUST	-	-	-	-	-	-
SCHMDT-CN	SCHMDT	CN	CUST	-	-	-	-	-	-
SCHMDT-GPS	SCHMDT	GPS	GP	-	-	-	-	-	-
SCHMDT-GPS	SCHMDT	GPS	P	-	-	-	-	-	-
SCHMDT-GPS	SCHMDT	GPS	PTD	90,362.31	43,152	22,375	24,836	-	-
SCHMDT-SG	SCHMDT	SG	P	156,257.39	156,257	-	-	-	-
SCHMDT-SG	SCHMDT	SG	T	191.38	-	191	-	-	-
SCHMDT-SE	SCHMDT	SE	P	5,445.87	5,446	-	-	-	-
SCHMDT-SNPD	SCHMDT	SNPD	DPW	(155.64)	-	-	(156)	-	-
SCHMDT-SNPD	SCHMDT	SNPD	P	(865.88)	(866)	-	-	-	-
SCHMDT-SNP	SCHMDT	SNP	PTD	108,335.29	51,735	26,825	29,776	-	-
SCHMDT-SO	SCHMDT	SO	ESD	2,931.26	879	293	1,759	-	-
SCHMDT-SO	SCHMDT	SO	GP	6,684.05	3,124	1,665	1,846	49	-
SCHMDT-SO	SCHMDT	SO	LABOR	18,375.92	8,261	1,546	6,251	2,318	-
SCHMDT-SO	SCHMDT	SO	PTD	456.48	218	113	125	-	-
SCHMDT-OTHER	SCHMDT	OTHER	CUST	4.50	-	-	-	5	-
SCHMDT-OTHER	SCHMDT	OTHER	DDS2	(124.29)	(125)	(3)	(19)	22	1
SCHMDT-OTHER	SCHMDT	OTHER	DMSC	1,174.64	-	-	-	-	1,175
SCHMDT-OTHER	SCHMDT	OTHER	DPW	-	-	-	-	-	-
SCHMDT-OTHER	SCHMDT	OTHER	LABOR	-	-	-	-	-	-
SCHMDT-OTHER	SCHMDT	OTHER	P	39,920.79	39,921	-	-	-	-
SCHMDT-OTHER	SCHMDT	OTHER	PT	-	-	-	-	-	-
SCHMDT-OTHER	SCHMDT	OTHER	GP	605.08	283	151	167	4	-
SCHMDT-TAXDEPR	SCHMDT	TAXDEPR	TAXDEPR	684,399.82	295,377	180,119	201,364	7,540	-
SCHMDT-SITUS	SCHMDT	SITUS	DMSC	(46.69)	-	-	-	-	(47)
SCHMDT-SITUS	SCHMDT	SITUS	DDS2	(560.21)	(562)	(15)	(86)	100	4
SCHMDT-SITUS	SCHMDT	SITUS	GP	(47.50)	(22)	(12)	(13)	(0)	-
SCHMDT-SITUS	SCHMDT	SITUS	LABOR	-	-	-	-	-	-
SCHMDT-SITUS	SCHMDT	SITUS	P	(5,072.82)	(5,073)	-	-	-	-
SCHMDT-SITUS	SCHMDT	SITUS	PTD	26.17	12	6	7	-	-
	Total-GPS			90,362	43,152	22,375	24,836	-	-
	Total-CN			-	-	-	-	-	-
	Total-SG			156,449	156,257	191	-	-	-
	Total-SE			5,446	5,446	-	-	-	-
	Total-SNP			108,335	51,735	26,825	29,776	-	-
	Total SO			28,448	12,483	3,617	9,982	2,366	-
	Total OTHER			41,581	40,079	147	148	31	1,176
	Total TAXDEPR			684,400	295,377	180,119	201,364	7,540	-
	Total-SITUS			(5,701)	(5,645)	(21)	(92)	99	(43)
	Total SCHMDT			1,108,298	598,018	233,253	265,857	10,037	1,133
	SCHMDT-GPS			**100.00%**	**47.7544%**	**24.7609%**	**27.4847%**	**0.0000%**	**0.0000%**
	SCHMDT-CN			**0.00%**					
	SCHMDT-SG			**100.00%**	**99.8777%**	**0.1223%**	**0.0000%**	**0.0000%**	**0.0000%**
	SCHMDT-SE			**100.00%**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
	SCHMDT-SNP			**100.00%**	**47.7544%**	**24.7609%**	**27.4847%**	**0.0000%**	**0.0000%**
	SCHMDT-SO			**100.00%**	**43.8797%**	**12.7147%**	**35.0875%**	**8.3181%**	**0.0000%**
	SCHMDT-OTHER			**100.00%**	**96.3882%**	**0.3542%**	**0.3559%**	**0.0745%**	**2.8271%**
	SCHMDT-TAXDEPR			**100.00%**	**43.1586%**	**26.3177%**	**29.4219%**	**1.1018%**	**0.0000%**
	SCHMDT-SITUS			**100.00%**	**99.0098%**	**0.3637%**	**1.6175%**	**-1.7404%**	**0.7494%**
	SCHMDT FACTOR			**100.00%**	**53.9583%**	**21.0460%**	**23.9878%**	**0.9056%**	**0.1022%**
SCHMDF-DGP	SCHMDF	DGP	P	-	-	-	-	-	-
	Total-SCHMDF			-	-	-	-	-	-
	SCHMDF FACTOR			**0.00%**					
	Total-SCHMD			1,112,506	602,170	233,280	265,887	10,037	1,133
	SCHMD FACTOR			**100.00%**	**54.1273%**	**20.9689%**	**23.8998%**	**0.9022%**	**0.1018%**

Net SCHM

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
DDS2	100.00%	100.3340%	2.7455%	15.4024%	-17.7737%	-0.7082%
CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.00%	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%
LABOR	100.00%	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%
P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PT	100.00%	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%
PTD	100.00%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.00%	43.1586%	26.3177%	29.4219%	1.1018%	0.0000%
TD	100.00%	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%

PacifiCorp
12 Months Ended December 2019
Reg Assets / Deferred Debits

	Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
RA-SE	182M	SE	P	185,894	185,894	0	0	0	0
RA-SG	182M	SG	P	3,449	3,449	0	0	0	0
RA-SGCT	182M	SGCT	P	0	0	0	0	0	0
RA-SG-P	182M	SG-P	P	0	0	0	0	0	0
RA-SO	182M	SO	DMSC	3,686	0	0	0	0	3,686
RA-SO	182M	SO	LABOR	441,871	198,647	37,181	150,311	55,732	0
RA-SO	182M	SO	ESD	25,936	7,781	2,594	15,562	0	0
RA-SO	182M	SO	P	0	0	0	0	0	0
RA-SO	182M	SO	TD	0	0	0	0	0	0
RA-OTHER	182M	OTHER	CUST	136,562	0	0	0	136,562	0
RA-OTHER	182M	OTHER	DMSC	23,678	0	0	0	0	23,678
RA-OTHER	182M	OTHER	LABOR	9,772	4,393	822	3,324	1,233	0
RA-OTHER	182M	OTHER	P	(37,873)	-37,873	0	0	0	0
RA-OTHER	182M	OTHER	DPW	0	0	0	0	0	0
RA-OTHER	182M	OTHER	PTD	2,200	1,050	545	605	0	0
RA-OTHER	182M	OTHER	ESD	0	0	0	0	0	0
RA-TROJD	182M	TROJD	P	0	0	0	0	0	0
RA-TROJP	182M	TROJP	P	0	0	0	0	0	0
RA-SITUS	182M	SITUS	DMSC	67	0	0	0	0	67
RA-SITUS	182M	SITUS	LABOR	(614)	-276	-52	-209	-77	0
RA-SITUS	182M	SITUS	P	(8,575)	-8,575	0	0	0	0
RA-SITUS	182M	SITUS	PTD	0	0	0	0	0	0
RA-SITUS	182M	SITUS	ESD	(2,076)	-623	-208	-1,246	0	0
RA-SITUS	182M	SITUS	CUST	1,756	0	0	0	1,756	0
	Total-SO			471,493	206,427	39,775	165,873	55,732	3,686
	Total-OTHER			134,340	(32,429)	1,367	3,929	137,795	23,678
	Total SITUS			(9,442)	(9,474)	(259)	(1,454)	1,678	67
	Total RA			785,733	353,867	40,883	168,347	195,205	27,431
	DDSO2 FACTOR			**100.00%**	**43.7817%**	**8.4359%**	**35.1803%**	**11.8203%**	**0.7818%**
	DDS2 FACTOR			**100.00%**	**100.3340%**	**2.7455%**	**15.4024%**	**-17.7737%**	**-0.7082%**

DD-SE	186M	SE	P	1,761	1,761	-	-	-	-
DD-SG	186M	SG	P	70,053	70,053	-	-	-	-
DD-SG	186M	SG	T	11,117	-	11,117	-	-	-
DD-SO	186M	SO	DMSC	225	-	-	-	-	225
DD-OTHER	186M	OTHER	DMSC	2,485	-	-	-	-	2,485
DD-OTHER	186M	OTHER	LABOR	0	-	-	-	-	-
DD-OTHER	186M	OTHER	P	0	-	-	-	-	-
DD-OTHER	186M	OTHER	PTD	103	49	26	28	-	-
DD-OTHER	186M	OTHER	T	941	-	941	-	-	-
DD-SITUS	186M	SITUS	T	-	-	-	-	-	-
DD-SITUS	186M	SITUS	LABOR	-	-	-	-	-	-
	Total SITUS			-	-	-	-	-	-
	Total SG			81,170	70,053	11,117	-	-	-
	Total-SO			225	-	-	-	-	225
	Total-DD			86,685	71,863	12,083	28	-	2,710
	DDS6 FACTOR			**0.00%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
	DEFSG FACTOR			**100.00%**	**86.3036%**	**13.6964%**	**0.0000%**	**0.0000%**	**0.0000%**
	DDSO6 FACTOR			**100.00%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
	Major Adjustment								
	1998 Early Retirement		LABOR	-	-	-	-	-	-
	1999 Early Retirement		LABOR	-	-	-	-	-	-
	Transition Planning		PTD	-	-	-	-	-	-
	Environmental Clean-up		ESD	-	-	-	-	-	-
	Y2K		PTD	-	-	-	-	-	-
	Subtotal Major Adjustments			-	-	-	-	-	-
	Total 186M SO			225	-	-	-	-	225
	Total 182 &186			872,418	425,730	52,966	168,375	195,205	30,141

	Total	**Production**	**Transmission**	**Poles & Wires**	**Customers**	**Miscellaneous**
DMSC	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.0000%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.0000%	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%
RETAIL	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
LABOR	100.0000%	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PT	100.0000%	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%
PTD	100.0000%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.0000%	43.1586%	26.3177%	29.4219%	1.1018%	0.0000%
TD	100.0000%	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%

PacifiCorp
12 Months Ended December 2019
Deferred Income Tax - Balance

DITBALRL

Pacific Division		**Total**	**Production**	**Transmission**	**DPW**	**CUST**	**DMSC**
Pacific Division							
Production	P	13,457,094	13,457,094	-	-	-	-
Transmission	T	9,522,522	-	9,522,522	-	-	-
Distribution	DPW	4,735,365	-	-	4,735,365	-	-
General	G	(630,157)	(132,050)	(222,948)	(266,315)	(8,843)	-
Mining Plant	P	4,366	4,366	-	-	-	-
Total Pacific Division		27,089,190	13,329,410	9,299,574	4,469,050	(8,843)	0
Utah Division							
Production	P	29,350,024	29,350,024	-	-	-	-
Transmission	T	22,289,083	-	22,289,083	-	-	-
Distribution	DPW	18,121,819	-	-	18,121,819	-	-
General	G	(879,786)	(184,360)	(311,266)	(371,813)	(12,346)	-
Mining Plant	P	9,978	9,978	-	-	-	-
Total Utah Division		68,891,118	29,175,642	21,977,817	17,750,006	(12,346)	0
PACIFICORP							
Prod / Other Prod	P	272,794,271	272,794,271	-	-	-	-
Cholla Unit 4	P	27,230,341	27,230,341	-	-	-	-
Gadsby Unit 4, 5 & 6	P	4,144,690	4,144,690	-	-	-	-
Hydro-PPL	P	22,622,579	22,622,579	-	-	-	-
Hydro-UPL	P	6,954,967	6,954,967	-	-	-	-
Transmission	T	178,742,946	-	178,742,946	-	-	-
Distribution	DPW	658,889,640	-	-	658,889,640	-	-
General/ Intangibles	G	22,311,042	4,675,311	7,893,599	9,429,032	313,100	-
Mining	P	2,015	2,015	-	-	-	-
WCA - CAEE 2007+	P	(2,154)	(2,154)	-	-	-	-
WCA - CAGE 2007+	PT	1,196,922,705	788,224,070	408,698,635	-	-	-
WCA - CAGW 2007+	PT	274,389,032	180,696,747	93,692,285	-	-	-
WCA_CAGW 2007+ -Marengo	P	(42,703,026)	(42,703,026)	-	-	-	-
WCA CAGW 2007+ -Goodnoe	P	0	-	-	-	-	-
WCA - General 2007+	G	119,956,829	25,137,125	42,440,470	50,695,829	1,683,405	-
WCA - JBG 2007+	P	109,044,497	109,044,497	-	-	-	-
OREGON EXTRA BOOK DEPR	P	(87,856,792)	(87,856,792)	-	-	-	-
Total PC (Post Merger)		2,763,443,582	1,310,964,640	731,467,935	719,014,501	1,996,506	0
Total Deferred Taxes		2,859,423,890	1,353,469,692	762,745,325	741,233,557	1,975,316	0
ACCMDITRL FACTOR		**100.00%**	**47.33%**	**26.67%**	**25.92%**	**0.07%**	**0.00%**
	ACCUMDIT	40.9166%	9.9626%	30.9540%	0.0000%		

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
DDS2	100.00%	100.3340%	2.7455%	15.4024%	-17.7737%	-0.7082%
CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
G	100.00%	20.9551%	35.3798%	42.2617%	1.4033%	0.0000%
GP	100.00%	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%
LABOR	100.00%	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%
P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PT	100.00%	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%
PTD	100.00%	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%
T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.00%	43.1586%	26.3177%	29.4219%	1.1018%	0.0000%
TD	100.00%	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2021
2020 Protocol (Non Wgt)
6.78% = Earned Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	730,624,117	5.69%	0.84	779,509,858	386,698,876	117,010,827	233,751,451	38,289,288	3,759,415	48,885,741	6.69%
2	6	General Service - Large	520,136,533	8.25%	1.22	481,460,294	312,299,615	90,334,104	76,519,847	83,733	2,222,996	(38,676,240)	-7.44%
3	8	General Service - Over 1 MW	146,556,965	7.81%	1.15	139,098,057	95,147,994	26,870,991	16,939,227	(474,608)	614,453	(7,458,908)	-5.09%
4	7,11,12	Street & Area Lighting	8,495,896	15.04%	2.22	6,364,576	1,639,784	397,699	4,059,279	239,586	28,228	(2,131,320)	-25.09%
5	9	General Service - High Voltage	268,905,448	6.08%	0.90	278,198,195	217,813,274	60,439,621	(241,491)	(945,536)	1,132,325	9,292,747	3.46%
6	10	Irrigation	17,699,554	6.65%	0.98	17,835,740	10,335,078	2,872,353	4,624,700	(81,428)	85,037	136,186	0.77%
7	15	Traffic Signals	802,613	8.94%	1.32	727,762	347,059	87,757	192,182	97,710	3,054	(74,851)	-9.33%
8	15	Outdoor Lighting	1,155,315	18.53%	2.73	774,266	552,441	119,864	78,574	20,501	2,886	(381,050)	-32.98%
9	23	General Service - Small	138,042,124	8.66%	1.28	125,253,339	71,854,915	19,548,297	30,668,713	2,577,887	603,526	(12,788,786)	-9.26%
10	SpC	Customer 1	31,382,220	4.62%	0.68	34,981,623	27,296,425	7,556,285	53,390	(65,457)	140,981	3,599,403	11.47%
11	SpC	Customer 2	31,485,131	7.09%	1.05	31,082,209	24,847,594	6,130,405	46,411	(49,688)	107,487	(402,922)	-1.28%
12		Total Utah Jurisdiction	1,895,285,918	6.78%	1.00	1,895,285,918	1,148,833,055	331,368,204	366,692,283	39,691,988	8,700,389	(0)	0.00%

Footnotes :

Column C : Annual revenues based on January 2021 thru December 2021 forecasted data.
Column D : Calculated Return on Ratebase per January 2021 thru December 2021 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study
Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Dec 2021
2020 Protocol (Non Wgt)
7.48% = Target Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	730,624,117	5.69%	0.84	810,821,743	397,666,498	124,621,096	246,358,374	38,397,653	3,778,122	80,197,626	10.98%
2	6	General Service - Large	520,136,533	8.25%	1.22	499,984,714	320,663,907	96,156,913	80,811,768	118,020	2,234,107	(20,151,820)	-3.87%
3	8	General Service - Over 1 MW	146,556,965	7.81%	1.15	144,189,274	97,613,916	28,584,694	17,859,993	(486,857)	617,528	(2,367,692)	-1.62%
4	7,11,12	Street & Area Lighting	8,495,896	15.04%	2.22	6,545,701	1,674,048	419,319	4,183,381	240,586	28,368	(1,950,196)	-22.95%
5	9	General Service - High Voltage	268,905,448	6.08%	0.90	287,522,468	223,333,531	64,269,116	(244,127)	(974,067)	1,138,015	18,617,020	6.92%
6	10	Irrigation	17,699,554	6.65%	0.98	18,553,053	10,595,458	3,052,195	4,901,550	(81,610)	85,460	853,499	4.82%
7	15	Traffic Signals	802,613	8.94%	1.32	752,049	355,814	92,989	202,247	97,930	3,069	(50,564)	-6.30%
8	15	Outdoor Lighting	1,155,315	18.53%	2.73	797,023	564,000	126,489	83,090	20,543	2,900	(358,292)	-31.01%
9	23	General Service - Small	138,042,124	8.66%	1.28	130,038,023	73,798,137	20,768,984	32,322,821	2,541,546	606,535	(8,004,102)	-5.80%
10	SpC	Customer 1	31,382,220	4.62%	0.68	36,148,877	27,984,732	8,033,540	51,970	(63,054)	141,689	4,766,657	15.19%
11	SpC	Customer 2	31,485,131	7.09%	1.05	31,982,900	25,382,837	6,494,426	45,465	(47,855)	108,027	497,769	1.58%
12		Total Utah Jurisdiction	1,895,285,918	6.78%	1.00	1,967,335,825	1,179,632,877	352,619,760	386,576,533	39,762,834	8,743,821	72,049,907	3.80%

Footnotes :

Column C : Annual revenues based on January 2021 thru December 2021 data.
Column D : Calculated Return on Ratebase per January 2021 thru December 2021 Embedded Cost of Service Study
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Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2021 thru December 2021 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

P+T+D+R+M - Results of Operations - Prod+Tran+Dist+Rti+Misc - TOTAL Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wqt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12		Operating Revenues		2,189,058,027	840,913,905	598,882,306	169,251,772	9,112,465	316,602,048	20,564,837	920,099	1,273,383	158,097,717	37,199,965	36,239,531
13															
14		Operating Expenses													
15		Operation & Maintenance Expenses		1,146,078,418	433,124,958	295,304,329	89,129,336	3,301,175	191,551,919	10,469,941	471,158	554,062	75,311,553	23,972,397	22,887,589
16		Depreciation Expense		433,162,280	181,857,143	110,238,288	30,822,220	2,084,115	60,808,771	4,049,014	154,031	150,667	29,657,972	7,568,020	5,772,039
17		Amortization Expense		4,382,255	2,821,389	172,437	121,273	(43,666)	814,534	(22,411)	12,050	3,363	324,431	101,551	77,324
18		Taxes Other Than Income		90,220,630	39,747,928	23,324,808	6,244,507	232,492	11,415,300	889,977	32,067	28,956	5,688,190	1,476,089	1,140,316
19		Income Taxes - Federal		(63,123,243)	(24,181,053)	(10,838,611)	(4,467,809)	481,990	(18,546,049)	(366,143)	703	47,289	(938,638)	(2,811,717)	(1,503,206)
20		Income Taxes - State		3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
21		Income Taxes Deferred		50,161,171	15,305,158	14,316,418	4,316,014	3,363	10,737,726	364,066	11,818	19,003	2,675,415	1,361,331	1,050,860
22		Investment Tax Credit Adj		(1,117,294)	(483,763)	(286,982)	(79,247)	(2,792)	(145,441)	(11,127)	(375)	(356)	(75,099)	(18,115)	(13,996)
23		Misc Revenues & Expense		212,024	307,813	(27,729)	(9,346)	(504)	(32,070)	(4,306)	(132)	(171)	(3,172)	(10,418)	(7,943)
24															
25		Total Operating Expenses		1,663,825,269	649,521,468	434,675,061	126,512,571	6,184,792	255,637,508	15,438,435	686,599	820,123	113,573,645	31,405,296	29,369,770
26															
27		Operating Revenue For Return		525,232,758	191,392,437	164,207,245	42,739,201	2,927,673	60,964,540	5,126,401	233,499	453,260	44,524,072	5,794,669	6,869,761
28															
29															
30		Rate Base :													
31		Electric Plant In Service		13,702,391,432	5,948,059,064	3,481,446,918	962,858,048	44,605,093	1,779,652,929	133,110,941	5,005,747	4,589,946	952,200,306	221,557,192	169,305,247
32		Plant Held For Future Use		6,357,564	2,939,552	1,953,082	520,133	(9,113)	343,279	89,878	1,147	651	443,410	42,872	32,674
33		Electric Plant Acquisition Adj		11,116,608	3,981,301	3,018,442	886,796	11,934	1,980,700	93,334	3,138	4,044	701,850	246,858	188,210
34		Pensions		15,189,809	6,989,061	3,789,337	1,020,136	61,844	1,699,851	156,406	5,730	4,860	1,089,830	211,471	161,283
35		Prepayments		16,439,455	7,004,210	4,222,167	1,173,307	50,478	2,203,465	158,842	5,680	5,591	1,132,215	274,348	209,222
36		Fuel Stock		74,344,484	22,181,778	20,242,861	6,561,069	166,606	15,559,420	753,430	25,430	52,203	4,592,841	1,963,834	2,245,013
37		Materials & Supplies		101,315,658	40,720,710	26,550,269	7,533,559	239,159	15,169,525	933,318	32,727	34,950	6,771,186	1,889,506	1,440,749
38		Misc Deferred Debits		258,987,500	106,309,706	66,772,429	19,038,385	824,756	36,944,112	2,571,681	91,576	104,235	17,683,119	4,617,092	4,030,410
39		Cash Working Capital		21,936,939	9,061,816	5,648,015	1,635,846	105,864	2,982,876	213,121	9,415	10,223	1,540,788	367,074	361,901
40		Weatherization Loans		(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42															
43		Total Rate Base Additions		14,208,079,449	6,147,247,199	3,613,643,520	1,001,227,280	46,056,621	1,856,536,176	138,080,950	5,180,590	4,806,613	986,155,544	231,170,248	177,974,709
44															
45		Rate Base Deductions :													
46		Accum Provision For Depreciation		(4,183,178,675)	(1,820,822,622)	(1,059,429,985)	(293,379,799)	(21,186,629)	(535,855,361)	(40,253,799)	(1,518,641)	(1,358,300)	(291,846,655)	(66,671,576)	(50,855,308)
47		Accum Provision For Amortization		(276,093,963)	(148,179,765)	(53,394,620)	(14,693,705)	(1,099,922)	(29,059,488)	(2,083,402)	(256,676)	(112,666)	(20,851,103)	(3,611,617)	(2,750,997)
48		Accum Deferred Income Taxes		(1,164,479,247)	(517,231,430)	(294,028,863)	(80,429,946)	(3,109,906)	(143,813,562)	(11,625,122)	(434,179)	(389,104)	(81,822,307)	(17,903,935)	(13,690,892)
49		Unamortized ITC		(84,977)	(36,796)	(21,753)	(5,996)	(216)	(11,006)	(841)	(30)	(29)	(5,899)	(1,371)	(1,048)
50		Customer Advance For Construction		(38,042,160)	(13,416,265)	(1,959,721)	(113,142)	(231,712)	-	(91,433)	(134,189)	(193,157)	(21,902,540)	-	-
51		Customer Service Deposits		(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
52		Misc Rate Base Deductions		(784,310,987)	(279,489,888)	(212,648,961)	(62,794,682)	(948,495)	(140,265,773)	(6,702,993)	(225,893)	(301,712)	(49,585,663)	(17,497,923)	(13,849,004)
53				0	0	0	0	0	0	0	0	0	0	0	0
54		Total Rate Base Deductions		(6,462,465,593)	(2,781,111,379)	(1,622,204,385)	(453,903,940)	(26,585,088)	(854,144,647)	(60,967,297)	(2,569,608)	(2,360,117)	(471,785,461)	(105,686,421)	(81,147,249)
55															
56		Total Rate Base		7,745,613,856	3,366,135,820	1,991,439,135	547,323,340	19,471,533	1,002,391,529	77,113,653	2,610,981	2,446,496	514,370,082	125,483,826	96,827,459
57															
58															
59		Return On Rate Base		6.78%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60															
61		Return On Equity		8.50%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wqt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79		Total Rate Base		7,745,613,856	3,366,135,820	1,991,439,135	547,323,340	19,471,533	1,002,391,529	77,113,653	2,610,981	2,446,496	514,370,082	125,483,826	96,827,459
80															
81															
82		Return On Ratebase ($$)	6.78%	525,232,758	228,258,836	135,040,177	37,114,185	1,320,371	67,972,517	5,229,104	177,052	165,898	34,879,613	8,509,102	6,565,904
83		Operating & Maintenance Expense	-	1,146,078,418	433,124,958	295,304,329	89,129,336	3,301,175	191,551,919	10,469,941	471,158	554,062	75,311,553	23,972,397	22,887,589
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		433,162,280	181,857,143	110,238,288	30,822,220	2,084,115	60,808,771	4,049,014	154,031	150,667	29,657,972	7,568,020	5,772,039
86		Amortization Expense		4,382,255	2,821,389	172,437	121,273	(43,666)	814,534	(22,411)	12,050	3,363	324,431	101,551	77,324
87		Taxes Other Than Income		90,220,630	39,747,928	23,324,808	6,244,507	232,492	11,415,300	889,977	32,067	28,956	5,688,190	1,476,089	1,140,316
88		Federal Income Taxes		(63,123,243)	(24,181,053)	(10,838,611)	(4,467,809)	481,990	(18,546,049)	(366,143)	703	47,289	(938,638)	(2,811,717)	(1,503,206)
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		50,161,171	15,305,158	14,316,418	4,316,014	3,363	10,737,726	364,066	11,818	19,003	2,675,415	1,361,331	1,050,860
93		Investment Tax Credit		(1,117,294)	(483,763)	(286,982)	(79,247)	(2,792)	(145,441)	(11,127)	(375)	(356)	(75,099)	(18,115)	(13,996)
94		Misc Revenue & Expenses		212,024	307,813	(27,729)	(9,346)	(504)	(32,070)	(4,306)	(132)	(171)	(3,172)	(10,418)	(7,943)
		Total Operating Expenses		1,663,825,269	649,521,468	434,675,061	126,512,571	6,184,792	255,637,508	15,438,435	686,599	820,123	113,573,645	31,405,296	29,369,770
		Total Op. exp. Adjusted for Taxes		525,232,758	240,278,177	125,531,005	35,280,293	796,352	70,257,287	5,262,587	158,648	72,211	31,735,286	9,394,073	6,466,839
97		Revenue Credits		(293,772,108)	(110,289,788)	(78,745,773)	(22,694,807)	(616,568)	(47,696,600)	(2,865,282)	(117,486)	(118,068)	(20,055,592)	(5,817,745)	(4,754,400)
98															
99		Total Revenue Requirements		1,895,285,918	779,509,858	481,460,294	139,098,057	6,364,576	278,198,195	17,835,740	727,762	774,266	125,253,339	34,981,623	31,082,209
100		Operating Revenues		1,895,285,918	730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131
101															
102		Increase / (Decrease) Required to													
103		Earn Equal Rates of Return		-	48,885,741	(38,676,240)	(7,458,908)	(2,131,320)	9,292,747	136,186	(74,851)	(381,050)	(12,788,786)	3,599,403	(402,922)
104															
105		Existing Revenues		1,895,285,918	730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131
106															
107		Percent Increase / (Decrease)													
108		Over Existing Rates To													
109		Equal Authorized RoE & RoR		0.00%	6.69%	-7.44%	-5.09%	-25.09%	3.46%	0.77%	-9.33%	-32.98%	-9.26%	11.47%	-1.28%

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbu

ELECTRIC REVENUES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	2020 Protocol (Non-Wut) COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
122	440	Residential Sales	A	730,624,117	730,624,117	-	-	-	-	-	-	-	-	-	-
123															
124	442	Commercial & Industrial Sales	A	1,154,207,976	-	520,136,533	146,556,965	-	268,905,448	17,699,554	-	-	138,042,124	31,382,220	31,485,131
125		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
127				1,154,207,976	-	520,136,533	146,556,965	-	268,905,448	17,699,554	-	-	138,042,124	31,382,220	31,485,131
128															
129	444	Public Street & Highway Lighting	A	10,453,825	-	-	-	8,495,896	-	-	802,613	1,155,315	-	-	-
130															
131	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-
132															
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
135				-	-	-	-	-	-	-	-	-	-	-	-
136															
137		Total Sales to Ultimate Customers		1,895,285,918	730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131
138															
139															
140															
141	447	Sales for Resale	F10	13,958,405	4,999,063	3,790,063	1,113,493	14,985	2,487,037	117,194	3,940	5,078	881,268	309,964	236,323
142															
143															
144	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10	98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
147		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
148				98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
149															
150	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-
151			F10	-	-	-	-	-	-	-	-	-	-	-	-
152															
153		State Specific Revenue Credit	F140	101,601,243	40,752,717	26,439,553	7,592,901	348,756	15,012,198	959,398	40,099	45,756	6,891,185	1,851,623	1,667,057
154															
155		AGA Revenue	A	4,808,787	6,795	2,476,443	547,379	-	853,975	231,623	4,655	-	687,917	-	-
156															
157		Total Sales from Electricity		2,113,847,277	811,549,501	579,504,471	163,643,804	8,965,048	304,754,172	19,832,189	879,021	1,241,868	152,701,931	35,724,305	35,050,965
158															
159		Other Electric Operating Revenues													
160	450	Forfeited Discounts & Interest	A	3,311,424	2,368,447	123,410	3,359	57,337	3,180	86,240	18,576	4,328	646,500	24	24
161		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-
162				3,311,424	2,368,447	123,410	3,359	57,337	3,180	86,240	18,576	4,328	646,500	24	24
163															
164	451	Misc Electric Revenue	A	2,340,253	1,661,562	280,636	35,483	9,186	21,348	19,943	2,599	1,040	308,454	1	1
165		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40	12,520	10,090	207	3	107	2	46	35	8	1,222	0	0
167				2,352,773	1,672,452	280,844	35,486	9,293	21,350	19,989	2,634	1,048	309,676	1	1
168															
169	453	Water Sales	F10	23,608	8,455	6,410	1,883	25	4,206	198	7	9	1,491	524	400
170															
171	454	Rent of Electric Property	A	3,974,672	2,130,252	1,183,097	295,500	478	-	63,294	903	187	300,962	-	-
172		Demand	F10	2,380,121	852,416	646,263	189,867	2,555	424,078	19,983	672	866	150,270	52,854	40,297
173		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102	1,141,478	495,452	291,197	80,342	3,773	147,078	11,199	403	378	79,385	18,309	13,962
175				7,496,271	3,478,120	2,120,557	565,709	6,806	571,156	94,476	1,978	1,431	530,616	71,163	54,259
176															
177	456	Other Electric Revenue	A	(1,768,513)	(633,375)	(480,196)	(141,078)	(1,899)	(315,105)	(14,848)	(499)	(643)	(111,656)	(39,272)	(29,942)
178		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30	6,312,008	1,883,281	1,718,663	557,049	14,145	1,321,028	63,968	2,159	4,432	389,942	166,734	190,606
180		Demand	F10	1,926,768	690,052	523,166	153,702	2,068	343,302	16,177	544	701	121,647	42,786	32,621
181		Demand	F10	55,556,410	19,896,971	15,084,980	4,431,857	59,641	9,898,758	466,447	15,680	20,210	3,507,569	1,233,700	940,597
182				62,026,672	21,836,929	16,846,613	5,001,531	73,956	11,247,983	531,744	17,884	24,699	3,907,503	1,403,948	1,133,883
183															
184		Total Other Electric Operating Revenues		75,210,749	29,364,403	19,377,835	5,607,968	147,416	11,847,876	732,647	41,078	31,515	5,395,785	1,475,660	1,188,566
185															
186		Total Electric Operating Revenues		2,189,058,027	840,913,905	598,882,306	169,251,772	9,112,465	316,602,048	20,564,837	920,099	1,273,383	158,097,717	37,199,965	36,239,531
187															
188		Miscellaneous Revenues													
189	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30	(75)	(22)	(20)	(7)	(0)	(16)	(1)	(0)	(0)	(5)	(2)	(2)
192	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10	(469,037)	(167,981)	(127,355)	(37,416)	(504)	(83,571)	(3,938)	(132)	(171)	(29,613)	(10,416)	(7,941)
195															
196		Total Miscellaneous Revenues		(469,112)	(168,003)	(127,376)	(37,423)	(504)	(83,586)	(3,939)	(132)	(171)	(29,617)	(10,418)	(7,943)
197															
198		Miscellaneous Expenses													
199	4311	Interest on Customer Deposits	F80	681,136	475,816	99,647	28,077	-	51,516	(367)	-	-	26,446	-	-
200															
201	DFA	Divergence Fairness Adjustment													
202		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-
205				-	-	-	-	-	-	-	-	-	-	-	-
206															
207		Net Miscellaneous Revenues And Expense		212,024	307,813	(27,729)	(9,346)	(504)	(32,070)	(4,306)	(132)	(171)	(3,172)	(10,418)	(7,943)
208															
209		Distribution - METER - Unbundled													
210															
211															

STEAM POWER GENERATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
212															
213	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
214	500	Operation Supervn & Engineering	F10	7,465,081	2,673,544	2,026,960	595,506	8,014	1,330,090	62,676	2,107	2,716	471,310	165,772	126,387
215		Cholla	F10	1,015,082	363,541	275,621	80,975	1,090	180,862	8,523	286	369	64,087	22,541	17,186
216		Total 500		8,480,163	3,037,085	2,302,580	676,481	9,104	1,510,952	71,199	2,393	3,085	535,397	188,313	143,573
217															
218	501	Fuel Related	F30	246,560,981	73,565,119	67,134,766	21,759,565	552,544	51,602,292	2,498,725	84,339	173,129	15,232,003	6,512,989	7,445,510
219		System Energy - Non NPC	F30	6,664,322	1,988,399	1,814,593	588,142	14,935	1,394,764	67,538	2,280	4,680	411,707	176,040	201,245
220		System Energy - Non NPC	F30	1,252,271	373,634	340,974	110,516	2,806	262,086	12,691	428	879	77,363	33,079	37,815
221		Cholla - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
222		Cholla	F30	16,734,712	4,993,049	4,556,605	1,476,876	37,503	3,502,377	169,595	5,724	11,751	1,033,834	442,053	505,345
223		Total 501		271,212,286	80,920,201	73,846,938	23,935,099	607,787	56,761,519	2,748,549	92,771	190,438	16,754,907	7,164,161	8,189,916
224															
225	502	Steam Expenses	F10	33,384,598	11,956,359	9,064,768	2,663,163	35,839	5,948,297	280,295	9,422	12,144	2,107,746	741,347	565,218
226		Cholla	F10	2,690,314	963,509	730,489	214,612	2,888	479,346	22,588	759	979	169,854	59,742	45,548
227		Total 502		36,074,911	12,919,867	9,795,257	2,877,775	38,727	6,427,644	302,882	10,182	13,123	2,277,599	801,089	610,766
228															
229	503	Steam From Other Sources	F30	1,949,954	581,798	530,943	172,088	4,370	408,102	19,761	667	1,369	120,464	51,509	58,884
230		System Energy - Non NPC	F30	4,464	1,332	1,216	394	10	934	45	2	3	276	118	135
231		Total 503		1,954,418	583,130	532,158	172,482	4,380	409,037	19,807	669	1,372	120,740	51,627	59,018
232															
233	505	Electric Expenses	F10	538,173	192,741	146,128	42,931	578	95,889	4,518	152	196	33,978	11,951	9,112
234		Cholla	F10	136,133	48,755	36,964	10,860	146	24,255	1,143	38	50	8,595	3,023	2,305
235		Total 505		674,306	241,496	183,091	53,791	724	120,144	5,661	190	245	42,573	14,974	11,416
236															
237	506	Misc. Steam Expense	F10	12,258,167	4,390,139	3,328,404	977,861	13,159	2,184,098	102,919	3,460	4,459	773,923	272,208	207,537
238		System Energy	F30	(10,424,106)	(3,110,186)	(2,838,324)	(919,951)	(23,360)	(2,181,642)	(105,641)	(3,566)	(7,320)	(643,979)	(275,356)	(314,781)
239		Cholla	F10	903,224	323,481	245,248	72,062	970	160,932	7,583	255	329	57,025	20,057	15,292
240		Total 506		2,737,285	1,603,434	735,329	129,962	(9,232)	163,388	4,861	149	(2,532)	186,969	16,909	(91,953)
241															
242	507	Rents	F10	216,673	77,599	58,832	17,284	233	38,606	1,819	61	79	13,680	4,811	3,668
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
244		Total 507		216,673	77,599	58,832	17,284	233	38,606	1,819	61	79	13,680	4,811	3,668
245															
246	510	Maint Supervision & Engineering	F10	2,303,156	824,852	625,366	183,728	2,472	410,365	19,337	650	838	145,410	51,145	38,994
247		Cholla	F10	(1,619,544)	(580,023)	(439,747)	(129,195)	(1,739)	(288,562)	(13,598)	(457)	(589)	(102,250)	(35,964)	(27,420)
248		Total 510		683,613	244,829	185,618	54,533	734	121,803	5,740	193	249	43,160	15,180	11,574
249															
250	511	Maintenance of Structures	F10	10,672,674	3,822,311	2,897,903	851,383	11,457	1,901,603	89,607	3,012	3,882	673,822	237,000	180,694
251		Cholla	F10	1,797,848	643,881	488,161	143,418	1,930	320,331	15,095	507	654	113,508	39,923	30,438
252		Total 511		12,470,522	4,466,192	3,386,064	994,801	13,387	2,221,934	104,702	3,520	4,536	787,330	276,924	211,132
253															
254	512	Maintenance of Boiler Plant	F10	38,163,659	13,667,932	10,362,405	3,044,399	40,969	6,799,806	320,419	10,771	13,883	2,409,473	847,472	646,129
255		Cholla	F10	2,135,975	764,978	579,972	170,391	2,293	380,577	17,933	603	777	134,855	47,432	36,163
256		Total 512		40,299,634	14,432,910	10,942,377	3,214,791	43,262	7,180,383	338,353	11,374	14,660	2,544,328	894,904	682,292
257															
258	513	Maintenance of Electric Plant	F10	17,396,114	6,230,244	4,723,488	1,387,726	18,675	3,099,551	146,056	4,910	6,328	1,098,308	386,303	294,525
259		Cholla	F10	464,540	166,370	126,134	37,057	499	82,769	3,900	131	169	29,329	10,316	7,865
260		Total 513		17,860,654	6,396,614	4,849,622	1,424,784	19,174	3,182,320	149,957	5,041	6,497	1,127,637	396,618	302,390
261															
262	514	Maint of Misc. Steam Plant	F10	4,093,167	1,465,927	1,111,399	326,521	4,394	729,300	34,366	1,155	1,489	258,423	90,894	69,299
263		Cholla	F10	562,077	201,302	152,618	44,838	603	100,148	4,719	159	204	35,487	12,482	9,516
264		Total 514		4,655,244	1,667,229	1,264,017	371,359	4,997	829,448	39,085	1,314	1,693	293,910	103,376	78,816
265															
266		Total Steam Power Generation		397,319,710	126,590,586	108,081,885	33,923,143	733,277	78,967,176	3,792,614	127,857	233,446	24,728,231	9,928,886	10,212,609
267															
268															
269															
270															
271															

NUCLEAR POWER GENERATION

272	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
273															
274	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-
275															
276	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-
277															
278	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
279															
280	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
281															
282	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
283															
284	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-
285															
286	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
287															
288	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
289															
290	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
291															
292	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-
293															
294		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-
295															
296															
297															

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	4,624,671	1,656,280	1,255,716	368,920	4,965	824,000	38,828	1,305	1,682	291,980	102,697	78,298
536	Water For Power	F10	17,004	6,090	4,617	1,356	18	3,030	143	5	6	1,074	378	288
537	Hydraulic Expenses	F10	1,814,737	649,930	492,747	144,766	1,948	323,341	15,236	512	660	114,574	40,299	30,724
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	9,295,367	3,329,042	2,523,929	741,512	9,979	1,656,201	78,043	2,624	3,381	586,865	206,415	157,375
540	Rents (Hydro Generation)	F10	746,369	267,305	202,658	59,540	801	132,984	6,266	211	272	47,122	16,574	12,636
541	Maint Supervision & Engineering	F10	168	60	46	13	0	30	1	0	0	11	4	3
542	Maintenance of Structures	F10	294,586	105,503	79,988	23,500	316	52,488	2,473	83	107	18,599	6,542	4,987
543	Maint of Dams & Waterways	F10	806,870	288,972	219,086	64,366	866	143,764	6,774	228	294	50,942	17,918	13,661
544	Maintenance of Electric Plant	F10	930,389	333,210	252,624	74,219	999	165,772	7,811	263	338	58,740	20,660	15,752
545	Maint of Misc. Hydro Plant	F10	1,967,530	704,651	534,234	156,954	2,112	350,564	16,519	555	716	124,221	43,691	33,311
Total Hydraulic Power Generation			20,497,691	7,341,042	5,565,645	1,635,146	22,005	3,652,174	172,097	5,785	7,456	1,294,127	455,177	347,036

OTHER POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
546	Operation Super & Engineering	F10	156,712	56,125	42,551	12,501	168	27,922	1,316	44	57	9,894	3,480	2,653
547	Fuel	F30	127,172,079	37,943,673	34,627,003	11,223,224	284,993	26,615,609	1,288,801	43,501	89,297	7,856,416	3,359,292	3,840,271
	Simple Cycle Combustion Turbine	F30	503,184	150,132	137,009	44,407	1,128	105,310	5,099	172	353	31,086	13,292	15,195
	Total 547		127,675,262	38,093,805	34,764,012	11,267,631	286,121	26,720,920	1,293,900	43,673	89,650	7,887,501	3,372,584	3,855,466
548	Generation Expense	F10	7,501,779	2,686,687	2,036,924	598,433	8,053	1,336,629	62,984	2,117	2,729	473,627	166,586	127,009
	Simple Cycle Combustion Turbine	F10	342,113	122,524	92,892	27,291	367	60,956	2,872	97	124	21,599	7,597	5,792
	Total 548		7,843,892	2,809,211	2,129,816	625,725	8,421	1,397,585	65,857	2,214	2,853	495,226	174,184	132,801
549	Miscellaneous Other	F10	2,096,050	750,679	569,131	167,207	2,250	373,464	17,598	592	762	132,335	46,545	35,487
	Wind Generation	F10	1,464,248	524,406	397,581	116,806	1,572	260,892	12,294	413	533	92,446	32,515	24,790
	Wind Generation	F10	8,771,842	3,141,547	2,381,779	699,749	9,417	1,562,922	73,648	2,476	3,191	553,813	194,790	148,512
550	Maint Supervision & Engineering													
	System Generation	F10	15,761	5,645	4,280	1,257	17	2,808	132	4	6	995	350	267
	Wind Generation	F10	1,238,262	443,471	336,220	98,779	1,329	220,627	10,396	349	450	78,178	27,497	20,964
	Total 550		1,254,023	449,116	340,499	100,036	1,346	223,435	10,529	354	456	79,173	27,847	21,231
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	1,078,647	386,307	292,880	86,046	1,158	192,188	9,056	304	392	68,101	23,953	18,262
553	Maint of Generation & Elect Plant	F10	1,931,451	691,730	524,438	154,076	2,073	344,136	16,216	545	703	121,943	42,890	32,700
	Simple Cycle Combustion Turbine	F10	3,382,948	1,211,569	918,556	269,865	3,632	602,756	28,403	955	1,231	213,683	75,123	57,275
	Wind Generation	F10	367,898	131,759	99,894	29,348	395	65,550	3,089	104	134	23,227	8,170	6,229
	Total 553		5,682,297	2,035,057	1,542,888	453,289	6,100	1,012,443	47,708	1,604	2,067	358,753	126,183	96,204
554	Maintenance of Misc. Other	F10	831,521	297,801	225,779	66,332	893	148,156	6,981	235	302	52,498	18,465	14,078
	Simple Cycle Combustion Turbine	F10	434,117	155,475	117,874	34,630	466	77,349	3,645	123	158	27,408	9,640	7,350
	Wind Generation	F10	56,681	20,300	15,390	4,522	61	10,099	476	16	21	3,579	1,259	960
	Total 554		1,322,319	473,575	359,043	105,484	1,420	235,604	11,102	373	481	83,485	29,364	22,388
Total Other Power Generation			157,345,292	48,719,828	42,820,181	13,634,475	317,972	32,007,374	1,543,008	52,047	100,443	9,760,726	4,031,444	4,357,794

OTHER POWER SUPPLY

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
555	Purchased Power	F10	1,570,674	562,521	426,478	125,296	1,686	279,855	13,187	443	571	99,165	34,879	26,592
	Demand	F10	242,063,016	86,692,439	65,726,273	19,309,900	259,858	43,129,553	2,032,343	68,320	88,055	15,282,714	5,375,315	4,098,245
	Energy	F30	21,901,944	6,534,769	5,963,563	1,932,896	49,082	4,583,817	221,961	7,492	15,379	1,353,055	578,547	661,383
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		265,535,634	93,789,730	72,116,314	21,368,093	310,626	47,993,225	2,267,491	76,255	104,005	16,734,934	5,988,741	4,786,220
556	System Control & Load Dispatch	F10	357,021	127,863	96,940	28,480	383	63,612	2,998	101	130	22,541	7,928	6,045
557	Other Expenses	F10	34,896	12,498	9,475	2,784	37	6,218	293	10	13	2,203	775	591
	Demand	F10	19,004,727	6,806,352	5,160,267	1,516,049	20,402	3,386,165	159,562	5,364	6,913	1,199,869	422,024	321,759
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	4,337	1,294	1,181	383	10	908	44	1	3	268	115	131
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		19,043,960	6,820,144	5,170,923	1,519,215	20,449	3,393,291	159,899	5,375	6,929	1,202,340	422,913	322,481
2017 Protocol Adj Embedded Cost Differentials														
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			442,281,907	149,457,565	120,204,358	36,550,263	649,430	83,457,502	3,973,396	133,778	211,508	27,720,540	10,451,027	9,472,539
TOTAL PRODUCTION EXPENSE			860,099,308	283,389,194	233,851,888	72,108,552	1,404,712	166,076,853	7,938,107	267,420	452,410	53,742,899	20,835,090	20,032,184

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	2,208,476	790,944	599,658	176,175	2,371	393,495	18,542	623	803	139,433	49,042	37,391
561	Load Dispatching	F106	9,381,947	3,360,050	2,547,437	748,419	10,072	1,671,627	78,770	2,648	3,413	592,332	208,338	158,841
562	Station Expense	F106	1,451,158	519,718	394,026	115,762	1,558	258,560	12,184	410	528	91,619	32,225	24,569
563	Overhead Line Expense	F106	499,619	178,934	135,659	39,856	536	89,020	4,195	141	182	31,544	11,095	8,459
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	17,631,213	6,314,442	4,787,323	1,406,481	18,927	3,141,440	148,030	4,976	6,414	1,113,151	391,523	298,505
	Energy	F30	46,251,367	13,799,780	12,593,636	4,081,788	103,649	9,679,863	468,726	15,821	32,476	2,857,309	1,221,745	1,396,673
			63,882,580	20,114,222	17,380,960	5,488,269	122,577	12,821,303	616,756	20,797	38,890	3,970,461	1,613,268	1,695,178
566	Misc. Transmission Expense	F106	1,324,567	474,380	359,654	105,664	1,422	236,005	11,121	374	482	83,627	29,414	22,426
567	Rents - Transmission	F106	993,924	355,964	269,876	79,287	1,067	177,092	8,345	281	362	62,752	22,071	16,828
568	Maint Supervision & Engineering	F106	615,914	220,583	167,236	49,133	661	109,740	5,171	174	224	38,886	13,677	10,428
569	Maintenance of Structures	F106	2,670,330	956,352	725,063	213,018	2,867	475,786	22,420	754	971	168,592	59,298	45,210
570	Maint of Station Equipment	F106	5,470,939	1,959,362	1,485,499	436,429	5,873	974,784	45,934	1,544	1,990	345,409	121,489	92,626
571	Maintenance of Overhead Lines	F106	7,297,326	2,613,464	1,981,410	582,124	7,834	1,300,200	61,268	2,060	2,655	460,719	162,046	123,547
572	Maint of Underground Lines	F106	26,366	9,443	7,159	2,103	28	4,698	221	7	10	1,665	585	446
573	Maint of Misc Transmission Plant	F106	67,527	24,184	18,335	5,387	72	12,032	567	19	25	4,263	1,500	1,143
TOTAL TRANSMISSION EXPENSE			95,890,672	31,577,599	26,071,872	8,041,625	156,938	18,524,341	885,494	29,831	50,534	5,991,300	2,324,048	2,237,090

447 Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
								DISTRIBUTION EXPENSE							
451	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
452	580	Operation Supervision & Eng	F131	6,177,328	3,758,871	1,396,533	339,375	81,928	2,363	73,455	3,083	719	520,784	109	109
454	581	Load Dispatching	F20	6,393,885	3,426,845	1,903,197	475,358	769	-	101,819	1,453	301	484,144	-	-
456	582	Station Expense	F120	2,253,062	1,207,544	670,644	167,505	271	-	35,879	512	106	170,602	-	-
458	583	Overhead Line Expenses	F132	6,989,465	4,191,679	1,703,471	425,473	688	-	91,134	1,300	269	575,450	-	-
460	584	Underground Line Expense	F133	130	85	26	7	0	-	1	0	0	11	-	-
462	585	Street Lighting & Signal Systems	F130	117,142	-	-	-	117,142	-	-	-	-	-	-	-
464	586	Meter Expenses	F127	871,329	627,778	88,512	11,280	-	24,601	9,440	1,965	458	105,035	1,130	1,130
466	587	Customer Installation Expenses	F20	5,929,013	3,177,694	1,764,824	440,797	713	-	94,416	1,347	279	448,944	-	-
468	588	Misc. Distribution Expenses	F131	474,752	288,884	107,329	26,082	6,297	182	5,645	237	55	40,024	8	8
470	589	Rents	F131	504,154	306,775	113,976	27,698	6,686	193	5,995	252	59	42,503	9	9
472	590	Maint Supervision & Engineering	F131	3,111,664	1,893,431	703,466	170,951	41,269	1,190	37,001	1,553	362	262,331	55	55
474	591	Maintenance of Structures	F119	1,070,852	573,930	318,749	79,613	129	-	17,053	243	50	81,085	-	-
476	592	Maint of Station Equipment	F120	4,184,517	2,242,719	1,245,559	311,101	503	-	66,636	951	197	316,851	-	-
478	593	Maintenance of Overhead Lines	F134	33,322,154	20,946,793	7,311,170	1,776,353	2,838	-	375,791	18,267	4,118	2,886,823	-	-
480	594	Maint of Underground Lines	F135	16,571,993	11,416,605	2,792,378	654,727	1,029	-	136,209	13,026	2,985	1,555,034	-	-
482	595	Maint of Line Transformers	F125	520,289	328,480	120,819	14,806	1,194	-	13,022	82	371	41,515	-	-
484	596	Maint of Street Lighting & Signals	F130	927,182	-	-	-	927,182	-	-	-	-	-	-	-
486	597	Maintenance of Meters	F127	203,732	146,785	20,696	2,637	-	5,752	2,207	459	107	24,559	264	264
488	598	Maint of Misc. Distribution Plant	F131	2,855,221	1,737,387	645,491	156,862	37,868	1,092	33,951	1,425	333	240,711	50	50
490	TOTAL DISTRIBUTION EXPENSE			92,477,865	56,272,284	20,906,840	5,080,625	1,226,507	35,373	1,099,653	46,154	10,770	7,796,407	1,625	1,625
								CUSTOMER ACCOUNTS EXPENSE							
496	901	Supervision	F136	1,165,262	991,150	39,474	6,610	6,439	11,943	1,579	2,611	608	104,797	25	25
498	902	Meter Reading Expense	F47	5,383,262	4,691,755	104,190	15,042	-	14,567	11,053	14,952	3,484	527,019	600	600
500	903	Customer Receipts & Collections	F48	23,829,106	20,771,999	429,684	6,556	183,818	19,783	36,216	59,580	13,882	2,307,348	120	120
502	904	Uncollectible Accounts	F80	4,053,793	2,831,831	593,050	167,102	-	306,601	(2,183)	-	-	157,393	-	-
504	905	Misc. Customer Accounts Exp	F136	338,505	287,926	11,467	1,920	1,870	3,469	459	758	177	30,443	7	7
506	TOTAL CUSTOMER ACCOUNTS EXPENSE			34,769,928	29,574,660	1,177,866	197,230	192,128	356,363	47,124	77,902	18,151	3,127,000	752	752
								CUSTOMER SERVICE EXPENSE							
511	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
512	907	Supervision	F40	2,844	2,473	47	1	24	0	10	8	2	277	0	0
514	908	Customer Assistance	F40	4,275,357	3,718,763	70,810	1,080	36,582	715	15,640	11,852	2,761	417,144	4	4
516	909	Informational & Instructional Adv	F40	2,621,541	2,280,251	43,419	663	22,431	439	9,590	7,267	1,693	255,782	3	3
518	910	Misc. Customer Service	F40	2,293	1,995	38	1	20	0	8	6	1	224	0	0
520	TOTAL CUSTOMER SERVICE EXPENSE			6,902,035	6,003,482	114,315	1,744	59,057	1,155	25,249	19,133	4,458	673,428	7	7
								SALES EXPENSE							
526	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
528	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
530	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
532	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
534	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-
								ADMINISTRATION & GENERAL EXPENSE							
540	920	Administrative & General Salaries	F102	374	162	96	26	1	48	4	0	0	26	6	5
541		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
542		System Overheads	F102	36,441,233	15,783,956	9,303,531	2,568,975	119,462	4,716,969	356,900	12,831	12,082	2,531,529	587,207	447,792
543		Administrative & General Salaries		36,441,607	15,784,118	9,303,627	2,569,002	119,463	4,717,017	356,903	12,831	12,082	2,531,555	587,213	447,797
545	921	Office Supplies & expenses	F102	123,657	53,560	31,570	8,717	405	16,006	1,211	44	41	8,590	1,993	1,520
546		Customer - System	F42	41,571	36,189	749	11	320	34	119	104	24	4,020	0	0
547		System Overheads	F102	4,703,615	2,037,298	1,200,844	331,588	15,419	608,838	46,066	1,656	1,559	326,755	75,793	57,798
548		Office Supplies & expenses		4,868,843	2,127,047	1,233,162	340,317	16,145	624,879	47,397	1,803	1,625	339,365	77,786	59,318
550	922	A&G Expenses Transferred	F102	(15,968,872)	(6,916,669)	(4,076,890)	(1,125,748)	(52,349)	(2,067,017)	(156,397)	(5,623)	(5,294)	(1,109,339)	(257,319)	(196,226)
552	923	Outside Services	F102	1,258,081	544,919	321,191	88,690	4,124	162,847	12,321	443	417	87,397	20,272	15,459
553		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
554		System Overheads	F102	8,879,508	3,846,021	2,266,959	625,973	29,109	1,149,367	86,965	3,126	2,944	616,849	143,083	109,112
555		Outside Services		10,137,589	4,390,940	2,588,150	714,663	33,233	1,312,214	99,286	3,569	3,361	704,246	163,355	124,571
557	924	Property Insurance	F102	473,610	169,619	128,597	37,781	508	84,385	3,976	134	172	29,902	10,517	8,018
558		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
559		System Overheads	F102	1,454,629	630,050	371,370	102,546	4,769	188,288	14,246	512	482	101,051	23,440	17,875
561	925	Injuries & Damages	F102	7,466,236	3,233,884	1,906,147	526,343	24,476	966,433	73,123	2,629	2,475	518,671	120,309	91,746
563	926	Employee Pensions & Benefits	F138	44,368,926	22,494,064	10,014,675	2,737,583	258,318	4,246,084	386,503	27,195	13,116	3,278,986	522,575	389,828
565	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
567	928	Regulatory Commission Expense	F102	11,159,355	4,806,763	2,854,794	790,002	35,797	1,461,848	108,795	3,904	3,711	772,969	181,992	138,782
568		Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
570	929	Duplicate Charges	F102	(57,071,391)	(26,259,411)	(14,237,357)	(3,832,872)	(232,360)	(6,386,706)	(587,651)	(21,529)	(18,260)	(4,094,725)	(794,544)	(605,976)
572	930	Misc General Expenses													
573		Situs	F102	20,000	8,663	5,106	1,410	66	2,589	196	7	7	1,389	322	246
574		Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
575		Labor	F138	978,208	495,930	220,795	60,356	5,695	93,614	8,521	600	289	72,292	11,521	8,595
577	931	Rents	F102	959,738	415,696	245,023	67,658	3,146	124,229	9,400	338	318	66,672	15,465	11,793
579	935	Maintenance of General Plant	F108	10,650,129	4,927,046	2,624,349	710,520	44,926	1,189,979	110,016	4,346	3,656	767,484	148,242	119,565
581	TOTAL ADMINISTRATIVE & GEN EXPENSE			55,938,610	26,307,738	13,181,548	3,699,560	261,833	6,557,834	474,315	30,718	17,740	3,980,519	810,874	615,930
584	TOTAL O & M EXPENSE			1,146,078,418	433,124,958	295,304,329	89,129,336	3,301,175	191,551,919	10,469,941	471,158	554,062	75,311,553	23,972,397	22,887,589

586 Distribution - METER - Unbundled

587

DEPRECIATION EXPENSE

588	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
589	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
590	403SP	Steam Depreciation	F10	145,768,805	52,205,634	39,579,942	11,628,299	156,485	25,972,342	1,223,864	41,142	53,026	9,203,153	3,236,981	2,467,937
591															
592	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
593															
594	403HP	Hydro Depreciation	F10	16,737,824	5,994,484	4,544,746	1,335,213	17,968	2,982,260	140,530	4,724	6,089	1,056,747	371,685	283,380
595															
596	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
597		Simple Cycle Combustion Turbine	F10	23,474,275	8,407,076	6,373,863	1,872,595	25,200	4,182,527	197,088	6,625	8,539	1,482,055	521,276	397,431
598		System Generation	F10	1,825,350	653,731	495,629	145,612	1,960	325,231	15,325	515	664	115,244	40,534	30,904
599		Wind Generation	F10	82,791,775	29,651,043	22,480,075	6,604,482	88,878	14,751,416	695,114	23,367	30,117	5,227,081	1,838,496	1,401,705
600		Total 403OP		108,091,400	38,711,850	29,349,568	8,622,689	116,037	19,259,174	907,527	30,508	39,320	6,824,380	2,400,306	1,830,040
601															
602	403TP	Transmission Depreciation	F106	57,514,247	20,598,150	15,616,583	4,588,038	61,742	10,247,595	482,885	16,233	20,922	3,631,178	1,277,177	973,744
603															
604	403	Distribution Depreciation													
605		Land Rights	F118	449,090	240,693	133,676	33,388	54	-	7,151	102	21	34,005	-	-
606		Structures	F119	1,465,137	785,250	436,111	108,927	176	-	23,331	333	69	110,940	-	-
607		Station Equip	F120	(6,752,816)	(3,619,216)	(2,010,036)	(502,043)	(812)	-	(107,534)	(1,534)	(318)	(511,322)	-	-
608		Poles & Towers	F121	19,443,416	10,861,385	5,414,791	1,352,442	2,188	-	289,685	4,133	857	1,517,936	-	-
609		OH Conductors	F122	10,073,259	6,711,591	1,887,790	471,510	763	-	100,994	1,441	299	898,871	-	-
610		UG Conduit	F123	6,947,541	4,772,481	1,180,620	294,881	477	-	63,162	901	187	634,832	-	-
611		UG Conductor	F124	18,140,157	11,563,667	3,841,891	959,559	1,552	-	205,532	2,933	608	1,564,505	-	-
612		Line Transformer	F125	18,843,751	11,896,857	4,375,816	536,232	43,255	-	471,636	2,957	13,422	1,503,577	-	-
613		Services	F126	11,081,136	9,916,461	706,264	53,936	-	-	-	31,771	7,402	1,265,300	-	-
614		Meters	F127	4,607,746	3,319,802	468,067	59,648	-	130,096	49,921	10,391	2,421	555,446	5,977	5,977
615		Inst Cust Premises	F128	305,922	-	-	-	305,922	-	-	-	-	-	-	-
616		Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
617		Street Lighting	F130	1,304,261	-	-	-	1,304,261	-	-	-	-	-	-	-
618		Total Distribution Expense		85,908,600	55,548,971	16,434,899	3,368,481	1,657,836	130,096	1,103,878	53,427	24,968	7,574,090	5,977	5,977
619															
620	403GP	General Depreciation													
621		Situs	F107	5,871,335	3,215,658	1,353,470	330,719	39,020	322,918	70,040	2,694	1,658	464,676	39,970	30,512
622		System Generation	F105	9,354	3,350	2,540	746	10	1,667	79	3	3	591	208	158
623		System Generation	F105	33,401	11,962	9,069	2,664	36	5,951	280	9	12	2,109	742	565
624		Energy	F30	55,101	16,440	15,003	4,863	123	11,532	558	19	39	3,404	1,456	1,664
625		Customer - System	F42	447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
626		System Generation	F105	4,610,297	1,651,132	1,251,813	367,774	4,949	821,439	38,708	1,301	1,677	291,072	102,377	78,055
627		System Overheads	F102	8,049,837	3,486,662	2,055,142	567,484	26,389	1,041,974	78,839	2,834	2,669	559,213	129,713	98,917
628		Simple Cycle Combustion Turbine	F10	3,911	1,401	1,062	312	4	697	33	1	1	247	87	66
629		Cholla	F10	60,355	21,616	16,388	4,815	65	10,754	507	17	22	3,811	1,340	1,022
630		Total General Expense		19,141,404	8,798,054	4,712,551	1,279,500	74,046	2,217,303	190,330	7,996	6,342	1,368,425	275,895	210,962
631															
632	403GV0	General Vehicles	F105	-	-	-	-	-	-	-	-	-	-	-	-
633															
634	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
635															
636	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
637															
638															
639	TOTAL DEPRECIATION EXPENSE			433,162,280	181,857,143	110,238,288	30,822,220	2,084,115	60,808,771	4,049,014	154,031	150,667	29,657,972	7,568,020	5,772,039
640															

641

AMORTIZATION EXPENSE

642

643

644	404CLG	Amort of LT Plant - Cap. Lease Gen													
645		Situs	F10	10,812	3,872	2,936	863	12	1,926	91	3	4	683	240	183
646		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
647		System Overheads	F102	123,963	53,693	31,648	8,739	406	16,046	1,214	44	41	8,612	1,998	1,523
648		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
649		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
650		System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
651		Total Amort. Cap. Lease General		134,775	57,565	34,584	9,601	418	17,972	1,305	47	45	9,294	2,238	1,706
652															
653	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
654															
655	404P	Amort of LT Plant - Intangible Plant													
656		Situs	F107	4,307,860	391,573	1,418,736	486,041	(29,220)	1,515,677	14,709	144	2,062	174,751	189,187	144,200
657		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
658		System Generation	F105	3,063,053	1,097,002	831,697	244,347	3,288	545,759	25,717	865	1,114	193,387	68,019	51,859
659		System Overheads	F102	8,558,628	3,707,037	2,185,038	603,352	28,057	1,107,832	83,822	3,013	2,838	594,558	137,912	105,169
660		Customer - System	F42	5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
661		System Generation	F105	1,153,107	412,974	313,098	91,986	1,238	205,455	9,651	325	419	72,802	25,606	19,523
662		System Generation	F105	130,583	46,767	35,457	10,417	140	23,267	1,096	37	48	8,244	2,900	2,211
663		System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
664		System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
665		System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
666		System Generation	F10	7,106	2,545	1,929	567	8	1,266	60	2	3	449	158	120
667		Total Amort. Intangible Plant		22,948,259	10,644,202	4,889,100	1,438,283	47,637	3,404,005	151,540	18,688	9,815	1,598,068	423,811	323,111
668															

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	137,138	49,115	37,237	10,940	147	24,435	1,151	39	50	8,658	3,045	2,322
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	334,788	119,901	90,904	26,707	359	59,651	2,811	94	122	21,137	7,434	5,668
407	Amort of Prop Losses, Unrec Plant,	F151	(19,172,706)	(8,049,393)	(4,879,387)	(1,364,259)	(92,247)	(2,691,529)	(179,218)	(6,818)	(6,669)	(1,312,726)	(334,977)	(255,483)
TOTAL AMORTIZATION EXPENSE			4,382,255	2,821,389	172,437	121,273	(43,686)	814,534	(22,411)	12,050	3,363	324,431	101,551	77,324
								TAX OTHER THAN INCOME						
408	Total Taxes Other Than Income	F101	90,220,630	39,747,928	23,324,808	6,244,507	232,492	11,415,300	889,977	32,067	28,956	5,688,190	1,476,089	1,140,316
								DEFERRED ITC						
41140	Deferred I T C - Federal	F101	(1,117,294)	(483,763)	(286,982)	(79,247)	(2,792)	(145,441)	(11,127)	(375)	(356)	(75,099)	(18,115)	(13,996)
41141	Deferred I T C - Idaho	F101	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			(1,117,294)	(483,763)	(286,982)	(79,247)	(2,792)	(145,441)	(11,127)	(375)	(356)	(75,099)	(18,115)	(13,996)
427	Interest on Long-Term Debt		171,854,103	74,685,398	44,184,618	12,143,616	432,020	22,240,342	1,710,942	57,931	54,281	11,412,473	2,784,145	2,148,338
428-432	Electric Interest Deductions for Tax	F104	(3,181,457)	(1,390,688)	(808,297)	(222,487)	(8,023)	(407,143)	(31,388)	(1,162)	(1,073)	(221,718)	(50,697)	(38,782)
								DEFERRED INCOME TAXES						
41010	Deferred Income Tax - Federal-DR	F101	196,219,829	80,113,079	52,011,685	14,362,736	387,718	28,931,714	1,811,850	64,213	65,688	11,877,827	3,720,273	2,873,045
41020	Deferred Income Tax - State-DR	F101	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101	(146,058,657)	(64,807,921)	(37,695,267)	(10,046,721)	(384,355)	(18,193,988)	(1,447,783)	(52,395)	(46,685)	(9,202,413)	(2,358,942)	(1,822,186)
41111	Deferred Income Tax - State-CR	F101	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			50,161,171	15,305,158	14,316,418	4,316,014	3,363	10,737,726	364,066	11,818	19,003	2,675,415	1,361,331	1,050,860
SCHMAF	Additions - Flow Through													
	S	F101	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	Additions - Permanent													
	S	F101	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	19,926	5,945	5,426	1,759	45	4,170	202	7	14	1,231	526	602
	SNP	F104	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102	1,412,755	558,232	372,292	106,234	3,053	217,752	12,836	447	491	93,609	27,126	20,683
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	43,111	30,116	6,307	1,777	-	3,261	(23)	-	-	1,674	-	-
SCHMAT	Additions - Temporary													
	S	F101	(33,434,755)	(8,907,815)	(10,138,764)	(2,914,791)	26,295	(8,096,576)	(187,158)	(9,481)	(15,597)	(1,231,125)	(1,101,175)	(858,567)
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104	29,658,132	18,726,041	6,375,975	1,368,053	181,663	20,343	410,412	15,518	7,627	2,590,631	935	935
	SNP	F104	18,491,839	8,007,793	4,733,380	1,304,653	45,620	2,394,718	183,036	6,451	6,210	1,283,646	298,208	228,126
	TROJD	F10	0	0	0	0	0	0	0	0	0	0	0	0
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	628,621	187,558	171,164	55,477	1,409	131,563	6,371	215	441	38,835	16,605	18,983
	SG	F10	68,338,737	24,474,833	18,555,707	5,451,532	73,362	12,176,248	573,767	19,288	24,860	4,314,585	1,517,548	1,157,008
	GPS	F102	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO	F102	7,473,674	3,461,293	1,859,549	499,138	31,091	821,710	77,375	2,840	2,382	538,121	102,217	77,959
	SNPD	F104	0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT	F80	(0)	(0)	(0)	(0)	-	(0)	0	-	-	(0)	-	-
	TAXDEPR	F151	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151	425,209,863	181,346,001	107,424,107	29,860,772	2,214,937	57,972,621	4,017,069	154,707	147,198	29,356,914	7,213,617	5,501,919
TOTAL SCHEDULE - M ADDITIONS			517,841,906	227,889,998	129,365,144	35,734,604	2,577,474	65,645,808	5,093,886	189,992	173,626	36,948,120	8,075,606	6,147,647
SCHMDF	Deductions - Flow Through													
	S	F101	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	Deductions - Permanent													
	S	F101	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	1,717,906	512,563	467,759	151,609	3,850	359,537	17,410	588	1,206	106,128	45,379	51,876
	SNP	F104	47,713	20,660	12,214	3,367	118	6,180	472	17	16	3,312	770	589
	IBT	F150	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	Deductions - Temporary													
	S	F101	(5,771,065)	(2,550,247)	(1,490,805)	(398,445)	(15,006)	(725,372)	(57,057)	(2,058)	(1,847)	(363,847)	(93,872)	(72,508)
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104	31,161,053	13,493,030	7,976,848	2,198,670	76,860	4,035,809	308,448	10,866	10,464	2,163,030	502,568	384,460
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	165,920	59,422	45,051	13,236	178	29,563	1,393	47	60	10,475	3,684	2,809
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	82,608	24,647	22,493	7,290	185	17,289	837	28	58	5,103	2,182	2,495
	SG	F10	372,786,870	133,509,875	101,221,128	29,738,030	400,191	66,421,263	3,129,891	105,216	135,608	23,536,000	8,278,204	6,311,464
	GPS	F102	17,873,922	7,741,812	4,563,254	1,260,047	58,594	2,313,608	175,054	6,293	5,926	1,241,680	288,017	219,636
	SO	F102	9,113,095	4,191,280	2,273,793	612,250	37,050	1,020,987	93,802	3,436	2,917	653,690	127,018	96,873
	TAXDEPR	F151	372,474,934	166,996,024	91,463,428	24,992,943	2,347,984	46,273,877	3,597,451	150,803	128,055	26,382,090	5,754,131	4,389,146
	SNPD	F104	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SCHEDULE - M DEDUCTIONS			799,652,955	323,998,068	206,555,163	58,578,998	2,910,005	119,752,740	7,267,701	275,236	282,464	53,737,661	14,908,081	11,386,838
TOTAL SCHEDULE - M ADJUSTMENTS			(281,811,050)	(96,108,071)	(77,190,019)	(22,844,394)	(332,531)	(54,106,932)	(2,173,815)	(85,243)	(108,837)	(16,789,541)	(6,832,475)	(5,239,192)
								INCOME TAXES						
	State Income Taxes Before Credits	F150	3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
Calculation of Taxable Income														
	Operating Revenues		2,189,058,027	840,913,905	598,882,306	169,251,772	9,112,465	316,602,048	20,564,837	920,099	1,273,383	158,097,717	37,199,965	36,239,531
	Operating Deductions													
	O & M Expenses		1,146,078,418	433,124,958	295,304,329	89,129,336	3,301,175	191,551,919	10,469,941	471,158	554,062	75,311,553	23,972,397	22,887,589
	Depreciation Expense		433,162,280	181,857,143	110,238,288	30,822,220	2,004,115	60,808,771	4,049,014	154,031	150,667	29,657,972	7,566,020	5,772,039
	Amortization Expense		4,382,255	2,821,389	172,437	121,273	(43,686)	814,534	(22,411)	12,050	3,363	324,431	101,551	77,324
	Taxes Other Than Income		90,220,630	39,747,928	23,324,808	6,244,507	232,492	11,415,300	889,977	32,067	28,956	5,688,190	1,476,089	1,140,316
	Interest & Dividends (AFUDC-Equity)	F104	(20,261,623)	(8,856,819)	(5,147,771)	(1,416,944)	(51,094)	(2,592,957)	(199,897)	(7,398)	(6,832)	(1,412,047)	(322,874)	(246,989)
	Misc Revenue & Expense		212,024	307,813	(27,729)	(9,346)	(504)	(32,070)	(4,306)	(132)	(171)	(3,172)	(10,418)	(7,943)
	Total Operating Deductions		1,653,793,984	649,002,411	423,864,363	124,891,047	5,522,497	261,965,497	15,182,319	661,775	730,045	109,566,928	32,784,766	29,622,336
	Other Deductions													
	Interest Deductions	F101	168,672,646	73,294,710	43,376,321	11,921,129	423,998	21,833,198	1,679,555	56,769	53,208	11,190,755	2,733,447	2,109,556
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		(281,811,050)	(96,108,071)	(77,190,019)	(22,844,394)	(332,531)	(54,106,932)	(2,173,815)	(85,243)	(108,837)	(16,789,541)	(6,832,475)	(5,239,192)
	Income Before State Taxes		84,780,347	22,508,712	54,451,603	9,595,202	2,833,438	(21,303,579)	1,529,149	116,312	381,293	20,550,493	(5,150,723)	(731,553)
	State Income Taxes		3,849,028	1,021,896	2,472,103	435,622	128,638	(967,183)	69,423	5,281	17,311	932,992	(233,843)	(33,212)
	Adjustments to Calculated Tax:													
	PMI	F30	(7,804)	(2,328)	(2,125)	(689)	(17)	(1,633)	(79)	(3)	(5)	(482)	(206)	(236)
	Renewable Energy Credits	F10	(80,109,857)	(28,690,541)	(21,751,866)	(6,390,540)	(85,999)	(14,273,566)	(672,596)	(22,610)	(29,141)	(5,057,758)	(1,778,941)	(1,356,299)
	System Overheads	F102	(1,159)	(415)	(315)	(92)	(1)	(207)	(10)	(0)	(0)	(73)	(26)	(29)
	Situs	F107	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		(80,118,820)	(28,693,285)	(21,754,306)	(6,391,321)	(86,018)	(14,275,405)	(672,685)	(22,613)	(29,147)	(5,058,313)	(1,779,173)	(1,356,554)
	Tax Rate @ 21.00%													
40910	Federal Income Tax		(63,123,243)	(24,181,053)	(10,838,611)	(4,467,809)	481,990	(18,546,049)	(366,143)	703	47,289	(938,638)	(2,811,717)	(1,503,206)
TOTAL OPERATING EXPENSES			1,663,825,269	649,521,468	434,675,061	126,512,571	6,184,792	255,637,508	15,438,435	686,599	820,123	113,573,645	31,405,296	29,369,770

833 Distribution - METER - Unbundled

835 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
	STEAM PRODUCTION PLANT													
836 310	Land and Land Rights	F10	40.913.064	14.652.603	11.108.939	3.263.725	43.921	7.289.681	343.503	11.547	14.883	2.583.057	908.526	692.678
837	Total 310		40.913.064	14.652.603	11.108.939	3.263.725	43.921	7.289.681	343.503	11.547	14.883	2.583.057	908.526	692.678
838														
839 311	Structures and Improvements	F10	456,757,116	163,582,976	124,021,188	36,436,522	490,334	81,382,652	3,834,899	128,916	166,154	28,837,484	10,142,869	7,733,121
840	Total 311		456,757,116	163,582,976	124,021,188	36,436,522	490,334	81,382,652	3,834,899	128,916	166,154	28,837,484	10,142,869	7,733,121
841														
842 312	Boiler Plant Equipment	F10	1,824,694,158	653,495,896	495,450,929	145,559,875	1,958,832	325,114,695	15,319,997	515,003	663,767	115,202,559	40,519,642	30,892,962
843	Total 312		1,824,694,158	653,495,896	495,450,929	145,559,875	1,958,832	325,114,695	15,319,997	515,003	663,767	115,202,559	40,519,642	30,892,962
844														
845 314	Turbogenerator Units	F10	440,490,017	157,757,078	119,604,256	35,138,860	472,872	78,484,264	3,698,321	124,324	160,237	27,810,456	9,781,638	7,457,711
846	Total 314		440,490,017	157,757,078	119,604,256	35,138,860	472,872	78,484,264	3,698,321	124,324	160,237	27,810,456	9,781,638	7,457,711
847														
848 315	Accessory Electric Equipment	F10	214,936,584	76,977,380	58,360,756	17,145,965	230,737	38,296,304	1,804,592	60,664	78,187	13,570,079	4,772,939	3,638,981
849	Total 316		214,936,584	76,977,380	58,360,756	17,145,965	230,737	38,296,304	1,804,592	60,664	78,187	13,570,079	4,772,939	3,638,981
850														
851 316	Misc Power Plant Equipment	F10	14,633,332	5,240,781	3,973,322	1,167,333	15,709	2,607,292	122,860	4,130	5,323	923,879	324,952	247,749
852	Total 316		14,633,332	5,240,781	3,973,322	1,167,333	15,709	2,607,292	122,860	4,130	5,323	923,879	324,952	247,749
853														
854 S00	Unclassified Steam Plant - Acct 300	F10	20.392.303	7.303.299	5.537.030	1.626.739	21.891	3.633.397	171.212	5.756	7.418	1.287.474	452.837	345.252
855														
856														
857														
858														
859	Total Steam Production Plant		3.012.816.573	1.079.010.012	818.056.420	240.339.020	3.234.296	536.808.285	25.295.384	850.340	1.095.969	190.214.990	66.903.402	51.008.454
860														
861														
862	**NUCLEAR PRODUCTION**													
863														
864														
865 320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
866														
867 321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
868														
869 322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
870														
871 323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
872														
873 324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
874														
875 325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
876														
877 N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
878														
879	Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
880														
881														
882	**HYDRAULIC PRODUCTION PLANT**													
883														
884														
885 330	Land and Land Rights	F10	15,979,937	5,723,054	4,338,960	1,274,755	17,155	2,847,224	134,166	4,510	5,813	1,008,898	354,855	270,548
886														
887 331	Structures and Improvements	F10	122.161.276	43.750.835	33.169.897	9.745.074	131.142	21.766.073	1.025.657	34.479	44.438	7.712.685	2.712.746	2.068.250
888														
889 332	Reservoirs, Dams & Waterways	F10	240,456,349	86,117,028	65,290,022	19,181,733	258,133	42,843,285	2,018,854	67,867	87,471	15,181,277	5,339,637	4,071,043
890														
891 333	Water Wheel. Turbines. & Generators	F10	61.359.736	21.975.373	16.660.731	4.894.801	65.870	10.932.765	515.172	17.318	22.321	3.873.964	1.362.571	1.038.850
892														
893 334	Accessory Electric Equipment	F10	37,344,287	13,374,481	10,139,925	2,979,036	40,090	6,653,814	313,540	10,540	13,585	2,357,742	829,277	632,257
894														
895 335	Misc. Power Plant Equipment	F10	1.087.171	389.360	295.195	86.726	1.167	193.707	9.128	307	395	68.639	24.142	18.406
896														
897 336	Roads, Railroads & Bridges	F10	10,946,676	3,920,442	2,972,301	873,240	11,751	1,950,423	91,907	3,090	3,982	691,121	243,085	185,333
898														
899 H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
900														
901	Total Hydraulic Plant		489.335.431	175.250.573	132.867.030	39.035.366	525.308	87.187.290	4.108.424	138.110	178.005	30.894.325	10.866.312	8.284.688
902														

903 Distribution - METER - Unbundled

904 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
906 340	Land and Land Rights	F10	17,168,926	6,148,878	4,661,800	1,369,603	18,431	3,059,072	144,149	4,846	6,246	1,083,965	381,258	290,678
907	Wind Generation	F10	3,431,742	1,229,044	931,805	273,758	3,684	611,450	28,813	969	1,248	216,664	76,206	58,101
908	Simple Cycle Combustion Turbine	F10	103,451	37,050	28,090	8,253	111	18,432	869	29	38	6,531	2,297	1,751
909	Total 340		20,704,119	7,414,972	5,621,696	1,651,613	22,226	3,688,954	173,830	5,844	7,532	1,307,160	459,761	350,531
910														
911 341	Structures and Improvements	F10	74,905,368	26,826,606	20,338,715	5,975,366	80,412	13,346,256	628,900	21,141	27,248	4,729,171	1,663,368	1,268,184
912	Wind Generation	F10	23,820,930	8,531,227	6,467,989	1,900,248	25,572	4,244,292	199,999	6,723	8,665	1,503,941	528,974	403,300
913	Simple Cycle Combustion Turbine	F10	1,880,013	673,308	510,471	149,973	2,018	334,971	15,784	531	684	118,695	41,748	31,830
914	Total 341		100,606,311	36,031,140	27,317,175	8,025,587	108,002	17,925,519	844,683	28,395	36,597	6,351,807	2,234,090	1,703,314
915														
916 342	Fuel Holders. Producers & Access	F10	5,908,375	2,116,025	1,604,274	471,324	6,343	1,052,724	49,606	1,668	2,149	373,027	131,203	100,032
917	Simple Cycle Combustion Turbine	F10	1,214,038	434,796	329,642	96,846	1,303	216,311	10,193	343	442	76,649	26,959	20,554
918	Total 342		7,122,413	2,550,821	1,933,917	568,171	7,646	1,269,035	59,799	2,010	2,591	449,675	158,162	120,586
919														
920 343	Prime Movers	F10	1,605,171,558	574,876,080	435,844,953	128,048,074	1,723,172	286,001,278	13,476,901	453,045	583,912	101,342,941	35,644,865	27,176,337
921	Wind Generation	F10	350,423,735	125,500,743	95,148,967	27,964,074	376,184	62,436,713	2,942,132	98,904	127,473	22,124,097	7,781,602	5,932,945
922	Simple Cycle Combustion Turbine	F10	25,635,183	9,180,984	6,960,605	2,044,975	27,520	4,567,546	215,231	7,235	9,325	1,618,484	569,262	434,016
923	Total 343		1,981,230,476	709,557,807	537,954,526	158,047,123	2,126,876	353,005,538	16,634,264	559,184	720,710	125,085,522	43,995,728	33,543,198
924														
925 344	Generators	F10	27,407,698	9,815,792	7,441,888	2,186,372	29,423	4,883,364	230,113	7,736	9,970	1,730,392	608,623	464,026
926	Wind Generation	F10	176,329,547	63,150,657	47,877,962	14,066,197	189,292	31,417,499	1,480,450	49,767	64,143	11,132,614	3,915,621	2,985,345
927	Simple Cycle Combustion Turbine	F10	7,823,971	2,802,077	2,124,407	624,135	8,399	1,394,035	65,689	2,208	2,846	493,969	173,741	132,464
928	Total 344		211,561,215	75,768,526	57,444,257	16,876,705	227,114	37,694,898	1,776,252	59,711	76,959	13,356,975	4,697,984	3,581,835
929														
930 345	Accessory Electric Plant	F10	92,949,763	33,289,025	25,238,228	7,414,808	99,783	16,561,315	780,399	26,234	33,812	5,868,408	2,064,067	1,573,685
931	Wind Generation	F10	49,886,842	17,866,472	13,545,548	3,979,583	53,554	8,888,583	418,846	14,080	18,147	3,149,619	1,107,800	844,609
932	Simple Cycle Combustion Turbine	F10	1,276,584	457,196	346,625	101,836	1,370	227,455	10,718	360	464	80,597	28,348	21,613
933	Total 345		144,113,190	51,612,692	39,130,401	11,496,227	154,707	25,677,353	1,209,964	40,675	52,424	9,098,625	3,200,216	2,439,907
934														
935 346	Misc. Power Plant Equipment	F10	5,537,821	1,983,315	1,503,659	441,764	5,945	986,701	46,495	1,563	2,014	349,632	122,974	93,758
936	Wind Generation	F10	1,468,482	525,922	398,730	117,144	1,576	261,647	12,329	414	534	92,713	32,609	24,862
937														
938 O00	Unclassified Other Prod - Acct 300	F10	(209,538)	(75,044)	(56,895)	(16,715)	(225)	(37,334)	(1,759)	(59)	(76)	(13,229)	(4,653)	(3,548)
939														
940	Total Other Production Plant		2,472,134,489	885,370,151	671,247,466	197,207,618	2,653,867	440,472,310	20,755,858	697,738	899,286	156,078,880	54,896,873	41,854,443
941														
942	Experimental Plant													
943 103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
944														
945	TOTAL PRODUCTION PLANT		5,974,286,493	2,139,630,736	1,622,170,916	476,582,004	6,413,471	1,064,467,886	50,159,666	1,686,188	2,173,260	377,188,194	132,666,588	101,147,584
946														
947	**TRANSMISSION PLANT**													
948 350	Land and Land Rights													
949	Demand	F10	120,848,448	43,280,659	32,813,431	9,640,347	129,732	21,532,160	1,014,635	34,108	43,961	7,629,799	2,683,593	2,046,023
950	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
951			120,848,448	43,280,659	32,813,431	9,640,347	129,732	21,532,160	1,014,635	34,108	43,961	7,629,799	2,683,593	2,046,023
952 352	Structures and Improvements													
953	Demand	F10	122,309,904	43,804,064	33,210,253	9,756,931	131,301	21,792,555	1,026,905	34,521	44,493	7,722,069	2,716,046	2,070,766
954	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
955			122,309,904	43,804,064	33,210,253	9,756,931	131,301	21,792,555	1,026,905	34,521	44,493	7,722,069	2,716,046	2,070,766
956 353	Station Equipment													
957	Demand	F10	967,834,955	346,620,374	262,791,836	77,206,328	1,038,983	172,443,894	8,125,870	273,163	352,068	61,104,522	21,491,999	16,385,918
958	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
959			967,834,955	346,620,374	262,791,836	77,206,328	1,038,983	172,443,894	8,125,870	273,163	352,068	61,104,522	21,491,999	16,385,918
960 354	Towers and Fixtures													
961	Demand	F10	573,276,388	205,313,184	155,659,138	45,731,521	615,419	102,143,462	4,813,186	161,802	208,540	36,193,960	12,730,327	9,705,849
962	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
963			573,276,388	205,313,184	155,659,138	45,731,521	615,419	102,143,462	4,813,186	161,802	208,540	36,193,960	12,730,327	9,705,849
964 355	Poles and Fixtures													
965	Demand	F10	956,467,747	342,549,322	259,705,350	76,299,541	1,026,780	170,418,543	8,030,432	269,954	347,933	60,386,850	21,239,576	16,193,466
966	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
967			956,467,747	342,549,322	259,705,350	76,299,541	1,026,780	170,418,543	8,030,432	269,954	347,933	60,386,850	21,239,576	16,193,466
968 356	Overhead Conductors													
969	Demand	F10	557,094,551	199,517,821	151,265,357	44,440,660	598,048	99,260,265	4,677,324	157,235	202,654	35,172,315	12,370,989	9,431,882
970	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
971			557,094,551	199,517,821	151,265,357	44,440,660	598,048	99,260,265	4,677,324	157,235	202,654	35,172,315	12,370,989	9,431,882
972 357	Underground Conduit													
973	Demand	F10	1,628,363	583,182	442,142	129,898	1,748	290,133	13,672	460	592	102,807	36,160	27,569
974	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
975			1,628,363	583,182	442,142	129,898	1,748	290,133	13,672	460	592	102,807	36,160	27,569
976 358	Underground Conductors													
977	Demand	F10	3,629,292	1,299,794	985,445	289,517	3,896	646,649	30,471	1,024	1,320	229,136	80,593	61,446
978	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
979			3,629,292	1,299,794	985,445	289,517	3,896	646,649	30,471	1,024	1,320	229,136	80,593	61,446
980 359	Roads and Trails													
981	Demand	F10	5,252,070	1,880,976	1,426,071	418,969	5,638	935,787	44,096	1,482	1,911	331,591	116,629	88,920
982	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
983			5,252,070	1,880,976	1,426,071	418,969	5,638	935,787	44,096	1,482	1,911	331,591	116,629	88,920
984														
985 T00	Unclassified Trans Plant - Acct 300	F10	47,178,117	16,896,369	12,810,060	3,763,502	50,646	8,405,956	396,104	13,316	17,162	2,978,603	1,047,650	798,749
986 T50	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
987														
988	TOTAL TRANSMISSION PLANT		3,355,519,835	1,201,745,745	911,109,082	267,677,214	3,602,193	597,869,404	28,172,695	947,065	1,220,634	211,851,653	74,513,562	56,810,588

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
991 FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
992														
993 360	Land and Land Rights													
994	Demand Primary	F20	40,105,577	21,494,847	11,937,783	2,981,677	4,824	-	638,657	9,112	1,889	3,036,788	-	-
995	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
996			40,105,577	21,494,847	11,937,783	2,981,677	4,824	-	638,657	9,112	1,889	3,036,788	-	-
997 361	Structures and Improvements													
998	Demand Primary	F20	63,554,133	34,062,255	18,917,455	4,724,977	7,644	-	1,012,061	14,440	2,993	4,812,309	-	-
999	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1000			63,554,133	34,062,255	18,917,455	4,724,977	7,644	-	1,012,061	14,440	2,993	4,812,309	-	-
1001 362	Station Equipment													
1002	Demand Primary	F20	531,885,289	285,067,414	158,320,405	39,543,385	63,972	-	8,469,947	120,848	25,046	40,274,271	-	-
1003	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1004			531,885,289	285,067,414	158,320,405	39,543,385	63,972	-	8,469,947	120,848	25,046	40,274,271	-	-
1005 364	Poles, Towers & Fixtures													
1006	Demand Primary	F20	427,022,453	228,865,489	127,107,046	31,747,284	51,359	-	6,800,071	97,023	20,108	32,334,074	-	-
1007	Demand Secondary	F22	29,393,166	26,095,147	-	-	-	-	-	-	-	3,298,019	-	-
1008	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1009			456,415,619	254,960,636	127,107,046	31,747,284	51,359	-	6,800,071	97,023	20,108	35,632,093	-	-
1010 365	Overhead Conductors													
1011	Demand Primary	F20	177,424,271	95,091,704	52,811,918	13,190,732	21,339	-	2,825,373	40,312	8,355	13,434,538	-	-
1012	Demand Secondary	F22	104,380,480	92,668,614	-	-	-	-	-	-	-	11,711,865	-	-
1013	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1014			281,804,751	187,760,318	52,811,918	13,190,732	21,339	-	2,825,373	40,312	8,355	25,146,404	-	-
1015 366	Underground Conduit													
1016	Demand Primary	F20	132,409,777	70,965,890	39,412,952	9,844,098	15,925	-	2,108,545	30,084	6,235	10,026,048	-	-
1017	Demand Secondary	F22	99,521,870	88,355,158	-	-	-	-	-	-	-	11,166,712	-	-
1018	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1019			231,931,647	159,321,048	39,412,952	9,844,098	15,925	-	2,108,545	30,084	6,235	21,192,760	-	-
1020 367	Underground Conductors													
1021	Demand Primary	F20	440,016,281	235,829,616	130,974,775	32,713,319	52,922	-	7,006,990	99,975	20,720	33,317,964	-	-
1022	Demand Secondary	F22	178,418,408	158,399,220	-	-	-	-	-	-	-	20,019,187	-	-
1023	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1024			618,434,689	394,228,837	130,974,775	32,713,319	52,922	-	7,006,990	99,975	20,720	53,337,152	-	-
1025 368	Line Transformers													
1026	Demand Secondary	F21	624,169,191	394,064,396	144,941,919	17,761,838	1,432,749	-	15,622,182	97,931	444,590	49,803,585	-	-
1027	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1028			624,169,191	394,064,396	144,941,919	17,761,838	1,432,749	-	15,622,182	97,931	444,590	49,803,585	-	-
1029 369	Services													
1030	Customer	F70	373,974,060	304,293,944	23,835,515	1,820,285	-	-	-	1,072,234	249,822	42,702,260	-	-
1031	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1032			373,974,060	304,293,944	23,835,515	1,820,285	-	-	-	1,072,234	249,822	42,702,260	-	-
1033 370	Meters													
1034	Customer	F60	102,979,590	74,195,025	10,460,930	1,333,096	-	2,907,550	1,115,704	232,236	54,109	12,413,796	133,572	133,572
1035	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1036			102,979,590	74,195,025	10,460,930	1,333,096	-	2,907,550	1,115,704	232,236	54,109	12,413,796	133,572	133,572
1037 371	Install on Customers' Premises													
1038	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1039	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1040	Assigned	A	4,640,109	-	-	-	4,640,109	-	-	-	-	-	-	-
1041			4,640,109	-	-	-	4,640,109	-	-	-	-	-	-	-
1042 372	Leased Property													
1043	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1044	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1045	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1046			-	-	-	-	-	-	-	-	-	-	-	-
1047														
1048 373	Street Lights	A	24,470,708	-	-	-	24,470,708	-	-	-	-	-	-	-
1049														
1050														
1051 D00	Unclassified Dist Plant - Acct 300	F22	27,861,499	24,735,338	-	-	-	-	-	-	-	3,126,160	-	-
1052 D50	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-
1053 TOTAL DISTRIBUTION PLANT			3,382,226,861	2,134,184,058	718,720,698	155,660,690	30,761,552	2,907,550	45,599,529	1,814,195	833,867	291,477,577	133,572	133,572
1054														

1055 Distribution - METER - Unbundled

GENERAL PLANT

1056														
1057 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1058 FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1059 389	Land and Land Rights													
1060	Situs	F107	4,080,600	2,234,894	940,667	229,851	27,119	224,429	48,678	1,872	1,152	322,952	27,779	21,206
1061	Customer - System	F42	539,532	469,676	9,716	148	4,156	447	1,550	1,347	314	52,172	3	3
1062	System Generation	F105	146	52	40	12	0	26	1	0	0	9	3	2
1063	System Generation	F105	540	193	147	43	1	96	5	0	0	34	12	9
1064	System Overheads	F102	3,276,709	1,419,256	836,551	230,996	10,742	424,139	32,092	1,154	1,086	227,629	52,800	40,264
1065	Total Land & Land Rights		7,897,526	4,124,072	1,787,120	461,050	42,018	649,137	82,325	4,373	2,553	602,796	80,597	61,485
1066														
1067 390	Structures and Improvements													
1068	Situs	F107	44,198,383	24,206,912	10,188,685	2,489,593	293,736	2,430,872	527,249	20,278	12,479	3,498,002	300,887	229,690
1069	System Generation	F105	147,496	52,824	40,049	11,766	158	26,280	1,238	42	54	9,312	3,275	2,497
1070	System Generation	F105	652,447	233,667	177,156	52,047	700	116,250	5,478	184	237	41,192	14,488	11,046
1071	System Generation	F105	560,637	200,787	152,227	44,723	602	99,891	4,707	158	204	35,396	12,450	9,492
1072	Customer - System	F42	3,921,344	3,413,632	70,614	1,077	30,208	3,251	11,265	9,791	2,281	379,185	20	20
1073	System Generation	F102	2,552,646	914,205	693,108	203,630	2,740	454,817	21,432	720	929	161,162	56,685	43,218
1074	System Overheads	F102	42,141,474	18,252,927	10,758,816	2,970,822	138,148	5,454,810	412,727	14,838	13,972	2,927,518	679,059	517,837
1075														
1076	Total Structures and Improvements		94,174,429	47,274,953	22,080,655	5,773,659	466,294	8,586,172	984,096	46,011	30,156	7,051,768	1,066,864	813,800
1077														
1078 391	Office Furniture & Equipment													
1079	Situs	F107	1,206,258	660,653	278,069	67,946	8,017	66,343	14,390	553	341	95,467	8,212	6,269
1080	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1081	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1082	Customer - System	F42	2,036,566	1,772,883	36,673	560	15,689	1,688	5,851	5,085	1,185	196,931	10	10
1083	System Generation	F105	1,463,066	523,983	397,260	116,712	1,571	260,682	12,284	413	532	92,371	32,489	24,770
1084	Energy	F30	4,572	1,364	1,245	403	10	957	46	2	3	282	121	138
1085	System Overheads	F102	24,401,938	10,569,321	6,229,871	1,720,249	79,995	3,158,597	238,989	8,592	8,090	1,695,174	393,208	299,852
1086	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1087	Simple Cycle Combustion Turbine	F10	1,777	636	482	142	2	317	15	1	1	112	39	30
1088	Total Office Furniture & Equipment		29,114,177	13,528,840	6,943,600	1,906,011	105,283	3,488,584	271,574	14,645	10,152	2,080,338	434,080	331,070
1089														
1090 392	Transportation Equipment													
1091	Situs	F107	37,167,013	20,355,917	8,567,802	2,093,532	247,006	2,044,153	443,371	17,052	10,494	2,941,517	253,020	193,150
1092	System Overheads	F102	3,101,691	1,343,450	791,869	218,658	10,168	401,484	30,377	1,092	1,028	215,471	49,980	38,114
1093	System Generation	F105	9,347,679	3,347,777	2,538,133	745,685	10,035	1,665,522	78,482	2,638	3,400	590,168	207,577	158,261
1094	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1095	System Generation	F105	208,103	74,630	56,505	16,601	223	37,079	1,747	59	76	13,139	4,621	3,523
1096	Energy	F30	217,105	64,776	59,114	19,160	487	45,438	2,200	74	152	13,412	5,735	6,556
1097	System Generation	F105	31,069	11,127	8,436	2,478	33	5,536	261	9	11	1,962	690	526
1098	Cholla	F10	131,781	47,196	35,782	10,512	141	23,480	1,106	37	48	8,320	2,926	2,231
1099	Simple Cycle Combustion Turbine	F10	19,647	7,036	5,335	1,567	21	3,501	165	6	7	1,240	436	333
1100	Total Transportation Equipment		50,224,088	25,251,810	12,062,976	3,108,194	268,115	4,226,191	557,710	20,967	15,217	3,785,229	524,986	402,693
1101														
1102 393	Stores Equipment													
1103	Situs	F107	3,306,767	1,811,076	762,282	186,263	21,976	181,869	39,447	1,517	934	261,708	22,511	17,185
1104	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1105	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1106	System Overheads	F102	111,203	48,166	28,390	7,839	365	14,394	1,089	39	37	7,725	1,792	1,366
1107	System Generation	F105	2,573,606	921,711	698,800	205,302	2,763	458,552	21,608	726	936	162,485	57,150	43,572
1108	Simple Cycle Combustion Turbine	F10	23,746	8,504	6,448	1,894	25	4,231	199	7	9	1,499	527	402
1109	Total Stores Equipment		6,015,323	2,789,458	1,495,919	401,299	25,129	659,046	62,343	2,289	1,915	433,418	81,981	62,526
1110														
1111 394	Tools, Shop & Garage Equipment													
1112	Situs	F107	14,454,152	7,916,362	3,331,995	814,169	96,060	794,966	172,426	6,631	4,081	1,143,948	98,399	75,115
1113	System Generation	F105	41,299	14,791	11,214	3,295	44	7,358	347	12	15	2,607	917	699
1114	System Generation	F105	9,855,238	3,529,555	2,675,948	786,174	10,580	1,755,956	82,744	2,782	3,585	622,213	218,848	166,854
1115	System Overheads	F102	962,618	416,943	245,759	67,861	3,156	124,602	9,428	339	319	66,872	15,511	11,829
1116	Energy	F30	47,584	14,197	12,956	4,199	107	9,959	482	16	33	2,940	1,257	1,437
1117	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1118	Cholla	F10	756,148	270,807	205,313	60,320	812	134,727	6,349	213	275	47,740	16,791	12,802
1119	Simple Cycle Combustion Turbine	F10	39,560	14,168	10,741	3,156	42	7,049	332	11	14	2,498	878	670
1120	Total Tools, Shop & Garage Equipment		26,156,598	12,176,822	6,493,927	1,739,174	110,801	2,834,616	272,107	10,004	8,323	1,888,817	352,602	269,406
1121														
1122 395	Laboratory Equipment													
1123	Situs	F107	7,906,771	4,330,442	1,822,682	445,370	52,547	434,865	94,321	3,628	2,232	625,767	53,827	41,090
1124	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1125	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1126	System Overheads	F102	2,161,575	936,263	551,855	152,383	7,086	279,795	21,170	761	717	150,162	34,831	26,562
1127	Energy	F30	646,795	163,144	148,884	48,256	1,225	114,438	5,541	187	384	33,780	14,444	16,512
1128	System Generation	F105	2,787,855	998,442	756,974	222,393	2,993	496,726	23,407	787	1,014	176,012	61,908	47,200
1129	Cholla	F10	98,373	35,231	26,711	7,847	106	17,528	826	28	36	6,211	2,184	1,665
1130	Simple Cycle Combustion Turbine	F10	6,169	2,209	1,675	492	7	1,099	52	2	2	389	137	104
1131	Total Laboratory Equipment		13,607,538	6,465,721	3,308,780	876,742	63,964	1,344,451	145,317	5,392	4,385	992,321	167,331	133,133
1132														
1133 396	Power Operated Equipment													
1134	Situs	F107	50,541,225	27,680,809	11,650,847	2,846,871	335,889	2,779,723	602,914	23,188	14,270	3,999,995	344,067	262,653
1135	System Generation	F105	121,935	43,670	33,108	9,727	131	21,726	1,024	34	44	7,698	2,708	2,064
1136	System Generation	F105	19,422,777	6,956,073	5,273,779	1,549,398	20,851	3,460,651	163,072	5,482	7,065	1,226,262	431,307	328,837
1137	System Overheads	F102	2,925,977	1,267,342	747,009	206,271	9,592	378,740	28,657	1,030	970	203,264	47,149	35,955
1138	System Generation	F105	465,275	166,634	126,334	37,116	499	82,900	3,906	131	169	29,375	10,332	7,877
1139	Energy	F30	108,194	32,281	29,460	9,548	242	22,644	1,096	37	76	6,684	2,858	3,267
1140	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1141	Simple Cycle Combustion Turbine	F10	604,692	216,564	164,189	48,238	649	107,741	5,077	171	220	38,177	13,428	10,238
1142	Total Power Operated Equipment		74,190,076	36,363,372	18,024,726	4,707,169	367,854	6,854,125	805,746	30,073	22,815	5,511,457	851,848	650,991
1143														
1144 397	Communication Equipment													
1145	Situs	F107	90,984,209	49,830,935	20,973,831	5,124,931	604,667	5,004,051	1,085,364	41,743	25,688	7,200,783	619,388	472,827
1146	System Generation	F105	84,152	30,138	22,849	6,713	90	14,994	707	24	31	5,313	1,869	1,425
1147	System Generation	F105	387,980	138,951	105,346	30,950	417	69,128	3,257	110	141	24,495	8,616	6,569
1148	System Overheads	F102	50,379,625	21,821,164	12,862,035	3,551,582	165,155	6,521,160	493,410	17,738	16,703	3,499,813	811,807	619,068
1149	Customer - System	F42	694,098	604,230	12,499	191	5,347	575	1,994	1,733	404	67,118	3	3
1150	System Generation	F105	84,875,497	30,397,307	23,045,859	6,770,705	91,115	15,122,683	712,608	23,955	30,875	5,358,637	1,884,768	1,436,984
1151	Energy	F30	198,804	59,316	54,131	17,545	446	41,607	2,015	68	140	12,282	5,251	6,003
1152	Cholla	F10	471,877	168,998	128,127	37,643	507	84,077	3,962	133	172	29,792	10,479	7,989
1153	Simple Cycle Combustion Turbine	F10	7,318	2,621	1,987	584	8	1,304	61	2	3	462	163	124
1154	Total Communication Equipment		228,083,560	103,053,650	57,206,665	15,540,844	867,751	26,859,579	2,303,378	85,506	74,156	16,198,695	3,342,344	2,550,991
1155														

Distribution - METER - Unbundled

GENERAL PLANT

FERC ACCT	DESCRIPTION	COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
398	Misc. Equipment													
	Situs	F107	1,354,673	741,938	312,281	76,306	9,003	74,506	16,160	622	382	107,213	9,222	7,040
	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	37,770	32,880	680	10	291	31	109	94	22	3,652	0	0
	System Overheads	F102	969,235	419,809	247,448	68,328	3,177	125,458	9,493	341	321	67,332	15,618	11,910
	System Energy	F30	1,738	519	473	163	4	364	18	1	1	107	46	52
	Simple Cycle Combustion Turbine	F105	1,187,402	425,256	322,410	94,722	1,275	211,565	9,969	335	432	74,967	26,368	20,103
	Total Misc. Equipment		3,550,818	1,620,401	883,293	239,519	13,750	411,924	35,748	1,393	1,159	253,271	51,254	39,106
399	Coal Mine	F30	34,296,721	10,232,934	9,338,470	3,026,763	76,859	7,177,897	347,574	11,732	24,082	2,118,777	905,959	1,035,673
399L	WDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease													
	Situs	F107	3,475,886	1,903,700	801,267	195,789	23,100	191,171	41,464	1,595	981	275,093	23,663	18,063
	System Generation	F105	4,740,328	1,697,701	1,287,120	378,146	5,089	844,607	39,799	1,338	1,724	299,282	105,265	80,256
	System Overheads	F102	744,992	322,682	190,198	52,519	2,442	96,432	7,296	262	247	51,754	12,005	9,155
	Remove Capital Lease		(8,961,206)	(3,924,083)	(2,278,585)	(626,454)	(30,631)	(1,132,210)	(88,560)	(3,195)	(2,953)	(626,128)	(140,932)	(107,474)
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102	16,089,024	6,968,712	4,107,565	1,134,218	52,743	2,082,570	157,573	5,665	5,334	1,117,685	259,255	197,703
GV0	Unclassified Gen Veh - Acct 300	F102	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			583,299,877	269,850,747	143,733,696	38,914,642	2,460,560	65,174,293	6,025,492	238,051	200,247	42,034,573	8,119,102	6,548,476

INTANGIBLE PLANT

FERC ACCT	DESCRIPTION	COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
301	Organization													
	Situs	F107	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent													
	Situs	F107	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105	6,776,786	2,427,038	1,840,070	540,599	7,275	1,207,453	56,897	1,913	2,465	427,854	150,487	114,734
	System Generation	F105	44,458,970	15,922,534	12,071,742	3,546,590	47,727	7,921,472	373,274	12,548	16,173	2,806,929	987,268	752,712
	System Generation	F105	4,113,942	1,473,367	1,117,040	328,178	4,416	733,001	34,540	1,161	1,497	259,735	91,355	69,651
	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105	264,422	94,700	71,797	21,094	284	47,113	2,220	75	96	16,694	5,872	4,477
	Total Franchise & Consent		55,614,119	19,917,638	15,100,650	4,436,461	59,702	9,909,040	466,932	15,697	20,231	3,511,212	1,234,982	941,574
303	Miscellaneous Intangible Plant													
	Situs	F107	6,140,225	558,130	2,022,201	692,780	(41,649)	2,160,377	20,966	205	2,939	249,083	269,659	205,536
	System Generation	F105	77,793,572	27,860,987	21,122,936	6,205,765	83,512	13,860,862	653,149	21,957	28,299	4,911,518	1,727,505	1,317,083
	System Overheads	F102	180,246,284	78,070,885	46,017,294	12,706,712	590,885	23,331,155	1,765,304	63,463	59,761	12,521,495	2,904,453	2,214,876
	Energy	F30	(479,636)	(143,107)	(130,598)	(42,329)	(1,075)	(100,382)	(4,861)	(164)	(337)	(29,631)	(12,670)	(14,484)
	Customer - System	F42	87,743,803	76,383,245	1,580,044	24,109	675,941	72,745	252,069	219,090	51,046	8,484,631	441	441
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		351,444,248	182,730,141	70,611,877	19,587,038	1,307,615	39,324,756	2,686,626	304,551	141,708	26,137,096	4,889,388	3,723,453
I00	Unclass Intangible Plant - Acct 300	F102	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			407,058,367	202,647,779	85,712,527	24,023,499	1,367,317	49,233,796	3,153,558	320,247	161,938	29,648,309	6,124,370	4,665,027
TOTAL ELECTRIC PLANT IN SERVICE			13,702,391,432	5,948,059,064	3,481,446,918	962,858,048	44,605,093	1,779,652,929	133,110,941	5,005,747	4,589,946	952,200,306	221,557,192	169,305,247

Distribution - METER - Unbundled

MISC RATE BASE

FERC ACCT	DESCRIPTION	COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
105	Plant Held For Future Use													
	Situs	F20	5,730,529	3,071,314	1,705,743	426,040	689	-	91,255	1,302	270	433,915	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	1,609,224	576,327	436,945	128,371	1,728	286,723	13,511	454	585	101,599	35,735	27,245
	System Generation	F10	3,926,029	1,406,068	1,066,017	313,188	4,215	699,520	32,963	1,108	1,428	247,871	87,182	66,470
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	General	F102	(4,908,218)	(2,114,158)	(1,255,624)	(347,466)	(15,744)	(642,964)	(47,851)	(1,717)	(1,632)	(339,975)	(80,045)	(61,040)
	Total Plant Held For Future Use		6,357,564	2,939,552	1,953,082	520,133	(9,113)	343,279	89,878	1,147	651	443,410	42,872	32,674
114	Electric Plant Acquisition Adjust	F10	75,430,231	27,014,580	20,481,229	6,017,236	80,975	13,439,774	633,307	21,289	27,439	4,762,308	1,675,024	1,277,071
115	Accum Prov for Asset Acquisition Adj	F10	(64,313,623)	(23,033,279)	(17,462,786)	(5,130,440)	(69,041)	(11,459,073)	(539,972)	(18,152)	(23,395)	(4,060,458)	(1,428,165)	(1,088,861)
128	Pensions	F102	15,189,809	6,989,061	3,789,337	1,020,136	61,844	1,699,851	156,406	5,730	4,860	1,089,830	211,471	161,283
124	Weatherization	F11	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
151	Fuel Stock	F30	72,408,144	21,604,042	19,715,625	6,390,183	162,267	15,154,167	733,806	24,768	50,843	4,473,218	1,912,685	2,186,540
	Cholla	F30	4,005,004	1,194,952	1,090,501	353,451	8,975	838,200	40,588	1,370	2,812	247,420	105,793	120,941
	Total Fuel Stock		76,413,147	22,798,994	20,806,126	6,743,633	171,242	15,992,366	774,394	26,138	53,655	4,720,639	2,018,478	2,307,481
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	(894,639)	(266,929)	(243,596)	(78,954)	(2,005)	(187,237)	(9,067)	(306)	(628)	(55,269)	(23,632)	(27,016)
25317	DG&T Working Capital Deposit	F30	(1,174,024)	(350,288)	(319,669)	(103,610)	(2,631)	(245,709)	(11,898)	(402)	(824)	(72,529)	(31,012)	(35,453)
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102	101,435,772	40,768,986	26,581,746	7,542,490	239,443	15,187,509	934,425	32,766	34,991	6,779,214	1,891,746	1,442,457
163	Stores Expense Undistributed	F102	-	-	-	-	-	-	-	-	-	-	-	-
25318	Provo Working Capital Deposit	F102	(120,113)	(48,276)	(31,476)	(8,931)	(284)	(17,984)	(1,106)	(39)	(41)	(8,027)	(2,240)	(1,708)
165	Prepayments	F102	3,352,695	1,444,134	857,689	237,347	10,755	439,195	32,686	1,173	1,115	232,229	54,677	41,695
	General Plant	F102	2,545,774	1,104,979	649,441	179,181	8,414	328,021	24,976	899	843	177,048	40,834	31,139
	System Generation	F102	1,471,553	527,022	399,564	117,389	1,580	262,194	12,355	415	535	92,907	32,678	24,914
	System Energy	F30	1,556	464	424	137	3	326	16	1	1	96	41	47
	System Overheads	F102	9,067,877	3,927,611	2,315,050	639,253	29,726	1,173,750	88,809	3,193	3,006	629,935	146,118	111,427
	Total Prepayments		16,439,455	7,004,210	4,222,167	1,173,307	50,478	2,203,485	158,842	5,680	5,501	1,132,215	274,348	209,222
182	Misc Regulatory Assets	F102	1,717,933	664,410	455,831	130,964	3,289	274,154	15,340	531	604	112,613	34,156	26,043
	System Generation	F102	10,727,396	3,841,909	2,912,761	855,748	11,516	1,911,353	90,066	3,028	3,902	677,277	238,215	181,620
	Simple Cycle Combustion Turbine	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	49,911,278	14,891,769	13,590,074	4,404,783	111,851	10,445,839	505,816	17,073	35,046	3,083,411	1,318,423	1,507,193
	System Generation	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102	157,152,821	72,806,037	39,096,593	10,492,714	654,459	17,263,161	1,627,443	59,745	50,069	11,317,337	2,147,443	1,637,820
	Total Misc Regulatory Assets		219,509,428	92,204,125	56,055,259	15,884,209	781,116	29,894,506	2,238,665	80,376	89,621	15,190,638	3,738,237	3,352,676
186	Misc Deferred Debits	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102	38,591,807	13,821,268	10,478,658	3,078,553	41,429	6,876,091	324,014	10,892	14,039	2,436,504	856,980	653,378
	System Overheads	F102	122,922	56,558	30,665	8,255	500	13,756	1,266	46	39	8,819	1,711	1,305
	System Energy	F30	763,343	227,755	207,846	67,367	1,711	159,759	7,736	261	536	47,158	20,164	23,051
	System Net Steam Plant	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Excise Tax	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Deferred Debits		39,478,072	14,105,581	10,717,170	3,154,176	43,640	7,049,606	333,016	11,200	14,614	2,492,481	878,855	677,734
CWC	Cash Working Capital		13,119,414	5,012,622	3,458,265	1,018,117	46,193	2,044,824	123,313	5,676	7,219	902,781	249,709	250,696
OWC	Other Working Capital	F137	8,817,525	4,049,194	2,189,749	617,729	59,671	938,052	89,807	3,739	3,005	638,007	117,365	111,205
	Total Other Working Capital		8,817,525	4,049,194	2,189,749	617,729	59,671	938,052	89,807	3,739	3,005	638,007	117,365	111,205
18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			505,688,016	199,188,135	132,196,601	38,369,232	1,451,528	76,883,247	4,970,009	174,843	216,667	33,965,238	9,613,055	8,669,462

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 16	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102	(7,461,027)	(3,231,628)	(1,904,817)	(525,975)	(24,459)	(965,758)	(73,072)	(2,627)	(2,474)	(518,309)	(120,226)	(91,682)
1311															
1312	2282	Accum Prov for Injuries & Damages	F102	0	0	0	0	0	0	0	0	0	0	0	0
1313															
1314	2283	Accum Prov for Pension & Benefits	F102	(14,100,911)	(6,107,591)	(3,599,995)	(994,063)	(46,226)	(1,825,228)	(138,102)	(4,965)	(4,675)	(979,574)	(227,219)	(173,273)
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	(49,911,278)	(14,891,769)	(13,590,074)	(4,404,783)	(111,851)	(10,445,839)	(505,816)	(17,073)	(35,046)	(3,083,411)	(1,318,423)	(1,507,193)
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	(211,135)	(75,616)	(57,329)	(16,843)	(227)	(37,619)	(1,773)	(60)	(77)	(13,330)	(4,689)	(3,575)
1319															
1320	254	Reo Liabilities - Insurance Provision	F30	(615,510)	(183,647)	(167,594)	(54,320)	(1,379)	(128,919)	(6,238)	(211)	(432)	(38,025)	(16,259)	(19,587)
1321	254	Situs	F102	(664,039,125)	(237,818,947)	(180,303,532)	(52,971,865)	(712,654)	(118,315,103)	(5,575,223)	(187,419)	(241,557)	(41,924,290)	(14,745,829)	(11,242,506)
1322															
1323	22842	Accum Misc Oper Prov - Trojan	F10	(9,828,625)	(3,520,023)	(2,668,722)	(784,051)	(10,551)	(1,751,214)	(82,520)	(2,774)	(3,575)	(620,533)	(218,257)	(166,403)
1324															
1325	252	Customer Advances for Const	F50	(38,042,160)	(13,416,265)	(1,959,721)	(113,142)	(231,712)	-	(91,433)	(134,189)	(193,157)	(21,902,540)	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	(38,143,376)	(13,660,667)	(10,356,898)	(3,042,781)	(40,947)	(6,796,192)	(320,249)	(10,766)	(13,875)	(2,408,192)	(847,022)	(645,786)
1330															
1331	190	Accum Deferred Income Taxes	F104	165,161,985	59,070,132	44,846,713	13,186,823	178,885	29,469,868	1,389,043	46,697	60,539	10,425,708	3,673,333	2,814,245
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138	29,847,848	15,132,199	6,737,068	1,841,626	173,776	2,856,424	260,008	18,295	8,823	2,205,838	351,547	262,245
1334		System Generation	F104	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104	897,660	781,436	16,165	247	6,915	744	2,579	2,241	522	86,802	5	5
1337		TROJP	F104	0	0	0	0	0	0	0	0	0	0	0	0
1338		System Generation	F104	2,734,060	977,836	742,384	218,292	2,961	487,839	22,994	773	1,002	172,585	60,808	46,586
1339		Energy	F104	(2,431,362)	(869,576)	(660,192)	(194,124)	(2,633)	(433,828)	(20,448)	(687)	(891)	(153,478)	(54,075)	(41,429)
1340		System Net Plant	F104	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104	931,871	588,380	200,336	42,985	5,708	639	12,895	488	240	80,142	29	29
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		197,142,062	75,680,406	51,882,474	15,095,849	365,612	32,381,686	1,667,071	67,806	70,235	12,817,597	4,031,645	3,081,682
1344															
1345	281	Accum Deferred Income Taxes	F104	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104	(1,250,786,694)	(546,747,485)	(317,781,202)	(87,470,492)	(3,154,138)	(160,067,957)	(12,340,025)	(456,718)	(421,769)	(87,168,224)	(19,931,608)	(15,247,075)
1348		DITBAL	F104	1	0	0	0	0	0	0	0	0	0	0	0
1349		System Net Plant	F104	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138	(229,299)	(116,249)	(51,756)	(14,148)	(1,335)	(21,944)	(1,997)	(141)	(68)	(16,946)	(2,701)	(2,015)
1351		GPS	F104	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104	(1,143,390)	(408,933)	(310,467)	(91,290)	(1,238)	(204,015)	(9,616)	(323)	(419)	(72,176)	(25,430)	(19,483)
1361		SG	F104	(60,521,031)	(21,645,327)	(16,433,378)	(4,832,105)	(65,550)	(10,798,773)	(508,993)	(17,111)	(22,184)	(3,820,338)	(1,346,035)	(1,031,236)
1362		Total Accum Deferred Income Taxes		(1,312,680,413)	(568,917,995)	(334,576,802)	(92,408,036)	(3,222,261)	(171,092,689)	(12,860,632)	(474,293)	(444,440)	(91,077,683)	(21,305,774)	(16,299,809)
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104	(1,987,949)	(868,978)	(505,068)	(139,022)	(5,013)	(254,405)	(19,613)	(726)	(670)	(138,542)	(31,678)	(24,233)
1366		System Generation	F104	(2,990,167)	(1,069,432)	(811,925)	(238,740)	(3,239)	(533,536)	(25,148)	(845)	(1,096)	(188,752)	(66,504)	(50,950)
1367		Energy	F104	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1368		Labor	F138	(40,651,129)	(20,609,223)	(9,175,517)	(2,508,193)	(236,673)	(3,890,292)	(354,117)	(24,917)	(12,017)	(3,004,231)	(478,787)	(357,163)
1369		General Plant	F104	(2,973,659)	(1,299,854)	(755,503)	(207,955)	(7,499)	(380,550)	(29,338)	(1,086)	(1,003)	(207,236)	(47,386)	(36,249)
1370		System Net Plant	F104	(337,992)	(146,354)	(86,522)	(23,848)	(834)	(43,775)	(3,346)	(118)	(113)	(23,462)	(5,451)	(4,170)
1371		TROJP	F104	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		(48,940,896)	(23,993,841)	(11,334,535)	(3,117,759)	(253,257)	(5,102,559)	(431,560)	(27,692)	(14,899)	(3,562,222)	(629,806)	(472,766)
1376															
1377	255	Accum Investment Tax Credit	F104	(84,977)	(36,796)	(21,753)	(5,996)	(210)	(11,006)	(841)	(30)	(29)	(5,899)	(1,371)	(1,048)
1378	TOTAL MISC RATE BASE DEDUCTIONS			(1,953,281,677)	(797,217,223)	(495,789,706)	(141,425,653)	(4,186,685)	(278,783,959)	(18,124,280)	(777,218)	(854,105)	(156,004,292)	(34,084,805)	(26,033,752)
1379															
1380									ACCUMULATED DEPRECIATION						
1381									PRODUCTION PLANT						
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	(1,698,644,495)	(608,352,474)	(461,225,236)	(135,504,616)	(1,823,516)	(302,655,809)	(14,261,693)	(479,427)	(617,914)	(107,244,380)	(37,720,549)	(28,758,880)
1384															
1385	108NP	Nuclear Prod Accumulated Deor	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	(215,850,900)	(77,304,833)	(58,609,016)	(17,218,902)	(231,719)	(38,459,212)	(1,812,268)	(60,922)	(78,520)	(13,627,805)	(4,793,242)	(3,654,461)
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	162,187,660	58,085,882	44,038,080	12,938,067	174,110	28,897,770	1,361,716	45,776	58,999	10,239,762	3,601,582	2,745,916
1392		System Generation	F10	(217,019,912)	(77,723,503)	(58,926,432)	(17,312,157)	(232,974)	(38,667,501)	(1,822,083)	(61,252)	(78,945)	(13,701,611)	(4,819,202)	(3,674,253)
1393		System Generation	F10	(18,838,981)	(6,746,992)	(5,115,263)	(1,502,827)	(20,224)	(3,356,634)	(158,171)	(5,317)	(6,853)	(1,189,404)	(418,343)	(318,953)
1394		Total Other Production - Accum Depr		(73,671,232)	(26,384,612)	(20,003,616)	(5,876,917)	(79,087)	(13,126,364)	(618,538)	(20,793)	(26,799)	(4,651,253)	(1,635,963)	(1,247,290)
1395															
1396	108EP	Experimental Plant - Accum Deor	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			(1,988,166,628)	(712,041,920)	(539,837,867)	(158,600,435)	(2,134,322)	(354,241,386)	(16,692,499)	(561,142)	(723,233)	(125,523,438)	(44,149,754)	(33,660,631)
1401															
1402															
1403									TRANSMISSION PLANT						
1404															
1405	108TP	Transmission Plant Accum Deor	F106	(885,789,247)	(317,236,527)	(240,514,337)	(70,661,361)	(950,906)	(157,825,409)	(7,437,021)	(250,006)	(322,223)	(55,924,544)	(19,670,071)	(14,996,844)
1406															
1407															
1408									DISTRIBUTION PLANT						
1409															
1410	108360	Land and Land Rights	F118	(4,186,907)	(2,244,000)	(1,246,270)	(311,279)	(504)	-	(66,574)	(951)	(197)	(317,032)	-	-
1411															
1412	108361	Structures and Improvements	F119	(14,123,829)	(7,569,759)	(4,204,084)	(1,050,046)	(1,699)	-	(224,913)	(3,209)	(665)	(1,069,454)	-	-
1413															
1414	108362	Station Equipment	F120	(134,722,607)	(72,205,466)	(40,101,387)	(10,016,047)	(16,204)	-	(2,145,375)	(30,610)	(6,344)	(10,201,175)	-	-
1415															
1416	Distribution - METER - Unbundled														
1417															

1418	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 16	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1420															
1421	108364	Poles, Towers & Fixtures	F121	(176,024,967)	(98,330,196)	(49,021,139)	(12,243,916)	(19,808)	-	(2,622,571)	(37,419)	(7,755)	(13,742,163)	-	-
1422															
1423	108365	Overhead Conductors	F122	(98,486,255)	(65,619,229)	(18,456,921)	(4,609,950)	(7,458)	-	(987,423)	(14,088)	(2,920)	(8,788,266)	-	-
1424															
1425	108366	Underground Conduit	F123	(88,759,483)	(60,971,644)	(15,083,208)	(3,767,304)	(6,095)	-	(806,933)	(11,513)	(2,386)	(8,110,400)	-	-
1426															
1427	108367	Underground Conductors	F124	(245,185,593)	(156,296,587)	(51,926,466)	(12,969,574)	(20,982)	-	(2,778,002)	(39,636)	(8,215)	(21,146,131)	-	-
1428															
1429	108368	Line Transformers	F125	(154,901,893)	(97,796,113)	(35,970,660)	(4,408,007)	(355,570)	-	(3,877,003)	(24,304)	(110,335)	(12,359,901)	-	-
1430															
1431	108369	Services	F126	(123,263,640)	(100,296,740)	(7,856,300)	(599,975)	-	-	-	(353,413)	(82,342)	(14,074,869)	-	-
1432															
1433	108370	Meters	F127	(48,566,955)	(34,991,656)	(4,933,555)	(628,711)	-	(1,371,251)	(526,185)	(109,526)	(25,519)	(5,854,561)	(62,995)	(62,995)
1434															
1435	108371	Install on Customers' Premises	F128	(3,501,156)	-	-	-	(3,501,156)	-	-	-	-	-	-	-
1436															
1437	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1438															
1439	108373	Street Lights	F130	(13,322,721)	-	-	-	(13,322,721)	-	-	-	-	-	-	-
1440															
1441	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1442															
1443	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1444															
1445	108D	Unclassified Dist Sub - Acct 300	F102	3,413,437	2,153,878	725,353	157,097	31,045	2,934	46,020	1,831	842	294,167	135	135
1446															
1447															
1448	TOTAL DISTRIBUTION PLANT DEPR			(1,101,632,566)	(694,167,513)	(228,074,636)	(50,447,711)	(17,221,148)	(1,368,317)	(13,989,059)	(622,840)	(245,837)	(95,369,785)	(62,860)	(62,860)
1449															
1450									GENERAL PLANT						
1451	108GP	General Plant Accumulated Depr													
1452		Situs	F107	(95,657,209)	(52,390,280)	(22,051,059)	(5,388,151)	(635,723)	(5,261,062)	(1,141,109)	(43,887)	(27,007)	(7,570,619)	(651,201)	(497,111)
1453		System Generation	F105	(322,636)	(115,549)	(87,604)	(25,737)	(346)	(57,486)	(2,709)	(91)	(117)	(20,370)	(7,165)	(5,462)
1454		System Generation	F105	(1,330,207)	(476,400)	(361,185)	(106,114)	(1,428)	(237,009)	(11,168)	(375)	(484)	(83,983)	(29,539)	(22,521)
1455		System Generation	F105	(57,382,953)	(20,551,129)	(15,580,933)	(4,577,565)	(61,601)	(10,224,202)	(481,783)	(16,196)	(20,874)	(3,622,888)	(1,274,261)	(971,521)
1456		Customer - System	F42	(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
1457		System Overheads	F102	(48,168,025)	(20,863,234)	(12,297,409)	(3,395,672)	(157,905)	(6,234,889)	(471,750)	(16,960)	(15,970)	(3,346,176)	(776,170)	(591,891)
1458		Energy	F30	(787,173)	(234,865)	(214,335)	(69,470)	(1,764)	(164,746)	(7,977)	(269)	(553)	(48,630)	(20,793)	(23,771)
1459		Simple Cycle Combustion Turbine	F10	(58,440)	(20,930)	(15,868)	(4,662)	(63)	(10,413)	(491)	(16)	(21)	(3,690)	(1,298)	(989)
1460		Cholla	F10	(1,281,241)	(458,864)	(347,890)	(102,207)	(1,375)	(228,285)	(10,757)	(362)	(466)	(80,892)	(28,452)	(21,692)
1461		Total General Plant Accumulated Depr		(207,590,235)	(97,376,662)	(51,003,144)	(13,670,292)	(880,253)	(22,420,249)	(2,135,220)	(84,654)	(67,007)	(15,028,888)	(2,788,891)	(2,134,973)
1462															
1463	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1464															
1465	108I390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1467															
1468	108I399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1471															
1472	TOTAL GENERAL PLANT ACCUM DEPR			(207,590,235)	(97,376,662)	(51,003,144)	(13,670,292)	(880,253)	(22,420,249)	(2,135,220)	(84,654)	(67,007)	(15,028,888)	(2,788,891)	(2,134,973)
1473															
1474															
1475	TOTAL ACCUM DEPR - PLANT IN SERVICE			(4,183,178,675)	(1,820,822,622)	(1,059,429,985)	(293,379,799)	(21,186,629)	(535,855,361)	(40,253,799)	(1,518,641)	(1,358,300)	(291,846,655)	(66,671,576)	(50,855,308)
1476															
1477															
1478									ACCUMULATED AMORTIZATION						
1479															
1480	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1481															
1482	111CLG	Accum Prov for Amort-General													
1483		Situs	F108	(38,533)	(21,104)	(8,883)	(2,170)	(256)	(2,119)	(460)	(18)	(11)	(3,050)	(262)	(200)
1484		Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485		System Generation	F108	-	-	-	-	-	-	-	-	-	-	-	-
1486		System Overheads	F108	(1,748,761)	(746,657)	(446,600)	(124,812)	(5,944)	(231,978)	(17,441)	(627)	(641)	(121,239)	(28,939)	(23,884)
1487		Energy	F108	-	-	-	-	-	-	-	-	-	-	-	-
1488		Total Accum Prov for Amort-General		(1,787,294)	(767,761)	(455,483)	(126,983)	(6,200)	(234,097)	(17,901)	(644)	(652)	(124,289)	(29,201)	(24,084)
1489															
1490	111CLH	Accum Prov for Amort-Hydro	F10	(1,381,185)	(494,657)	(375,027)	(110,180)	(1,483)	(246,092)	(11,596)	(390)	(502)	(87,201)	(30,671)	(23,384)
1491															
1492	111IP	Accum Prov for Amort-Intangible													
1493		Situs	F107	(101,675)	(9,242)	(33,485)	(11,472)	690	(35,773)	(347)	(3)	(49)	(4,125)	(4,465)	(3,403)
1494		System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1495		System Generation	F105	(229,797)	(82,299)	(62,396)	(18,331)	(247)	(40,944)	(1,929)	(65)	(84)	(14,508)	(5,103)	(3,891)
1496		Energy	F30	479,636	143,107	130,598	42,329	1,075	100,382	4,861	164	337	29,631	12,670	14,484
1497		System Generation	F105	(42,781,871)	(15,321,897)	(11,616,367)	(3,412,804)	(45,927)	(7,622,655)	(359,193)	(12,075)	(15,563)	(2,701,045)	(950,026)	(724,318)
1498		System Generation	F105	(17,717,007)	(6,345,168)	(4,810,619)	(1,413,325)	(19,019)	(3,156,726)	(148,751)	(5,000)	(6,445)	(1,118,568)	(393,429)	(299,958)
1499		System Generation	F105	(2,924,673)	(1,047,442)	(794,123)	(233,308)	(3,140)	(521,103)	(24,555)	(825)	(1,064)	(184,650)	(64,946)	(49,516)
1500		Customer - System	F42	(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)
1501		System Generation	F105	-	-	-	-	-	-	-	-	-	-	-	-
1502		Cholla	F10	(11,619)	(4,161)	(3,155)	(927)	(12)	(2,070)	(98)	(3)	(4)	(734)	(258)	(197)
1503		System Overheads	F102	(133,165,573)	(57,678,605)	(33,997,479)	(9,387,692)	(436,544)	(17,237,008)	(1,304,203)	(46,887)	(44,151)	(9,250,854)	(2,145,804)	(1,636,346)
1504		Total Accum Prov for Amort-Intangible		(272,925,483)	(146,917,347)	(52,564,110)	(14,456,542)	(1,092,240)	(28,579,299)	(2,053,905)	(255,642)	(111,511)	(20,639,613)	(3,551,745)	(2,703,529)
1505															
1506	111I390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1507															
1508															
1509	TOTAL ACCUM PROV FOR AMORTIZATION			(276,093,963)	(148,179,765)	(53,394,620)	(14,693,705)	(1,099,922)	(29,059,488)	(2,083,402)	(256,676)	(112,666)	(20,851,103)	(3,611,617)	(2,750,997)

ProductionTotal - **Production - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12	Operating Revenues		1,335,193,440	434,063,328	379,949,107	113,652,102	2,265,097	245,667,627	11,863,416	427,404	821,789	88,694,700	29,321,250	28,467,618
13														
14	Operating Expenses													
15	Operation & Maintenance Expenses		880,029,896	290,885,975	239,191,077	73,652,819	1,434,239	169,404,863	8,109,585	273,341	459,284	55,028,502	21,249,542	20,340,668
16	Depreciation Expense		276,463,056	99,009,175	75,066,802	22,054,535	296,851	49,260,491	2,321,259	78,032	100,587	17,454,495	6,139,444	4,681,385
17	Amortization Expense		4,377,180	384,762	1,515,007	514,368	(66,966)	1,504,470	18,505	(171)	1,898	174,102	187,978	143,228
18	Taxes Other Than Income		42,921,938	15,284,230	11,656,289	3,436,452	47,750	7,692,905	362,859	12,201	16,109	2,708,031	959,208	745,903
19	Income Taxes - Federal		(122,209,652)	(47,421,495)	(29,808,904)	(9,054,480)	(49,833)	(22,933,303)	(1,038,413)	(29,164)	(5,516)	(6,705,407)	(3,146,062)	(2,017,076)
20	Income Taxes - State		(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
21	Income Taxes Deferred		37,857,129	13,480,683	10,280,841	3,030,949	42,115	6,785,138	320,042	10,761	14,208	2,388,482	846,021	657,886
22	Investment Tax Credit Adj		(533,557)	(189,996)	(144,898)	(42,718)	(594)	(95,630)	(4,511)	(152)	(200)	(33,663)	(11,924)	(9,272)
23	Misc Revenues & Expense		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
24														
25	Total Operating Expenses		1,108,905,433	367,024,255	305,804,956	92,951,447	1,711,255	209,574,745	10,002,569	343,234	591,553	70,611,965	25,904,249	24,385,206
26														
27	Operating Revenue For Return		226,288,007	67,039,074	74,144,150	20,700,655	553,842	36,092,883	1,860,847	84,171	230,236	18,082,735	3,417,001	4,082,412
28														
29														
30	Rate Base :													
31	Electric Plant In Service		6,356,928,622	2,274,581,517	1,726,094,525	507,402,519	6,865,037	1,133,732,264	53,433,043	1,796,276	2,324,278	401,298,977	141,310,712	108,089,474
32	Plant Held For Future Use		2,897,505	963,043	802,899	240,376	915	564,786	22,935	748	1,086	176,629	70,409	53,678
33	Electric Plant Acquisition Adj		11,116,608	3,981,301	3,018,442	886,796	11,934	1,980,700	93,334	3,138	4,044	701,850	246,858	188,210
34	Pensions		6,828,702	2,445,631	1,854,167	544,741	7,331	1,216,703	57,333	1,927	2,484	431,132	151,640	115,613
35	Prepayments		6,490,934	2,324,570	1,762,455	517,809	6,970	1,156,570	54,500	1,832	2,362	409,805	144,146	109,915
36	Fuel Stock		74,344,484	22,181,778	20,242,861	6,561,069	166,606	15,559,420	753,430	25,430	52,203	4,592,841	1,963,834	2,245,013
37	Materials & Supplies		83,995,151	30,082,020	22,806,822	6,700,478	90,170	14,965,827	705,217	23,707	30,555	5,303,057	1,865,219	1,422,079
38	Misc Deferred Debits		163,821,943	55,642,101	44,520,300	13,498,161	235,027	30,765,610	1,463,529	49,269	76,742	10,274,155	3,851,166	3,445,883
39	Cash Working Capital		11,472,049	3,713,736	3,164,507	973,651	20,378	2,207,205	106,386	3,665	6,682	730,542	273,088	272,207
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42														
43	Total Rate Base Additions		6,717,895,998	2,395,915,698	1,824,266,978	537,325,602	7,404,368	1,202,149,086	56,689,708	1,905,992	2,500,435	423,918,988	149,877,072	115,942,073
44														
45	Rate Base Deductions :													
46	Accum Provision For Depreciation		(2,037,385,304)	(729,622,041)	(553,202,589)	(162,533,392)	(2,188,078)	(363,035,410)	(17,107,104)	(575,081)	(741,404)	(129,629,804)	(45,246,031)	(34,504,370)
47	Accum Provision For Amortization		(118,899,782)	(42,600,641)	(32,284,092)	(9,482,361)	(127,291)	(21,175,651)	(997,754)	(33,540)	(43,151)	(7,507,176)	(2,639,061)	(2,009,963)
48	Accum Deferred Income Taxes		(491,292,848)	(175,725,992)	(133,401,384)	(39,223,520)	(531,815)	(87,653,484)	(4,131,419)	(138,889)	(179,994)	(31,012,784)	(10,925,665)	(8,367,901)
49	Unamortized ITC		(40,580)	(14,514)	(11,019)	(3,240)	(44)	(7,241)	(341)	(11)	(15)	(2,562)	(903)	(691)
50	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
52	Misc Rate Base Deductions		(759,190,201)	(268,895,325)	(206,177,586)	(60,988,019)	(873,614)	(136,830,684)	(6,461,380)	(217,278)	(293,160)	(47,863,528)	(17,070,095)	(13,519,530)
53														
54	Total Rate Base Deductions		(3,406,808,716)	(1,216,858,514)	(925,076,670)	(272,230,533)	(3,720,843)	(608,702,470)	(28,697,999)	(964,799)	(1,257,724)	(216,015,853)	(75,881,755)	(58,401,557)
55														
56	Total Rate Base		3,311,087,283	1,179,057,184	899,190,308	265,095,069	3,683,525	593,446,616	27,991,709	941,193	1,242,711	208,903,135	73,995,317	57,540,516
57														
58														
59	Return On Rate Base		6.83%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60														
61	Return On Equity		8.60%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79	Total Rate Base		3,311,087,283	1,179,057,184	899,190,308	265,095,069	3,683,525	593,446,616	27,991,709	941,193	1,242,711	208,903,135	73,995,317	57,540,516
80														
81														
82	Return On Ratebase ($$)	6.78%	224,525,975	79,952,276	60,974,406	17,976,188	249,781	40,241,821	1,898,127	63,823	84,269	14,165,794	5,017,648	3,901,842
83	Operating & Maintenance Expense		880,029,896	290,885,975	239,191,077	73,652,819	1,434,239	169,404,863	8,109,585	273,341	459,284	55,028,502	21,249,542	20,340,668
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		276,463,056	99,009,175	75,066,802	22,054,535	296,851	49,260,491	2,321,259	78,032	100,587	17,454,495	6,139,444	4,681,385
86	Amortization Expense		4,377,180	384,762	1,515,007	514,368	(66,966)	1,504,470	18,505	(171)	1,898	174,102	187,978	143,228
87	Taxes Other Than Income		42,921,938	15,284,230	11,656,289	3,436,452	47,750	7,692,905	362,859	12,201	16,109	2,708,031	959,208	745,903
88	Federal Income Taxes		(122,209,652)	(47,421,495)	(29,808,904)	(9,054,480)	(49,833)	(22,933,303)	(1,038,413)	(29,164)	(5,516)	(6,705,407)	(3,146,062)	(2,017,076)
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		37,857,129	13,480,683	10,280,841	3,030,949	42,115	6,785,138	320,042	10,761	14,208	2,388,482	846,021	657,886
93	Investment Tax Credit		(533,557)	(189,996)	(144,898)	(42,718)	(594)	(95,630)	(4,511)	(152)	(200)	(33,663)	(11,924)	(9,272)
94	Misc Revenue & Expenses		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
	Total Operating Expenses		1,108,905,433	367,024,255	305,804,956	92,951,447	1,711,255	209,574,745	10,002,569	343,234	591,553	70,611,965	25,904,249	24,385,206
	Total Op. exp. Adjusted for Taxes		223,951,510	84,162,294	56,680,750	17,087,946	150,650	41,594,475	1,910,282	57,189	36,680	12,888,776	5,539,498	3,842,972
97	Revenue Credits		(184,023,889)	(64,487,672)	(50,186,091)	(14,891,399)	(222,121)	(33,355,945)	(1,577,772)	(53,364)	(75,792)	(11,645,826)	(4,147,322)	(3,380,585)
98														
99	Total Revenue Requirements		1,148,833,055	386,698,876	312,299,615	95,147,994	1,639,784	217,813,274	10,335,078	347,059	552,441	71,854,915	27,296,425	24,847,594
100	Operating Revenues		1,151,169,551	369,575,657	329,763,016	98,760,703	2,042,976	212,311,682	10,285,644	374,041	745,997	77,048,875	25,173,929	25,087,033
101														
102	Increase / (Decrease) Required to													
103	Earn Equal Rates of Return		(2,336,496)	17,123,220	(17,463,401)	(3,612,709)	(403,192)	5,501,592	49,434	(26,982)	(193,556)	(5,193,960)	2,122,497	(239,440)
104														
105	Existing Revenues		1,151,169,551	369,575,657	329,763,016	98,760,703	2,042,976	212,311,682	10,285,644	374,041	745,997	77,048,875	25,173,929	25,087,033
106	check		-	-	-	-	-	-	-	-	-	-	-	-
107	Percent Increase / (Decrease)													
108	Over Existing Rates To													
109	Equal Authorized RoE & RoR		-0.20%	4.63%	-5.30%	-3.66%	-19.74%	2.59%	0.48%	-7.21%	-25.95%	-6.74%	8.43%	-0.95%

Production - Total - Unbundled

ELECTRIC REVENUES

	A	B	2020 Protocol (Non-Wgt) C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
122	440	Residential Sales	A	369,575,657	369,575,657	-	-	-	-	-	-	-	-	-	-
123															
124	442	Commercial & Industrial Sales	A	778,430,881	-	329,763,016	98,760,703	-	212,311,682	10,285,644	-	-	77,048,875	25,173,929	25,087,033
125		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
127				778,430,881	-	329,763,016	98,760,703	-	212,311,682	10,285,644	-	-	77,048,875	25,173,929	25,087,033
128															
129	444	Public Street & Highway Lighting	A	3,163,014	-	-	-	2,042,976	-	-	374,041	745,997	-	-	-
130															
131	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-
132															
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
135				-	-	-	-	-	-	-	-	-	-	-	-
136															
137		Total Sales to Ultimate Customers		1,151,169,551	369,575,657	329,763,016	98,760,703	2,042,976	212,311,682	10,285,644	374,041	745,997	77,048,875	25,173,929	25,087,033
138															
139															
140															
141	447	Sales for Resale	F10	13,958,405	4,999,063	3,790,063	1,113,493	14,985	2,487,037	117,194	3,940	5,078	881,268	309,964	236,323
142															
143															
144	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10	98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
147		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
148				98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
149															
150	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-
151			F10	-	-	-	-	-	-	-	-	-	-	-	-
152															
153		State Specific Revenue Credit	F140P	61,862,165	20,736,677	17,016,072	5,146,289	90,979	11,589,793	552,112	18,885	31,354	3,933,112	1,434,566	1,312,327
154															
155		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
156															
157		Total Sales from Electricity		1,325,183,045	430,478,206	377,231,030	112,853,551	2,254,351	243,884,026	11,779,370	424,579	818,148	88,062,691	29,098,957	28,298,137
158															
159		Other Electric Operating Revenues													
160	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-
161		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-
162				-	-	-	-	-	-	-	-	-	-	-	-
163															
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
165		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-
167				-	-	-	-	-	-	-	-	-	-	-	-
168															
169	453	Water Sales	F10	23,608	8,455	6,410	1,883	25	4,206	198	7	9	1,491	524	400
170															
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-
172		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
173		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102P	533,568	191,092	144,877	42,564	573	95,068	4,480	151	194	33,687	11,849	9,034
175				533,568	191,092	144,877	42,564	573	95,068	4,480	151	194	33,687	11,849	9,034
176															
177	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
178		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
180		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
181		Demand	F10	9,453,219	3,385,576	2,566,790	754,104	10,148	1,684,326	79,369	2,668	3,439	596,832	209,921	160,048
182				9,453,219	3,385,576	2,566,790	754,104	10,148	1,684,326	79,369	2,668	3,439	596,832	209,921	160,048
183															
184		Total Other Electric Operating Revenues		10,010,395	3,585,123	2,718,077	798,551	10,746	1,783,601	84,047	2,825	3,641	632,009	222,293	169,481
185															
186		Total Electric Operating Revenues		1,335,193,440	434,063,328	379,949,107	113,652,102	2,265,097	245,667,627	11,863,416	427,404	821,789	88,694,700	29,321,250	28,467,618
187															
188		Miscellaneous Revenues													
189	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30	(75)	(22)	(20)	(7)	(0)	(16)	(1)	(0)	(0)	(5)	(2)	(2)
192	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10	(468,071)	(167,635)	(127,093)	(37,339)	(502)	(83,399)	(3,930)	(132)	(170)	(29,552)	(10,394)	(7,925)
195															
196		Total Miscellaneous Revenues		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
197															
198		Miscellaneous Expenses													
199	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-	-	-
200															
201	DFA	Divergence Fairness Adjustment													
202		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-
205				-	-	-	-	-	-	-	-	-	-	-	-
206															
207		Net Miscellaneous Revenues And Expense		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
208															
209		Distribution - METER - Unbundled													
210															
211															

STEAM POWER GENERATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
212															
213	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
214	500	Operation Suprvn & Engineering	F10	7,465,081	2,673,544	2,026,960	595,506	8,014	1,330,090	62,676	2,107	2,716	471,310	165,772	126,387
215		Cholla	F10	1,015,082	363,541	275,621	80,975	1,090	180,862	8,523	286	369	64,087	22,541	17,186
216		Total 500		8,480,163	3,037,085	2,302,580	676,481	9,104	1,510,952	71,199	2,393	3,085	535,397	188,313	143,573
217															
218	501	Fuel Related	F30	246,560,981	73,665,119	67,134,766	21,759,565	552,544	51,602,292	2,498,725	84,339	173,129	15,232,003	6,512,989	7,445,510
219		System Energy - Non NPC	F30	6,664,322	1,988,399	1,814,593	588,142	14,935	1,394,764	67,538	2,280	4,680	411,707	176,040	201,245
220		System Energy - Non NPC	F30	1,252,271	373633.6265	340,974	110,516	2,806	262,086	12,691	428	879	77,363	33,079	37,815
221		Cholla - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
222		Cholla	F30	16,734,712	4,993,049	4,555,605	1,476,876	37,503	3,502,377	169,595	5,724	11,751	1,033,834	442,053	505,345
223		Total 501		271,212,286	80,920,201	73,846,938	23,935,099	607,787	56,761,519	2,748,549	92,771	190,438	16,754,907	7,164,161	8,189,916
224															
225	502	Steam Expenses	F10	33,384,598	11,956,359	9,064,768	2,663,163	35,839	5,948,297	280,295	9,422	12,144	2,107,746	741,347	565,218
226		Cholla	F10	2,690,314	963,509	730,489	214,612	2,888	479,346	22,588	759	979	169,854	59,742	45,548
227		Total 502		36,074,911	12,919,867	9,795,257	2,877,775	38,727	6,427,644	302,882	10,182	13,123	2,277,599	801,089	610,766
228															
229	503	Steam From Other Sources	F30	1,949,954	581,798	530,943	172,088	4,370	408,102	19,761	667	1,369	120,464	51,509	58,884
230		System Energy - Non NPC	F30	4,464	1,332	1,215	394	10	934	45	2	3	276	118	135
231		Total 503		1,954,418	583,130	532,158	172,482	4,380	409,037	19,807	669	1,372	120,740	51,627	59,018
232															
233	505	Electric Expenses	F10	538,173	192,741	146,128	42,931	578	95,889	4,518	152	196	33,978	11,951	9,112
234		Cholla	F10	136,133	48,755	36,964	10,860	146	24,255	1,143	38	50	8,595	3,023	2,305
235		Total 505		674,306	241,496	183,091	53,791	724	120,144	5,661	190	245	42,573	14,974	11,416
236															
237	506	Misc. Steam Expense	F10	12,258,167	4,390,139	3,328,404	977,861	13,159	2,184,098	102,919	3,460	4,459	773,923	272,208	207,537
238		System Energy	F30	(10,424,106)	(3,110,186)	(2,838,324)	(919,951)	(23,360)	(2,181,642)	(105,641)	(3,566)	(7,320)	(643,979)	(275,356)	(314,781)
239		Cholla	F10	903,224	323,481	245,248	72,052	970	160,932	7,583	255	329	57,025	20,057	15,292
240		Total 506		2,737,285	1,603,434	735,329	129,962	(9,232)	163,388	4,861	149	(2,532)	186,969	16,909	(91,953)
241															
242	507	Rents	F10	216,673	77,599	58,832	17,284	233	38,606	1,819	61	79	13,680	4,811	3,668
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
244		Total 507		216,673	77,599	58,832	17,284	233	38,606	1,819	61	79	13,680	4,811	3,668
245															
246	510	Maint Supervision & Engineering	F10	2,303,156	824,852	625,366	183,728	2,472	410,365	19,337	650	838	145,410	51,145	38,994
247		Cholla	F10	(1,619,544)	(580,023)	(439,747)	(129,195)	(1,739)	(288,562)	(13,598)	(457)	(589)	(102,250)	(35,964)	(27,420)
248		Total 510		683,613	244,829	185,618	54,533	734	121,803	5,740	193	249	43,160	15,180	11,574
249															
250	511	Maintenance of Structures	F10	10,672,674	3,822,311	2,897,903	851,383	11,457	1,901,603	89,607	3,012	3,882	673,822	237,000	180,694
251		Cholla	F10	1,797,848	643,881	488,161	143,418	1,930	320,331	15,095	507	654	113,508	39,923	30,438
252		Total 511		12,470,522	4,466,192	3,386,064	994,801	13,387	2,221,934	104,702	3,520	4,536	787,330	276,924	211,132
253															
254	512	Maintenance of Boiler Plant	F10	38,163,659	13,667,932	10,362,405	3,044,399	40,969	6,799,806	320,419	10,771	13,883	2,409,473	847,472	646,129
255		Cholla	F10	2,135,975	764,978	579,972	170,391	2,293	380,577	17,933	603	777	134,855	47,432	36,163
256		Total 512		40,299,634	14,432,910	10,942,377	3,214,791	43,262	7,180,383	338,353	11,374	14,660	2,544,328	894,904	682,292
257															
258	513	Maintenance of Electric Plant	F10	17,396,114	6,230,244	4,723,488	1,387,726	18,675	3,099,551	146,056	4,910	6,328	1,098,308	386,303	294,525
259		Cholla	F10	464,540	166,370	126,134	37,057	499	82,769	3,900	131	169	29,329	10,316	7,865
260		Total 513		17,860,654	6,396,614	4,849,622	1,424,784	19,174	3,182,320	149,957	5,041	6,497	1,127,637	396,618	302,390
261															
262	514	Maint of Misc. Steam Plant	F10	4,093,167	1,465,927	1,111,399	326,521	4,394	729,300	34,366	1,155	1,489	258,423	90,894	69,299
263		Cholla	F10	562,077	201,302	152,618	44,838	603	100,148	4,719	159	204	35,487	12,482	9,516
264		Total 514		4,655,244	1,667,229	1,264,017	371,359	4,997	829,448	39,085	1,314	1,693	293,910	103,376	78,816
265															
266		Total Steam Power Generation		397,319,710	126,590,586	108,081,885	33,923,143	733,277	78,967,176	3,792,614	127,857	233,446	24,728,231	9,928,886	10,212,609
267															
268															
269															
270															
271															

NUCLEAR POWER GENERATION

272	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
273															
274	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-
275															
276	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-
277															
278	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
279															
280	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
281															
282	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
283															
284	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-
285															
286	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
287															
288	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
289															
290	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
291															
292	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-
293															
294		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-
295															
296															
297															

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	4,624,671	1,656,280	1,255,716	368,920	4,965	824,000	38,828	1,305	1,682	291,980	102,697	78,298
536	Water For Power	F10	17,004	6,090	4,617	1,356	18	3,030	143	5	6	1,074	378	288
537	Hydraulic Expenses	F10	1,814,737	649,930	492,747	144,766	1,948	323,341	15,236	512	660	114,574	40,299	30,724
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	9,295,367	3,329,042	2,523,929	741,512	9,979	1,656,201	78,043	2,624	3,381	586,865	206,415	157,375
540	Rents (Hydro Generation)	F10	746,369	267,305	202,658	59,540	801	132,984	6,266	211	272	47,122	16,574	12,636
541	Maint Supervision & Engineering	F10	168	60	46	13	0	30	1	0	0	11	4	3
542	Maintenance of Structures	F10	294,586	105,503	79,988	23,500	316	52,488	2,473	83	107	18,599	6,542	4,987
543	Maint of Dams & Waterways	F10	806,870	288,972	219,086	64,366	866	143,764	6,774	228	294	50,942	17,918	13,661
544	Maintenance of Electric Plant	F10	930,389	333,210	252,624	74,219	999	165,772	7,811	263	338	58,740	20,660	15,752
545	Maint of Misc. Hydro Plant	F10	1,967,530	704,651	534,234	156,954	2,112	350,564	16,519	555	716	124,221	43,691	33,311
Total Hydraulic Power Generation			20,497,691	7,341,042	5,565,645	1,635,146	22,005	3,652,174	172,097	5,785	7,456	1,294,127	455,177	347,036

OTHER POWER GENERATION

546	Operation Super & Engineering	F10	156,712	56,125	42,551	12,501	168	27,922	1,316	44	57	9,894	3,480	2,653
547	Fuel	F30	127,172,079	37,943,673	34,627,003	11,223,224	284,993	26,615,609	1,288,801	43,501	89,297	7,856,416	3,359,292	3,840,271
	Simple Cycle Combustion Turbine	F30	503,184	150,132	137,009	44,407	1,128	105,310	5,099	172	353	31,086	13,292	15,195
	Total 547		127,675,262	38,093,805	34,764,012	11,267,631	286,121	26,720,920	1,293,900	43,673	89,650	7,887,501	3,372,584	3,855,466
548	Generation Expense	F10	7,501,779	2,686,687	2,036,924	598,433	8,053	1,336,629	62,984	2,117	2,729	473,627	166,586	127,009
	Simple Cycle Combustion Turbine	F10	342,113	122,524	92,892	27,291	367	60,956	2,872	97	124	21,599	7,597	5,792
	Total 548		7,843,892	2,809,211	2,129,816	625,725	8,421	1,397,585	65,857	2,214	2,853	495,226	174,184	132,801
549	Miscellaneous Other	F10	2,096,050	750,679	569,131	167,207	2,250	373,464	17,598	592	762	132,335	46,545	35,487
	Wind Generation	F10	1,464,248	524,406	397,581	116,806	1,572	260,892	12,294	413	533	92,446	32,515	24,790
	Wind Generation	F10	8,771,842	3,141,547	2,381,779	699,749	9,417	1,562,922	73,648	2,476	3,191	553,813	194,790	148,512
550	Maint Supervision & Engineering													
	System Generation	F10	15,761	5,645	4,280	1,257	17	2,808	132	4	6	995	350	267
	Wind Generation	F10	1,238,262	443,471	336,220	98,779	1,329	220,627	10,396	349	450	78,178	27,497	20,964
	Total 550		1,254,023	449,116	340,499	100,036	1,346	223,435	10,529	354	456	79,173	27,847	21,231
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	1,078,647	386,307	292,880	86,046	1,158	192,188	9,056	304	392	68,101	23,953	18,262
553	Maint of Generation & Elect Plant	F10	1,931,451	691,730	524,438	154,076	2,073	344,136	16,216	545	703	121,943	42,890	32,700
	Simple Cycle Combustion Turbine	F10	3,382,948	1,211,569	918,556	269,865	3,632	602,756	28,403	955	1,231	213,583	75,123	57,275
	Wind Generation	F10	367,898	131,759	99,894	29,348	395	65,550	3,089	104	134	23,227	8,170	6,229
	Total 553		5,682,297	2,035,057	1,542,888	453,289	6,100	1,012,443	47,708	1,604	2,067	358,753	126,183	96,204
554	Maintenance of Misc. Other	F10	831,521	297,801	225,779	66,332	893	148,156	6,981	235	302	52,498	18,465	14,078
	Simple Cycle Combustion Turbine	F10	434,117	155,475	117,874	34,630	466	77,349	3,645	123	158	27,408	9,640	7,350
	Wind Generation	F10	56,681	20,300	15,390	4,522	61	10,099	476	16	21	3,579	1,259	960
	Total 554		1,322,319	473,575	359,043	105,484	1,420	235,604	11,102	373	481	83,485	29,364	22,388
Total Other Power Generation			157,345,292	48,719,828	42,820,181	13,634,475	317,972	32,007,374	1,543,008	52,047	100,443	9,760,726	4,031,444	4,357,794

OTHER POWER SUPPLY

555	Purchased Power	F10	1,570,674	562,521	426,478	125,296	1,686	279,855	13,187	443	571	99,165	34,879	26,592
	Demand	F10	242,063,016	86,692,439	65,726,273	19,309,900	259,858	43,129,553	2,032,343	68,320	88,055	15,282,714	5,375,315	4,098,245
	Energy	F30	21,901,944	6,534,769	5,963,663	1,932,896	49,082	4,583,817	221,961	7,492	15,379	1,353,055	578,547	661,383
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		265,535,634	93,789,730	72,116,314	21,368,093	310,626	47,993,225	2,267,491	76,255	104,005	16,734,934	5,988,741	4,786,220
556	System Control & Load Dispatch	F10	357,021	127,863	96,940	28,480	383	63,612	2,998	101	130	22,541	7,928	6,045
557	Other Expenses	F10	34,896	12,498	9,475	2,784	37	6,218	293	10	13	2,203	775	591
	Demand	F10	19,004,727	6,806,352	5,160,267	1,516,049	20,402	3,386,165	159,562	5,364	6,913	1,199,869	422,024	321,759
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	4,337	1,294	1,181	383	10	908	44	1	3	268	115	131
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		19,043,960	6,820,144	5,170,923	1,519,215	20,449	3,393,291	159,899	5,375	6,929	1,202,340	422,913	322,481
2017 Protocol Adj	Embedded Cost Differentials													
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			442,281,907	149,457,565	120,204,358	36,550,263	649,430	83,457,502	3,973,396	133,778	211,508	27,720,540	10,451,027	9,472,539
TOTAL PRODUCTION EXPENSE			860,099,308	283,389,194	233,851,888	72,108,552	1,404,712	166,076,853	7,938,107	267,420	452,410	53,742,899	20,835,090	20,032,184

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

CUSTOMER ACCOUNTS EXPENSE

901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-
902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-
903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-
904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-
905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

CUSTOMER SERVICE EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

SALES EXPENSE

911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

ADMINISTRATION & GENERAL EXPENSE

920	Administrative & General Salaries	F102P	179	64	49	14	0	32	2	0	0	11	4	3
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	17,402,297	6,232,458	4,725,167	1,388,220	18,682	3,100,653	146,108	4,912	6,330	1,098,699	386,440	294,629
	Administrative & General Salaries		17,402,476	6,232,522	4,725,215	1,388,234	18,682	3,100,684	146,110	4,912	6,330	1,098,710	386,444	294,632
921	Office Supplies & expenses	F102P	59,052	21,149	16,034	4,711	63	10,522	496	17	21	3,728	1,311	1,000
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	2,246,184	804,448	609,896	179,183	2,411	400,214	18,859	634	817	141,813	49,879	38,029
	Office Supplies & expenses		2,305,235	825,597	625,930	183,894	2,475	410,736	19,355	651	839	145,542	51,191	39,029
922	A&G Expenses Transferred	F102P	(7,625,841)	(2,731,118)	(2,070,610)	(608,330)	(8,186)	(1,358,733)	(64,026)	(2,152)	(2,774)	(481,460)	(169,341)	(129,109)
923	Outside Services	F102P	600,789	215,167	163,130	47,926	645	107,046	5,044	170	219	37,931	13,341	10,172
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	4,240,357	1,518,641	1,151,365	338,263	4,552	755,525	35,602	1,197	1,543	267,716	94,162	71,791
	Outside Services		4,841,146	1,733,808	1,314,495	386,189	5,197	862,571	40,646	1,366	1,761	305,647	107,504	81,963
924	Property Insurance	F102P	311,892	111,701	84,687	24,880	335	55,571	2,619	88	113	19,691	6,926	5,280
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	694,650	248,782	188,615	55,414	746	123,769	5,832	196	253	43,857	15,426	11,761
925	Injuries & Damages	F102P	3,565,457	1,276,933	968,112	284,424	3,828	635,275	29,935	1,006	1,297	225,106	79,175	60,365
926	Employee Pensions & Benefits	F138P	19,946,412	7,195,198	5,415,304	1,583,850	20,405	3,527,097	165,968	5,578	6,964	1,260,494	439,303	326,252
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	1,011,743	435,797	258,825	71,624	3,245	132,536	9,864	354	336	70,080	16,500	12,582
	Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F102P	(25,656,908)	(9,188,764)	(6,966,504)	(2,046,708)	(27,543)	(4,571,417)	(215,413)	(7,241)	(9,333)	(1,619,856)	(569,744)	(434,384)
930	Misc General Expenses													
	Situs	F102P	9,551	3,421	2,593	762	10	1,702	80	3	3	603	212	162
	Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138P	439,761	158,634	119,392	34,919	450	77,762	3,659	123	154	27,790	9,685	7,193
931	Rents	F102P	458,317	164,142	124,445	36,561	492	81,661	3,848	129	167	28,936	10,178	7,760
935	Maintenance of General Plant	F108	2,226,695	1,030,131	548,690	148,553	9,393	248,797	23,002	909	764	160,463	30,994	24,998
TOTAL ADMINISTRATIVE & GEN EXPENSE			19,930,587	7,496,781	5,339,189	1,544,266	29,528	3,328,010	171,478	5,921	6,874	1,285,604	414,451	308,484
TOTAL O & M EXPENSE			880,029,896	290,885,975	239,191,077	73,652,819	1,434,239	169,404,863	8,109,585	273,341	459,284	55,028,502	21,249,542	20,340,668

586 Distribution - METER - Unbundled

DEPRECIATION EXPENSE

588 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
589 FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
590 403SP	Steam Depreciation	F10	145.768.805	52.205.634	39.579.942	11.628.299	156.485	25.972.342	1.223.864	41.142	53.026	9.203.153	3.236.981	2.467.937
592 403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
594 403HP	Hydro Depreciation	F10	16,737,824	5,994,484	4,544,746	1,335,213	17,968	2,982,260	140,530	4,724	6,089	1,056,747	371,685	283,380
596 403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
597	Simple Cycle Combustion Turbine	F10	23,474,275	8,407,076	6,373,863	1,872,595	25,200	4,182,527	197,088	6,625	8,539	1,482,055	521,276	397,431
598	Sysem Generation	F10	1,825,350	653,731	495,629	145,612	1,960	325,231	15,325	515	664	115,244	40,534	30,904
599	Wind Generation	F10	82,791,775	29,651,043	22,480,075	6,604,482	88,878	14,751,416	695,114	23,367	30,117	5,227,081	1,838,496	1,401,705
600	Total 403OP		108,091,400	38,711,850	29,349,568	8,622,689	116,037	19,259,174	907,527	30,508	39,320	6,824,380	2,400,306	1,830,040
602 403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-
604 403	Distribution Depreciation													
605	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
606	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
607	Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-
608	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-
609	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
610	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
611	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-
612	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-
613	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
614	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
615	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
616	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
617	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-
618	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-
620 403GP	General Depreciation													
621	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
622	System Generation	F105P	6,160	2,206	1,673	491	7	1,098	52	2	2	389	137	104
623	Sysem Generation	F105P	21,996	7,878	5,972	1,755	24	3,919	185	6	8	1,389	488	372
624	Energy	F30	55,101	16,440	15,003	4,863	123	11,532	558	19	39	3,404	1,456	1,664
625	Customer - Sysem	F42	-	-	-	-	-	-	-	-	-	-	-	-
626	System Generation	F105P	1,910,980	684,398	518,880	152,443	2,051	340,489	16,044	539	695	120,650	42,436	32,354
627	System Overheads	F102P	3,844,152	1,376,745	1,043,785	306,657	4,127	684,931	32,275	1,085	1,398	242,702	85,364	65,083
628	Simple Cycle Combustion Turbine	F10	1,621	581	440	129	2	289	14	0	1	102	36	27
629	Chollla	F10	25,017	8,960	6,793	1,996	27	4,457	210	7	9	1,579	556	424
630	Total General Expense		5,865,027	2,097,207	1,592,546	468,333	6,361	1,046,715	49,338	1,659	2,152	370,215	130,472	100,029
632 403GV0	General Vehicles	F105P	-	-	-	-	-	-	-	-	-	-	-	-
634 403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
636 403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
639 TOTAL DEPRECIATION EXPENSE			276,463,056	99,009,175	75,066,802	22,054,535	296,851	49,260,491	2,321,259	78,032	100,587	17,454,495	6,139,444	4,681,385

AMORTIZATION EXPENSE

644 404CLG	Amort of LT Plant - Cap. Lease Gen													
645	Situs	F10	38,291	13,714	10,397	3,055	41	6,823	321	11	14	2,418	850	648
646	Sysem Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
647	System Overheads	F102P	59,198	21,201	16,074	4,722	64	10,548	497	17	22	3,737	1,315	1,002
648	Sysem Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
649	Customer - Sysem	F42	-	-	-	-	-	-	-	-	-	-	-	-
650	System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
651	Total Amort. Cap. Lease General		97.489	34.915	26.471	7.777	105	17.370	819	28	35	6.155	2.165	1.651
653 404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
655 404IP	Amort of LT Plant - Intangible Plant													
656	Situs	F107P	15.255.989	5.463.779	4.142.390	1.217.004	16.377	2.718.234	128.088	4.306	5.550	963.191	338.779	258.291
657	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
658	Sysem Generation	F105P	2.558.158	916.179	694.605	204.070	2.746	455.800	21.478	722	931	161.510	56.807	43.311
659	Sysem Overheads	F102P	4.087.123	1.463.762	1.109.758	326.039	4.388	728.223	34.315	1.154	1.487	258.042	90.760	69.197
660	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
661	Sysem Generation	F105P	963.036	344.902	261.489	76.823	1.034	171.589	8.086	272	350	60.802	21.385	16.305
662	System Generation	F105P	109,058	39,058	29,612	8,700	117	19,431	916	31	40	6,885	2,422	1,846
663	Sysem Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
664	Sysem Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
665	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
666	Sysem Generation	F10	7.106	2.545	1.929	567	8	1.266	60	2	3	449	158	120
667	Total Amort. Intangible Plant		22,980,470	8,230,225	6,239,783	1,833,203	24,670	4,094,543	192,942	6,486	8,360	1,450,875	510,310	389,071

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

FERC ACCT	DESCRIPTION	COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	137,138	49,115	37,237	10,940	147	24,435	1,151	39	50	8,658	3,045	2,322
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	334,788	119,901	90,904	26,707	359	59,651	2,811	94	122	21,137	7,434	5,668
407	Amort of Prop Losses, Unrec Plant,	F151	(19,172,706)	(8,049,393)	(4,879,387)	(1,364,259)	(92,247)	(2,691,529)	(179,218)	(6,818)	(6,669)	(1,312,726)	(334,977)	(255,483)
TOTAL AMORTIZATION EXPENSE			4,377,180	384,762	1,515,007	514,368	(66,966)	1,504,470	18,505	(171)	1,898	174,102	187,978	143,228
							TAX OTHER THAN INCOME							
408	Total Taxes Other Than Income	F101P	42,921,938	15,284,230	11,656,289	3,436,452	47,750	7,692,905	362,859	12,201	16,109	2,708,031	959,208	745,903
							DEFERRED ITC							
41140	Deferred I T C - Federal	F101P	(533,557)	(189,996)	(144,898)	(42,718)	(594)	(95,630)	(4,511)	(152)	(200)	(33,663)	(11,924)	(9,272)
41141	Deferred I T C - Idaho	F101P	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			(533,557)	(189,996)	(144,898)	(42,718)	(594)	(95,630)	(4,511)	(152)	(200)	(33,663)	(11,924)	(9,272)
427	Interest on Long-Term Debt		73,464,021	26,160,072	19,950,587	5,881,739	81,727	13,166,966	621,060	20,883	27,572	4,634,992	1,641,755	1,276,668
428-432	Electric Interest Deductions for Tax	F104P	(1,487,127)	(531,871)	(403,802)	(118,735)	(1,611)	(265,348)	(12,507)	(420)	(545)	(93,874)	(33,075)	(25,340)
							DEFERRED INCOME TAXES							
41010	Deferred Income Tax - Federal-DR	F101P	105,940,447	37,724,721	28,770,194	8,481,894	117,857	18,987,721	895,613	30,114	39,761	6,683,995	2,367,530	1,841,047
41020	Deferred Income Tax - State-DR	F101P	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101P	(68,083,319)	(24,244,038)	(18,489,353)	(5,450,944)	(75,741)	(12,202,582)	(575,572)	(19,353)	(25,553)	(4,295,513)	(1,521,508)	(1,183,161)
41111	Deferred Income Tax - State-CR	F101P	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			37,857,129	13,480,683	10,280,841	3,030,949	42,115	6,785,138	320,042	10,761	14,208	2,388,482	846,021	657,886
SCHMAF	Additions - Flow Through													
	S	F101P	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104P	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	Additions - Permanent													
	S	F101P	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	19,926	5,945	5,426	1,759	45	4,170	202	7	14	1,231	526	602
	SNP	F104P	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102P	1,130,622	404,921	306,993	90,192	1,214	201,449	9,493	319	411	71,382	25,107	19,142
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	25,802	18,024	3,775	1,064	-	1,951	(14)	-	-	1,002	-	-
SCHMAT	Additions - Temporary													
	S	F101P	(56,407,820)	(20,086,467)	(15,318,643)	(4,516,171)	(62,753)	(10,109,981)	(476,868)	(16,034)	(21,171)	(3,558,882)	(1,260,587)	(980,263)
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104P	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104P	8,829,066	3,157,713	2,397,371	704,928	9,563	1,575,371	74,254	2,496	3,236	557,327	196,365	150,441
	TROJD	F10	0	0	0	0	0	0	0	0	0	0	0	0
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	628,756	187,699	171,201	55,489	1,409	131,591	6,372	215	441	38,843	16,609	18,987
	SG	F10	68,338,737	24,474,833	18,555,707	5,451,532	73,362	12,176,248	573,767	19,288	24,860	4,314,885	1,517,548	1,157,008
	GPS	F102P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO	F102P	3,336,468	1,194,923	905,936	266,157	3,582	594,475	28,013	942	1,214	210,649	74,090	56,488
	SNPD	F104P	0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	TAXDEPR	F151P	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151P	254,485,897	91,138,538	69,099,440	20,301,331	273,253	45,344,577	2,136,733	71,829	92,591	16,066,967	5,651,395	4,309,243
TOTAL SCHEDULE - M ADDITIONS			280,387,455	100,496,028	76,127,205	22,356,281	299,675	49,919,851	2,351,951	79,062	101,597	17,703,103	6,221,053	4,731,649
SCHMDF	Deductions - Flow Through													
	S	F101P	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	Deductions - Permanent													
	S	F101P	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	1,717,906	512,563	467,759	151,609	3,850	359,537	17,410	588	1,206	106,128	45,379	51,876
	SNP	F104P	22,785	8,149	6,187	1,819	25	4,066	192	6	8	1,438	507	388
	IBT	F150P	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102P	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	Deductions - Temporary													
	S	F101P	(2,697,603)	(960,599)	(732,587)	(215,978)	(3,001)	(483,492)	(22,805)	(767)	(1,012)	(170,197)	(60,285)	(46,879)
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104P	14,880,778	5,322,106	4,040,603	1,188,108	16,117	2,655,179	125,150	4,207	5,454	939,336	330,960	253,558
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	89,527	32,063	24,309	7,142	96	15,952	752	25	33	5,652	1,988	1,516
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	82,608	24,647	22,493	7,290	185	17,289	837	28	58	5,103	2,182	2,495
	SG	F10	372,330,857	133,346,559	101,097,309	29,701,653	399,702	66,340,012	3,126,062	105,087	135,442	23,507,209	8,268,078	6,303,743
	GPS	F102P	8,535,586	3,056,935	2,317,629	680,903	9,163	1,520,827	71,664	2,409	3,105	538,897	189,543	144,512
	SO	F102P	3,998,801	1,432,130	1,085,776	318,993	4,293	712,486	33,574	1,129	1,455	252,465	88,798	67,702
	TAXDEPR	F151P	160,754,782	57,570,796	43,649,041	12,824,035	172,610	28,643,464	1,349,741	45,373	58,488	10,149,253	3,569,898	2,722,082
	SNPD	F104P	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SCHEDULE - M DEDUCTIONS			559,716,028	200,345,349	151,978,520	44,665,574	603,039	99,785,319	4,702,576	158,086	204,238	35,335,286	12,437,048	9,500,992
TOTAL SCHEDULE - M ADJUSTMENTS			(279,328,573)	(99,849,321)	(75,851,315)	(22,309,293)	(303,365)	(49,865,469)	(2,350,624)	(79,024)	(102,641)	(17,632,183)	(6,215,995)	(4,769,343)
							INCOME TAXES							
	State Income Taxes Before Credits	F150P	(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
Calculation of Taxable Income														
	Operating Revenues		1,335,193,440	434,063,328	379,949,107	113,652,102	2,265,097	245,667,627	11,863,416	427,404	821,789	88,694,700	29,321,250	28,467,618
	Operating Deductions													
	O & M Expenses		880,029,896	290,885,975	239,191,077	73,652,819	1,434,239	169,404,863	8,109,585	273,341	459,284	55,028,502	21,249,542	20,340,668
	Depreciation Expense		276,463,056	99,009,175	75,066,802	22,054,535	296,851	49,260,491	2,321,259	78,032	100,587	17,454,495	6,139,444	4,681,385
	Amortization Expense		4,377,180	384,762	1,515,007	514,368	(66,966)	1,504,470	18,505	(171)	1,898	174,102	187,978	143,228
	Taxes Other Than Income		42,921,938	15,284,230	11,656,289	3,436,452	47,750	7,692,905	362,859	12,201	16,109	2,708,031	959,208	745,903
	Interest & Dividends (AFUDC-Equity)	F104P	(9,471,009)	(3,387,303)	(2,571,679)	(756,182)	(10,258)	(1,689,913)	(79,653)	(2,678)	(3,472)	(597,849)	(210,643)	(161,379)
	Misc Revenue & Expense		(468,147)	(167,658)	(127,114)	(37,346)	(503)	(83,414)	(3,931)	(132)	(170)	(29,556)	(10,396)	(7,927)
	Total Operating Deductions		1,193,852,914	402,009,180	324,730,382	98,864,646	1,701,113	226,089,401	10,728,625	360,594	574,237	74,737,725	28,315,133	25,741,878
	Other Deductions													
	Interest Deductions	F101P	71,976,894	25,628,201	19,546,785	5,763,004	80,117	12,901,618	608,553	20,462	27,027	4,541,119	1,608,680	1,251,328
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		(279,328,573)	(99,849,321)	(75,851,315)	(22,309,293)	(303,365)	(49,865,469)	(2,350,624)	(79,024)	(102,641)	(17,632,183)	(6,215,995)	(4,769,343)
	Income Before State Taxes		(209,964,940)	(93,423,374)	(40,179,375)	(13,284,840)	180,502	(43,188,860)	(1,824,386)	(32,675)	117,884	(8,216,326)	(6,818,558)	(3,294,932)
	State Income Taxes		(9,532,408)	(4,241,421)	(1,824,144)	(603,132)	8,195	(1,960,774)	(82,827)	(1,483)	5,352	(373,021)	(309,563)	(149,590)
	Adjustments to Calculated Tax:													
	PMI	F30	(7,804)	(2,328)	(2,125)	(689)	(17)	(1,633)	(79)	(3)	(5)	(482)	(206)	(236)
	Renewable Energy Credits	F10	(80,109,857)	(28,690,541)	(21,751,866)	(6,390,540)	(85,999)	(14,273,566)	(672,596)	(22,610)	(29,141)	(5,057,758)	(1,778,941)	(1,356,299)
	System Overheads	F102P	(1,159)	(415)	(315)	(92)	(1)	(207)	(10)	(0)	(0)	(73)	(26)	(20)
	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		(80,118,820)	(28,693,285)	(21,754,306)	(6,391,321)	(86,018)	(14,275,405)	(672,685)	(22,613)	(29,147)	(5,058,313)	(1,779,173)	(1,356,554)
	Tax Rate @ 21.00%													
40910	Federal Income Tax		(122,209,652)	(47,421,495)	(29,808,904)	(9,054,480)	(49,833)	(22,933,303)	(1,038,413)	(29,164)	(5,516)	(6,705,407)	(3,146,062)	(2,017,076)
TOTAL OPERATING EXPENSES			1,108,905,433	367,024,255	305,804,956	92,951,447	1,711,255	209,574,745	10,002,569	343,234	591,553	70,611,965	25,904,249	24,385,206

833 Distribution - METER - Unbundled

835 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
							STEAM PRODUCTION PLANT							
310	Land and Land Rights	F10	40,913,064	14,652,603	11,108,939	3,263,725	43,921	7,289,681	343,503	11,547	14,883	2,583,057	908,526	692,678
	Total 310		40,913,064	14,652,603	11,108,939	3,263,725	43,921	7,289,681	343,503	11,547	14,883	2,583,057	908,526	692,678
311	Structures and Improvements	F10	456,757,116	163,582,976	124,021,188	36,436,522	490,334	81,382,652	3,834,899	128,916	166,154	28,837,484	10,142,869	7,733,121
	Total 311		456,757,116	163,582,976	124,021,188	36,436,522	490,334	81,382,652	3,834,899	128,916	166,154	28,837,484	10,142,869	7,733,121
312	Boiler Plant Equipment	F10	1,824,694,158	653,495,896	495,450,929	145,559,875	1,958,832	325,114,695	15,319,997	515,003	663,767	115,202,559	40,519,642	30,892,962
	Total 312		1,824,694,158	653,495,896	495,450,929	145,559,875	1,958,832	325,114,695	15,319,997	515,003	663,767	115,202,559	40,519,642	30,892,962
314	Turbogenerator Units	F10	440,490,017	157,757,078	119,604,256	35,138,860	472,872	78,484,264	3,698,321	124,324	160,237	27,810,456	9,781,638	7,457,711
	Total 314		440,490,017	157,757,078	119,604,256	35,138,860	472,872	78,484,264	3,698,321	124,324	160,237	27,810,456	9,781,638	7,457,711
315	Accessory Electric Equipment	F10	214,936,584	76,977,380	58,360,756	17,145,965	230,737	38,296,304	1,804,592	60,664	78,187	13,570,079	4,772,939	3,638,981
	Total 316		214,936,584	76,977,380	58,360,756	17,145,965	230,737	38,296,304	1,804,592	60,664	78,187	13,570,079	4,772,939	3,638,981
316	Misc Power Plant Equipment	F10	14,633,332	5,240,781	3,973,322	1,167,333	15,709	2,607,292	122,860	4,130	5,323	923,879	324,952	247,749
	Total 316		14,633,332	5,240,781	3,973,322	1,167,333	15,709	2,607,292	122,860	4,130	5,323	923,879	324,952	247,749
S00	Unclassified Steam Plant - Acct 300	F10	20,392,303	7,303,299	5,537,030	1,626,739	21,891	3,633,397	171,212	5,756	7,418	1,287,474	452,837	345,252
Total Steam Production Plant			3,012,816,573	1,079,010,012	818,056,420	240,339,020	3,234,296	536,808,285	25,295,384	850,340	1,095,969	190,214,990	66,903,402	51,008,454
							NUCLEAR PRODUCTION							
320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-	-	-
							HYDRAULIC PRODUCTION PLANT							
330	Land and Land Rights	F10	15,979,937	5,723,054	4,338,960	1,274,755	17,155	2,847,224	134,166	4,510	5,813	1,008,898	354,855	270,548
331	Structures and Improvements	F10	122,161,276	43,750,835	33,169,897	9,745,074	131,142	21,766,073	1,025,657	34,479	44,438	7,712,685	2,712,746	2,068,250
332	Reservoirs, Dams & Waterways	F10	240,456,349	86,117,028	65,290,022	19,181,733	258,133	42,843,285	2,018,854	67,867	87,471	15,181,277	5,339,637	4,071,043
333	Water Wheel, Turbines, & Generators	F10	61,359,736	21,975,373	16,660,731	4,894,801	65,870	10,932,765	515,172	17,318	22,321	3,873,964	1,362,571	1,038,850
334	Accessory Electric Equipment	F10	37,344,287	13,374,481	10,139,925	2,979,036	40,090	6,653,814	313,540	10,540	13,585	2,357,742	829,277	632,257
335	Misc. Power Plant Equipment	F10	1,087,171	389,360	295,195	86,726	1,167	193,707	9,128	307	395	68,639	24,142	18,406
336	Roads, Railroads & Bridges	F10	10,946,676	3,920,442	2,972,301	873,240	11,751	1,950,423	91,907	3,090	3,982	691,121	243,085	185,333
H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Plant			489,335,431	175,250,573	132,867,030	39,035,366	525,308	87,187,290	4,108,424	138,110	178,005	30,894,325	10,866,312	8,284,688

903 Distribution - METER - Unbundled

904 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
340	Land and Land Rights	F10	17,168,926	6,148,878	4,661,800	1,369,603	18,431	3,059,072	144,149	4,846	6,246	1,083,965	381,258	290,678
	Wind Generation	F10	3,431,742	1,229,044	931,805	273,758	3,684	611,450	28,813	969	1,248	216,664	76,206	58,101
	Simple Cycle Combustion Turbine	F10	103,451	37,050	28,090	8,253	111	18,432	869	29	38	6,531	2,297	1,751
	Total 340		20,704,119	7,414,972	5,621,696	1,651,613	22,226	3,688,954	173,830	5,844	7,532	1,307,160	459,761	350,531
341	Structures and Improvements	F10	74,905,368	26,826,606	20,338,715	5,975,366	80,412	13,346,256	628,900	21,141	27,248	4,729,171	1,663,368	1,268,184
	Wind Generation	F10	23,820,930	8,531,227	6,467,989	1,900,248	25,572	4,244,292	199,999	6,723	8,665	1,503,941	528,974	403,300
	Simple Cycle Combustion Turbine	F10	1,880,013	673,308	510,471	149,973	2,018	334,971	15,784	531	684	118,695	41,748	31,830
	Total 341		100,606,311	36,031,140	27,317,175	8,025,587	108,002	17,925,519	844,683	28,395	36,597	6,351,807	2,234,090	1,703,314
342	Fuel Holders, Producers & Access	F10	5,908,375	2,116,025	1,604,274	471,324	6,343	1,052,724	49,606	1,668	2,149	373,027	131,203	100,032
	Simple Cycle Combustion Turbine	F10	1,214,038	434,796	329,642	96,846	1,303	216,311	10,193	343	442	76,649	26,959	20,554
	Total 342		7,122,413	2,550,821	1,933,917	568,171	7,646	1,269,035	59,799	2,010	2,591	449,675	158,162	120,586
343	Prime Movers	F10	1,605,171,558	574,876,080	435,844,953	128,048,074	1,723,172	286,001,278	13,476,901	453,045	583,912	101,342,941	35,644,865	27,176,337
	Wind Generation	F10	350,423,735	125,500,743	95,148,967	27,954,074	376,184	62,436,713	2,942,132	98,904	127,473	22,124,097	7,781,602	5,932,845
	Simple Cycle Combustion Turbine	F10	25,635,183	9,180,984	6,960,605	2,044,975	27,520	4,567,546	215,231	7,235	9,325	1,618,484	569,262	434,016
	Total 343		1,981,230,476	709,557,807	537,954,526	158,047,123	2,126,876	353,005,538	16,634,264	559,184	720,710	125,085,522	43,995,728	33,543,198
344	Generators	F10	27,407,698	9,815,792	7,441,888	2,186,372	29,423	4,883,364	230,113	7,736	9,970	1,730,392	608,623	464,026
	Wind Generation	F10	176,329,547	63,150,657	47,877,962	14,066,197	189,292	31,417,499	1,480,450	49,767	64,143	11,132,614	3,915,621	2,985,345
	Simple Cycle Combustion Turbine	F10	7,823,971	2,802,077	2,124,407	624,135	8,399	1,394,035	65,689	2,208	2,846	493,969	173,741	132,464
	Total 344		211,561,215	75,768,526	57,444,257	16,876,705	227,114	37,694,898	1,776,252	59,711	76,959	13,356,975	4,697,984	3,581,835
345	Accessory Electric Plant	F10	92,949,763	33,289,025	25,238,228	7,414,808	99,783	16,561,315	780,399	26,224	33,812	5,868,408	2,064,067	1,573,685
	Wind Generation	F10	49,886,842	17,866,472	13,545,548	3,979,583	53,554	8,888,583	418,846	14,080	18,147	3,149,619	1,107,800	844,609
	Simple Cycle Combustion Turbine	F10	1,276,584	457,196	346,625	101,836	1,370	227,455	10,718	360	464	80,597	28,348	21,613
	Total 345		144,113,190	51,612,692	39,130,401	11,496,227	154,707	25,677,353	1,209,964	40,675	52,424	9,098,625	3,200,216	2,439,907
346	Misc. Power Plant Equipment	F10	5,537,821	1,983,315	1,503,659	441,764	5,945	986,701	46,495	1,563	2,014	349,632	122,974	93,758
	Wind Generation	F10	1,468,482	525,922	398,730	117,144	1,576	261,647	12,329	414	534	92,713	32,609	24,862
O00	Unclassified Other Prod - Acct 300	F10	(209,538)	(75,044)	(56,895)	(16,715)	(225)	(37,334)	(1,759)	(59)	(76)	(13,229)	(4,653)	(3,548)
Total Other Production Plant			2,472,134,489	885,370,151	671,247,466	197,207,618	2,653,867	440,472,310	20,755,858	697,738	899,286	156,078,880	54,896,873	41,854,443
Experimental Plant														
103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT			5,974,286,493	2,139,630,736	1,622,170,916	476,582,004	6,413,471	1,064,467,886	50,159,666	1,686,188	2,173,260	377,188,194	132,666,588	101,147,584
							TRANSMISSION PLANT							
350	Land and Land Rights													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
352	Structures and Improvements													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
353	Station Equipment													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
354	Towers and Fixtures													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
355	Poles and Fixtures													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
356	Overhead Conductors													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
357	Underground Conduit													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
358	Underground Conductors													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
359	Roads and Trails													
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-	-

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
991	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
992															
993	360	Land and Land Rights													
994		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
995		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
996				-	-	-	-	-	-	-	-	-	-	-	-
997	361	Structures and Improvements													
998		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
999		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1000				-	-	-	-	-	-	-	-	-	-	-	-
1001	362	Station Equipment													
1002		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1003		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1004				-	-	-	-	-	-	-	-	-	-	-	-
1005	364	Poles, Towers & Fixtures													
1006		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1007		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1008		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1009				-	-	-	-	-	-	-	-	-	-	-	-
1010	365	Overhead Conductors													
1011		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1012		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1013		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1014				-	-	-	-	-	-	-	-	-	-	-	-
1015	366	Underground Conduit													
1016		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1017		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1018		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1019				-	-	-	-	-	-	-	-	-	-	-	-
1020	367	Underground Conductors													
1021		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1022		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1023		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1024					-	-	-	-	-	-	-	-	-	-	-
1025	368	Line Transformers													
1026		Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-	-	-
1027		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1028				-	-	-	-	-	-	-	-	-	-	-	-
1029	369	Services													
1030		Customer	F70	-	-	-	-	-	-	-	-	-	-	-	-
1031		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1032				-	-	-	-	-	-	-	-	-	-	-	-
1033	370	Meters													
1034		Customer	F60	-	-	-	-	-	-	-	-	-	-	-	-
1035		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1036				-	-	-	-	-	-	-	-	-	-	-	-
1037	371	Install on Customers' Premises													
1038		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1039		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1040		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1041				-	-	-	-	-	-	-	-	-	-	-	-
1042	372	Leased Property													
1043		Demand Primary	F20	0.45	-	-	-	-	-	-	-	-	-	-	-
1044		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
1045		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
1046				-	-	-	-	-	-	-	-	-	-	-	-
1047															
1048	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-
1049															
1050															
1051	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-	-
1052	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-	-
1053	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-	-

1054

1055 Distribution - METER - Unbundled

GENERAL PLANT

1056															
1057	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1058	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1059	389	Land and Land Rights													
1060		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1061		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1062		System Generation	F105P	96	34	26	8	0	17	1	0	0	6	2	2
1063		System Generation	F105P	224	80	61	18	0	40	2	0	0	14	5	4
1064		System Overheads	F102P	1,564,773	560,408	424,876	124,825	1,680	278,803	13,138	442	569	98,792	34,748	26,492
1065		Total Land & Land Rights		1,565,093	560,522	424,963	124,851	1,680	278,860	13,140	442	569	98,813	34,755	26,498
1066															
1067	390	Structures and Improvements													
1068		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1069		System Generation	F105P	97,133	34,787	26,374	7,748	104	17,307	816	27	35	6,132	2,157	1,645
1070		System Generation	F105P	429,664	153,880	116,665	34,275	461	76,555	3,607	121	156	27,127	9,541	7,274
1071		System Generation	F105P	569,637	200,787	152,227	44,723	602	99,891	4,707	158	204	35,396	12,450	9,492
1072		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1073		System Generation	F102P	1,058,078	378,940	287,295	84,405	1,136	188,523	8,884	299	385	66,802	23,496	17,914
1074		System Overheads	F102P	20,124,414	7,207,397	5,464,291	1,605,369	21,604	3,585,665	168,963	5,680	7,321	1,270,560	446,888	340,716
1075															
1076		Total Structures and Improvements		22,269,926	7,975,750	6,046,852	1,776,521	23,907	3,967,942	186,977	6,285	8,101	1,406,018	494,532	377,041
1077															
1078	391	Office Furniture & Equipment													
1079		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1080		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1082		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1083		System Generation	F105P	606,445	217,192	164,665	48,377	651	108,053	5,092	171	221	38,288	13,467	10,267
1084		Energy	F30	4,572	1,364	1,245	403	10	957	46	2	3	282	121	138
1085		System Overheads	F102P	11,653,002	4,173,406	3,164,087	929,586	12,510	2,076,272	97,838	3,289	4,239	735,715	258,770	197,291
1086		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1087		Simple Cycle Combustion Turbine	F10	1,777	636	482	142	2	317	15	1	1	112	39	30
1088		Total Office Furniture & Equipment		12,265,796	4,392,598	3,330,479	978,508	13,173	2,185,599	102,991	3,462	4,463	774,398	272,397	207,727
1089															
1090	392	Transportation Equipment													
1091		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1092		System Overheads	F102P	1,481,195	530,475	402,182	118,158	1,590	263,912	12,436	418	539	93,516	32,892	25,077
1093		System Generation	F105P	3,874,636	1,387,662	1,052,062	309,088	4,159	690,363	32,531	1,094	1,409	244,626	86,041	65,599
1094		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1095		System Generation	F105P	137,044	49,081	37,211	10,932	147	24,418	1,151	39	50	8,652	3,043	2,320
1096		Energy	F30	217,105	64,776	59,114	19,160	487	45,438	2,200	74	152	13,412	5,735	6,556
1097		System Generation	F105P	20,460	7,328	5,556	1,632	22	3,646	172	6	7	1,292	454	346
1098		Cholla	F10	54,624	19,563	14,832	4,357	59	9,733	459	15	20	3,449	1,213	925
1099		Simple Cycle Combustion Turbine	F10	12,938	4,634	3,513	1,032	14	2,305	109	4	5	817	287	219
1100		Total Transportation Equipment		5,798,002	2,063,519	1,574,470	464,361	6,478	1,039,813	49,057	1,649	2,183	365,764	129,666	101,043
1101															
1102	393	Stores Equipment													
1103		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1104		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1105		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1106		System Overheads	F102P	53,104	19,019	14,419	4,236	57	9,462	446	15	19	3,353	1,179	899
1107		System Generation	F105P	1,066,766	382,052	289,654	85,098	1,145	190,071	8,966	301	388	67,351	23,689	18,061
1108		Simple Cycle Combustion Turbine	F10	15,638	5,600	4,246	1,247	17	2,786	131	4	6	987	347	265
1109		Total Stores Equipment		1,135,508	406,671	308,319	90,582	1,219	202,319	9,534	320	413	71,691	25,215	19,225
1110															
1111	394	Tools, Shop & Garage Equipment													
1112		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1113		System Generation	F105P	27,197	9,740	7,385	2,170	29	4,846	228	8	10	1,717	604	460
1114		System Generation	F105P	4,085,021	1,463,009	1,109,187	325,871	4,385	727,848	34,298	1,153	1,486	257,909	90,713	69,161
1115		System Overheads	F102P	459,692	164,634	124,818	36,671	493	81,906	3,860	130	167	29,023	10,208	7,783
1116		Energy	F30	47,584	14,197	12,956	4,199	107	9,959	482	16	33	2,940	1,257	1,437
1117		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1118		Cholla	F10	313,425	112,250	85,103	25,003	336	55,844	2,631	88	114	19,788	6,960	5,306
1119		Simple Cycle Combustion Turbine	F10	16,398	5,873	4,452	1,308	18	2,922	138	5	6	1,035	364	278
1120		Total Tools, Shop & Garage Equipment		4,949,317	1,769,704	1,343,902	395,221	5,369	883,325	41,637	1,400	1,817	312,412	110,106	84,426
1121															
1122	395	Laboratory Equipment													
1123		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1124		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1125		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1126		System Overheads	F102P	1,032,247	369,689	280,281	82,345	1,108	183,921	8,667	291	375	65,171	22,922	17,476
1127		Energy	F30	546,795	163,144	148,884	48,256	1,225	114,438	5,541	187	384	33,780	14,444	16,512
1128		System Generation	F105P	1,155,573	413,887	313,767	92,183	1,241	205,894	9,702	326	420	72,957	25,661	19,564
1129		Cholla	F10	40,776	14,603	11,072	3,253	44	7,265	342	12	15	2,574	905	690
1130		Simple Cycle Combustion Turbine	F10	2,557	916	694	204	3	456	21	1	1	161	57	43
1131		Total Laboratory Equipment		2,777,948	962,209	754,699	226,240	3,621	511,973	24,274	817	1,196	174,644	63,989	54,286
1132															
1133	396	Power Operated Equipment													
1134		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1135		System Generation	F105P	80,299	28,758	21,803	6,406	86	14,307	674	23	29	5,070	1,783	1,360
1136		System Generation	F105P	8,050,790	2,883,309	2,185,994	642,229	8,643	1,434,449	67,594	2,272	2,929	508,289	178,778	136,304
1137		System Overheads	F102P	1,397,283	500,423	379,396	111,464	1,500	248,961	11,731	394	508	88,218	31,028	23,657
1138		System Generation	F105P	306,404	109,735	83,196	24,442	329	54,593	2,573	86	111	19,345	6,804	5,188
1139		Energy	F30	108,194	32,281	29,460	9,548	242	22,644	1,096	37	76	6,684	2,858	3,267
1140		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1141		Simple Cycle Combustion Turbine	F10	250,646	89,766	68,057	19,995	269	44,659	2,104	71	91	15,825	5,566	4,244
1142		Total Power Operated Equipment		10,193,616	3,644,274	2,767,908	814,085	11,069	1,819,613	85,773	2,884	3,745	643,430	226,818	174,018
1143															
1144	397	Communication Equipment													
1145		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1146		System Generation	F105P	55,418	19,847	15,047	4,421	59	9,874	465	16	20	3,499	1,231	938
1147		System Generation	F105P	255,501	91,505	69,375	20,382	274	45,524	2,145	72	93	16,131	5,674	4,326
1148		System Overheads	F102P	24,058,495	8,616,308	6,532,494	1,919,199	25,827	4,286,620	201,993	6,790	8,752	1,518,940	534,249	407,322
1149		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1150		System Generation	F105P	35,181,106	12,599,760	9,552,566	2,806,474	37,767	6,268,390	295,378	9,930	12,798	2,221,169	781,241	595,633
1151		Energy	F30	198,804	59,316	54,131	17,545	446	41,607	2,015	68	140	12,282	5,251	6,003
1152		Cholla	F10	195,594	70,050	53,109	15,603	210	34,850	1,642	55	71	12,349	4,343	3,312
1153		Simple Cycle Combustion Turbine	F10	3,033	1,086	824	242	3	540	25	1	1	192	67	51
1154		Total Communication Equipment		59,947,951	21,457,873	16,277,546	4,783,866	64,587	10,687,405	503,664	16,932	21,874	3,784,560	1,332,057	1,017,586
1155															

Distribution - METER - Unbundled

GENERAL PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
398	Misc. Equipment													
	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	462,852	165,766	125,676	36,923	497	82,469	3,886	131	168	29,222	10,278	7,836
	System Energy	F30	1,738	519	473	153	4	364	18	1	1	107	46	52
	Simple Cycle Combustion Turbine	F105P	492,181	176,270	133,640	39,262	528	87,694	4,132	139	179	31,074	10,930	8,333
	Total Misc. Equipment		956,772	342,554	259,789	76,339	1,029	170,527	8,036	270	349	60,404	21,254	16,222
399	Coal Mine	F30	34,296,721	10,232,934	9,338,470	3,026,763	76,859	7,177,897	347,574	11,732	24,082	2,118,777	905,959	1,035,673
399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease													
	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	4,740,328	1,697,701	1,287,120	378,146	5,089	844,607	39,799	1,338	1,724	299,282	105,265	80,256
	System Overheads	F102P	355,767	127,414	96,600	28,380	382	63,389	2,987	100	129	22,461	7,900	6,023
	Remove Capital Lease		(5,096,094)	(1,825,115)	(1,383,719)	(406,527)	(5,471)	(907,996)	(42,786)	(1,438)	(1,854)	(321,743)	(113,165)	(86,279)
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102P	7,683,219	2,751,668	2,086,190	612,907	8,248	1,368,957	64,508	2,169	2,795	485,082	170,616	130,081
GV0	Unclassified Gen Veh - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			163,839,870	56,560,278	44,513,588	13,370,244	217,238	30,294,231	1,437,164	48,361	71,587	10,295,992	3,787,363	3,243,824

INTANGIBLE PLANT

301	Organization													
	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent													
	Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	5,659,741	2,026,979	1,536,764	451,490	6,076	1,008,424	47,519	1,597	2,059	357,329	125,682	95,822
	System Generation	F105P	37,130,620	13,297,959	10,081,909	2,961,991	39,860	6,615,744	311,746	10,480	13,507	2,344,252	824,532	628,640
	System Generation	F105P	3,435,824	1,230,506	932,914	274,083	3,688	612,178	28,847	970	1,250	216,922	76,297	58,170
	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	264,422	94,700	71,797	21,094	284	47,113	2,220	75	96	16,694	5,872	4,477
	Total Franchise & Consent		46,490,607	16,650,144	12,623,384	3,708,658	49,908	8,283,459	390,332	13,122	16,912	2,935,197	1,032,383	787,109
303	Miscellaneous Intangible Plant													
	Situs	F107P	21,745,185	7,787,820	5,904,372	1,734,661	23,344	3,874,446	182,571	6,137	7,910	1,372,888	482,879	368,157
	System Generation	F105P	64,970,547	23,268,549	17,641,158	5,182,844	69,747	11,576,121	545,488	18,337	23,634	4,101,933	1,442,753	1,099,983
	System Overheads	F102P	86,075,566	30,827,096	23,371,705	6,866,437	92,403	15,336,503	722,684	24,294	31,312	5,434,404	1,911,417	1,457,301
	Energy	F30	(479,636)	(143,107)	(130,598)	(42,329)	(1,075)	(100,382)	(4,861)	(164)	(337)	(29,631)	(12,670)	(14,484)
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		172,311,653	61,740,359	46,786,637	13,741,613	184,419	30,686,688	1,445,882	48,605	62,519	10,879,594	3,824,379	2,910,957
I00	Unclass Intangible Plant - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			218,802,260	78,390,503	59,410,021	17,450,271	234,327	38,970,147	1,836,214	61,726	79,431	13,814,791	4,856,762	3,698,066
TOTAL ELECTRIC PLANT IN SERVICE			6,356,928,622	2,274,581,517	1,726,094,525	507,402,519	6,865,037	1,133,732,264	53,433,043	1,796,276	2,324,278	401,298,977	141,310,712	108,089,474

Distribution - METER - Unbundled

MISC RATE BASE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
105	Plant Held For Future Use													
	Situs	F20	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Sysem Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	3,926,029	1,406,068	1,066,017	313,188	4,215	699,520	32,963	1,108	1,428	247,871	87,182	66,470
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	General	F102	(1,028,524)	(443,025)	(263,118)	(72,812)	(3,299)	(134,734)	(10,027)	(360)	(342)	(71,242)	(16,774)	(12,791)
	Total Plant Held For Future Use		2,897,505	963,043	802,899	240,376	915	564,786	22,935	748	1,086	176,629	70,409	53,678
114	Electric Plant Acquisition Adjust	F10	75,430,231	27,014,580	20,481,229	6,017,236	80,975	13,439,774	633,307	21,289	27,439	4,762,308	1,675,024	1,277,071
115	Accum Prov for Asset Acquisition Adj	F10	(64,313,623)	(23,033,279)	(17,462,786)	(5,130,440)	(69,041)	(11,459,073)	(539,972)	(18,152)	(23,395)	(4,060,458)	(1,428,165)	(1,088,861)
128	Pensions	F102P	6,828,702	2,445,631	1,854,167	544,741	7,331	1,216,703	57,333	1,927	2,484	431,132	151,640	115,613
124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-
151	Fuel Stock	F30	72,408,144	21,604,042	19,715,625	6,390,183	162,267	15,154,167	733,806	24,768	50,843	4,473,218	1,912,685	2,186,540
	Cholla	F30	4,005,004	1,194,952	1,090,501	353,451	8,975	838,200	40,588	1,370	2,812	247,420	105,793	120,941
	Total Fuel Stock		76,413,147	22,798,994	20,806,126	6,743,633	171,242	15,992,366	774,394	26,138	53,655	4,720,639	2,018,478	2,307,481
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	(894,639)	(266,929)	(243,596)	(78,954)	(2,005)	(187,237)	(9,067)	(306)	(628)	(55,269)	(23,632)	(27,016)
25317	DG&T Working Capital Deposit	F30	(1,174,024)	(350,288)	(319,669)	(103,610)	(2,631)	(245,709)	(11,898)	(402)	(824)	(72,529)	(31,012)	(35,453)
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102P	84,094,730	30,117,683	22,833,861	6,708,422	90,277	14,983,570	706,053	23,735	30,591	5,309,344	1,867,430	1,423,765
163	Stores Expense Undistributed	F102P	-	-	-	-	-	-	-	-	-	-	-	-
25318	Provo Working Capital Deposit	F102P	(99,579)	(35,663)	(27,038)	(7,944)	(107)	(17,742)	(836)	(28)	(36)	(6,287)	(2,211)	(1,686)
165	Prepayments	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	General Plant	F102P	1,189,986	426,181	323,111	94,928	1,277	212,026	9,991	336	433	75,130	26,425	20,147
	System Generation	F102P	969,080	347,066	263,130	77,306	1,040	172,666	8,136	274	353	61,183	21,520	16,407
	Sysem Energy	F30	1,566	464	424	137	3	326	16	1	1	96	41	47
	System Overheads	F102P	4,330,312	1,550,858	1,175,790	345,439	4,649	771,553	36,357	1,222	1,575	273,395	96,160	73,314
	Total Prepayments		6,490,934	2,324,570	1,762,455	517,809	6,970	1,156,570	54,500	1,832	2,362	409,805	144,146	109,915
182	Misc Regulatory Assets	F102P	1,723,671	617,315	468,020	137,501	1,850	307,115	14,472	486	627	108,824	38,276	29,183
	System Generation	F102P	9,258,133	3,315,707	2,513,819	738,542	9,939	1,649,567	77,731	2,613	3,368	584,515	205,589	156,745
	Simple Cycle Combustion Turbine	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	49,911,278	14,891,769	13,590,074	4,404,783	111,851	10,445,839	505,816	17,073	35,046	3,083,411	1,318,423	1,507,193
	System Generation	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102P	68,804,125	24,641,507	18,682,072	5,488,657	73,862	12,259,168	577,674	19,419	25,029	4,343,967	1,527,883	1,164,887
	Total Misc Regulatory Assets		129,697,206	43,466,298	35,253,985	10,769,483	197,502	24,661,689	1,175,693	39,592	64,070	8,120,717	3,090,170	2,858,007
186	Misc Deferred Debits	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102P	33,306,133	11,928,257	9,043,463	2,656,904	35,755	5,934,317	279,636	9,400	12,116	2,102,792	739,605	563,889
	System Overheads	F102P	55,261	19,791	15,005	4,408	59	9,846	464	16	20	3,489	1,227	936
	System Energy	F30	763,343	227,755	207,846	67,367	1,711	159,759	7,736	261	536	47,158	20,164	23,061
	System Net Steam Plant	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	Excise Tax	F102P	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Deferred Debits		34,124,737	12,175,803	9,266,314	2,728,679	37,525	6,103,922	287,836	9,677	12,672	2,153,438	760,996	587,876
CWC	Cash Working Capital		8,819,023	2,836,802	2,443,418	751,610	16,055	1,696,500	81,938	2,841	5,297	564,648	209,027	210,886
OWC	Other Working Capital	F137P	2,653,027	876,934	721,090	222,041	4,324	510,705	24,448	824	1,385	165,894	64,061	61,321
	Total Other Working Capital		2,653,027	876,934	721,090	222,041	4,324	510,705	24,448	824	1,385	165,894	64,061	61,321
18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			360,967,376	121,334,180	98,172,453	29,923,083	539,331	68,416,822	3,256,665	109,716	176,157	22,620,011	8,566,359	7,852,598

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102P	(3,562,970)	(1,276,042)	(967,437)	(284,226)	(3,825)	(634,832)	(29,914)	(1,006)	(1,296)	(224,949)	(79,120)	(60,323)
1311															
1312	2282	Accum Prov for Iniuries & Damages	F102P	0	0	0	0	0	0	0	0	0	0	0	0
1313															
1314	2283	Accum Prov for Pension & Benefits	F102P	(6,733,807)	(2,411,645)	(1,828,400)	(537,171)	(7,229)	(1,199,795)	(56,537)	(1,901)	(2,450)	(425,141)	(149,533)	(114,007)
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	(49,911,278)	(14,891,769)	(13,990,074)	(4,404,783)	(111,851)	(10,445,839)	(505,816)	(17,073)	(35,046)	(3,083,411)	(1,318,423)	(1,507,193)
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	(211,135)	(75,616)	(57,329)	(16,843)	(227)	(37,619)	(1,773)	(60)	(77)	(13,330)	(4,689)	(3,575)
1319															
1320	254	Reg Liabilities - Insurance Provision	F30	(293,933)	(87,699)	(80,034)	(25,940)	(659)	(61,517)	(2,979)	(101)	(206)	(18,159)	(7,764)	(8,876)
1321	254	Situs	F102P	(664,039,125)	(237,818,947)	(180,303,532)	(52,971,865)	(712,854)	(118,315,103)	(5,575,223)	(187,419)	(241,557)	(41,924,290)	(14,745,829)	(11,242,506)
1322															
1323	22842	Accum Misc Oper Prov - Trojan	F10	(9,828,625)	(3,520,023)	(2,668,722)	(784,051)	(10,551)	(1,751,214)	(82,520)	(2,774)	(3,575)	(620,533)	(218,257)	(166,403)
1324															
1325	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	(24,609,328)	(8,813,584)	(6,682,059)	(1,963,140)	(26,418)	(4,384,765)	(206,618)	(6,946)	(8,952)	(1,553,717)	(546,481)	(416,648)
1330															
1331	190	Accum Deferred Income Taxes	F104P	165,161,985	59,070,132	44,846,713	13,186,823	178,885	29,469,868	1,389,043	46,697	60,539	10,425,708	3,673,333	2,814,245
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138P	13,418,343	4,840,351	3,642,981	1,065,487	13,727	2,372,747	111,650	3,752	4,685	847,959	295,527	219,476
1334		System Generation	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1337		TROJP	F104P	0	0	0	0	0	0	0	0	0	0	0	0
1338		System Generation	F104P	2,734,060	977,836	742,384	218,292	2,961	487,839	22,994	773	1,002	172,585	60,808	46,586
1339		Energy	F104P	(2,431,362)	(869,576)	(660,192)	(194,124)	(2,633)	(433,828)	(20,448)	(687)	(891)	(153,478)	(54,075)	(41,429)
1340		System Net Plant	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		178,883,026	64,018,742	48,571,886	14,276,478	192,940	31,896,625	1,503,239	50,535	65,335	11,292,774	3,975,592	3,038,879
1344															
1345	281	Accum Deferred Income Taxes	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104P	(584,662,518)	(209,104,365)	(158,754,402)	(46,680,483)	(633,241)	(104,321,385)	(4,917,119)	(165,303)	(214,305)	(36,906,317)	(13,003,355)	(9,962,242)
1348		DITBAL	F104P	0	0	0	0	0	0	0	0	0	0	0	0
1349		System Net Plant	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138P	(103,083)	(37,185)	(27,986)	(8,185)	(105)	(18,228)	(858)	(29)	(36)	(6,514)	(2,270)	(1,686)
1351		GPS	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104P	(1,143,390)	(408,933)	(310,467)	(91,290)	(1,238)	(204,015)	(9,616)	(323)	(419)	(72,176)	(25,430)	(19,483)
1361		SG	F104P	(60,521,031)	(21,645,327)	(16,433,378)	(4,832,105)	(65,550)	(10,798,773)	(508,993)	(17,111)	(22,184)	(3,820,338)	(1,346,035)	(1,031,236)
1362		Total Accum Deferred Income Taxes		(646,430,021)	(231,195,810)	(175,526,233)	(51,612,064)	(700,135)	(115,342,402)	(5,436,586)	(182,766)	(236,944)	(40,805,344)	(14,377,090)	(11,014,647)
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104P	(929,239)	(332,342)	(252,318)	(74,192)	(1,006)	(165,804)	(7,815)	(263)	(341)	(58,657)	(20,667)	(15,834)
1366		System Generation	F104P	(2,990,167)	(1,069,432)	(811,925)	(238,740)	(3,239)	(533,536)	(25,148)	(845)	(1,096)	(188,752)	(66,504)	(50,950)
1367		Energy	F104P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1368		Labor	F138P	(18,275,046)	(6,592,292)	(4,961,540)	(1,451,135)	(18,695)	(3,231,551)	(152,061)	(5,111)	(6,380)	(1,154,873)	(402,492)	(298,915)
1369		General Plant	F104P	(1,389,995)	(497,131)	(377,428)	(110,980)	(1,505)	(248,017)	(11,690)	(393)	(509)	(87,742)	(30,915)	(23,685)
1370		System Net Plant	F104P	(161,406)	(57,727)	(43,827)	(12,887)	(175)	(28,800)	(1,357)	(46)	(59)	(10,189)	(3,590)	(2,750)
1371		TROJP	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104P	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		(23,745,853)	(8,548,924)	(6,447,037)	(1,887,934)	(24,621)	(4,207,708)	(198,072)	(6,657)	(8,386)	(1,500,213)	(524,167)	(392,133)
1376															
1377	255	Accum Investment Tax Credit	F104P	(40,580)	(14,514)	(11,019)	(3,240)	(44)	(7,241)	(341)	(11)	(15)	(2,562)	(903)	(691)
1378	TOTAL MISC RATE BASE DEDUCTIONS			(1,200,612,351)	(429,744,062)	(325,999,915)	(95,809,996)	(1,293,622)	(214,045,570)	(10,087,325)	(339,105)	(438,122)	(75,795,463)	(26,678,241)	(20,380,930)
1379															
1380									ACCUMULATED DEPRECIATION						
1381									PRODUCTION PLANT						
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	(1,698,644,495)	(608,352,474)	(461,225,236)	(135,504,616)	(1,823,516)	(302,655,809)	(14,261,693)	(479,427)	(617,914)	(107,244,380)	(37,720,549)	(28,758,880)
1384															
1385	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	(215,850,900)	(77,304,833)	(58,609,016)	(17,218,902)	(231,719)	(38,459,212)	(1,812,268)	(60,922)	(78,520)	(13,627,805)	(4,793,242)	(3,654,461)
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	162,187,660	58,085,882	44,038,080	12,938,067	174,110	28,897,770	1,361,716	45,776	58,999	10,239,762	3,601,582	2,745,916
1392		System Generation	F10	(217,019,912)	(77,723,503)	(58,926,432)	(17,312,157)	(232,974)	(38,667,501)	(1,822,083)	(61,252)	(78,945)	(13,701,611)	(4,819,202)	(3,674,253)
1393		System Generation	F10	(18,838,981)	(6,746,992)	(5,115,263)	(1,502,827)	(20,224)	(3,356,634)	(158,171)	(5,317)	(6,853)	(1,189,404)	(418,343)	(318,953)
1394		Total Other Production - Accum Depr		(73,671,232)	(26,384,612)	(20,003,616)	(5,876,917)	(79,087)	(13,126,364)	(618,538)	(20,793)	(26,799)	(4,651,253)	(1,635,963)	(1,247,290)
1395															
1396	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			(1,988,166,628)	(712,041,920)	(539,837,867)	(158,600,435)	(2,134,322)	(354,241,386)	(16,692,499)	(561,142)	(723,233)	(125,523,438)	(44,149,754)	(33,660,631)
1401															
1402															
1403									TRANSMISSION PLANT						
1404															
1405	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-
1406															
1407															
1408									DISTRIBUTION PLANT						
1409															
1410	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
1411															
1412	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-
1413															
1414	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
1415															
1416	Distribution - METER - Unbundled														
1417															

1418	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1420															
1421	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-
1422															
1423	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
1424															
1425	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
1426															
1427	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-
1428															
1429	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
1430															
1431	108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
1432															
1433	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
1434															
1435	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
1436															
1437	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1438															
1439	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-
1440															
1441	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1442															
1443	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1444															
1445	108D	Unclassified Dist Sub - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-	-	-
1446															
1447															
1448	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-
1449															
1450									GENERAL PLANT						
1451	108GP	General Plant Accumulated Depr													
1452		Situs	F107P	-	-	-	-	-	-	-	-	-	-	-	-
1453		System Generation	F105P	(212,469)	(76,094)	(57,691)	(16,949)	(228)	(37,857)	(1,784)	(60)	(77)	(13,414)	(4,718)	(3,597)
1454		System Generation	F105P	(875,997)	(313,730)	(237,856)	(69,880)	(940)	(156,081)	(7,355)	(247)	(319)	(55,306)	(19,453)	(14,831)
1455		System Generation	F105P	(23,785,377)	(8,518,494)	(6,458,336)	(1,897,412)	(25,534)	(4,237,957)	(199,700)	(6,713)	(8,652)	(1,501,696)	(528,184)	(402,698)
1456		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1457		System Overheads	F102P	(23,002,358)	(8,238,064)	(6,245,726)	(1,834,949)	(24,693)	(4,098,443)	(193,126)	(6,492)	(8,368)	(1,452,260)	(510,796)	(389,441)
1458		Energy	F30	(787,173)	(234,865)	(214,335)	(69,470)	(1,764)	(164,746)	(7,977)	(269)	(553)	(48,630)	(20,793)	(23,771)
1459		Simple Cycle Combustion Turbine	F10	(24,224)	(8,675)	(6,577)	(1,932)	(26)	(4,316)	(203)	(7)	(9)	(1,529)	(538)	(410)
1460		Choila	F10	(531,078)	(190,200)	(144,291)	(42,365)	(570)	(94,625)	(4,459)	(150)	(193)	(33,530)	(11,793)	(8,991)
1461		Total General Plant Accumulated Depr		(49,218,677)	(17,580,122)	(13,364,722)	(3,932,958)	(53,756)	(8,794,024)	(414,605)	(13,939)	(18,171)	(3,106,366)	(1,096,276)	(843,740)
1462															
1463	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1464															
1465	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1467															
1468	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1471															
1472	TOTAL GENERAL PLANT ACCUM DEPR			(49,218,677)	(17,580,122)	(13,364,722)	(3,932,958)	(53,756)	(8,794,024)	(414,605)	(13,939)	(18,171)	(3,106,366)	(1,096,276)	(843,740)
1473															
1474															
1475	TOTAL ACCUM DEPR - PLANT IN SERVICE			(2,037,385,304)	(729,622,041)	(553,202,589)	(162,533,392)	(2,188,078)	(363,035,410)	(17,107,104)	(575,081)	(741,404)	(128,629,804)	(45,246,031)	(34,504,370)
1476															
1477															
1478									ACCUMULATED AMORTIZATION						
1479															
1480	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1481															
1482	111CLG	Accum Prov for Amort-General													
1483		Situs	F108P	-	-	-	-	-	-	-	-	-	-	-	-
1484		Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485		System Generation	F108P	-	-	-	-	-	-	-	-	-	-	-	-
1486		System Overheads	F108P	(835,111)	(288,294)	(226,891)	(68,150)	(1,107)	(154,413)	(7,325)	(247)	(365)	(52,480)	(19,305)	(16,534)
1487		Energy	F108P	-	-	-	-	-	-	-	-	-	-	-	-
1488		Total Accum Prov for Amort-General		(835,111)	(288,294)	(226,891)	(68,150)	(1,107)	(154,413)	(7,325)	(247)	(365)	(52,480)	(19,305)	(16,534)
1489															
1490	111CLH	Accum Prov for Amort-Hydro	F10	(1,381,185)	(494,657)	(375,027)	(110,180)	(1,483)	(246,092)	(11,596)	(390)	(502)	(87,201)	(30,671)	(23,384)
1491															
1492	111IP	Accum Prov for Amort-Intangible													
1493		Situs	F107P	(360,075)	(128,957)	(97,769)	(28,724)	(387)	(64,156)	(3,023)	(102)	(131)	(22,733)	(7,996)	(6,096)
1494		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1495		System Generation	F105P	(229,797)	(82,299)	(62,396)	(18,331)	(247)	(40,944)	(1,929)	(65)	(84)	(14,508)	(5,103)	(3,891)
1496		Energy	F30	479,636	143,107	130,598	42,329	1,075	100,382	4,861	164	337	29,631	12,670	14,484
1497		System Generation	F105P	(35,729,964)	(12,796,328)	(9,701,595)	(2,850,258)	(38,357)	(6,366,183)	(299,986)	(10,084)	(12,997)	(2,255,821)	(793,429)	(604,926)
1498		System Generation	F105P	(14,796,642)	(5,299,269)	(4,017,665)	(1,180,361)	(15,884)	(2,636,390)	(124,232)	(4,176)	(5,383)	(934,190)	(328,578)	(250,514)
1499		System Generation	F105P	(2,442,987)	(874,788)	(663,225)	(194,851)	(2,622)	(435,208)	(20,508)	(689)	(889)	(154,213)	(54,241)	(41,354)
1500		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1501		System Generation	F105P	-	-	-	-	-	-	-	-	-	-	-	-
1502		Choila	F10	(11,619)	(4,161)	(3,155)	(927)	(12)	(2,070)	(98)	(3)	(4)	(734)	(258)	(197)
1503		System Overheads	F102P	(63,592,439)	(22,774,994)	(17,266,966)	(5,072,909)	(68,267)	(11,330,576)	(533,917)	(17,948)	(23,133)	(4,014,926)	(1,412,151)	(1,076,651)
1504		Total Accum Prov for Amort-Intangible		(116,683,486)	(41,817,690)	(31,682,174)	(9,304,032)	(124,701)	(20,775,145)	(978,832)	(32,904)	(42,284)	(7,367,495)	(2,589,086)	(1,969,145)
1505															
1506	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1507															
1508															
1509	TOTAL ACCUM PROV FOR AMORTIZATION			(118,899,782)	(42,600,641)	(32,284,092)	(9,482,361)	(127,291)	(21,175,651)	(997,754)	(33,540)	(43,151)	(7,507,176)	(2,639,061)	(2,009,063)

TransmissionTotal - **Transmission - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wut)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12		Operating Revenues		406,527,999	130,967,684	122,717,709	35,382,128	744,210	70,013,808	3,473,933	125,040	261,202	27,438,323	7,744,937	7,659,025
13															
14		Operating Expenses													
15		Operation & Maintenance Expenses		111,295,278	37,577,720	30,140,678	9,210,226	187,952	20,960,593	1,023,784	34,736	56,022	7,005,065	2,627,637	2,470,865
16		Depreciation Expense		64,051,694	22,939,471	17,391,666	5,109,545	68,760	11,412,404	537,773	18,078	23,300	4,043,921	1,422,349	1,084,426
17		Amortization Expense		(3,879,458)	(1,389,389)	(1,053,372)	(309,473)	(4,165)	(691,222)	(32,572)	(1,095)	(1,411)	(244,931)	(86,148)	(65,681)
18		Taxes Other Than Income		22,118,530	7,920,736	6,060,355	1,783,615	22,501	3,985,721	187,178	5,446	6,895	1,270,485	496,726	378,871
19		Income Taxes - Federal		28,394,310	7,695,385	10,167,169	2,779,474	79,161	4,321,994	231,815	9,865	30,584	2,223,683	338,934	516,246
20		Income Taxes - State		6,430,525	1,742,792	2,302,582	629,474	17,928	978,812	52,500	2,234	6,926	503,603	76,759	116,916
21		Income Taxes Deferred		22,515,167	8,062,774	6,169,032	1,815,599	22,905	4,057,195	190,534	5,543	7,019	1,293,268	505,633	385,665
22		Investment Tax Credit Adj		(276,652)	(99,070)	(75,801)	(22,309)	(281)	(49,852)	(2,341)	(68)	(86)	(15,891)	(6,213)	(4,739)
23		Misc Revenues & Expense		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
24															
25		Total Operating Expenses		250,648,979	84,450,270	71,102,196	20,996,118	394,761	44,975,571	2,188,667	74,738	129,248	16,079,177	5,375,668	4,882,563
26															
27		Operating Revenue For Return		155,879,020	46,517,414	51,615,512	14,386,010	349,449	25,038,237	1,285,266	50,302	131,953	11,359,145	2,369,269	2,776,462
28															
29															
30		Rate Base :													
31		Electric Plant In Service		3,607,185,678	1,291,877,341	979,442,767	287,753,154	3,872,359	642,709,940	30,285,663	1,018,095	1,312,182	227,740,644	80,102,120	61,071,413
32		Plant Held For Future Use		(127,293)	(171,657)	(7,292)	5,438	(3,843)	59,244	(3,419)	(153)	8	(18,684)	7,415	5,649
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
34		Pensions		1,278,147	457,756	347,049	101,961	1,372	227,734	10,731	361	465	80,696	28,383	21,640
35		Prepayments		3,381,778	1,211,150	918,239	269,772	3,630	602,548	28,393	954	1,230	213,509	75,097	57,255
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		1,064,814	381,352	289,124	84,943	1,143	189,723	8,940	301	387	67,227	23,646	18,028
38		Misc Deferred Debits		20,069,763	7,187,784	5,449,452	1,601,009	21,545	3,575,928	168,504	5,665	7,301	1,267,110	445,674	339,791
39		Cash Working Capital		4,048,143	1,345,999	1,130,959	340,356	7,098	746,374	36,655	1,261	2,213	259,406	90,760	87,062
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42															
43		Total Rate Base Additions		3,636,901,031	1,302,289,725	987,570,299	290,156,633	3,903,304	648,111,490	30,535,468	1,026,483	1,323,786	229,609,910	80,773,095	61,600,838
44															
45		Rate Base Deductions :													
46		Accum Provision For Depreciation		(961,869,339)	(344,483,848)	(261,172,019)	(76,730,438)	(1,032,579)	(171,380,971)	(8,075,784)	(271,479)	(349,898)	(60,727,881)	(21,359,525)	(16,284,917)
47		Accum Provision For Amortization		(43,713,353)	(15,655,499)	(11,869,289)	(3,487,111)	(46,927)	(7,788,622)	(367,014)	(12,338)	(15,902)	(2,759,854)	(970,710)	(740,088)
48		Accum Deferred Income Taxes		(313,750,756)	(112,366,684)	(85,191,320)	(25,028,589)	(336,815)	(55,902,509)	(2,634,228)	(88,553)	(114,133)	(19,808,739)	(6,967,232)	(5,311,953)
49		Unamortized ITC		(21,041)	(7,536)	(5,713)	(1,678)	(23)	(3,749)	(177)	(6)	(8)	(1,328)	(467)	(356)
50		Customer Advance For Construction		(25,370,658)	(8,947,427)	(1,306,956)	(75,455)	(154,531)	-	(60,977)	(89,492)	(128,818)	(14,607,000)	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		(7,560,268)	(2,698,524)	(2,052,921)	(604,392)	(8,294)	(1,351,792)	(63,740)	(2,143)	(2,802)	(477,113)	(168,627)	(130,021)
53															
54		Total Rate Base Deductions		(1,352,285,415)	(484,159,518)	(361,598,218)	(105,927,663)	(1,579,169)	(236,427,643)	(11,201,920)	(464,011)	(611,560)	(98,381,916)	(29,466,462)	(22,467,336)
55															
56		Total Rate Base		2,284,615,616	818,130,208	625,972,082	184,228,970	2,324,136	411,683,847	19,333,548	562,473	712,226	131,227,994	51,306,633	39,133,502
57															
58															
59		Return On Rate Base		6.82%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60															
61		Return On Equity		8.58%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wut)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79		Total Rate Base		2,284,615,616	818,130,208	625,972,082	184,228,970	2,324,136	411,683,847	19,333,548	562,473	712,226	131,227,994	51,306,633	39,133,502
80															
81															
82		Return On Ratebase ($$)	6.78%	154,920,576	55,477,693	42,447,384	12,492,630	157,600	27,916,424	1,311,015	38,141	48,296	8,898,616	3,479,121	2,653,656
83		Operating & Maintenance Expense		111,295,278	37,577,720	30,140,678	9,210,226	187,952	20,960,593	1,023,784	34,736	56,022	7,005,065	2,627,637	2,470,865
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		64,051,694	22,939,471	17,391,666	5,109,545	68,760	11,412,404	537,773	18,078	23,300	4,043,921	1,422,349	1,084,426
86		Amortization Expense		(3,879,458)	(1,389,389)	(1,053,372)	(309,473)	(4,165)	(691,222)	(32,572)	(1,095)	(1,411)	(244,931)	(86,148)	(65,681)
87		Taxes Other Than Income		22,118,530	7,920,736	6,060,355	1,783,615	22,501	3,985,721	187,178	5,446	6,895	1,270,485	496,726	378,871
88		Federal Income Taxes		28,394,310	7,695,385	10,167,169	2,779,474	79,161	4,321,994	231,815	9,865	30,584	2,223,683	338,934	516,246
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		6,430,525	1,742,792	2,302,582	629,474	17,928	978,812	52,500	2,234	6,926	503,603	76,759	116,916
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		22,515,167	8,062,774	6,169,032	1,815,599	22,905	4,057,195	190,534	5,543	7,019	1,293,268	505,633	385,665
93		Investment Tax Credit		(276,652)	(99,070)	(75,801)	(22,309)	(281)	(49,852)	(2,341)	(68)	(86)	(15,891)	(6,213)	(4,739)
94		Misc Revenue & Expenses		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
		Total Operating Expenses		250,648,979	84,450,270	71,102,196	20,996,118	394,761	44,975,571	2,188,667	74,738	129,248	16,079,177	5,375,668	4,882,563
		Total Op. exp. Adjusted for Taxes		154,608,100	58,398,961	39,458,351	11,875,342	95,053	28,854,783	1,319,409	34,177	21,022	8,096,423	3,840,959	2,613,619
97		Revenue Credits		(73,888,874)	(25,838,404)	(20,226,444)	(6,000,469)	(92,115)	(13,390,733)	(635,723)	(21,158)	(30,406)	(4,627,303)	(1,660,342)	(1,365,776)
98															
99		Total Revenue Requirements		331,368,204	117,010,827	90,334,104	26,870,991	397,699	60,439,621	2,872,353	87,757	119,864	19,548,297	7,556,285	6,130,405
100		Operating Revenues		332,639,124	105,129,280	102,491,265	29,381,659	652,095	56,623,075	2,838,210	103,882	230,796	22,811,020	6,084,595	6,293,249
101															
102		Increase / (Decrease) Required to													
103		Earn Equal Rates of Return		(1,270,920)	11,881,547	(12,157,161)	(2,510,668)	(254,396)	3,816,547	34,144	(16,125)	(110,931)	(3,262,722)	1,471,690	(162,844)
104															
105		Existing Revenues		332,639,124	105,129,280	102,491,265	29,381,659	652,095	56,623,075	2,838,210	103,882	230,796	22,811,020	6,084,595	6,293,249
106			check	-	-	-	-	-	-	-	-	-	-	-	-
107		Percent Increase / (Decrease)													
108		Over Existing Rates To													
109		Equal Authorized RoE & RoR		-0.38%	11.30%	-11.86%	-8.55%	-39.01%	6.74%	1.20%	-15.52%	-48.06%	-14.30%	24.19%	-2.59%

Transmission - Total - Unbundled

ELECTRIC REVENUES

	A	B	2020 Protocol (Non-Wgt) C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
122	440	Residential Sales	A	105.129.280	105.129.280	-	-	-	-	-	-	-	-	-	-
123															
124	442	Commercial & Industrial Sales	A	226,523,072	-	102,491,265	29,381,659	-	56,623,075	2,838,210	-	-	22,811,020	6,084,595	6,293,249
125		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
127				226.523.072	-	102.491.265	29.381.659	-	56.623.075	2.838.210	-	-	22.811.020	6.084.595	6.293.249
128															
129	444	Public Street & Highway Lighting	A	986,773	-	-	-	652,095	-	-	103,882	230,796	-	-	-
130															
131	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-
132															
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
135				-	-	-	-	-	-	-	-	-	-	-	-
136															
137		Total Sales to Ultimate Customers		332.639.124	105.129.280	102.491.265	29.381.659	652.095	56.623.075	2.838.210	103.882	230.796	22.811.020	6.084.595	6.293.249
138															
139															
140															
141	447	Sales for Resale	F10	-	-	-	-	-	-	-	-	-	-	-	-
142															
143															
144	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
147		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
148				-	-	-	-	-	-	-	-	-	-	-	-
149															
150	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-
151			F10	-	-	-	-	-	-	-	-	-	-	-	-
152															
153		State Specific Revenue Credit	F140T	18,809,275	6,489,500	5,266,138	1,553,122	25,617	3,380,544	162,306	5,235	8,234	1,158,406	410,662	349,510
154															
155		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
156															
157		Total Sales from Electricity		351.448.399	111.618.779	107.757.403	30.934.781	677.712	60.003.618	3.000.516	109.117	239.030	23.969.426	6.495.257	6.642.760
158															
159		Other Electric Operating Revenues													
160	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-
161		Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-
162				-	-	-	-	-	-	-	-	-	-	-	-
163															
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
165		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-
167				-	-	-	-	-	-	-	-	-	-	-	-
168															
169	453	Water Sales	F10	-	-	-	-	-	-	-	-	-	-	-	-
170															
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-
172		Demand	F10	2.380.121	852.416	646.263	189.867	2.555	424.078	19.983	672	866	150.270	52.854	40.297
173		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102T	284,280	101,812	77,189	22,678	305	50,652	2,387	80	103	17,948	6,313	4,813
175				2.664.401	954.228	723.453	212.545	2.860	474.729	22.370	752	969	168.218	59.166	45.110
176															
177	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-
178		Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30	6,312,008	1,883,281	1,718,663	557,049	14,145	1,321,028	63,968	2,159	4,432	389,942	166,734	190,606
180		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
181		Demand	F10	46,103,191	16,511,395	12,518,190	3,677,753	49,492	8,214,431	387,079	13,012	16,771	2,910,737	1,023,780	780,550
182				52.415.199	18.394.676	14.236.853	4.234.802	63.638	9.535.460	451.047	15.171	21.203	3.300.680	1.190.513	971.156
183															
184		Total Other Electric Operating Revenues		55,079,600	19,348,905	14,960,306	4,447,347	66,498	10,010,189	473,417	15,923	22,172	3,468,897	1,249,680	1,016,266
185															
186		Total Electric Operating Revenues		406,527,999	130,967,684	122,717,709	35,382,128	744,210	70,013,808	3,473,933	125,040	261,202	27,438,323	7,744,937	7,659,025
187															
188		Miscellaneous Revenues													
189	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30	-	-	-	-	-	-	-	-	-	-	-	-
192	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10	(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
195															
196		Total Miscellaneous Revenues		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
197															
198		Miscellaneous Expenses													
199	4311	Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-	-	-
200															
201	DFA	Divergence Fairness Adjustment													
202		Production	F105	-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-
205				-	-	-	-	-	-	-	-	-	-	-	-
206															
207		Net Miscellaneous Revenues And Expense		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
208															
209		Distribution - METER - Unbundled													
210															
211															

STEAM POWER GENERATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
212	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
213	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
214		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
215		Total 500		-	-	-	-	-	-	-	-	-	-	-	-
216															
217															
218	501	Fuel Related	F30	-	-	-	-	-	-	-	-	-	-	-	-
219		System Energy - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
220		System Energy - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
221		Cholla - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
222		Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-
223		Total 501		-	-	-	-	-	-	-	-	-	-	-	-
224															
225	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
227		Total 502		-	-	-	-	-	-	-	-	-	-	-	-
228															
229	503	Steam From Other Sources	F30	-	-	-	-	-	-	-	-	-	-	-	-
230		System Energy - Non NPC	F30	-	-	-	-	-	-	-	-	-	-	-	-
231		Total 503		-	-	-	-	-	-	-	-	-	-	-	-
232															
233	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
234		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
235		Total 505		-	-	-	-	-	-	-	-	-	-	-	-
236															
237	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-
238		System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
240		Total 506		-	-	-	-	-	-	-	-	-	-	-	-
241															
242	507	Rents	F10	-	-	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
244		Total 507		-	-	-	-	-	-	-	-	-	-	-	-
245															
246	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
248		Total 510		-	-	-	-	-	-	-	-	-	-	-	-
249															
250	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
252		Total 511		-	-	-	-	-	-	-	-	-	-	-	-
253															
254	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
256		Total 512		-	-	-	-	-	-	-	-	-	-	-	-
257															
258	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
259		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
260		Total 513		-	-	-	-	-	-	-	-	-	-	-	-
261															
262	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
263		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
264		Total 514		-	-	-	-	-	-	-	-	-	-	-	-
265															
266		Total Steam Power Generation		-	-	-	-	-	-	-	-	-	-	-	-
267															
268															
269															
270															
271															
272	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
273															
274	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-
275															
276	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-
277															
278	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
279															
280	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
281															
282	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
283															
284	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-
285															
286	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
287															
288	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
289															
290	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
291															
292	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-
293															
294		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-
295															
296															
297															

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER GENERATION

546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
547	Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total 547		-	-	-	-	-	-	-	-	-	-	-	-
548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 548		-	-	-	-	-	-	-	-	-	-	-	-
549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
550	Maint Supervision & Engineering													
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 550		-	-	-	-	-	-	-	-	-	-	-	-
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 553		-	-	-	-	-	-	-	-	-	-	-	-
554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 554		-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER SUPPLY

555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		-	-	-	-	-	-	-	-	-	-	-	-
556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		-	-	-	-	-	-	-	-	-	-	-	-
2017 Protocol Adj	Embedded Cost Differentials													
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	2.208.476	790.943.63	599.658	176.175	2.371	393.495	18.542	623	803	139.433	49.042	37.391
561	Load Dispatching	F106	9,381,947	3,360,050	2,547,437	748,419	10,072	1,671,627	78,770	2,648	3,413	592,332	208,338	158,841
562	Station Expense	F106	1,451,158	519,718	394,026	115,762	1,558	258,560	12,184	410	528	91,619	32,225	24,569
563	Overhead Line Expense	F106	499.619	178.934	135.659	39.856	536	89.020	4.195	141	182	31.544	11.095	8.459
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	17.631.213	6.314.442	4.787.323	1,406.481	18.927	3.141.440	148.030	4.976	6.414	1.113.151	391.523	298.505
	Energy	F30	46.251.367	13.799.780	12.593.536	4.081.788	103.649	9.679.863	468.726	15.821	32.476	2.857.309	1.221.745	1.396.673
			63,882,580	20,114,222	17,380,860	5,488,269	122,577	12,821,303	616,756	20,797	38,890	3,970,461	1,613,268	1,695,178
566	Misc. Transmission Expense	F106	1,324,567	474,380	359,654	105,664	1,422	236,005	11,121	374	482	83,627	29,414	22,426
567	Rents - Transmission	F106	993.924	355.964	269.876	79.287	1.067	177.092	8.345	281	362	62.752	22.071	16.828
568	Maint Supervision & Engineering	F106	615.914	220.583	167.236	49.133	661	109.740	5.171	174	224	38.886	13.677	10.428
569	Maintenance of Structures	F106	2.670.330	956.352	725.063	213.018	2.867	475.786	22.420	754	971	168.592	59.298	45.210
570	Maint of Station Equipment	F106	5,470,939	1,959,362	1,485,499	436,429	5,873	974,784	45,934	1,544	1,990	345,409	121,489	92,626
571	Maintenance of Overhead Lines	F106	7,297,326	2,613,464	1,981,410	582,124	7,834	1,300,200	61,268	2,060	2,655	460,719	162,046	123,547
572	Maint of Underground Lines	F106	26.366	9.443	7.159	2.103	28	4.698	221	7	10	1.665	585	446
573	Maint of Misc Transmission Plant	F106	67.527	24.184	18.335	5.387	72	12.032	567	19	25	4.263	1.500	1.143
TOTAL TRANSMISSION EXPENSE			95.890.672	31.577.599	26.071.872	8.041.625	156.938	18.524.341	885.494	29.831	50.534	5.991.300	2.324.048	2.237.090

Distribution - METER - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

CUSTOMER ACCOUNTS EXPENSE

901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-
902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-
903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-
904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-
905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

CUSTOMER SERVICE EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

SALES EXPENSE

911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

ADMINISTRATION & GENERAL EXPENSE

920	Administrative & General Salaries	F102T	93	33	25	7	0	17	1	0	0	6	2	2
	Customer - Svstem	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	9,023,190	3,231,565	2,450,026	719,800	9,687	1,607,706	75,758	2,547	3,282	569,682	200,371	152,767
	Administrative & General Salaries		9,023,282	3,231,598	2,450,051	719,807	9,687	1,607,722	75,759	2,547	3,282	569,687	200,373	152,769
921	Office Supplies & expenses	F102T	30,619	10,966	8,314	2,443	33	5,455	257	9	11	1,933	680	518
	Customer - Svstem	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	1,164,659	417,111	316,235	92,907	1,250	207,513	9,778	329	424	73,531	25,863	19,718
	Office Supplies & expenses		1,195,278	428,077	324,548	95,350	1,283	212,968	10,035	337	435	75,464	26,543	20,237
922	A&G Expenses Transferred	F102T	(3,954,042)	(1,416,100)	(1,073,623)	(315,423)	(4,245)	(704,511)	(33,198)	(1,116)	(1,438)	(249,639)	(87,804)	(66,944)
923	Outside Services	F102T	311,513	111,565	84,584	24,850	334	55,504	2,615	88	113	19,667	6,918	5,274
	Customer - Svstem	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Svstem Overheads	F102T	2,198,649	787,424	596,989	175,391	2,360	391,744	18,460	621	800	138,812	48,824	37,224
	Outside Services		2,510,162	898,989	681,573	200,241	2,695	447,248	21,075	708	913	158,480	55,741	42,498
924	Property Insurance	F102T	161,718	57,918	43,911	12,901	174	28,814	1,358	46	59	10,210	3,591	2,738
	Svstem Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Svstem Overheads	F102T	360,180	128,995	97,798	28,732	387	64,175	3,024	102	131	22,740	7,998	6,098
925	Injuries & Damages	F102T	1,848,710	662,097	501,972	147,476	1,985	329,394	15,522	522	673	116,719	41,053	31,300
926	Employee Pensions & Benefits	F138T	3,733,425	1,337,089	1,013,720	297,824	4,008	665,203	31,346	1,054	1,358	235,711	82,905	63,209
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	1,243,806	535,755	318,191	88,052	3,990	162,935	12,126	435	414	86,154	20,285	15,468
	Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F102T	(4,802,275)	(1,719,886)	(1,303,940)	(383,088)	(5,155)	(855,645)	(40,320)	(1,355)	(1,747)	(303,193)	(106,641)	(81,305)
930	Misc General Expenses													
	Situs	F102T	4,952	1,774	1,345	395	5	882	42	1	2	313	110	84
	Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138T	82,311	29,479	22,350	6,566	88	14,666	691	23	30	5,197	1,828	1,394
931	Rents	F102T	237,640	85,108	64,525	18,957	255	42,342	1,995	67	86	15,003	5,277	4,023
935	Maintenance of General Plant	F108	3,759,458	1,739,230	926,386	250,811	15,859	420,058	38,835	1,534	1,291	270,919	52,329	42,206
TOTAL ADMINISTRATIVE & GEN EXPENSE			15,404,605	6,000,121	4,068,806	1,168,601	31,014	2,436,252	138,290	4,905	5,488	1,013,765	303,588	233,774
TOTAL O & M EXPENSE			111,295,278	37,577,720	30,140,678	9,210,226	187,952	20,960,593	1,023,784	34,736	56,022	7,005,065	2,627,637	2,470,865

586 Distribution - METER - Unbundled

DEPRECIATION EXPENSE

588 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC			Utah	Residential	General	General	Street & Area	General		Traffic	Outdoor	General		
589 ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Sch 1	Large Dist. Sch 6	+1 MW Sch 8	Lighting Sch. 7,11,12	Trans Sch 9	Irrigation Sch 10	Signals Sch 15	Lighting Sch 15	Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
590 403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
592 403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
594 403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
596 403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
597	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
598	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
599	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
600	Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-
602 403TP	Transmission Depreciation	F106	57,514,247	20,598,150	15,616,583	4,588,038	61,742	10,247,595	482,885	16,233	20,922	3,631,178	1,277,177	973,744
604 403	Distribution Depreciation													
605	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
606	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
607	Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-
608	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-
609	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
610	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
611	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-
612	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-
613	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
614	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
615	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
616	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
617	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-
618	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-
620 403GP	General Depreciation													
621	Situs	F107T	1,792,688	642,033	486,760	143,007	1,924	319,412	15,051	506	652	113,182	39,809	30,351
622	System Generation	F105T	3,194	1,144	867	255	3	569	27	1	1	202	71	54
623	System Generation	F105T	11,405	4,085	3,097	910	12	2,032	96	3	4	720	253	193
624	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
625	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
626	System Generation	F105T	2,699,317	966,733	732,933	215,331	2,898	480,951	22,663	762	982	170,422	59,942	45,701
627	System Overheads	F102T	1,993,215	713,850	541,209	159,003	2,140	355,141	16,735	563	725	125,842	44,262	33,746
628	Simple Cycle Combustion Turbine	F10	2,290	820	622	183	2	408	19	1	1	145	51	39
629	Cholla	F10	35,338	12,656	9,595	2,819	38	6,296	297	10	13	2,231	785	598
630	Total General Expense		6,537,447	2,341,321	1,775,083	521,507	7,018	1,164,809	54,888	1,845	2,378	412,743	145,172	110,682
632 403GV0	General Vehicles	F105T	-	-	-	-	-	-	-	-	-	-	-	-
634 403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
636 403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
639 TOTAL DEPRECIATION EXPENSE			64,051,694	22,939,471	17,391,666	5,109,545	68,760	11,412,404	537,773	18,078	23,300	4,043,921	1,422,349	1,084,426

AMORTIZATION EXPENSE

644 404CLG	Amort of LT Plant - Cap. Lease Gen													
645	Situs	F10	(16,889)	(6,049)	(4,586)	(1,347)	(18)	(3,009)	(142)	(5)	(6)	(1,066)	(375)	(286)
646	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
647	System Overheads	F102T	30,694	10,993	8,334	2,449	33	5,469	258	9	11	1,938	682	520
648	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
649	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
650	System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
651	Total Amort. Cap. Lease General		13,805	4,944	3,748	1,101	15	2,460	116	4	5	872	307	234
653 404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
655 404IP	Amort of LT Plant - Intangible Plant													
656	Situs	F107T	(6,728,951)	(2,409,906)	(1,827,081)	(536,783)	(7,224)	(1,198,930)	(56,496)	(1,899)	(2,448)	(424,834)	(149,425)	(113,924)
657	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
658	System Generation	F105T	504,895	180,823	137,092	40,277	542	89,960	4,239	143	184	31,877	11,212	8,548
659	System Overheads	F102T	2,119,196	758,969	575,416	169,053	2,275	377,588	17,793	598	771	133,796	47,059	35,879
660	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
661	System Generation	F105T	190,071	68,072	51,609	15,162	204	33,866	1,596	54	69	12,000	4,221	3,218
662	System Generation	F105T	21,525	7,709	5,844	1,717	23	3,835	181	6	8	1,359	478	364
663	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
664	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
665	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
666	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
667	Total Amort. Intangible Plant		(3,893,263)	(1,394,333)	(1,057,120)	(310,574)	(4,179)	(693,682)	(32,688)	(1,099)	(1,416)	(245,802)	(86,455)	(65,915)

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F151	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AMORTIZATION EXPENSE			(3,879,458)	(1,389,389)	(1,053,372)	(309,473)	(4,165)	(691,222)	(32,572)	(1,095)	(1,411)	(244,931)	(86,148)	(65,681)
								TAX OTHER THAN INCOME						
408	Total Taxes Other Than Income	F101T	22.118.530	7.920.736	6.060.355	1.783.615	22.501	3.985.721	187.178	5.446	6.895	1.270.485	496.726	378.871
								DEFERRED ITC						
41140	Deferred I T C - Federal	F101T	(276,652)	(99,070)	(75,801)	(22,309)	(281)	(49,852)	(2,341)	(68)	(86)	(15,891)	(6,213)	(4,739)
41141	Deferred I T C - Idaho	F101T	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			(276.652)	(99.070)	(75.801)	(22.309)	(281)	(49.852)	(2.341)	(68)	(86)	(15.891)	(6.213)	(4.739)
427	Interest on Long-Term Debt		50.689.406	18.152.084	13.888.618	4.087.540	51.566	9.134.145	428.959	12.480	15.802	2.911.592	1.138.355	868.266
428-432	Electric Interest Deductions for Tax	F104T	(792,328)	(283,764)	(215,137)	(63,206)	(851)	(141,173)	(6,652)	(224)	(288)	(50,024)	(17,595)	(13,415)
								DEFERRED INCOME TAXES						
41010	Deferred Income Tax - Federal-DR	F101T	58,265,493	20,865,111	15,964,424	4,698,467	59,273	10,499,343	493,071	14,345	18,164	3,346,762	1,308,494	998,038
41020	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101T	(35,750,325)	(12,802,338)	(9,795,392)	(2,882,868)	(36,369)	(6,442,148)	(302,537)	(8,802)	(11,145)	(2,053,494)	(802,861)	(612,372)
41111	Deferred Income Tax - State-CR	F101T	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			22.515.167	8.062.774	6.169.032	1.815.599	22.905	4.057.195	190.534	5.543	7.019	1.293.268	505.633	385.665
SCHMAF	Additions - Flow Through													
	S	F101T	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	Additions - Permanent													
	S	F101T	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102T	43.129	15.446	11.711	3.441	46	7.685	362	12	16	2.723	958	730
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	7,102	4,961	1,039	293	-	537	(4)	-	-	276	-	-
SCHMAT	Additions - Temporary													
	S	F101T	8,775,322	3,142,479	2,404,390	707,633	8,927	1,581,298	74,261	2,160	2,736	504,053	197,071	150,314
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104T	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104T	4,578,980	1,639,916	1,243,310	365,275	4,916	815,859	38,445	1,292	1,666	289,095	101,682	77,524
	TROJD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	(21)	(6)	(6)	(2)	(0)	(4)	(0)	(0)	(0)	(1)	(1)	(1)
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO	F102T	492.296	176.311	133.671	39.272	528	87.715	4.133	139	179	31.081	10.932	8.335
	SNPD	F104T	0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	TAXDEPR	F151T	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151T	70,046,052	25,086,291	19,019,287	5,587,728	75,195	12,480,448	588,101	19,770	25,481	4,422,376	1,555,461	1,185,914
TOTAL SCHEDULE - M ADDITIONS			83,942,861	30,065,397	22,813,401	6,703,639	89,613	14,973,538	705,299	23,374	30,077	5,249,604	1,866,104	1,422,816
SCHMDF	Deductions - Flow Through													
	S	F101T	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	Deductions - Permanent													
	S	F101T	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104T	11,814	4,231	3,208	942	13	2,105	99	3	4	746	262	200
	IBT	F150T	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102T	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	Deductions - Temporary													
	S	F101T	(1,437,259)	(514,688)	(393,801)	(115,899)	(1,462)	(258,992)	(12,163)	(354)	(448)	(82,556)	(32,277)	(24,619)
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104T	7,715,768	2,763,325	2,095,027	615,504	8,283	1,374,756	64,781	2,178	2,807	487,137	171,338	130,632
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	34.920	12.506	9.482	2.786	37	6.222	293	10	13	2.205	775	591
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	456,014	163,317	123,819	36,377	490	81,250	3,829	129	166	28,791	10,126	7,721
	GPS	F102T	4,425,750	1,585,038	1,201,704	353,052	4,751	788,558	37,158	1,249	1,610	279,421	98,279	74,930
	SO	F102T	1,158.700	414.977	314.616	92.432	1.244	206.451	9.728	327	421	73.155	25.730	19.617
	TAXDEPR	F151T	98,026,993	35,107,384	26,616,825	7,819,829	105,233	17,465,949	823,027	27,667	35,659	6,188,961	2,176,813	1,659,645
	SNPD	F104T	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SCHEDULE - M DEDUCTIONS			110.392.698	39.536.088	29.970.880	8.805.023	118.589	19.666.300	926.753	31.209	40.232	6.977.859	2.451.048	1.868.717
TOTAL SCHEDULE - M ADJUSTMENTS			(26.449.837)	(9.470.691)	(7.157.479)	(2.101.384)	(28.976)	(4.692.762)	(221.455)	(7.835)	(10.155)	(1.728.255)	(584.945)	(445.900)
								INCOME TAXES						
	State Income Taxes Before Credits	F150T	6,430,525	1,742,792	2,302,582	629,474	17,928	978,812	52,500	2,234	6,926	503,603	76,759	116,916
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		6,430,525	1,742,792	2,302,582	629,474	17,928	978,812	52,500	2,234	6,926	503,603	76,759	116,916
Calculation of Taxable Income														
	Operating Revenues		406,527,999	130,967,684	122,717,709	35,382,128	744,210	70,013,808	3,473,933	125,040	261,202	27,438,323	7,744,937	7,659,025
	Operating Deductions													
	O & M Expenses		111,295,278	37,677,720	30,140,678	9,210,226	187,952	20,960,593	1,023,784	34,736	56,022	7,005,065	2,627,637	2,470,865
	Depreciation Expense		64,051,694	22,939,471	17,391,666	5,109,545	68,760	11,412,404	537,773	18,078	23,300	4,043,921	1,422,348	1,084,426
	Amortization Expense		(3,879,458)	(1,389,389)	(1,053,372)	(309,473)	(4,165)	(691,222)	(32,572)	(1,095)	(1,411)	(244,931)	(86,148)	(65,681)
	Taxes Other Than Income		22,118,530	7,920,736	6,060,355	1,783,615	22,501	3,985,721	187,178	5,446	6,895	1,270,485	496,726	378,871
	Interest & Dividends (AFUDC-Equity)	F104T	(5,046,070)	(1,807,199)	(1,370,137)	(402,536)	(5,417)	(899,083)	(42,366)	(1,424)	(1,836)	(318,585)	(112,054)	(85,432)
	Misc Revenue & Expense		(414)	(148)	(113)	(33)	(0)	(74)	(3)	(0)	(0)	(26)	(9)	(7)
	Total Operating Deductions		188.539.559	65.241.190	51.169.079	15.391.343	269.632	34.768.340	1.673.793	55.740	82.970	11.755.929	4.348.500	3.783.042
	Other Deductions													
	Interest Deductions	F101T	49,897,078	17,868,320	13,673,481	4,024,334	50,716	8,992,972	422,307	12,256	15,514	2,861,568	1,120,760	854,851
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		(26,449,837)	(9,470,691)	(7,157,479)	(2,101,384)	(28,976)	(4,692,762)	(221,455)	(7,835)	(10,155)	(1,728,255)	(584,945)	(445,900)
	Income Before State Taxes		141,641,525	38,387,483	50,717,671	13,865,067	394,887	21,559,734	1,156,378	49,208	152,562	11,092,570	1,690,733	2,575,232
	State Income Taxes		6.430.525	1.742.792	2.302.582	629.474	17.928	978.812	52.500	2.234	6.926	503.603	76.759	116.916
	Adjustments to Calculated Tax:													
	PMI	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	Situs	F107T	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-	-
	Tax Rate @ 21.00%													
40910	Federal Income Tax		28,394,310	7,695,385	10,167,169	2,779,474	79,161	4,321,994	231,815	9,865	30,584	2,223,683	338,934	516,246
TOTAL OPERATING EXPENSES			250,648,979	84,450,270	71,102,196	20,996,118	394,761	44,975,571	2,188,667	74,738	129,248	16,079,177	5,375,668	4,882,563

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
		STEAM PRODUCTION PLANT													
310		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 310		-	-	-	-	-	-	-	-	-	-	-	-
311		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 311		-	-	-	-	-	-	-	-	-	-	-	-
312		Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 312		-	-	-	-	-	-	-	-	-	-	-	-
314		Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 314		-	-	-	-	-	-	-	-	-	-	-	-
315		Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
316		Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
S00		Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total Steam Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
		NUCLEAR PRODUCTION													
320		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
321		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
322		Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
323		Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
324		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
325		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
N00		Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
		HYDRAULIC PRODUCTION PLANT													
330		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
331		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
332		Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
333		Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
334		Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
335		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
336		Roads. Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-
H00		Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total Hydraulic Plant		-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
340		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 340		-	-	-	-	-	-	-	-	-	-	-	-
341		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 341		-	-	-	-	-	-	-	-	-	-	-	-
342		Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 342		-	-	-	-	-	-	-	-	-	-	-	-
343		Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 343		-	-	-	-	-	-	-	-	-	-	-	-
344		Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 344		-	-	-	-	-	-	-	-	-	-	-	-
345		Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 345		-	-	-	-	-	-	-	-	-	-	-	-
346		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
O00		Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total Other Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
		Experimental Plant													
103		Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL PRODUCTION PLANT		-	-	-	-	-	-	-	-	-	-	-	-
		TRANSMISSION PLANT													
350		Land and Land Rights													
		Demand	F10	120,848,448	43,280,659	32,813,431	9,640,347	129,732	21,532,160	1,014,635	34,108	43,961	7,629,799	2,683,593	2,046,023
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	120,848,448	43,280,659	32,813,431	9,640,347	129,732	21,532,160	1,014,635	34,108	43,961	7,629,799	2,683,593	2,046,023
352		Structures and Improvements													
		Demand	F10	122,309.904	43,804.064	33,210.253	9,756.931	131.301	21,792.555	1,026.905	34.521	44.493	7,722.069	2,716.046	2,070.766
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	122,309.904	43,804.064	33,210.253	9,756.931	131.301	21,792.555	1,026.905	34.521	44.493	7,722.069	2,716.046	2,070.766
353		Station Equipment													
		Demand	F10	967,834,955	346,620,374	262,791,836	77,206,328	1,038,983	172,443,894	8,125,870	273,163	352,068	61,104,522	21,491,999	16,385,918
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	967,834,955	346,620,374	262,791,836	77,206,328	1,038,983	172,443,894	8,125,870	273,163	352,068	61,104,522	21,491,999	16,385,918
354		Towers and Fixtures													
		Demand	F10	573,276,388	205,313,184	155,659,138	45,731,521	615,419	102,143,462	4,813,186	161,802	208,540	36,193,960	12,730,327	9,705,849
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	573,276,388	205,313,184	155,659,138	45,731,521	615,419	102,143,462	4,813,186	161,802	208,540	36,193,960	12,730,327	9,705,849
355		Poles and Fixtures													
		Demand	F10	956,467,747	342,549,322	259,705,350	76,299,541	1,026,780	170,418,543	8,030,432	269,954	347,933	60,386,850	21,239,576	16,193,466
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	956,467,747	342,549,322	259,705,350	76,299,541	1,026,780	170,418,543	8,030,432	269,954	347,933	60,386,850	21,239,576	16,193,466
356		Overhead Conductors													
		Demand	F10	557,094,551	199,517,821	151,265,357	44,440,660	598,048	99,260,265	4,677,324	157,235	202,654	35,172,315	12,370,989	9,431,882
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	557,094,551	199,517,821	151,265,357	44,440,660	598,048	99,260,265	4,677,324	157,235	202,654	35,172,315	12,370,989	9,431,882
357		Underground Conduit													
		Demand	F10	1.628.363	583.182	442.142	129.898	1.748	290.133	13.672	460	592	102.807	36.160	27.569
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	1.628.363	583.182	442.142	129.898	1.748	290.133	13.672	460	592	102.807	36.160	27.569
358		Underground Conductors													
		Demand	F10	3,629,292	1,299,794	985,445	289,517	3,896	646,649	30,471	1,024	1,320	229,136	80,593	61,446
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	3,629,292	1,299,794	985,445	289,517	3,896	646,649	30,471	1,024	1,320	229,136	80,593	61,446
359		Roads and Trails													
		Demand	F10	5,252,070	1,880,976	1,426,071	418,969	5,638	935,787	44,096	1,482	1,911	331,591	116,629	88,920
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
			1.00	5.252.070	1.880.976	1.426.071	418.969	5.638	935.787	44.096	1.482	1.911	331.591	116.629	88.920
T00		Unclassified Trans Plant - Acct 300	F10	47.178.117	16.896.369	12.810.060	3.763.502	50.646	8.405.956	396.104	13.316	17.162	2.978.603	1.047.650	798.749
TS0		Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
		TOTAL TRANSMISSION PLANT		3.355.519.835	1.201.745.745	911.109.082	267.677.214	3.602.193	597.869.404	28.172.695	947.065	1.220.634	211.851.653	74.513.562	56.810.588

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
360	Land and Land Rights													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
361	Structures and Improvements													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
362	Station Equipment													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
364	Poles, Towers & Fixtures													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
365	Overhead Conductors													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
366	Underground Conduit													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
367	Underground Conductors													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
368	Line Transformers													
	Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
369	Services													
	Customer	F70	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
370	Meters													
	Customer	F60	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
371	Install on Customers' Premises													
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
372	Leased Property													
	Demand Primary	F20	0.08	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-
D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-	-
DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-	-

1055 Distribution - METER - Unbundled

GENERAL PLANT

1057 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
389	Land and Land Rights													
	Situs	F107T	1.245.925	446.215	338.300	99.390	1.338	221.993	10.461	352	453	78.662	27.667	21.094
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	50	18	14	4	0	9	0	0	0	3	1	1
	System Generation	F105T	316	113	86	25	0	56	3	0	0	20	7	5
	System Overheads	F102T	811.344	290.575	220.300	64.723	871	144.561	6.812	229	295	51.224	18.017	13.736
	Total Land & Land Rights		2.057.635	736.921	558.700	164.142	2.209	366.619	17.276	581	749	129.909	45.692	34.837
390	Structures and Improvements													
	Situs	F107T	13.495.042	4.833.114	3.664.248	1.076.529	14.487	2.404.478	113.303	3.809	4.909	852.013	299.674	228.478
	System Generation	F105T	50.364	18.037	13.675	4.018	54	8.974	423	14	18	3.180	1.118	853
	System Generation	F105T	222.783	79.788	60.491	17.772	239	39.694	1.870	63	81	14.065	4.947	3.772
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	1.494.568	535.264	405.813	119.225	1.604	266.294	12.548	422	544	94.360	33.189	25.304
	System Overheads	F102T	10.434.622	3.737.055	2.833.266	832.393	11.202	1.859.188	87.608	2.945	3.796	658.793	231.714	176.663
	Total Structures and Improvements		25.697.379	9.203.258	6.977.493	2.049.937	27.586	4.578.628	215.753	7.253	9.348	1.622.411	570.643	435.069
391	Office Furniture & Equipment													
	Situs	F107T	368.305	131.905	100.004	29.381	395	65.623	3.092	104	134	23.253	8.179	6.236
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	856.622	306.790	232.595	68.335	920	152.628	7.192	242	312	54.083	19.022	14.503
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	6.042.148	2.163.934	1.640.597	481.995	6.486	1.076.559	50.729	1.705	2.198	381.473	134.174	102.297
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total Office Furniture & Equipment		7.267.075	2.602.630	1.973.196	579.711	7.801	1.294.810	61.014	2.051	2.644	458.809	161.375	123.035
392	Transportation Equipment													
	Situs	F107T	11.348.162	4.064.230	3.081.315	905.268	12.182	2.021.958	95.278	3.203	4.128	716.469	252.000	192.130
	System Overheads	F102T	768.008	275.054	208.534	61.266	824	136.840	6.448	217	279	48.488	17.055	13.003
	System Generation	F105T	5.473.043	1.960.115	1.486.070	436.697	5.875	975.159	45.951	1.545	1.991	345.542	121.536	92.661
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	71.058	25.449	19.294	5.668	76	12.661	597	20	26	4.486	1.578	1.203
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	10.609	3.799	2.881	846	11	1.890	89	3	4	670	236	180
	Cholla	F10	77.157	27.633	20.950	6.155	83	13.748	648	22	28	4.871	1.713	1.306
	Simple Cycle Combustion Turbine	F10	6.709	2.403	1.822	535	7	1.195	56	2	2	424	149	114
	Total Transportation Equipment		17.754.745	6.358.684	4.820.865	1.416.335	19.060	3.163.450	149.068	5.011	6.459	1.120.951	394.267	300.596
393	Stores Equipment													
	Situs	F107T	1.009.652	361.597	274.146	80.542	1.084	179.895	8.477	285	367	63.745	22.421	17.094
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	27.535	9.861	7.476	2.197	30	4.906	231	8	10	1.738	611	466
	System Generation	F105T	1.506.840	539.660	409.145	120.204	1.618	268.481	12.651	425	548	95.135	33.461	25.512
	Simple Cycle Combustion Turbine	F10	8.108	2.904	2.202	647	9	1.445	68	2	3	512	180	137
	Total Stores Equipment		2.552.135	914.021	692.970	203.589	2.740	454.726	21.428	720	928	161.130	56.673	43.209
394	Tools, Shop & Garage Equipment													
	Situs	F107T	4.413.270	1.580.568	1.198.315	352.056	4.738	786.334	37.053	1.246	1.605	278.633	98.002	74.719
	System Generation	F105T	14.102	5.050	3.829	1.125	15	2.513	118	4	5	890	313	239
	System Generation	F105T	5.770.217	2.066.545	1.566.761	460.303	6.194	1.028.108	48.446	1.629	2.099	364.304	128.135	97.693
	System Overheads	F102T	238.353	85.364	64.719	19.014	256	42.469	2.001	67	87	15.048	5.293	4.035
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	442.723	158.557	120.210	35.317	475	78.882	3.717	125	161	27.951	9.831	7.496
	Simple Cycle Combustion Turbine	F10	23.162	8.295	6.289	1.848	25	4.127	194	7	8	1.462	514	392
	Total Tools, Shop & Garage Equipment		10.901.827	3.904.380	2.960.124	869.663	11.703	1.942.432	91.531	3.077	3.966	688.290	242.089	184.573
395	Laboratory Equipment													
	Situs	F107T	2.414.166	864.609	655.507	192.583	2.592	430.144	20.269	681	878	152.419	53.610	40.873
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	535.226	191.686	145.328	42.696	575	95.364	4.494	151	195	33.792	11.885	9.062
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	1.632.282	584.585	443.206	130.211	1.752	290.832	13.705	461	594	103.055	36.247	27.635
	Cholla	F10	57.597	20.628	15.639	4.595	62	10.262	484	16	21	3.636	1.279	975
	Simple Cycle Combustion Turbine	F10	3.612	1.294	981	288	4	644	30	1	1	228	80	61
	Total Laboratory Equipment		4.642.883	1.662.802	1.260.661	370.373	4.984	827.245	38.981	1.310	1.689	293.130	103.101	78.606
396	Power Operated Equipment													
	Situs	F107T	15.431.695	5.526.707	4.190.098	1.231.020	16.566	2.749.541	129.563	4.355	5.614	974.284	342.680	261.266
	System Generation	F105T	41.636	14.911	11.305	3.321	45	7.418	350	12	15	2.629	925	705
	System Generation	F105T	11.371.987	4.072.763	3.087.784	907.169	12.208	2.026.203	95.478	3.210	4.137	717.974	252.529	192.533
	System Overheads	F102T	724.499	259.472	196.720	57.795	778	129.088	6.083	204	264	45.741	16.088	12.266
	System Generation	F105T	158.872	56.898	43.138	12.674	171	28.307	1.334	45	58	10.030	3.528	2.690
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	354.046	126.798	96.132	28.243	380	63.082	2.973	100	129	22.353	7.862	5.994
	Total Power Operated Equipment		28.082.735	10.057.550	7.625.178	2.240.222	30.147	5.003.638	235.781	7.926	10.216	1.773.011	623.613	475.454
397	Communication Equipment													
	Situs	F107T	27.780.105	9.949.166	7.543.006	2.216.080	29.822	4.949.717	233.240	7.841	10.106	1.753.904	616.892	470.331
	System Generation	F105T	28.734	10.291	7.802	2.292	31	5.120	241	8	10	1.814	638	486
	System Generation	F105T	132.479	47.446	35.971	10.568	142	23.604	1.112	37	48	8.364	2.942	2.243
	System Overheads	F102T	12.474.465	4.467.605	3.387.135	995.116	13.391	2.222.637	104.735	3.521	4.538	787.579	277.011	211.199
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	49.694.391	17.797.547	13.493.293	3.964.231	53.348	8.854.293	417.230	14.026	18.077	3.137.469	1.103.527	841.350
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	276.283	98.948	75.018	22.040	297	49.227	2.320	78	101	17.443	6.135	4.678
	Simple Cycle Combustion Turbine	F10	4.285	1.535	1.163	342	5	763	36	1	2	271	95	73
	Total Communication Equipment		90.390.742	32.372.537	24.543.388	7.210.669	97.036	16.105.361	758.914	25.512	32.881	5.706.844	2.007.241	1.530.359

Distribution - METER - Unbundled

GENERAL PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
398	Misc. Equipment													
	Situs	F107T	413,621	148,134	112,309	32,995	444	73,697	3,473	117	150	26,114	9,185	7,003
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	239,992	85,951	65,164	19,145	258	42,760	2,015	68	87	15,152	5,329	4,063
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F105T	695,221	248,986	188,770	55,459	746	123,871	5,837	196	253	43,893	15,438	11,770
	Total Misc. Equipment		1,348,833	483,071	366,243	107,599	1,448	240,328	11,325	381	491	85,159	29,953	22,836
399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-
399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease													
	Situs	F107T	1,061,288	380,090	288,167	84,661	1,139	189,095	8,910	300	386	67,005	23,567	17,968
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	184,467	66,065	50,087	14,715	198	32,867	1,549	52	67	11,646	4,096	3,123
	Remove Capital Lease		(1,245,755)	(446,155)	(338,254)	(99,377)	(1,337)	(221,962)	(10,459)	(352)	(453)	(78,651)	(27,664)	(21,091)
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102T	3,983,793	1,426,755	1,081,701	317,796	4,277	709,812	33,448	1,124	1,449	251,518	88,465	67,448
GV0	Unclassified Gen Veh - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			194,679,781	69,722,609	52,860,518	15,530,035	208,991	34,687,050	1,634,517	54,947	70,818	12,291,161	4,323,111	3,296,024

INTANGIBLE PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
301	Organization													
	Situs	F107T	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent													
	Situs	F107T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	1,117,045	400,058	303,306	89,109	1,199	199,029	9,379	315	406	70,525	24,805	18,912
	System Generation	F105T	7,328,350	2,624,575	1,989,834	584,699	7,867	1,305,728	61,528	2,068	2,666	462,677	162,735	124,073
	System Generation	F105T	678,117	242,861	184,126	54,095	728	120,824	5,693	191	247	42,813	15,058	11,481
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Total Franchise & Consent		9,123,512	3,267,494	2,477,266	727,803	9,794	1,625,581	76,600	2,575	3,319	576,015	202,599	154,466
303	Miscellaneous Intangible Plant													
	Situs	F107T	(9,591,137)	(3,434,969)	(2,604,238)	(765,106)	(10,296)	(1,708,900)	(80,526)	(2,707)	(3,489)	(605,539)	(212,983)	(162,383)
	System Generation	F105T	12,823,025	4,592,438	3,481,778	1,022,921	13,766	2,284,741	107,661	3,619	4,665	809,585	284,751	217,100
	System Overheads	F102T	44,630,662	15,984,024	12,116,361	3,560,286	47,912	7,952,064	374,716	12,597	16,235	2,817,769	991,080	755,619
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		47,862,551	17,141,492	12,995,901	3,818,101	51,381	8,627,905	401,850	13,509	17,411	3,021,815	1,062,848	810,336
I00	Unclass Intangible Plant - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			56,986,063	20,408,986	15,473,167	4,545,904	61,175	10,153,486	478,451	16,084	20,730	3,597,830	1,265,448	964,802
TOTAL ELECTRIC PLANT IN SERVICE			3,607,185,678	1,291,877,341	979,442,767	287,753,154	3,872,359	642,709,940	30,285,663	1,018,095	1,312,182	227,740,644	80,102,120	61,071,413

Distribution - METER - Unbundled

MISC RATE BASE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
105	Plant Held For Future Use													
	Situs	F20	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	1,609,224	576,327	436,945	128,371	1,728	286,723	13,511	454	585	101,599	35,735	27,245
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	General	F102	(1,736,517)	(747,984)	(444,237)	(122,933)	(5,570)	(227,479)	(16,930)	(608)	(578)	(120,282)	(28,320)	(21,596)
	Total Plant Held For Future Use		(127,293)	(171,657)	(7,292)	5,438	(3,843)	59,244	(3,419)	(153)	8	(18,684)	7,415	5,649
114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-
115	Accum Prov for Asset Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
128	Pensions	F102T	1,278,147	457,756	347,049	101,961	1,372	227,734	10,731	361	465	80,696	28,383	21,640
124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-
151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102T	1,066,076	381,804	289,467	85,043	1,144	189,948	8,951	301	388	67,307	23,674	18,049
163	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-	-	-
25318	Provo Working Capital Deposit	F102T	(1,262)	(452)	(343)	(101)	(1)	(225)	(11)	(0)	(0)	(80)	(28)	(21)
165	Prepayments	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	General Plant	F102T	634,914	227,066	172,151	50,577	681	112,965	5,323	179	231	40,029	14,079	10,734
	System Generation	F102T	502,473	179,956	136,434	40,083	539	89,528	4,219	142	183	31,724	11,158	8,507
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	2,245,291	804,128	609,654	179,112	2,410	400,054	18,851	634	817	141,757	49,860	38,014
	Total Prepayments		3,381,778	1,211,150	918,239	269,772	3,630	602,548	28,393	954	1,230	213,509	75,097	57,255
182	Misc Regulatory Assets	F102T	47,166	16,892	12,807	3,763	51	8,404	396	13	17	2,978	1,047	799
	System Generation	F102T	1,469,263	526,202	398,942	117,206	1,577	261,796	12,336	415	534	92,762	32,627	24,875
	Simple Cycle Combustion Turbine	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102T	13,257,318	4,747,975	3,599,699	1,057,565	14,232	2,362,121	111,307	3,742	4,823	837,004	294,396	224,453
	Total Misc Regulatory Assets		14,773,747	5,291,069	4,011,448	1,178,534	15,860	2,632,311	124,039	4,170	5,374	932,745	328,070	250,127
186	Misc Deferred Debits	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102T	5,285,673	1,893,011	1,435,195	421,650	5,674	941,774	44,378	1,492	1,923	333,712	117,375	89,489
	System Overheads	F102T	10,343	3,704	2,808	825	11	1,843	87	3	4	653	230	175
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Net Steam Plant	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	Excise Tax	F102T	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Deferred Debits		5,296,017	1,896,715	1,438,003	422,475	5,685	943,617	44,465	1,495	1,927	334,365	117,605	89,664
CWC	Cash Working Capital		1,875,230	612,337	542,497	160,537	3,428	337,142	16,667	583	1,119	122,640	39,458	38,821
OWC	Other Working Capital	F137T	2,172,913	733,662	588,462	179,819	3,670	409,232	19,988	678	1,094	136,766	51,302	48,241
	Total Other Working Capital		2,172,913	733,662	588,462	179,819	3,670	409,232	19,988	678	1,094	136,766	51,302	48,241
18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			29,715,353	10,412,385	8,127,532	2,403,479	30,945	5,401,550	249,805	8,388	11,604	1,869,266	670,974	529,425

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102T	(1,847,420)	(661,635)	(501,622)	(147,373)	(1,983)	(329,164)	(15,511)	(521)	(672)	(116,637)	(41,024)	(31,278)
1311															
1312	2282	Accum Prov for Iniuries & Damages	F102T	0	0	0	0	0	0	0	0	0	0	0	0
1313															
1314	2283	Accum Prov for Pension & Benefits	F102T	(3,491,517)	(1,250,452)	(948,036)	(278,526)	(3,748)	(622,101)	(29,315)	(985)	(1,270)	(220,438)	(77,534)	(59,113)
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	-	-	-	-	-	-	-	-	-	-	-	-
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1319															
1320	254	Reg Liabilities - Insurance Provision	F30	(152,406)	(45,473)	(41,498)	(13,450)	(342)	(31,897)	(1,545)	(52)	(107)	(9,415)	(4,026)	(4,602)
1321	254	Situs	F102T	-	-	-	-	-	-	-	-	-	-	-	-
1322															
1323	22842	Accum Misc Oper Prov - Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
1324															
1325	252	Customer Advances for Const	F50	(25,370,658)	(8,947,427)	(1,306,956)	(75,455)	(154,531)	-	(60,977)	(89,492)	(128,818)	(14,607,000)	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	(2,068,925)	(740,965)	(561,766)	(165,043)	(2,221)	(368,631)	(17,371)	(584)	(753)	(130,622)	(45,943)	(35,028)
1330															
1331	190	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138T	2,511,548	899,486	681,949	200,352	2,696	447,495	21,087	709	914	158,567	55,772	42,522
1334		System Generation	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1337		TROJP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1339		Energy	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1340		System Net Plant	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		2,511,548	899,486	681,949	200,352	2,696	447,495	21,087	709	914	158,567	55,772	42,522
1344															
1345	281	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104T	(311,503,062)	(111,561,695)	(84,581,014)	(24,849,286)	(334,402)	(55,502,026)	(2,615,357)	(87,919)	(113,315)	(19,666,830)	(6,917,319)	(5,273,899)
1348		DITBAL	F104T	0	0	0	0	0	0	0	0	0	0	0	0
1349		System Net Plant	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138T	(19,294)	(6,910)	(5,239)	(1,539)	(21)	(3,438)	(162)	(5)	(7)	(1,218)	(428)	(327)
1351		GPS	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1361		SG	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1362		Total Accum Deferred Income Taxes		(311,522,357)	(111,568,605)	(84,586,253)	(24,850,825)	(334,423)	(55,505,464)	(2,615,519)	(87,924)	(113,322)	(19,668,048)	(6,917,748)	(5,274,225)
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104T	(495,090)	(177,312)	(134,430)	(39,494)	(531)	(88,213)	(4,157)	(140)	(180)	(31,258)	(10,994)	(8,382)
1366		System Generation	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1367		Energy	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1368		Labor	F138T	(3,420,591)	(1,225,050)	(928,778)	(272,868)	(3,672)	(609,463)	(28,719)	(965)	(1,244)	(215,960)	(75,959)	(57,912)
1369		General Plant	F104T	(740,577)	(265,230)	(201,086)	(59,077)	(795)	(131,952)	(6,218)	(209)	(269)	(46,757)	(16,445)	(12,538)
1370		System Net Plant	F104T	(83,690)	(29,973)	(22,724)	(6,676)	(90)	(14,911)	(703)	(24)	(30)	(5,284)	(1,858)	(1,417)
1371		TROJP	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104T	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		(4,739,948)	(1,697,565)	(1,287,017)	(378,116)	(5,088)	(844,540)	(39,796)	(1,338)	(1,724)	(299,258)	(105,257)	(80,250)
1376															
1377	255	Accum Investment Tax Credit	F104T	(21,041)	(7,536)	(5,713)	(1,678)	(23)	(3,749)	(177)	(6)	(8)	(1,328)	(467)	(356)
1378	TOTAL MISC RATE BASE DEDUCTIONS			(346,702,723)	(124,020,171)	(88,556,910)	(25,710,115)	(499,663)	(57,258,050)	(2,759,122)	(180,194)	(245,761)	(34,894,181)	(7,136,226)	(5,442,331)
1379															
1380									ACCUMULATED DEPRECIATION						
1381									PRODUCTION PLANT						
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1384															
1385	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1392		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1393		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1394		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-
1395															
1396	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-
1401															
1402															
1403									TRANSMISSION PLANT						
1404															
1405	108TP	Transmission Plant Accum Depr	F106	(885,789,247)	(317,236,527)	(240,514,337)	(70,661,361)	(950,906)	(157,825,409)	(7,437,021)	(250,006)	(322,223)	(55,924,544)	(19,670,071)	(14,996,844)
1406															
1407															
1408									DISTRIBUTION PLANT						
1409															
1410	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
1411															
1412	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-
1413															
1414	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
1415															

1416 Distribution - METER - Unbundled

1418 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419 FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1421 108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-
1423 108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
1425 108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
1427 108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-
1429 108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
1431 108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
1433 108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
1435 108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
1437 108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1439 108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-
1441 108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1443 108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1445 108D	Unclassified Dist Sub - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-	-
1448 TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-
1451								GENERAL PLANT						
1451 108GP	General Plant Accumulated Depr													
1452	Situs	F107T	(29,206,907)	(10,460,160)	(7,930,419)	(2,329,899)	(31,354)	(5,203,938)	(245,219)	(8,243)	(10,625)	(1,843,986)	(648,576)	(494,487)
1453	System Generation	F105T	(110,166)	(39,455)	(29,913)	(8,788)	(118)	(19,629)	(925)	(31)	(40)	(6,955)	(2,446)	(1,865)
1454	System Generation	F105T	(454,210)	(162,671)	(123,329)	(36,233)	(488)	(80,929)	(3,814)	(128)	(165)	(28,677)	(10,086)	(7,690)
1455	System Generation	F105T	(33,597,576)	(12,032,634)	(9,122,597)	(2,680,153)	(36,067)	(5,986,245)	(282,083)	(9,453)	(12,222)	(2,121,192)	(746,077)	(568,823)
1456	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1457	System Overheads	F102T	(11,926,853)	(4,271,483)	(3,238,444)	(951,431)	(12,804)	(2,125,066)	(100,137)	(3,366)	(4,339)	(753,005)	(264,851)	(201,927)
1458	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1459	Simple Cycle Combustion Turbine	F10	(34,217)	(12,254)	(9,291)	(2,730)	(37)	(6,097)	(287)	(10)	(12)	(2,160)	(760)	(579)
1460	Cholla	F10	(750,164)	(268,664)	(203,689)	(59,842)	(805)	(133,660)	(6,298)	(212)	(273)	(47,362)	(16,658)	(12,701)
1461	Total General Plant Accumulated Depr		(76,080,091)	(27,247,321)	(20,657,682)	(6,069,077)	(81,673)	(13,555,563)	(638,763)	(21,473)	(27,676)	(4,803,337)	(1,689,455)	(1,288,073)
1463 108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1465 1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1468 1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1472 TOTAL GENERAL PLANT ACCUM DEPR			(76,080,091)	(27,247,321)	(20,657,682)	(6,069,077)	(81,673)	(13,555,563)	(638,763)	(21,473)	(27,676)	(4,803,337)	(1,689,455)	(1,288,073)
1475 TOTAL ACCUM DEPR - PLANT IN SERVICE			(961,869,339)	(344,483,848)	(261,172,019)	(76,730,438)	(1,032,579)	(171,380,971)	(8,075,784)	(271,479)	(349,898)	(60,727,881)	(21,359,525)	(16,284,917)
1478								ACCUMULATED AMORTIZATION						
1480 111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1482 111CLG	Accum Prov for Amort-General													
1483	Situs	F108T	(11,765)	(4,214)	(3,195)	(939)	(13)	(2,096)	(99)	(3)	(4)	(743)	(261)	(199)
1484	Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485	System Generation	F108T	-	-	-	-	-	-	-	-	-	-	-	-
1486	System Overheads	F108T	(433,010)	(155,078)	(117,573)	(34,542)	(465)	(77,151)	(3,636)	(122)	(158)	(27,338)	(9,616)	(7,331)
1487	Energy	F108T	-	-	-	-	-	-	-	-	-	-	-	-
1488	Total Accum Prov for Amort-General		(444,775)	(159,292)	(120,768)	(35,481)	(477)	(79,248)	(3,734)	(126)	(162)	(28,081)	(9,877)	(7,530)
1490 111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
1492 111IP	Accum Prov for Amort-Intangible													
1493	Situs	F107T	158,818	56,879	43,123	12,669	170	28,297	1,333	45	58	10,027	3,527	2,689
1494	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
1495	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
1496	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1497	System Generation	F105T	(7,051,907)	(2,525,570)	(1,914,772)	(562,546)	(7,570)	(1,256,473)	(59,207)	(1,990)	(2,565)	(445,224)	(156,597)	(119,392)
1498	System Generation	F105T	(2,920,365)	(1,045,899)	(792,953)	(232,964)	(3,135)	(520,336)	(24,519)	(824)	(1,062)	(184,378)	(64,850)	(49,443)
1499	System Generation	F105T	(482,085)	(172,654)	(130,898)	(38,457)	(518)	(85,896)	(4,048)	(136)	(175)	(30,437)	(10,705)	(8,162)
1500	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1501	System Generation	F105T	-	-	-	-	-	-	-	-	-	-	-	-
1502	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1503	System Overheads	F102T	(32,973,039)	(11,808,963)	(8,953,020)	(2,630,332)	(35,397)	(5,874,968)	(276,839)	(9,306)	(11,995)	(2,061,762)	(732,208)	(558,250)
1504	Total Accum Prov for Amort-Intangible		(43,268,578)	(15,496,207)	(11,748,521)	(3,451,630)	(46,449)	(7,709,375)	(363,280)	(12,212)	(15,740)	(2,731,773)	(960,834)	(732,558)
1506 111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1509 TOTAL ACCUM PROV FOR AMORTIZATION			(43,713,353)	(15,655,499)	(11,869,289)	(3,487,111)	(46,927)	(7,788,622)	(367,014)	(12,338)	(15,902)	(2,759,854)	(970,710)	(740,088)

DistributionTotal - **Distribution - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12		Operating Revenues		390,651,179	227,685,603	93,229,330	20,029,923	5,738,645	645,305	5,110,871	238,957	159,217	37,704,631	60,438	48,259
13															
14		Operating Expenses													
15		Operation & Maintenance Expenses		105,441,412	63,349,009	24,023,290	5,907,699	1,386,800	537,063	1,235,730	51,957	12,394	8,821,304	64,129	52,037
16		Depreciation Expense		92,199,716	59,518,664	17,771,757	3,658,018	1,715,054	135,504	1,188,696	56,802	26,519	8,116,254	6,225	6,225
17		Amortization Expense		(1,843,389)	(1,160,288)	(392,344)	(85,196)	(16,681)	(3,462)	(24,799)	(986)	(456)	(158,618)	(308)	(252)
18		Taxes Other Than Income		24,534,360	15,555,165	5,295,625	1,136,096	153,124	(3,253)	341,595	12,420	5,573	2,040,935	(1,752)	(1,167)
19		Income Taxes - Federal		31,582,442	16,469,678	8,816,432	1,779,939	457,960	(3,786)	441,271	22,383	22,569	3,578,801	(1,277)	(1,528)
20		Income Taxes - State		7,152,549	3,729,926	1,996,678	403,107	103,715	(857)	99,936	5,069	5,111	810,499	(289)	(346)
21		Income Taxes Deferred		(10,474,329)	(6,640,887)	(2,260,834)	(485,028)	(65,372)	1,389	(145,835)	(5,302)	(2,379)	(871,326)	748	498
22		Investment Tax Credit Adj		(307,084)	(194,696)	(66,283)	(14,220)	(1,917)	41	(4,276)	(155)	(70)	(25,545)	22	15
23		Misc Revenues & Expense		(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
24															
25		Total Operating Expenses		248,285,127	150,626,373	55,184,171	12,300,372	3,732,683	662,541	3,132,312	142,186	69,260	22,312,270	67,486	55,473
26															
27		Operating Revenue For Return		142,366,053	77,059,230	38,045,159	7,729,551	2,005,962	(17,236)	1,978,560	96,771	89,957	15,392,361	(7,048)	(7,214)
28															
29															
30		Rate Base :													
31		Electric Plant In Service		3,643,304,020	2,298,923,661	774,199,401	167,676,280	33,136,065	3,131,987	49,119,398	1,954,235	898,234	313,976,995	143,882	143,882
32		Plant Held For Future Use		3,656,231	2,177,835	1,175,095	279,195	(5,965)	(271,728)	71,032	576	(420)	290,235	(33,829)	(25,797)
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
34		Pensions		5,167,108	3,260,444	1,098,007	237,807	46,995	4,442	69,663	2,772	1,274	445,297	204	204
35		Prepayments		3,195,537	2,016,383	679,049	147,069	29,064	2,747	43,083	1,714	788	275,389	126	126
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		16,255,694	10,257,338	3,454,323	748,138	147,546	13,974	219,161	8,719	4,008	1,400,903	642	642
38		Misc Deferred Debits		55,593,269	35,079,335	11,813,528	2,558,577	505,624	47,791	749,514	29,820	13,706	4,790,983	2,196	2,196
39		Cash Working Capital		5,748,217	3,428,357	1,328,526	319,547	74,295	25,598	68,942	2,929	963	493,574	3,030	2,455
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42															
43		Total Rate Base Additions		3,732,920,075	2,355,143,351	793,747,929	171,966,611	33,933,924	2,954,812	50,340,794	2,000,765	918,553	321,673,377	116,252	123,708
44															
45		Rate Base Deductions :													
46		Accum Provision For Depreciation		(1,181,321,683)	(744,451,320)	(245,008,515)	(54,115,254)	(17,945,926)	(1,436,822)	(15,063,435)	(665,584)	(265,484)	(102,237,329)	(66,007)	(66,007)
47		Accum Provision For Amortization		(37,007,922)	(23,351,987)	(7,864,156)	(1,703,221)	(336,589)	(31,814)	(498,945)	(19,851)	(9,124)	(3,189,313)	(1,462)	(1,462)
48		Accum Deferred Income Taxes		(349,810,652)	(220,783,271)	(75,244,747)	(16,168,930)	(2,169,461)	(238,805)	(4,833,404)	(182,938)	(89,432)	(30,077,722)	(10,971)	(10,971)
49		Unamortized ITC		(23,356)	(14,747)	(5,021)	(1,077)	(143)	(16)	(323)	(12)	(6)	(2,009)	(1)	(1)
50		Customer Advance For Construction		(12,671,502)	(4,468,837)	(652,766)	(37,686)	(77,181)	-	(30,455)	(44,697)	(64,339)	(7,295,540)	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		(14,459,346)	(6,785,385)	(3,576,407)	(954,884)	(63,257)	(1,530,746)	(151,835)	(5,597)	(4,622)	(1,049,229)	(190,435)	(146,948)
53															
54		Total Rate Base Deductions		(1,595,294,460)	(999,855,547)	(332,351,611)	(72,981,053)	(20,592,557)	(3,238,203)	(20,578,399)	(918,679)	(433,007)	(143,851,140)	(268,875)	(225,388)
55															
56		Total Rate Base		2,137,625,615	1,355,287,804	461,396,318	98,985,558	13,341,367	(283,392)	29,762,395	1,082,086	485,545	177,822,236	(152,623)	(101,680)
57															
58															
59		Return On Rate Base		6.66%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60															
61		Return On Equity		8.27%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
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		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79		Total Rate Base		2,137,625,615	1,355,287,804	461,396,318	98,985,558	13,341,367	(283,392)	29,762,395	1,082,086	485,545	177,822,236	(152,623)	(101,680)
80															
81															
82		Return On Ratebase ($$)	6.78%	144,953,133	91,902,535	31,287,444	6,712,245	904,683	(19,217)	2,018,198	73,377	32,925	12,058,187	(10,349)	(6,895)
83		Operating & Maintenance Expense		105,441,412	63,349,009	24,023,290	5,907,699	1,386,800	537,063	1,235,730	51,957	12,394	8,821,304	64,129	52,037
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		92,199,716	59,518,664	17,771,757	3,658,018	1,715,054	135,504	1,188,696	56,802	26,519	8,116,254	6,225	6,225
86		Amortization Expense		(1,843,389)	(1,160,288)	(392,344)	(85,196)	(16,681)	(3,462)	(24,799)	(986)	(456)	(158,618)	(308)	(252)
87		Taxes Other Than Income		24,534,360	15,555,165	5,295,625	1,136,096	153,124	(3,253)	341,595	12,420	5,573	2,040,935	(1,752)	(1,167)
88		Federal Income Taxes		31,582,442	16,469,678	8,816,432	1,779,939	457,960	(3,786)	441,271	22,383	22,569	3,578,801	(1,277)	(1,528)
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		7,152,549	3,729,926	1,996,678	403,107	103,715	(857)	99,936	5,069	5,111	810,499	(289)	(346)
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		(10,474,329)	(6,640,887)	(2,260,834)	(485,028)	(65,372)	1,389	(145,835)	(5,302)	(2,379)	(871,326)	748	498
93		Investment Tax Credit		(307,084)	(194,696)	(66,283)	(14,220)	(1,917)	41	(4,276)	(155)	(70)	(25,545)	22	15
94		Misc Revenue & Expenses		(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
		Total Operating Expenses		248,285,127	150,626,373	55,184,171	12,300,372	3,732,683	662,541	3,132,312	142,186	69,260	22,312,270	67,486	55,473
		Total Op. exp. Adjusted for Taxes		145,796,584	96,741,813	29,084,265	6,380,578	545,639	(19,863)	2,031,121	65,750	14,331	10,971,166	(11,426)	(6,791)
97		Revenue Credits		(27,389,428)	(13,616,735)	(7,748,590)	(1,741,723)	(219,043)	(884,169)	(538,733)	(15,754)	(5,018)	(2,614,722)	(2,670)	(2,272)
98															
99		Total Revenue Requirements		366,692,283	233,751,451	76,519,847	16,939,227	4,059,279	(241,491)	4,624,700	192,182	78,574	30,668,713	53,390	46,411
100		Operating Revenues		363,261,751	214,068,868	85,480,740	18,288,200	5,519,602	(238,863)	4,572,138	223,203	154,199	35,089,908	57,768	45,987
101															
102		Increase / (Decrease) Required to													
103		Earn Equal Rates of Return		3,430,532	19,682,583	(8,960,894)	(1,348,973)	(1,460,323)	(2,627)	52,561	(31,021)	(75,625)	(4,421,195)	(4,378)	423
104															
105		Existing Revenues		363,261,751	214,068,868	85,480,740	18,288,200	5,519,602	(238,863)	4,572,138	223,203	154,199	35,089,908	57,768	45,987
106		check		-	-	-	-	-	-	-	-	-	-	-	-
107		Percent Increase / (Decrease)													
108		Over Existing Rates To													
109		Equal Authorized RoE & RoR		0.94%	9.19%	-10.48%	-7.38%	-26.46%	1.10%	1.15%	-13.90%	-49.04%	-12.60%	-7.58%	0.92%

Distribution - Total - Unbundled

ELECTRIC REVENUES

	A	B	2020 Protocol (Non-Wat) C		D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
	FERC ACCT	DESCRIPTION	COS Factor													
122	440	Residential Sales	A		214,068,868	214,068,868	-	-	-	-	-	-	-	-	-	-
123																
124	442	Commercial & Industrial Sales	A		143,295,879	-	85,480,740	18,288,200	-	(238,863)	4,572,138	-	-	35,089,908	57,768	45,987
125		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
127					143,295,879	-	85,480,740	18,288,200	-	(238,863)	4,572,138	-	-	35,089,908	57,768	45,987
128																
129	444	Public Street & Highway Lighting	A		5,897,004	-	-	-	5,519,602	-	-	223,203	154,199	-	-	-
130																
131	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-
132																
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
135					-	-	-	-	-	-	-	-	-	-	-	-
136																
137	Total Sales to Ultimate Customers				363,261,751	214,068,868	85,480,740	18,288,200	5,519,602	(238,863)	4,572,138	223,203	154,199	35,089,908	57,768	45,987
138																
139																
140																
141	447	Sales for Resale	F10		-	-	-	-	-	-	-	-	-	-	-	-
142																
143																
144	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
147		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
148					-	-	-	-	-	-	-	-	-	-	-	-
149																
150	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-
151			F10		-	-	-	-	-	-	-	-	-	-	-	-
152																
153	State Specific Revenue Credit		F140D		18,290,639	11,280,715	4,022,043	884,331	215,697	29,923	239,565	10,026	4,753	1,598,669	2,658	2,260
154																
155	AGA Revenue		A	1.00	4,808,787	6,795,09	2,476,442.61	547,379.35	-	853,974.65	231,622.84	4,655.04	-	687,917.34	-	-
156																
157	Total Sales from Electricity				386,361,177	225,356,378	91,979,226	19,719,910	5,735,299	645,034	5,043,326	237,884	158,952	37,376,494	60,425	48,247
158																
159	Other Electric Operating Revenues															
160	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-
161		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-
162					-	-	-	-	-	-	-	-	-	-	-	-
163																
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-
165		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-
167					-	-	-	-	-	-	-	-	-	-	-	-
168																
169	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-
170																
171	454	Rent of Electric Property	A	1.00	3,974,672	2,130,252	1,183,097	295,500	478	-	63,294	903	187	300,962	-	-
172		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
173		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102D		315,330	198,973	67,007	14,512	2,868	271	4,251	169	78	27,175	12	12
175					4,290,002	2,329,225	1,250,104	310,012	3,346	271	67,546	1,072	265	328,136	12	12
176																
177	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-
178		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
180		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
181		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
182					-	-	-	-	-	-	-	-	-	-	-	-
183																
184	Total Other Electric Operating Revenues				4,290,002	2,329,225	1,250,104	310,012	3,346	271	67,546	1,072	265	328,136	12	12
185																
186	Total Electric Operating Revenues				390,651,179	227,685,603	93,229,330	20,029,923	5,738,645	645,305	5,110,871	238,957	159,217	37,704,631	60,438	48,259
187																
188	Miscellaneous Revenues															
189	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-	-	-
192	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10		(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
195																
196	Total Miscellaneous Revenues				(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
197																
198	Miscellaneous Expenses															
199	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-	-	-
200																
201	DFA	Divergence Fairness Adjustment														
202		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-
205					-	-	-	-	-	-	-	-	-	-	-	-
206																
207	Net Miscellaneous Revenues And Expense				(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
208																
209	Distribution - METER - Unbundled															
210																
211																

STEAM POWER GENERATION

	A	B	C		D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
212	FERC ACCT	DESCRIPTION	COSFactor													
213	500	Operation Supervn & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
214		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
215		Total 500			-	-	-	-	-	-	-	-	-	-	-	-
216																
217	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-	-	-
218		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
219		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
220		Cholla - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
221		Cholla	F30		-	-	-	-	-	-	-	-	-	-	-	-
222		Total 501			-	-	-	-	-	-	-	-	-	-	-	-
223																
224	502	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
225		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
226		Total 502			-	-	-	-	-	-	-	-	-	-	-	-
227																
228	503	Steam From Other Sources	F30		-	-	-	-	-	-	-	-	-	-	-	-
229		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
230		Total 503			-	-	-	-	-	-	-	-	-	-	-	-
231																
232	505	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
233		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
234		Total 505			-	-	-	-	-	-	-	-	-	-	-	-
235																
236	506	Misc. Steam Expense	F10		-	-	-	-	-	-	-	-	-	-	-	-
237		System Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
238		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
239		Total 506			-	-	-	-	-	-	-	-	-	-	-	-
240																
241	507	Rents	F10		-	-	-	-	-	-	-	-	-	-	-	-
242		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
243		Total 507			-	-	-	-	-	-	-	-	-	-	-	-
244																
245	510	Maint Supervision & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
246		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
247		Total 510			-	-	-	-	-	-	-	-	-	-	-	-
248																
249	511	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
250		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
251		Total 511			-	-	-	-	-	-	-	-	-	-	-	-
252																
253	512	Maintenance of Boiler Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
254		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
255		Total 512			-	-	-	-	-	-	-	-	-	-	-	-
256																
257	513	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
258		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
259		Total 513			-	-	-	-	-	-	-	-	-	-	-	-
260																
261	514	Maint of Misc. Steam Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
262		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
263		Total 514			-	-	-	-	-	-	-	-	-	-	-	-
264																
265	Total Steam Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
266																
267																
268																
269																

NUCLEAR POWER GENERATION

270																
271																
272	517	Operation Super & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
273																
274	518	Nuclear Fuel Expense	F30		-	-	-	-	-	-	-	-	-	-	-	-
275																
276	519	Coolants and Water	F10		-	-	-	-	-	-	-	-	-	-	-	-
277																
278	520	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
279																
280	523	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
281																
282	524	Misc. Nuclear Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
283																
284	528	Maint Supervision & Eng	F10		-	-	-	-	-	-	-	-	-	-	-	-
285																
286	529	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
287																
288	530	Maintenance of Reactor Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
289																
290	531	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
291																
292	532	Maintenance of Misc Nuclear	F10		-	-	-	-	-	-	-	-	-	-	-	-
293																
294	Total Nuclear Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
295																
296																

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER GENERATION

546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
547	Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total 547		-	-	-	-	-	-	-	-	-	-	-	-
548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 548		-	-	-	-	-	-	-	-	-	-	-	-
549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
550	Maint Supervision & Engineering													
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 550		-	-	-	-	-	-	-	-	-	-	-	-
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 553		-	-	-	-	-	-	-	-	-	-	-	-
554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 554		-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER SUPPLY

555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		-	-	-	-	-	-	-	-	-	-	-	-
556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		-	-	-	-	-	-	-	-	-	-	-	-
2017 Protocol Adj Embedded Cost Differentials														
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

447 Distribution - METER - Unbundled

DISTRIBUTION EXPENSE

450	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
451	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
452	580	Operation Supervision & Eng	F131	6,177,328	3,758,871	1,396,533	339,375	81,928	2,363	73,455	3,083	719	520,784	109	109
454	581	Load Dispatching	F20	6.393.885	3.426.845	1.903.197	475.358	769	-	101.819	1.453	301	484.144	-	-
456	582	Station Expense	F120	2.253.062	1.207.544	670.644	167.505	271	-	35.879	512	106	170.602	-	-
458	583	Overhead Line Expenses	F132	6.989.465	4.191.679	1.703.471	425.473	688	-	91.134	1.300	269	575.450	-	-
460	584	Underground Line Expense	F133	130	85	26	7	0	-	1	0	0	11	-	-
462	585	Street Lighting & Signal Systems	F130	117,142	-	-	-	117,142	-	-	-	-	-	-	-
464	586	Meter Expenses	F127	871,329	627,778	88,512	11,280	-	24,601	9,440	1,965	458	105,035	1,130	1,130
466	587	Customer Installation Expenses	F20	5.929.013	3.177.694	1.764.824	440.797	713	-	94.416	1.347	279	448.944	-	-
468	588	Misc. Distribution Expenses	F131	474.752	288.884	107.329	26.082	6.297	182	5.645	237	55	40.024	8	8
470	589	Rents	F131	504.154	306.775	113.976	27.698	6.686	193	5.995	252	59	42.503	9	9
472	590	Maint Supervision & Engineering	F131	3,111,664	1,893,431	703,466	170,951	41,269	1,190	37,001	1,553	362	262,331	55	55
474	591	Maintenance of Structures	F119	1,070,852	573,930	318,749	79,613	129	-	17,053	243	50	81,085	-	-
476	592	Maint of Station Equipment	F120	4,184,517	2,242,719	1,245,559	311,101	503	-	66,636	951	197	316,851	-	-
478	593	Maintenance of Overhead Lines	F134	33.322.154	20.946.793	7.311.170	1.776.353	2.838	-	375.791	18.267	4.118	2.886.823	-	-
480	594	Maint of Underground Lines	F135	16.571.993	11.416.605	2.792.378	654.727	1.029	-	136.209	13.026	2.985	1.555.034	-	-
482	595	Maint of Line Transformers	F125	520.289	328.480	120.819	14.806	1.194	-	13.022	82	371	41.515	-	-
484	596	Maint of Street Lighting & Signals	F130	927,182	-	-	-	927,182	-	-	-	-	-	-	-
486	597	Maintenance of Meters	F127	203,732	146,785	20,696	2,637	-	5,752	2,207	459	107	24,559	264	264
488	598	Maint of Misc. Distribution Plant	F131	2,855,221	1,737,387	645,491	156,862	37,868	1,092	33,951	1,425	333	240,711	50	50
490	TOTAL DISTRIBUTION EXPENSE			92.477.865	56.272.284	20.906.840	5.080.625	1.226.507	35.373	1.099.653	46.154	10.770	7.796.407	1.625	1.625

CUSTOMER ACCOUNTS EXPENSE

496	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-
498	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-
500	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-
502	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-
504	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-
506	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

508 Distribution - METER - Unbundled

CUSTOMER SERVICE EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-
							SALES EXPENSE							
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-
							ADMINISTRATION & GENERAL EXPENSE							
920	Administrative & General Salaries	F102D	103	65	22	5	1	0	1	0	0	9	0	0
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	10,015,746	6,319,933	2,128,339	460,956	91,094	8,610	135,033	5,372	2,469	863,149	396	396
	Administrative & General Salaries		10,015,849	6,319,998	2,128,361	460,961	91,095	8,610	135,035	5,372	2,469	863,158	396	396
921	Office Supplies & expenses	F102D	33,987	21,446	7,222	1,564	309	29	458	18	8	2,929	1	1
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	1,292,772	815,739	274,713	59,497	11,758	1,111	17,429	693	319	111,410	51	51
	Office Supplies & expenses		1,326,759	837,184	281,935	61,062	12,067	1,141	17,887	712	327	114,339	52	52
922	A&G Expenses Transferred	F102D	(4,388,989)	(2,769,451)	(932,657)	(201,995)	(39,918)	(3,773)	(59,173)	(2,354)	(1,082)	(378,240)	(173)	(173)
923	Outside Services	F102D	345,779	218,187	73,478	15,914	3,145	297	4,662	185	85	29,799	14	14
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	2,440,502	1,539,956	518,605	112,320	22,197	2,098	32,903	1,309	602	210,320	96	96
	Outside Services		2,786,281	1,758,143	592,083	128,233	25,341	2,395	37,565	1,495	687	240,119	110	110
924	Property Insurance	F102D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	399,800	252,274	84,957	18,400	3,636	344	5,390	214	99	34,454	16	16
925	Injuries & Damages	F102D	2,052,069	1,294,855	436,063	94,443	18,664	1,764	27,666	1,101	506	176,846	81	81
926	Employee Pensions & Benefits	F138D	15,092,951	9,183,980	3,412,124	829,189	200,173	5,773	179,470	7,533	1,758	1,272,421	265	265
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F102D	(19,413,941)	(12,250,190)	(4,125,448)	(893,490)	(176,571)	(16,689)	(261,741)	(10,413)	(4,786)	(1,673,078)	(767)	(767)
930	Misc General Expenses													
	Situs	F102D	5,497	3,469	1,168	253	50	5	74	3	1	474	0	0
	Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138D	332,756	202,481	75,228	18,281	4,413	127	3,957	166	39	28,053	6	6
931	Rents	F102D	263,781	166,446	56,053	12,140	2,399	227	3,556	141	65	22,732	10	10
935	Maintenance of General Plant	F108	4,490,734	2,077,538	1,106,583	299,598	18,943	501,767	46,389	1,833	1,542	323,618	62,508	50,416
TOTAL ADMINISTRATIVE & GEN EXPENSE			12,963,547	7,076,725	3,116,450	827,074	160,293	501,690	136,077	5,802	1,624	1,024,897	62,504	50,412
TOTAL O & M EXPENSE			105,441,412	63,349,009	24,023,290	5,907,699	1,386,800	537,063	1,235,730	51,957	12,394	8,821,304	64,129	52,037

Distribution - METER - Unbundled

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
							DEPRECIATION EXPENSE							
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-
403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-
403	Distribution Depreciation													
	Land Rights	F118	449,090	240,693	133,676	33,388	54	-	7,151	102	21	34,005	-	-
	Structures	F119	1,465,137	785,250	436,111	108,927	176	-	23,331	333	69	110,940	-	-
	Station Equip	F120	(6,752,816)	(3,619,216)	(2,010,036)	(502,043)	(812)	-	(107,534)	(1,534)	(318)	(511,322)	-	-
	Poles & Towers	F121	19,443,416	10,861,385	5,414,791	1,352,442	2,188	-	289,685	4,133	857	1,517,936	-	-
	OH Conductors	F122	10,073,259	6,711,591	1,887,790	471,510	763	-	100,994	1,441	299	898,871	-	-
	UG Conduit	F123	6,947,541	4,772,481	1,180,620	294,881	477	-	63,162	901	187	634,832	-	-
	UG Conductor	F124	18,140,157	11,663,667	3,841,901	959,559	1,552	-	205,532	2,933	608	1,564,505	-	-
	Line Transformer	F125	18,843,751	11,896,857	4,375,816	536,232	43,255	-	471,636	2,957	13,422	1,503,577	-	-
	Services	F126	11,081,136	9,016,461	706,264	53,936	-	-	-	31,771	7,402	1,265,300	-	-
	Meters	F127	4,607,746	3,319,802	468,067	59,648	-	130,096	49,921	10,391	2,421	555,446	5,977	5,977
	Inst Cust Premises	F128	305,922	-	-	-	305,922	-	-	-	-	-	-	-
	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
	Street Lighting	F130	1,304,261	-	-	-	1,304,261	-	-	-	-	-	-	-
	Total Distribution Expense		85,908,600	55,548,971	16,434,899	3,368,481	1,657,836	130,096	1,103,878	53,427	24,968	7,574,090	5,977	5,977
403GP	General Depreciation													
	Situs	F107D	4,078,647	2,573,625	866,709	187,712	37,096	3,506	54,989	2,188	1,006	351,494	161	161
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	2,212,470	1,396,068	470,148	101,825	20,123	1,902	29,829	1,187	545	190,669	87	87
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total General Expense		6,291,117	3,969,693	1,336,858	289,537	57,218	5,408	84,817	3,374	1,551	542,163	248	248
403GV0	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-	-	-
403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEPRECIATION EXPENSE			92,199,716	59,518,664	17,771,757	3,658,018	1,715,054	135,504	1,188,696	56,802	26,519	8,116,254	6,225	6,225
							AMORTIZATION EXPENSE							
404CLG	Amort of LT Plant - Cap. Lease Gen													
	Situs	F10	(10,590)	(3,793)	(2,875)	(845)	(11)	(1,887)	(89)	(3)	(4)	(669)	(235)	(179)
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	34,071	21,499	7,240	1,568	310	29	459	18	8	2,936	1	1
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
	Total Amort. Cap. Lease General		23,481	17,706	4,365	723	299	(1,858)	370	15	5	2,268	(234)	(178)
404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant													
	Situs	F107D	(4,219,179)	(2,662,301)	(896,572)	(194,180)	(38,374)	(3,627)	(56,883)	(2,263)	(1,040)	(363,605)	(167)	(167)
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	2,352,309	1,484,306	499,864	108,261	21,394	2,022	31,714	1,262	580	202,720	93	93
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total Amort. Intangible Plant		(1,866,870)	(1,177,994)	(396,708)	(85,919)	(16,979)	(1,605)	(25,169)	(1,001)	(460)	(160,885)	(74)	(74)

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F151	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AMORTIZATION EXPENSE			(1,843,389)	(1,160,288)	(392,344)	(85,196)	(16,681)	(3,462)	(24,799)	(986)	(456)	(158,618)	(308)	(252)
							TAX OTHER THAN INCOME							
408	Total Taxes Other Than Income	F101D	24.534.360	15.555.165	5.295.625	1.136.096	153.124	(3.253)	341.595	12.420	5.573	2.040.935	(1.752)	(1.167)
							DEFERRED ITC							
41140	Deferred I T C - Federal	F101D	(307,084)	(194,696)	(66,283)	(14,220)	(1,917)	41	(4,276)	(155)	(70)	(25,545)	22	15
41141	Deferred I T C - Idaho	F101D	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			(307.084)	(194.696)	(66.283)	(14.220)	(1.917)	41	(4.276)	(155)	(70)	(25.545)	22	15
427	Interest on Long-Term Debt		47.428.098	30.070.150	10.237.129	2.196.220	296.009	(6.288)	660.347	24.009	10.773	3.945.392	(3.386)	(2.256)
428-432	Electric Interest Deductions for Tax	F104D	(878.868)	(554.914)	(188.941)	(40.540)	(5.383)	(603)	(12.162)	(460)	(226)	(75.584)	(28)	(28)
							DEFERRED INCOME TAXES							
41010	Deferred Income Tax - Federal-DR	F101D	30,644,960	19,429,380	6,614,569	1,419,055	191,262	(4,063)	426,673	15,513	6,961	2,549,256	(2,188)	(1,458)
41020	Deferred Income Tax - State-DR	F101D	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101D	(41.119.288)	(26.070.267)	(8.875.403)	(1.904.083)	(256.634)	5.451	(572.508)	(20.815)	(9.340)	(3.420.582)	2.936	1.956
41111	Deferred Income Tax - State-CR	F101D	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			(10.474.329)	(6.640.887)	(2.260.834)	(485.028)	(65.372)	1.389	(145.835)	(5.302)	(2.379)	(871.326)	748	498
SCHMAF	**Additions - Flow Through**													
	S	F101D	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102D	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	**Additions - Permanent**													
	S	F101D	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102D	174,356	110,019	37,051	8,024	1,586	150	2,351	94	43	15,026	7	7
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	10,149	7,090	1,485	418	-	768	(5)	-	-	394	-	-
SCHMAT	**Additions - Temporary**													
	S	F101D	15.275.759	9.685.068	3.297.200	707.364	95.339	(2.025)	212.686	7.733	3.470	1.270.742	(1.091)	(727)
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104D	29.658.132	18.726.041	6.375.975	1.368.053	181.663	20.343	410.412	15.518	7.627	2.550.631	935	935
	SNP	F104D	5.082.640	3.209.161	1.092.678	234.449	31.132	3.486	70.334	2.659	1.307	437.112	160	160
	TROJD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	(83)	(25)	(23)	(7)	(0)	(17)	(1)	(0)	(0)	(5)	(2)	(3)
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102D	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO	F102D	2,596,893	1,638,639	551,838	119,517	23,619	2,232	35,012	1,393	640	223,798	103	103
	SNPD	F104D	0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	TAXDEPR	F151D	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151D	100.102.374	64.620.150	19.295.016	3.971.555	1.862.055	147.119	1.290.581	61.670	28.792	8.811.917	6.759	6.759
TOTAL SCHEDULE - M ADDITIONS			152.900.220	97.996.143	30.651.220	6.409.374	2.195.394	172.056	2.021.369	89.067	41.879	13.309.615	6.870	7.234
SCHMDF	**Deductions - Flow Through**													
	S	F101D	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	**Deductions - Permanent**													
	S	F101D	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104D	13.114	8.280	2.819	605	80	9	181	7	3	1.128	0	0
	IBT	F150D	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102D	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	**Deductions - Temporary**													
	S	F101D	(1,594,239)	(1,010,772)	(344,109)	(73,823)	(9,950)	211	(22,197)	(807)	(362)	(132,620)	114	76
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104D	8,564,507	5,407,600	1,841,218	395,059	52,460	5,875	118,516	4,481	2,203	736,557	270	270
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	39.801	14.254	10.807	3.175	43	7.091	334	11	14	2.513	884	674
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102D	4.912.585	3.099.840	1.043.921	226.093	44.680	4.223	66.232	2.635	1.211	423.363	194	194
	SO	F102D	3,197,558	2,017,658	679,479	147,162	29,082	2,749	43,110	1,715	788	275,563	126	126
	TAXDEPR	F151D	109,589,377	70,744,396	21,123,663	4,347,951	2,038,528	161,062	1,412,894	67,515	31,520	9,647,049	7,399	7,399
	SNPD	F104D	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SCHEDULE - M DEDUCTIONS			124,722,702	80,281,255	24,357,798	5,046,221	2,154,923	181,220	1,619,071	75,558	35,378	10,953,552	8,987	8,739
TOTAL SCHEDULE - M ADJUSTMENTS			28.177.518	17.714.887	6.293.422	1.363.153	40.472	(9.164)	402.299	13.509	6.501	2.356.062	(2.117)	(1.506)
							INCOME TAXES							
	State Income Taxes Before Credits	F150D	7,152,549	3,729,926	1,996,678	403,107	103,715	(857)	99,936	5,069	5,111	810,499	(289)	(346)
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		7,152,549	3,729,926	1,996,678	403,107	103,715	(857)	99,936	5,069	5,111	810,499	(289)	(346)
Calculation of Taxable Income														
	Operating Revenues		390.651.179	227.685.603	93.229.330	20.029.923	5.738.645	645.305	5.110.871	238.957	159.217	37.704.631	60.438	48.259
	Operating Deductions													
	O & M Expenses		105.441.412	63.349.009	24.023.290	5.907.699	1.386.800	537.063	1.235.730	51.957	12.394	8.821.304	64.129	52.037
	Depreciation Expense		92.199.716	59.518.664	17.771.757	3.658.018	1.715.054	135.504	1.188.696	56.802	26.519	8.116.254	6.225	6.225
	Amortization Expense		(1.843.389)	(1.160.288)	(392.344)	(85.196)	(16.681)	(3.462)	(24.799)	(986)	(456)	(158.618)	(308)	(252)
	Taxes Other Than Income		24.534.360	15.555.165	5.295.625	1.136.096	153.124	(3.253)	341.595	12.420	5.573	2.040.935	(1.752)	(1.167)
	Interest & Dividends (AFUDC-Equity)	F104D	(5,597,212)	(3,534,060)	(1,203,302)	(258,185)	(34,284)	(3,839)	(77,455)	(2,929)	(1,439)	(481,366)	(176)	(176)
	Misc Revenue & Expense		(551)	(197)	(150)	(44)	(1)	(98)	(5)	(0)	(0)	(35)	(12)	(9)
	Total Operating Deductions		214,734,337	133,728,292	45,494,876	10,358,388	3,204,012	661,915	2,663,762	117,263	42,590	18,338,474	68,106	56,658
	Other Deductions													
	Interest Deductions	F101D	46,549,230	29,515,236	10,048,188	2,155,680	290,625	(6,891)	648,185	23,549	10,547	3,869,808	(3,414)	(2,284)
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		28.177.518	17.714.887	6.293.422	1.363.153	40.472	(9.164)	402.299	13.509	6.501	2.356.062	(2.117)	(1.506)
	Income Before State Taxes		157.545.131	82.156.962	43.979.688	8.879.007	2.284.479	(18.884)	2.201.224	111.654	112.581	17.852.411	(6.372)	(7.621)
	State Income Taxes		7.152.549	3.729.926	1.996.678	403.107	103.715	(857)	99.936	5.069	5.111	810.499	(289)	(346)
	Adjustments to Calculated Tax:													
	PMI	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D	-	-	-	-	-	-	-	-	-	-	-	-
	Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-	-
	Tax Rate @ 21.00%													
40910	Federal Income Tax		31.582.442	16.469.678	8.816.432	1.779.939	457.960	(3.786)	441.271	22.383	22.569	3.578.801	(1.277)	(1.528)
TOTAL OPERATING EXPENSES			248,285,127	150,626,373	55,184,171	12,300,372	3,732,683	662,541	3,132,312	142,186	69,260	22,312,270	67,486	55,473

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
		STEAM PRODUCTION PLANT													
310		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 310		-	-	-	-	-	-	-	-	-	-	-	-
311		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 311		-	-	-	-	-	-	-	-	-	-	-	-
312		Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 312		-	-	-	-	-	-	-	-	-	-	-	-
314		Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 314		-	-	-	-	-	-	-	-	-	-	-	-
315		Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
316		Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
S00		Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Steam Production Plant				-	-	-	-	-	-	-	-	-	-	-	-
		NUCLEAR PRODUCTION													
320		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
321		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
322		Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
323		Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
324		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
325		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
N00		Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Production Plant				-	-	-	-	-	-	-	-	-	-	-	-
		HYDRAULIC PRODUCTION PLANT													
330		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
331		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
332		Reservoirs. Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
333		Water Wheel. Turbines. & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
334		Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
335		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
336		Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-
H00		Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Plant				-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
340		Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 340		-	-	-	-	-	-	-	-	-	-	-	-
341		Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 341		-	-	-	-	-	-	-	-	-	-	-	-
342		Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 342		-	-	-	-	-	-	-	-	-	-	-	-
343		Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 343		-	-	-	-	-	-	-	-	-	-	-	-
344		Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 344		-	-	-	-	-	-	-	-	-	-	-	-
345		Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Total 345		-	-	-	-	-	-	-	-	-	-	-	-
346		Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
O00		Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Production Plant				-	-	-	-	-	-	-	-	-	-	-	-
Experimental Plant															
103		Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-	-	-
		TRANSMISSION PLANT													
350		Land and Land Rights													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
352		Structures and Improvements													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
353		Station Equipment													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
354		Towers and Fixtures													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
355		Poles and Fixtures													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
356		Overhead Conductors													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
357		Underground Conduit													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
358		Underground Conductors													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
359		Roads and Trails													
		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
T00		Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
TS0		Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION PLANT				-	-	-	-	-	-	-	-	-	-	-	-

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990 A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
360	Land and Land Rights														
	Demand Primary	F20		40,105,577	21,494,847	11,937,783	2,981,677	4,824	-	638,657	9,112	1,889	3,036,788	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				40,105,577	21,494,847	11,937,783	2,981,677	4,824	-	638,657	9,112	1,889	3,036,788	-	-
361	Structures and Improvements														
	Demand Primary	F20		63,554,133	34,062,255	18,917,455	4,724,977	7,644	-	1,012,061	14,440	2,993	4,812,309	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				63,554,133	34,062,255	18,917,455	4,724,977	7,644	-	1,012,061	14,440	2,993	4,812,309	-	-
362	Station Equipment														
	Demand Primary	F20		531,885,289	285,067,414	158,320,405	39,543,385	63,972	-	8,469,947	120,848	25,046	40,274,271	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				531,885,289	285,067,414	158,320,405	39,543,385	63,972	-	8,469,947	120,848	25,046	40,274,271	-	-
364	Poles, Towers & Fixtures														
	Demand Primary	F20	1.00	427,022,453	228,865,489	127,107,046	31,747,284	51,359	-	6,800,071	97,023	20,108	32,334,074	-	-
	Demand Secondary	F22	1.00	29,393,166	26,095,147	-	-	-	-	-	-	-	3,298,019	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				456,415,619	254,960,636	127,107,046	31,747,284	51,359	-	6,800,071	97,023	20,108	35,632,093	-	-
365	Overhead Conductors														
	Demand Primary	F20	1.00	177,424,271	95,091,704	52,811,918	13,190,732	21,339	-	2,825,373	40,312	8,355	13,434,538	-	-
	Demand Secondary	F22	1.00	104,380,480	92,668,614	-	-	-	-	-	-	-	11,711,865	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				281,804,751	187,760,318	52,811,918	13,190,732	21,339	-	2,825,373	40,312	8,355	25,146,404	-	-
366	Underground Conduit														
	Demand Primary	F20	1.00	132,409,777	70,965,890	39,412,952	9,844,098	15,925	-	2,108,545	30,084	6,235	10,026,048	-	-
	Demand Secondary	F22	1.00	99,521,870	88,355,158	-	-	-	-	-	-	-	11,166,712	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				231,931,647	159,321,048	39,412,952	9,844,098	15,925	-	2,108,545	30,084	6,235	21,192,760	-	-
367	Underground Conductors														
	Demand Primary	F20	1.00	440,016,281	235,829,616	130,974,775	32,713,319	52,922	-	7,006,990	99,975	20,720	33,317,964	-	-
	Demand Secondary	F22	1.00	178,418,408	158,399,220	-	-	-	-	-	-	-	20,019,187	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				618,434,689	394,228,837	130,974,775	32,713,319	52,922	-	7,006,990	99,975	20,720	53,337,152	-	-
368	Line Transformers														
	Demand Secondary	F21		624,169,191	394,064,396	144,941,919	17,761,838	1,432,749	-	15,622,182	97,931	444,590	49,803,585	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				624,169,191	394,064,396	144,941,919	17,761,838	1,432,749	-	15,622,182	97,931	444,590	49,803,585	-	-
369	Services														
	Customer	F70		373,974,060	304,293,944	23,835,515	1,820,285	-	-	-	1,072,234	249,822	42,702,260	-	-
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				373,974,060	304,293,944	23,835,515	1,820,285	-	-	-	1,072,234	249,822	42,702,260	-	-
370	Meters														
	Customer	F60		102,979,590	74,195,025	10,460,930	1,333,096	-	2,907,550	1,115,704	232,236	54,109	12,413,796	133,572	133,572
	Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	-	-
				102,979,590	74,195,025	10,460,930	1,333,096	-	2,907,550	1,115,704	232,236	54,109	12,413,796	133,572	133,572
371	Install on Customers' Premises														
	Demand Primary	F20	1.00	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	1.00	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	1.00	4,640,109	-	-	-	4,640,109	-	-	-	-	-	-	-
				4,640,109	-	-	-	4,640,109	-	-	-	-	-	-	-
372	Leased Property														
	Demand Primary	F20	0.34	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
373	Street Lights	A	1.00	24,470,708	-	-	-	24,470,708	-	-	-	-	-	-	-
D00	Unclassified Dist Plant - Acct 300	F22		27,861,499	24,735,338	-	-	-	-	-	-	-	3,126,160	-	-
DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT				3,382,226,861	2,134,184,058	718,720,698	155,660,690	30,761,552	2,907,550	45,599,529	1,814,195	833,867	291,477,577	133,572	133,572

Distribution - METER - Unbundled

GENERAL PLANT

A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
389	Land and Land Rights														
	Situs	F107D		2,834,675	1,788,679	602,366	130,461	25,782	2,437	38,217	1,520	699	244,290	112	112
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		900,592	568,273	191,375	41,448	8,191	774	12,142	483	222	77,612	36	36
	Total Land & Land Rights			3,735,267	2,356,952	793,741	171,909	33,972	3,211	50,359	2,004	921	321,902	148	148
390	Structures and Improvements														
	Situs	F107D		30,703,341	19,373,798	6,524,437	1,413,064	279,249	26,394	413,946	16,469	7,570	2,645,989	1,213	1,213
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		11,582,438	7,308,515	2,461,259	533,060	105,343	9,957	156,156	6,213	2,856	998,165	457	457
	Total Structures and Improvements			42,285,779	26,682,313	8,985,697	1,946,124	384,592	36,351	570,101	22,682	10,425	3,644,154	1,670	1,670
391	Office Furniture & Equipment														
	Situs	F107D		837,953	528,748	178,064	38,565	7,621	720	11,297	449	207	72,214	33	33
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		6,706,788	4,231,981	1,425,187	308,667	60,999	5,766	90,422	3,597	1,654	577,986	265	265
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Office Furniture & Equipment			7,544,741	4,760,729	1,603,252	347,233	68,620	6,486	101,719	4,047	1,860	650,200	298	298
392	Transportation Equipment														
	Situs	F107D		25,818,851	16,291,687	5,486,487	1,188,265	234,824	22,195	348,092	13,849	6,365	2,225,048	1,020	1,020
	System Overheads	F102D		852,489	537,920	181,153	39,234	7,753	733	11,493	457	210	73,467	34	34
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Transportation Equipment			26,671,340	16,829,607	5,667,640	1,227,499	242,577	22,928	359,586	14,306	6,576	2,298,515	1,053	1,053
393	Stores Equipment														
	Situs	F107D		2,297,116	1,449,479	488,135	105,720	20,892	1,975	30,970	1,232	566	197,964	91	91
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		30,564	19,286	6,495	1,407	278	26	412	16	8	2,634	1	1
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Stores Equipment			2,327,680	1,468,765	494,630	107,127	21,170	2,001	31,382	1,249	574	200,598	92	92
394	Tools, Shop & Garage Equipment														
	Situs	F107D		10,040,882	6,335,793	2,133,680	462,113	91,322	8,632	135,372	5,386	2,476	865,315	397	397
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		264,572	166,945	56,221	12,176	2,406	227	3,567	142	65	22,801	10	10
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Tools, Shop & Garage Equipment			10,305,454	6,502,738	2,189,901	474,289	93,729	8,859	138,939	5,528	2,541	888,116	407	407
395	Laboratory Equipment														
	Situs	F107D		5,492,606	3,465,833	1,167,175	252,787	49,956	4,722	74,052	2,946	1,354	473,348	217	217
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		594,101	374,878	126,246	27,342	5,403	511	8,010	319	146	51,199	23	23
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Laboratory Equipment			6,086,707	3,840,710	1,293,421	280,129	55,359	5,232	82,062	3,265	1,501	524,548	240	240
396	Power Operated Equipment														
	Situs	F107D		35,109,530	22,154,102	7,460,749	1,615,851	319,323	30,182	473,350	18,832	8,656	3,025,711	1,387	1,387
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		804,195	507,447	170,891	37,012	7,314	691	10,842	431	198	69,305	32	32
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Power Operated Equipment			35,913,725	22,661,549	7,631,640	1,652,862	326,637	30,873	484,193	19,264	8,854	3,095,016	1,418	1,418
397	Communication Equipment														
	Situs	F107D		63,204,104	39,881,769	13,430,825	2,908,851	574,845	54,334	852,124	33,902	15,583	5,446,879	2,496	2,496
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102D		13,846,665	8,737,241	2,942,406	637,267	125,936	11,903	186,682	7,427	3,414	1,193,294	547	547
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105D		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Communication Equipment			77,050,769	48,619,010	16,373,231	3,546,118	700,781	66,237	1,038,806	41,329	18,996	6,640,173	3,043	3,043

Distribution - METER - Unbundled

GENERAL PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1160	398	Misc. Equipment													
1161		Situs	F107D	941,052	593,803	199,973	43,310	8,559	809	12,687	505	232	81,099	37	37
1162		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1163		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1164		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1165		System Overheads	F102D	266,391	168,093	56,608	12,260	2,423	229	3,592	143	66	22,957	11	11
1166		System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1167		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1168		Total Misc. Equipment		1,207,443	761,896	256,581	55,570	10,982	1,038	16,279	648	298	104,056	48	48
1170	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-
1171	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1172		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1174	390L	General Capital Lease													
1175		Situs	F107D	2,414,598	1,523,611	513,100	111,127	21,961	2,076	32,554	1,295	595	208,088	95	95
1176		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1177		System Overheads	F102D	204,759	129,203	43,511	9,424	1,862	176	2,761	110	50	17,646	8	8
1179		Remove Capital Lease		(2,619,357)	(1,652,813)	(556,611)	(120,551)	(23,823)	(2,252)	(35,314)	(1,405)	(646)	(225,734)	(103)	(103)
1181	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1182		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1184	G00	Unclassified Gen Plant - Acct 300	F102D	4,422,013	2,790,288	939,674	203,515	40,218	3,801	59,618	2,372	1,090	381,085	175	175
1185	GV0	Unclassified Gen Veh - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1187	TOTAL GENERAL PLANT			217,550,917	137,274,559	46,229,409	10,012,376	1,978,638	187,019	2,933,044	116,692	53,636	18,748,362	8,592	8,592

INTANGIBLE PLANT

1193	301	Organization													
1194		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-
1195		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1196		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1197		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
1199	302	Franchise & Consent													
1200		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-
1201		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1202		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1203		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1204		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1205		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1206		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-
1208	303	Miscellaneous Intangible Plant													
1209		Situs	F107D	(6,013,824)	(3,794,721)	(1,277,933)	(276,775)	(54,696)	(5,170)	(81,079)	(3,226)	(1,483)	(518,266)	(237)	(237)
1210		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1211		System Overheads	F102D	49,540,065	31,259,765	10,527,227	2,279,989	450,570	42,587	667,904	26,573	12,214	4,269,323	1,956	1,956
1212		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1213		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1214		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1215		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1216		Total Miscellaneous Intangible Plant		43,526,242	27,465,044	9,249,294	2,003,214	395,874	37,418	586,825	23,347	10,731	3,751,056	1,719	1,719
1218	I00	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1220	TOTAL INTANGIBLE PLANT			43,526,242	27,465,044	9,249,294	2,003,214	395,874	37,418	586,825	23,347	10,731	3,751,056	1,719	1,719
1223	TOTAL ELECTRIC PLANT IN SERVICE			3,643,304,020	2,298,923,661	774,199,401	167,676,280	33,136,065	3,131,987	49,119,398	1,954,235	898,234	313,976,995	143,882	143,882

Distribution - METER - Unbundled

MISC RATE BASE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1230	105	Plant Held For Future Use													
1231		Situs	F20	5,730,529	3,071,314	1,705,743	426,040	689	-	91,255	1,302	270	433,915	-	-
1232		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1233		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1234		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1235		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1236		General	F102	(2,074,298)	(893,480)	(530,648)	(146,845)	(6,654)	(271,728)	(20,223)	(726)	(690)	(143,679)	(33,829)	(25,797)
1237		Total Plant Held For Future Use		3,656,231	2,177,835	1,175,095	279,195	(5,965)	(271,728)	71,032	576	(420)	290,235	(33,829)	(25,797)
1239	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-
1241	115	Accum Prov for Asset Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
1243	128	Pensions	F102D	5,167,108	3,260,444	1,098,007	237,807	46,995	4,442	69,663	2,772	1,274	445,297	204	204
1245	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-
1247	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-
1248		Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-
1249		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
1251	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
1253	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
1255	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
1257	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
1259	154	Materials and Supplies	F102D	16,274,965	10,269,498	3,458,418	749,025	148,022	13,991	219,421	8,730	4,012	1,402,563	643	643
1261	163	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1263	25318	Provo Working Capital Deposit	F102D	(19,272)	(12,160)	(4,095)	(887)	(175)	(17)	(260)	(10)	(5)	(1,661)	(1)	(1)
1265	165	Prepayments	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1266		General Plant	F102D	703,262	443,758	149,443	32,366	6,396	605	9,481	377	173	60,607	28	28
1267		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1268		System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1269		System Overheads	F102D	2,492,275	1,572,624	529,606	114,702	22,667	2,142	33,601	1,337	614	214,782	98	98
1270		Total Prepayments		3,195,537	2,016,383	679,049	147,069	29,064	2,747	43,083	1,714	788	275,389	126	126
1272	182	Misc Regulatory Assets	F102D	264,603	166,964	56,228	12,178	2,407	227	3,567	142	65	22,803	10	10
1273		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1274		Simple Cycle Combustion Turbine	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1275		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1276		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1277		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1278		System Overheads	F102D	55,286,852	34,885,986	11,748,415	2,544,474	502,837	47,526	745,383	29,655	13,631	4,764,576	2,183	2,183
1279		Total Misc Regulatory Assets		55,551,455	35,052,950	11,804,643	2,556,652	505,244	47,755	748,950	29,797	13,696	4,787,379	2,194	2,194
1281	186	Misc Deferred Debits	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1282		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1283		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1284		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1285		System Overheads	F102D	41,814	26,385	8,886	1,924	380	36	564	22	10	3,604	2	2
1286		System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1287		System Net Steam Plant	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1288		Excise Tax	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1289		Total Misc Deferred Debits		41,814	26,385	8,886	1,924	380	36	564	22	10	3,604	2	2
1291	CWC	Cash Working Capital		1,880,492	1,104,636	447,322	102,845	23,425	5,898	23,614	1,024	509	169,997	678	546
1293	OWC	Other Working Capital	F137D	3,867,724	2,323,722	881,205	216,702	50,870	19,700	45,328	1,906	455	323,577	2,352	1,909
1294		Total Other Working Capital		3,867,724	2,323,722	881,205	216,702	50,870	19,700	45,328	1,906	455	323,577	2,352	1,909
1296	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1298	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
1300	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
1301	TOTAL RATE BASE ADDITIONS			89,616,056	56,219,691	19,548,528	4,290,331	797,859	(177,175)	1,221,395	46,530	20,319	7,696,381	(27,631)	(20,174)

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102D	(2,050,637)	(1,293,951)	(435,759)	(94,377)	(18,651)	(1,763)	(27,647)	(1,100)	(506)	(176,722)	(81)	(81)
1311															
1312	2282	Accum Prov for Iniuries & Damages	F102D	0	0	0	0	0	0	0	0	0	0	0	0
1313															
1314	2283	Accum Prov for Pension & Benefits	F102D	(3,875,586)	(2,445,494)	(823,559)	(178,367)	(35,249)	(3,332)	(52,251)	(2,079)	(956)	(333,995)	(153)	(153)
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	-	-	-	-	-	-	-	-	-	-	-	-
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1319															
1320	254	Reg Liabilities - Insurance Provision	F30	(169,171)	(50,475)	(46,063)	(14,930)	(379)	(35,405)	(1,714)	(58)	(119)	(10,451)	(4,469)	(5,109)
1321	254	Situs	F102D	-	-	-	-	-	-	-	-	-	-	-	-
1322															
1323	22842	Accum Misc Oper Prov - Troian	F10	-	-	-	-	-	-	-	-	-	-	-	-
1324															
1325	252	Customer Advances for Const	F50	(12,671,502)	(4,468,837)	(652,766)	(37,686)	(77,181)	-	(30,455)	(44,697)	(64,339)	(7,295,540)	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	(8,363,951)	(2,995,465)	(2,271,026)	(667,211)	(8,979)	(1,490,246)	(70,223)	(2,361)	(3,043)	(528,060)	(185,732)	(141,606)
1330															
1331	190	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138D	10,153,325	6,178,244	2,295,403	557,812	134,661	3,884	120,733	5,067	1,182	855,983	178	178
1334		System Generation	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1337		TROUP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1339		Energy	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1340		System Net Plant	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104D	931,871	588,380	200,336	42,985	5,708	639	12,895	488	240	80,142	29	29
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		11,085,195	6,766,623	2,495,738	600,797	140,369	4,523	133,628	5,555	1,422	936,125	208	208
1344															
1345	281	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104D	(345,526,051)	(218,163,939)	(74,282,007)	(15,938,224)	(2,116,430)	(237,005)	(4,781,421)	(180,787)	(88,858)	(29,715,604)	(10,888)	(10,888)
1348		DITBAL	F104D	0	0	0	0	0	0	0	0	0	0	0	0
1349		System Net Plant	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138D	(78,000)	(47,463)	(17,634)	(4,285)	(1,034)	(30)	(928)	(39)	(9)	(6,576)	(1)	(1)
1351		GPS	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1361		SG	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1362		Total Accum Deferred Income Taxes		(345,604,052)	(218,211,402)	(74,299,641)	(15,942,509)	(2,117,464)	(237,035)	(4,782,349)	(180,826)	(88,867)	(29,722,180)	(10,889)	(10,889)
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104D	(549,165)	(346,741)	(118,061)	(25,332)	(3,364)	(377)	(7,599)	(287)	(141)	(47,229)	(17)	(17)
1366		System Generation	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1367		Energy	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1368		Labor	F138D	(13,828,270)	(8,414,428)	(3,126,212)	(759,709)	(183,400)	(5,289)	(164,432)	(6,902)	(1,610)	(1,165,801)	(243)	(243)
1369		General Plant	F104D	(821,464)	(518,670)	(176,600)	(37,892)	(5,032)	(563)	(11,367)	(430)	(211)	(70,647)	(26)	(26)
1370		System Net Plant	F104D	(92,896)	(58,654)	(19,971)	(4,285)	(569)	(64)	(1,286)	(49)	(24)	(7,989)	(3)	(3)
1371		TROUP	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104D	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		(15,291,795)	(9,338,493)	(3,440,844)	(827,218)	(192,365)	(6,293)	(184,684)	(7,667)	(1,987)	(1,291,566)	(289)	(289)
1376															
1377	255	Accum Investment Tax Credit	F104D	(23,356)	(14,747)	(5,021)	(1,077)	(143)	(16)	(323)	(12)	(6)	(2,009)	(1)	(1)
1378	TOTAL MISC RATE BASE DEDUCTIONS			(376,964,855)	(232,052,240)	(79,478,940)	(17,162,578)	(2,310,042)	(1,769,567)	(5,016,019)	(233,245)	(158,399)	(38,424,499)	(201,406)	(157,920)
1379															
1380								ACCUMULATED DEPRECIATION							
1381								PRODUCTION PLANT							
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1384															
1385	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1392		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1393		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1394		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-
1395															
1396	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-
1401															
1402															
1403								TRANSMISSION PLANT							
1404															
1405	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-
1406															
1407															
1408								DISTRIBUTION PLANT							
1409															
1410	108360	Land and Land Rights	F118	(4,186,907)	(2,244,000)	(1,246,270)	(311,279)	(504)	-	(66,674)	(951)	(197)	(317,032)	-	-
1411															
1412	108361	Structures and Improvements	F119	(14,123,829)	(7,569,759)	(4,204,084)	(1,050,046)	(1,699)	-	(224,913)	(3,209)	(665)	(1,069,454)	-	-
1413															
1414	108362	Station Equipment	F120	(134,722,607)	(72,205,466)	(40,101,387)	(10,016,047)	(16,204)	-	(2,145,375)	(30,610)	(6,344)	(10,201,175)	-	-
1415															
1416	Distribution - METER - Unbundled														

1417															
1418	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1420															
1421	108364	Poles, Towers & Fixtures	F121	(176,024,967)	(98,330,196)	(49,021,139)	(12,243,916)	(19,808)	-	(2,622,571)	(37,419)	(7,755)	(13,742,163)	-	-
1422															
1423	108365	Overhead Conductors	F122	(98,486,255)	(65,619,229)	(18,456,921)	(4,609,950)	(7,458)	-	(987,423)	(14,088)	(2,920)	(8,788,266)	-	-
1424															
1425	108366	Underground Conduit	F123	(88,759,483)	(60,971,644)	(15,083,208)	(3,767,304)	(6,095)	-	(806,933)	(11,513)	(2,386)	(8,110,400)	-	-
1426															
1427	108367	Underground Conductors	F124	(245,185,593)	(156,296,587)	(51,926,466)	(12,969,574)	(20,982)	-	(2,778,002)	(39,636)	(8,215)	(21,146,131)	-	-
1428															
1429	108368	Line Transformers	F125	(154,901,893)	(97,796,113)	(35,970,660)	(4,408,007)	(355,570)	-	(3,877,003)	(24,304)	(110,335)	(12,359,901)	-	-
1430															
1431	108369	Services	F126	(123,263,640)	(100,296,740)	(7,856,300)	(599,975)	-	-	-	(353,413)	(82,342)	(14,074,869)	-	-
1432															
1433	108370	Meters	F127	(48,566,955)	(34,991,656)	(4,933,555)	(628,711)	-	(1,371,251)	(526,185)	(109,526)	(25,519)	(5,854,561)	(62,995)	(62,995)
1434															
1435	108371	Install on Customers' Premises	F128	(3,501,156)	-	-	-	(3,501,156)	-	-	-	-	-	-	-
1436															
1437	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1438															
1439	108373	Street Lights	F130	(13,322,721)	-	-	-	(13,322,721)	-	-	-	-	-	-	-
1440															
1441	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1442															
1443	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1444															
1445	108D	Unclassified Dist Sub - Acct 300	F102D	3,413,437	2,153,878	725,353	157,097	31,045	2,934	46,020	1,831	842	294,167	135	135
1446															
1447															
1448	TOTAL DISTRIBUTION PLANT DEPR			(1,101,632,566)	(694,167,513)	(228,074,636)	(50,447,711)	(17,221,148)	(1,368,317)	(13,989,059)	(622,840)	(245,837)	(95,369,785)	(62,860)	(62,860)
1449															
1450									GENERAL PLANT						
1451	108GP	General Plant Accumulated Depr													
1452		Situs	F107D	(66,450,302)	(41,930,119)	(14,120,640)	(3,058,251)	(604,369)	(57,124)	(895,890)	(35,643)	(16,383)	(5,726,633)	(2,624)	(2,624)
1453		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1454		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1455		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1456		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1457		System Overheads	F102D	(13,238,815)	(8,353,688)	(2,813,238)	(609,292)	(120,408)	(11,381)	(178,487)	(7,101)	(3,264)	(1,140,910)	(523)	(523)
1458		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1459		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1460		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1461		Total General Plant Accumulated Depr		(79,689,117)	(50,283,807)	(16,933,878)	(3,667,543)	(724,777)	(68,505)	(1,074,377)	(42,745)	(19,647)	(6,867,544)	(3,147)	(3,147)
1462															
1463	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1464															
1465	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1467															
1468	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1471															
1472	TOTAL GENERAL PLANT ACCUM DEPR			(79,689,117)	(50,283,807)	(16,933,878)	(3,667,543)	(724,777)	(68,505)	(1,074,377)	(42,745)	(19,647)	(6,867,544)	(3,147)	(3,147)
1473															
1474															
1475	TOTAL ACCUM DEPR - PLANT IN SERVICE			(1,181,321,683)	(744,451,320)	(245,008,515)	(54,115,254)	(17,945,926)	(1,436,822)	(15,063,435)	(665,584)	(265,484)	(102,237,329)	(66,007)	(66,007)
1476															
1477															
1478									ACCUMULATED AMORTIZATION						
1479															
1480	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1481															
1482	111CLG	Accum Prov for Amort-General													
1483		Situs	F108D	(26,768)	(16,890)	(5,688)	(1,232)	(243)	(23)	(361)	(14)	(7)	(2,307)	(1)	(1)
1484		Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485		System Generation	F108D	-	-	-	-	-	-	-	-	-	-	-	-
1486		System Overheads	F108D	(480,641)	(303,284)	(102,136)	(22,121)	(4,371)	(413)	(6,480)	(258)	(118)	(41,421)	(19)	(19)
1487		Energy	F108D	-	-	-	-	-	-	-	-	-	-	-	-
1488		Total Accum Prov for Amort-General		(507,409)	(320,175)	(107,824)	(23,353)	(4,615)	(436)	(6,841)	(272)	(125)	(43,728)	(20)	(20)
1489															
1490	111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
1491															
1492	111IP	Accum Prov for Amort-Intangible													
1493		Situs	F107D	99,582	62,836	21,161	4,583	906	86	1,343	53	25	8,582	4	4
1494		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1495		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1496		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1497		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1498		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1499		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1500		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1501		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-
1502		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1503		System Overheads	F102D	(36,600,095)	(23,094,648)	(7,777,493)	(1,684,451)	(332,880)	(31,463)	(493,446)	(19,632)	(9,024)	(3,154,167)	(1,445)	(1,445)
1504		Total Accum Prov for Amort-Intangible		(36,500,513)	(23,031,812)	(7,756,332)	(1,679,868)	(331,974)	(31,378)	(492,104)	(19,579)	(8,999)	(3,145,585)	(1,441)	(1,441)
1505															
1506	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1507															
1508															
1509	TOTAL ACCUM PROV FOR AMORTIZATION			(37,007,922)	(23,351,987)	(7,864,156)	(1,703,221)	(336,589)	(31,814)	(498,945)	(19,851)	(9,124)	(3,189,313)	(1,462)	(1,462)

RetailTotal - **Retail - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12		Operating Revenues		47,394,820	44,225,019	586,431	(474,537)	333,072	(935,961)	26,129	125,400	27,844	3,608,546	(75,978)	(51,144)
13															
14		Operating Expenses													
15		Operation & Maintenance Expenses		40,408,026	37,477,042	(328,493)	(271,733)	263,621	(516,976)	14,038	108,009	23,401	3,839,946	(114,118)	(86,712)
16		Depreciation Expense		447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
17		Amortization Expense		5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
18		Taxes Other Than Income		645,802	987,797	312,539	(111,656)	9,117	(260,073)	(1,655)	2,001	378	(331,261)	21,907	16,709
19		Income Taxes - Federal		(947,079)	(943,140)	(32,432)	22,349	(5,809)	62,774	(1,351)	(2,410)	(415)	(41,247)	(3,798)	(1,600)
20		Income Taxes - State		(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
21		Income Taxes Deferred		263,204	402,588	127,379	(45,507)	3,716	(105,996)	(675)	815	154	(135,009)	8,928	6,810
22		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
23		Misc Revenues & Expense		681,136	475,816	99,647	28,077	-	51,516	(367)	-	-	26,446	-	-
24															
25		Total Operating Expenses		47,012,339	43,562,647	282,503	(371,711)	316,905	(749,419)	27,426	123,290	27,017	3,946,713	(87,909)	(65,125)
26															
27		Operating Revenue For Return		382,482	662,372	303,928	(102,826)	16,167	(186,542)	(1,298)	2,110	826	(338,167)	11,931	13,981
28															
29															
30		Rate Base :													
31		Electric Plant In Service		94,973,112	82,676,545	1,710,226	26,096	731,633	78,739	272,837	237,141	55,252	9,183,689	477	477
32		Plant Held For Future Use		(68,879)	(29,669)	(17,621)	(4,876)	(221)	(9,023)	(672)	(24)	(23)	(4,771)	(1,123)	(857)
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
34		Pensions		1,915,851	825,231	490,114	135,628	6,146	250,972	18,678	670	637	132,704	31,245	23,826
35		Prepayments		18,512	7,974	4,736	1,310	59	2,425	180	6	6	1,282	302	230
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
38		Misc Deferred Debits		18,286,143	7,876,544	4,677,973	1,294,527	58,658	2,395,439	178,275	6,398	6,082	1,266,616	298,219	227,414
39		Cash Working Capital		568,510	530,722	(1,628)	(4,801)	3,769	(9,388)	163	1,524	331	50,315	(1,430)	(1,068)
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42															
43		Total Rate Base Additions		115,693,249	91,887,346	6,863,800	1,447,884	800,043	2,709,164	469,461	245,716	62,285	10,629,836	327,690	250,023
44															
45		Rate Base Deductions :													
46		Accum Provision For Depreciation		(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
47		Accum Provision For Amortization		(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)
48		Accum Deferred Income Taxes		(9,624,991)	(8,355,483)	(191,413)	(8,906)	(71,815)	(18,764)	(26,070)	(23,799)	(5,545)	(923,063)	(67)	(67)
49		Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
50		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
51		Customer Service Deposits		(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
52		Misc Rate Base Deductions		(3,101,172)	(1,110,653)	(842,047)	(247,387)	(3,329)	(552,551)	(26,037)	(875)	(1,128)	(195,793)	(68,865)	(52,504)
53															
54		Total Rate Base Deductions		(108,077,002)	(80,237,800)	(3,177,886)	(2,764,691)	(692,520)	(5,776,331)	(488,979)	(222,119)	(57,825)	(14,536,552)	(69,329)	(52,968)
55															
56		Total Rate Base		7,616,246	11,649,546	3,685,914	(1,316,807)	107,524	(3,067,167)	(19,518)	23,597	4,460	(3,906,716)	258,360	197,054
57															
58															
59		Return On Rate Base		5.02%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60															
61		Return On Equity		5.22%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79		Total Rate Base		7,616,246	11,649,546	3,685,914	(1,316,807)	107,524	(3,067,167)	(19,518)	23,597	4,460	(3,906,716)	258,360	197,054
80															
81															
82		Return On Ratebase ($)	6.78%	516,460	789,960	249,943	(89,293)	7,291	(207,986)	(1,324)	1,600	302	(264,916)	17,519	13,362
83		Operating & Maintenance Expense		40,408,026	37,477,042	(328,493)	(271,733)	263,621	(516,976)	14,038	108,009	23,401	3,839,946	(114,118)	(86,712)
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
86		Amortization Expense		5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
87		Taxes Other Than Income		645,802	987,797	312,539	(111,656)	9,117	(260,073)	(1,655)	2,001	378	(331,261)	21,907	16,709
88		Federal Income Taxes		(947,079)	(943,140)	(32,432)	22,349	(5,809)	62,774	(1,351)	(2,410)	(415)	(41,247)	(3,798)	(1,600)
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		263,204	402,588	127,379	(45,507)	3,716	(105,996)	(675)	815	154	(135,009)	8,928	6,810
93		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-
94		Misc Revenue & Expenses		681,136	475,816	99,647	28,077	-	51,516	(367)	-	-	26,446	-	-
		Total Operating Expenses		47,012,339	43,562,647	282,503	(371,711)	316,905	(749,419)	27,426	123,290	27,017	3,946,713	(87,909)	(65,125)
		Total Op. exp. Adjusted for Taxes		560,141	831,556	232,343	(64,881)	4,398	(214,977)	(1,332)	1,434	132	(241,034)	19,342	13,161
97		Revenue Credits		(7,880,492)	(6,104,915)	(431,113)	(18,016)	(81,717)	18,860	(107,522)	(27,014)	(6,648)	(1,127,792)	3,110	2,277
98															
99		Total Revenue Requirements		39,691,988	38,289,288	83,733	(474,608)	239,586	(945,536)	(81,428)	97,710	20,501	2,577,887	(65,457)	(49,688)
100		Operating Revenues		39,514,329	38,120,104	155,318	(492,554)	251,355	(917,101)	(81,394)	98,387	21,196	2,480,754	(72,868)	(48,868)
101															
102		Increase / (Decrease) Required to													
103		Earn Equal Rates of Return		177,659	169,184	(71,585)	17,945	(11,769)	(28,434)	(34)	(676)	(695)	97,133	7,411	(820)
104															
105		Existing Revenues		39,514,329	38,120,104	155,318	(492,554)	251,355	(917,101)	(81,394)	98,387	21,196	2,480,754	(72,868)	(48,868)
106			check	-	-	-	-	-	-	-	-	-	-	-	-
107		Percent Increase / (Decrease)													
108		Over Existing Rates To													
109		Equal Authorized RoE & RoR		0.45%	0.44%	-46.09%	-3.64%	-4.68%	3.10%	0.04%	-0.69%	-3.28%	3.92%	-10.17%	1.68%

Retail - Total - Unbundled

ELECTRIC REVENUES

	A	B	2020 Protocol (Non-Wgt) C		D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
	FERC ACCT	DESCRIPTION	COS Factor													
122	440	Residential Sales	A		38.120.104	38.120.104	-	-	-	-	-	-	-	-	-	-
123																
124	442	Commercial & Industrial Sales	A		1.023.287	-	155.318	(492.554)	-	(917.101)	(81.394)	-	-	2.480.754	(72.868)	(48.868)
125		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
127					1.023.287	-	155.318	(492.554)	-	(917.101)	(81.394)	-	-	2.480.754	(72.868)	(48.868)
128																
129	444	Public Street & Highway Lighting	A		370.937	-	-	-	251.355	-	-	98.387	21.196	-	-	-
130																
131	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-
132																
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
135					-	-	-	-	-	-	-	-	-	-	-	-
136																
137	Total Sales to Ultimate Customers				39.514.329	38.120.104	155.318	(492.554)	251.355	(917.101)	(81.394)	98.387	21.196	2.480.754	(72.868)	(48.868)
138																
139																
140																
141	447	Sales for Resale	F10		-	-	-	-	-	-	-	-	-	-	-	-
142																
143																
144	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
147		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
148					-	-	-	-	-	-	-	-	-	-	-	-
149																
150	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-
151			F10		-	-	-	-	-	-	-	-	-	-	-	-
152																
153	State Specific Revenue Credit		F140R		2.207.994	2.060.441	24.735	(21.416)	15.061	(44.477)	1.213	5.802	1.269	171.041	(3.270)	(2.405)
154																
155	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-
156																
157	Total Sales from Electricity				41.722.323	40.180.545	180.054	(513.970)	266.416	(961.578)	(80.181)	104.188	22.465	2.651.795	(76.138)	(51.273)
158																
159	Other Electric Operating Revenues															
160	450	Forfeited Discounts & Interest	A	1.00	3.311.424	2.368.447	123.410	3.359	57.337	3.180	86.240	18.576	4.328	646.500	24	24
161		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-
162					3.311.424	2.368.447	123.410	3.359	57.337	3.180	86.240	18.576	4.328	646.500	24	24
163																
164	451	Misc Electric Revenue	A	1.00	2.340.253	1.661.562	280.636	35.483	9.186	21.348	19.943	2.599	1.040	308.454	1	1
165		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40		12.520	10.890	207	3	107	2	46	35	8	1.222	0	0
167					2.352.773	1.672.452	280.844	35.486	9.293	21.350	19.989	2.634	1.048	309.676	1	1
168																
169	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-
170																
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-
172		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
173		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102R		8.300	3.575	2.123	588	27	1.087	81	3	3	575	135	103
175					8.300	3.575	2.123	588	27	1.087	81	3	3	575	135	103
176																
177	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-
178		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
180		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
181		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
182					-	-	-	-	-	-	-	-	-	-	-	-
183																
184	Total Other Electric Operating Revenues				5.672.498	4.044.474	406.378	39.433	66.656	25.617	106.310	21.212	5.379	956.751	160	128
185																
186	Total Electric Operating Revenues				47.394.820	44.225.019	586.431	(474.537)	333.072	(935.961)	26.129	125.400	27.844	3.608.546	(75.978)	(51.144)
187																
188	Miscellaneous Revenues															
189	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-	-	-
192	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
195																
196	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-	-	-
197																
198	Miscellaneous Expenses															
199	4311	Interest on Customer Deposits	F80		681.136	475.816	99.647	28.077	-	51.516	(367)	-	-	26.446	-	-
200																
201	DFA	Divergence Fairness Adjustment														
202		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-
205					-	-	-	-	-	-	-	-	-	-	-	-
206																
207	Net Miscellaneous Revenues And Expense				681.136	475.816	99.647	28.077	-	51.516	(367)	-	-	26.446	-	-
208																
209	Distribution - METER - Unbundled															
210																
211																

STEAM POWER GENERATION

212	A	B	C		D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
213	FERC ACCT	DESCRIPTION	COSFactor													
214	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
215		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
216		Total 500			-	-	-	-	-	-	-	-	-	-	-	-
217																
218	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-	-	-
219		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
220		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
221		Cholla - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
222		Cholla	F30		-	-	-	-	-	-	-	-	-	-	-	-
223		Total 501			-	-	-	-	-	-	-	-	-	-	-	-
224																
225	502	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
227		Total 502			-	-	-	-	-	-	-	-	-	-	-	-
228																
229	503	Steam From Other Sources	F30		-	-	-	-	-	-	-	-	-	-	-	-
230		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
231		Total 503			-	-	-	-	-	-	-	-	-	-	-	-
232																
233	505	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
234		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
235		Total 505			-	-	-	-	-	-	-	-	-	-	-	-
236																
237	506	Misc. Steam Expense	F10		-	-	-	-	-	-	-	-	-	-	-	-
238		System Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
240		Total 506			-	-	-	-	-	-	-	-	-	-	-	-
241																
242	507	Rents	F10		-	-	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
244		Total 507			-	-	-	-	-	-	-	-	-	-	-	-
245																
246	510	Maint Supervision & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
248		Total 510			-	-	-	-	-	-	-	-	-	-	-	-
249																
250	511	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
252		Total 511			-	-	-	-	-	-	-	-	-	-	-	-
253																
254	512	Maintenance of Boiler Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
256		Total 512			-	-	-	-	-	-	-	-	-	-	-	-
257																
258	513	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
259		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
260		Total 513			-	-	-	-	-	-	-	-	-	-	-	-
261																
262	514	Maint of Misc. Steam Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
263		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
264		Total 514			-	-	-	-	-	-	-	-	-	-	-	-
265																
266	Total Steam Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
267																
268																
269																
270																
271																
272	517	Operation Super & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
273																
274	518	Nuclear Fuel Expense	F30		-	-	-	-	-	-	-	-	-	-	-	-
275																
276	519	Coolants and Water	F10		-	-	-	-	-	-	-	-	-	-	-	-
277																
278	520	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
279																
280	523	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
281																
282	524	Misc. Nuclear Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
283																
284	528	Maint Supervision & Eng	F10		-	-	-	-	-	-	-	-	-	-	-	-
285																
286	529	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
287																
288	530	Maintenance of Reactor Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
289																
290	531	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
291																
292	532	Maintenance of Misc Nuclear	F10		-	-	-	-	-	-	-	-	-	-	-	-
293																
294	Total Nuclear Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
295																
296																
297																

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
547	Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total 547		-	-	-	-	-	-	-	-	-	-	-	-
548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 548		-	-	-	-	-	-	-	-	-	-	-	-
549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
550	Maint Supervision & Engineering													
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 550		-	-	-	-	-	-	-	-	-	-	-	-
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 553		-	-	-	-	-	-	-	-	-	-	-	-
554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 554		-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER SUPPLY

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		-	-	-	-	-	-	-	-	-	-	-	-
556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		-	-	-	-	-	-	-	-	-	-	-	-
2017 Protocol Adj	Embedded Cost Differentials													
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

CUSTOMER ACCOUNTS EXPENSE

901	Supervision	F136	1.165.262	991.150	39.474	6.610	6.439	11.943	1.579	2.611	608	104.797	25	25
902	Meter Reading Expense	F47	5,383,262	4,691,755	104,190	15,042	-	14,567	11,053	14,952	3,484	527,019	600	600
903	Customer Receipts & Collections	F48	23,829,106	20,771,999	429,684	6,556	183,818	19,783	36,216	59,580	13,882	2,307,348	120	120
904	Uncollectible Accounts	F80	4,053,793	2,831,831	593,050	167,102	-	306,601	(2,183)	-	-	157,393	-	-
905	Misc. Customer Accounts Exp	F136	338,505	287,926	11,467	1,920	1,870	3,469	459	758	177	30,443	7	7
TOTAL CUSTOMER ACCOUNTS EXPENSE			34.769.928	29.574.660	1.177.866	197.230	192.128	356.363	47.124	77.902	18.151	3.127.000	752	752

Distribution - METER - Unbundled

CUSTOMER SERVICE EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
907	Supervision	F40	2,844	2,473	47	1	24	0	10	8	2	277	0	0
908	Customer Assistance	F40	4.275.357	3.718.763	70.810	1.080	36.582	715	15.640	11.852	2.761	417.144	4	4
909	Informational & Instructional Adv	F40	2.621.541	2.280.251	43.419	663	22.431	439	9.590	7.267	1.693	255.782	3	3
910	Misc. Customer Service	F40	2.293	1.995	38	1	20	0	8	6	1	224	0	0
TOTAL CUSTOMER SERVICE EXPENSE			6,902,035	6,003,482	114,315	1,744	59,057	1,155	25,249	19,133	4,458	673,428	7	7

SALES EXPENSE

911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

ADMINISTRATION & GENERAL EXPENSE

920	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	41.571	36.189	749	11	320	34	119	104	24	4.020	0	0
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		41.571	36.189	749	11	320	34	119	104	24	4.020	0	0
922	A&G Expenses Transferred	F102R	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138R	5.596.138	4.777.798	173.527	26.720	33.732	48.011	9.719	13.031	3.036	510.360	102	102
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F102R	(7,198,267)	(3,100,570)	(1,841,466)	(509,585)	(23,090)	(942,955)	(70,177)	(2,518)	(2,394)	(498,598)	(117,393)	(89,520)
930	Misc General Expenses													
	Situs	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138R	123,379	105,337	3,826	589	744	1,059	214	287	67	11,252	2	2
931	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	173.242	80.147	42.689	11.558	731	19.357	1.790	71	59	12.484	2.411	1.945
TOTAL ADMINISTRATIVE & GEN EXPENSE			(1.263.937)	1.898.900	(1.620.674)	(470.707)	12.436	(874.494)	(58.335)	10.974	793	39.518	(114.877)	(87.471)
TOTAL O & M EXPENSE			40,408,026	37,477,042	(328,493)	(271,733)	263,621	(516,976)	14,038	108,009	23,401	3,839,946	(114,118)	(86,712)

586 Distribution - METER - Unbundled

587

DEPRECIATION EXPENSE

588	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
589	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
590	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
591															
592	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
593															
594	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
595															
596	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
597		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
598		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
599		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
600		Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-
601															
602	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-
603															
604	403	Distribution Depreciation													
605		Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
606		Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
607		Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-
608		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-
609		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
610		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
611		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-
612		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-
613		Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
614		Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
615		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
616		Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
617		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-
618		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-
619															
620	403GP	General Depreciation													
621		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
622		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
623		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
624		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
625		Customer - System	F42	447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
626		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
627		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
628		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
629		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
630		Total General Expense		447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
631															
632	403GV0	General Vehicles	F105R	-	-	-	-	-	-	-	-	-	-	-	-
633															
634	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
635															
636	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
637															
638															
639	TOTAL DEPRECIATION EXPENSE			447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
640															

641 AMORTIZATION EXPENSE

642

643

644	404CLG	Amort of LT Plant - Cap. Lease Gen													
645		Situs	F10	-	-	-	-	-	-	-	-	-	-	-	-
646		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
647		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
648		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
649		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
650		System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
651		Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-	-	-
652															
653	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
654															
655	404IP	Amort of LT Plant - Intangible Plant													
656		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
657		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
658		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
659		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
660		Customer - System	F42	5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
661		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
662		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
663		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
664		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
665		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
666		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
667		Total Amort. Intangible Plant		5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
668															

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F151	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AMORTIZATION EXPENSE			5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
							TAX OTHER THAN INCOME							
408	Total Taxes Other Than Income	F101R	645,802	987,797	312,539	(111,656)	9,117	(260,073)	(1,655)	2,001	378	(331,261)	21,907	16,709
							DEFERRED ITC							
41140	Deferred I T C - Federal	F101R	-	-	-	-	-	-	-	-	-	-	-	-
41141	Deferred I T C - Idaho	F101R	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-	-	-
427	Interest on Long-Term Debt		168,984	258,472	81,780	(29,216)	2,386	(68,052)	(433)	524	99	(86,679)	5,732	4,372
428-432	Electric Interest Deductions for Tax	F104R	(23,134)	(20,139)	(417)	(6)	(178)	(19)	(66)	(58)	(13)	(2,237)	(0)	(0)
							DEFERRED INCOME TAXES							
41010	Deferred Income Tax - Federal-DR	F101R	1,368,929	2,093,867	662,499	(236,680)	19,326	(551,287)	(3,508)	4,241	802	(702,185)	46,437	35,418
41020	Deferred Income Tax - State-DR	F101R	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101R	(1,105,725)	(1,691,278)	(535,120)	191,174	(15,610)	445,291	2,834	(3,426)	(647)	567,176	(37,509)	(28,608)
41111	Deferred Income Tax - State-CR	F101R	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			263,204	402,588	127,379	(45,507)	3,716	(105,996)	(675)	815	154	(135,009)	8,928	6,810
SCHMAF	Additions - Flow Through													
	S	F101R	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	Additions - Permanent													
	S	F101R	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102R	64,647	27,846	16,538	4,577	207	8,469	630	23	22	4,478	1,054	804
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	58	41	9	2	-	4	(0)	-	-	2	-	-
SCHMAT	Additions - Temporary													
	S	F101R	(1,078,016)	(1,648,895)	(521,710)	186,383	(15,219)	434,132	2,763	(3,340)	(631)	552,963	(36,569)	(27,891)
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104R	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104R	1,153	1,004	21	0	9	1	3	3	1	112	0	0
	TROJD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	(31)	(9)	(8)	(3)	(0)	(6)	(0)	(0)	(0)	(2)	(1)	(1)
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102R	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO	F102R	1,048,016	451,421	268,104	74,192	3,362	137,288	10,217	367	349	72,592	17,092	13,034
	SNPD	F104R	0	0	0	0	0	0	0	0	0	0	0	0
	BADDEBT	F80	(0)	(0)	(0)	(0)	-	(0)	0	-	-	(0)	-	-
	TAXDEPR	F151R	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151R	575,540	501,023	10,364	158	4,434	477	1,653	1,437	335	55,653	3	3
TOTAL SCHEDULE - M ADDITIONS			611,369	(667,570)	(226,683)	265,310	(7,207)	580,364	15,267	(1,511)	74	685,798	(18,421)	(14,052)
SCHMDF	Deductions - Flow Through													
	S	F101R	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	Deductions - Permanent													
	S	F101R	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
	IBT	F150R	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102R	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	Deductions - Temporary													
	S	F101R	(41,964)	(64,187)	(20,309)	7,255	(592)	16,900	108	(130)	(25)	21,525	(1,424)	(1,086)
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	1,503	538	408	120	2	268	13	0	1	95	33	25
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102R	758,037	326,515	193,921	53,664	2,432	99,301	7,390	265	252	52,507	12,362	9,427
	TAXDEPR	F151R	4,103,782	3,572,448	73,899	1,128	31,614	3,402	11,789	10,247	2,387	396,827	21	21
	SNPD	F104R	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SCHEDULE - M DEDUCTIONS			4,821,357	3,835,315	247,919	62,166	33,455	119,870	19,300	10,382	2,616	470,953	10,993	8,388
TOTAL SCHEDULE - M ADJUSTMENTS			(4,209,988)	(4,502,885)	(474,602)	203,143	(40,662)	460,493	(4,033)	(11,893)	(2,541)	214,845	(29,414)	(22,439)
							INCOME TAXES							
	State Income Taxes Before Credits	F150R	(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
Calculation of Taxable Income														
	Operating Revenues		47,394,820	44,225,019	586,431	(474,537)	333,072	(935,961)	26,129	125,400	27,844	3,608,546	(75,978)	(51,144)
	Operating Deductions													
	O & M Expenses		40,408,026	37,477,042	(328,493)	(271,733)	263,621	(516,976)	14,038	108,009	23,401	3,839,946	(114,118)	(86,712)
	Depreciation Expense		447,814	389,833	8,064	123	3,450	371	1,286	1,118	261	43,303	2	2
	Amortization Expense		5,727,922	4,986,304	103,145	1,574	44,126	4,749	16,455	14,302	3,332	553,877	29	29
	Taxes Other Than Income		645,802	987,797	312,539	(111,656)	9,117	(260,073)	(1,655)	2,001	378	(331,261)	21,907	16,709
	Interest & Dividends (AFUDC-Equity)	F104R	(147,332)	(128,256)	(2,653)	(40)	(1,135)	(122)	(423)	(368)	(86)	(14,247)	(1)	(1)
	Misc Revenue & Expense		681,136	475,816	99,647	28,077	-	51,516	(367)	-	-	26,446	-	-
	Total Operating Deductions		47,763,368	44,188,537	192,248	(353,655)	319,179	(720,535)	29,334	125,062	27,286	4,118,064	(92,181)	(69,973)
	Other Deductions													
	Interest Deductions	F101R	145,850	238,333	81,364	(29,223)	2,207	(68,071)	(500)	466	85	(88,916)	5,732	4,372
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		(4,209,988)	(4,502,885)	(474,602)	203,143	(40,662)	460,493	(4,033)	(11,893)	(2,541)	214,845	(29,414)	(22,439)
	Income Before State Taxes		(4,724,386)	(4,704,736)	(161,783)	111,484	(28,976)	313,139	(6,739)	(12,021)	(2,069)	(205,757)	(18,943)	(7,983)
	State Income Taxes		(214,487)	(213,595)	(7,345)	5,061	(1,316)	14,216	(306)	(546)	(94)	(9,341)	(860)	(362)
	Adjustments to Calculated Tax:													
	PMI	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-	-
	Tax Rate @ 21.00%													
40910	Federal Income Tax		(947,079)	(943,140)	(32,432)	22,349	(5,809)	62,774	(1,351)	(2,410)	(415)	(41,247)	(3,798)	(1,600)
TOTAL OPERATING EXPENSES			47,012,339	43,562,647	282,503	(371,711)	316,905	(749,419)	27,426	123,290	27,017	3,946,713	(87,909)	(65,125)

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
		STEAM PRODUCTION PLANT													
837	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
838		Total 310		-	-	-	-	-	-	-	-	-	-	-	-
840	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
841		Total 311		-	-	-	-	-	-	-	-	-	-	-	-
843	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
844		Total 312		-	-	-	-	-	-	-	-	-	-	-	-
846	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
847		Total 314		-	-	-	-	-	-	-	-	-	-	-	-
849	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
850		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
852	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
853		Total 316		-	-	-	-	-	-	-	-	-	-	-	-
855	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
859	**Total Steam Production Plant**			-	-	-	-	-	-	-	-	-	-	-	-
		NUCLEAR PRODUCTION													
865	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
867	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
869	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
871	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
873	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
875	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
877	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
879	**Total Nuclear Production Plant**			-	-	-	-	-	-	-	-	-	-	-	-
		HYDRAULIC PRODUCTION PLANT													
885	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
887	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
889	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
891	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
893	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
895	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
897	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-
899	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
901	**Total Hydraulic Plant**			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
906	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
907		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
908		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
909		Total 340		-	-	-	-	-	-	-	-	-	-	-	-
911	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
912		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
913		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
914		Total 341		-	-	-	-	-	-	-	-	-	-	-	-
916	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-
917		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
918		Total 342		-	-	-	-	-	-	-	-	-	-	-	-
920	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-
921		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
922		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
923		Total 343		-	-	-	-	-	-	-	-	-	-	-	-
925	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
926		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
927		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
928		Total 344		-	-	-	-	-	-	-	-	-	-	-	-
930	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
931		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
932		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
933		Total 345		-	-	-	-	-	-	-	-	-	-	-	-
935	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
936		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
938	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
940	**Total Other Production Plant**			-	-	-	-	-	-	-	-	-	-	-	-
942	**Experimental Plant**														
943	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
945	**TOTAL PRODUCTION PLANT**			-	-	-	-	-	-	-	-	-	-	-	-
		TRANSMISSION PLANT													
948	350	Land and Land Rights													
949		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
950		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
952	352	Structures and Improvements													
953		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
954		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
956	353	Station Equipment													
957		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
958		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
960	354	Towers and Fixtures													
961		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
962		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
964	355	Poles and Fixtures													
965		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
966		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
968	356	Overhead Conductors													
969		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
970		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
972	357	Underground Conduit													
973		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
974		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
976	358	Underground Conductors													
977		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
978		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
980	359	Roads and Trails													
981		Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
982		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-
985	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
986	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
988	**TOTAL TRANSMISSION PLANT**			-	-	-	-	-	-	-	-	-	-	-	-

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990 A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
360	Land and Land Rights														
	Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
361	Structures and Improvements														
	Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
362	Station Equipment														
	Demand Primary	F20		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
364	Poles, Towers & Fixtures														
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
365	Overhead Conductors														
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
366	Underground Conduit														
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
367	Underground Conductors														
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
368	Line Transformers														
	Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
369	Services														
	Customer	F70		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
370	Meters														
	Customer	F60		-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
371	Install on Customers' Premises														
	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
372	Leased Property														
	Demand Primary	F20	0.13	-	-	-	-	-	-	-	-	-	-	-	-
	Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-
	Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-	-	-
373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-	-
D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-	-	-
DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-	-	-

1055 Distribution - METER - Unbundled

GENERAL PLANT

1057 A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
389	Land and Land Rights														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		539.532	469.676	9.716	148	4.156	447	1.550	1.347	314	52.172	3	3
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Total Land & Land Rights			539.532	469.676	9.716	148	4.156	447	1.550	1.347	314	52.172	3	3
390	Structures and Improvements														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		3,921,344	3,413,632	70,614	1,077	30,208	3,251	11,265	9,791	2,281	379,185	20	20
	System Generation	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Total Structures and Improvements			3.921.344	3.413.632	70.614	1.077	30.208	3.251	11.265	9.791	2.281	379.185	20	20
391	Office Furniture & Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		2,036,566	1,772,883	36,673	560	15,689	1,688	5,851	5,085	1,185	196,931	10	10
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Office Furniture & Equipment			2.036.566	1.772.883	36.673	560	15.689	1.688	5.851	5.085	1.185	196.931	10	10
392	Transportation Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Transportation Equipment			-	-	-	-	-	-	-	-	-	-	-	-
393	Stores Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Stores Equipment			-	-	-	-	-	-	-	-	-	-	-	-
394	Tools, Shop & Garage Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Tools, Shop & Garage Equipment			-	-	-	-	-	-	-	-	-	-	-	-
395	Laboratory Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Laboratory Equipment			-	-	-	-	-	-	-	-	-	-	-	-
396	Power Operated Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Power Operated Equipment			-	-	-	-	-	-	-	-	-	-	-	-
397	Communication Equipment														
	Situs	F107R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R		-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42		694,098	604,230	12,499	191	5,347	575	1,994	1,733	404	67,118	3	3
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
	Total Communication Equipment			694,098	604,230	12,499	191	5,347	575	1,994	1,733	404	67,118	3	3

Distribution - METER - Unbundled

GENERAL PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
398	Misc. Equipment													
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	37,770	32,880	680	10	291	31	109	94	22	3,652	0	0
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc. Equipment		37,770	32,880	680	10	291	31	109	94	22	3,652	0	0
399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-
399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease													
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-
GV0	Unclassified Gen Veh - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			7,229,309	6,293,300	130,182	1,986	55,692	5,994	20,768	18,051	4,206	699,058	36	36

INTANGIBLE PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
301	Organization													
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent													
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-
303	Miscellaneous Intangible Plant													
	Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	87,743,803	76,383,245	1,580,044	24,109	675,941	72,745	252,069	219,090	51,046	8,484,631	441	441
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		87,743,803	76,383,245	1,580,044	24,109	675,941	72,745	252,069	219,090	51,046	8,484,631	441	441
I00	Unclass Intangible Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			87,743,803	76,383,245	1,580,044	24,109	675,941	72,745	252,069	219,090	51,046	8,484,631	441	441
TOTAL ELECTRIC PLANT IN SERVICE			94,973,112	82,676,545	1,710,226	26,096	731,633	78,739	272,837	237,141	55,252	9,183,689	477	477

Distribution - METER - Unbundled

MISC RATE BASE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
105	Plant Held For Future Use													
	Situs	F20	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	General	F102	(68,879)	(29,669)	(17,621)	(4,876)	(221)	(9,023)	(672)	(24)	(23)	(4,771)	(1,123)	(857)
	Total Plant Held For Future Use		(68,879)	(29,669)	(17,621)	(4,876)	(221)	(9,023)	(672)	(24)	(23)	(4,771)	(1,123)	(857)
114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-
115	Accum Prov for Asset Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
128	Pensions	F102R	1,915,851	825,231	490,114	135,628	6,146	250,972	18,678	670	637	132,704	31,245	23,826
124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-
151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25319	Prove Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102R	-	-	-	-	-	-	-	-	-	-	-	-
163	Stores Expense Undistributed	F102R	-	-	-	-	-	-	-	-	-	-	-	-
25318	Prove Working Capital Deposit	F102R	-	-	-	-	-	-	-	-	-	-	-	-
165	Prepayments	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	General Plant	F102R	18,512	7,974	4,736	1,310	59	2,425	180	6	6	1,282	302	230
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Prepayments		18,512	7,974	4,736	1,310	59	2,425	180	6	6	1,282	302	230
182	Misc Regulatory Assets	F102R	(305,341)	(131,522)	(78,112)	(21,616)	(979)	(39,999)	(2,977)	(107)	(102)	(21,150)	(4,980)	(3,797)
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	18,575,980	8,001,387	4,752,119	1,315,045	59,587	2,433,407	181,101	6,499	6,178	1,286,692	302,946	231,018
	Total Misc Regulatory Assets		18,270,639	7,869,865	4,674,007	1,293,429	58,608	2,393,408	178,124	6,392	6,076	1,265,542	297,966	227,221
186	Misc Deferred Debits	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102R	15,504	6,678	3,966	1,098	50	2,031	151	5	5	1,074	253	193
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Net Steam Plant	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Excise Tax	F102R	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Deferred Debits		15,504	6,678	3,966	1,098	50	2,031	151	5	5	1,074	253	193
CWC	Cash Working Capital		444,649	415,845	(621)	(3,968)	2,961	(7,803)	120	1,193	259	38,545	(1,080)	(802)
OWC	Other Working Capital	F137R	123,861	114,876	(1,007)	(833)	808	(1,585)	43	331	72	11,770	(350)	(266)
	Total Other Working Capital		123,861	114,876	(1,007)	(833)	808	(1,585)	43	331	72	11,770	(350)	(266)
18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			20,720,137	9,210,801	5,153,574	1,421,789	68,410	2,630,425	196,624	8,575	7,033	1,446,147	327,213	249,545

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	(16,275,584)	(1,934,613)	(720,481)	(2,486,670)	(8,213)	(5,139,457)	(209,707)	-	(5,149)	(5,771,294)	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1311															
1312	2282	Accum Prov for Iniuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1313															
1314	2283	Accum Prov for Pension & Benefits	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	-	-	-	-	-	-	-	-	-	-	-	-
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1319															
1320	254	Reg Liabilities - Insurance Provision	F30	-	-	-	-	-	-	-	-	-	-	-	-
1321	254	Situs	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1322															
1323	22842	Accum Misc Oper Prov - Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
1324															
1325	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	(3,101,172)	(1,110,653)	(842,047)	(247,387)	(3,329)	(552,551)	(26,037)	(875)	(1,128)	(195,793)	(68,865)	(52,504)
1330															
1331	190	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138R	3,764,632	3,214,118	116,735	17,975	22,692	32,298	6,538	8,766	2,042	343,330	69	69
1334		System Generation	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104R	897,660	781,436	16,165	247	6,915	744	2,579	2,241	522	86,802	5	5
1337		TROJP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1339		Energy	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1340		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		4,662,292	3,995,555	132,900	18,222	29,607	33,042	9,117	11,007	2,565	430,131	73	73
1344															
1345	281	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104R	(9,095,063)	(7,917,487)	(163,779)	(2,499)	(70,065)	(7,540)	(26,128)	(22,710)	(5,291)	(879,472)	(46)	(46)
1348		DITBAL	F104R	0	0	0	0	0	0	0	0	0	0	0	0
1349		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138R	(28,921)	(24,692)	(897)	(138)	(174)	(248)	(50)	(67)	(16)	(2,638)	(1)	(1)
1351		GPS	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1361		SG	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1362		Total Accum Deferred Income Taxes		(9,123,983)	(7,942,178)	(164,676)	(2,637)	(70,239)	(7,789)	(26,178)	(22,777)	(5,307)	(882,110)	(46)	(46)
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104R	(14,455)	(12,584)	(260)	(4)	(111)	(12)	(42)	(36)	(8)	(1,398)	(0)	(0)
1366		System Generation	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1367		Energy	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1368		Labor	F138R	(5,127,222)	(4,377,453)	(158,987)	(24,481)	(30,905)	(43,988)	(8,905)	(11,939)	(2,782)	(467,596)	(93)	(93)
1369		General Plant	F104R	(21,623)	(18,823)	(389)	(6)	(167)	(18)	(62)	(54)	(13)	(2,091)	(0)	(0)
1370		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1371		TROJP	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		(5,163,300)	(4,408,860)	(159,637)	(24,491)	(31,183)	(44,018)	(9,008)	(12,029)	(2,803)	(471,085)	(94)	(94)
1376															
1377	255	Accum Investment Tax Credit	F104R	-	-	-	-	-	-	-	-	-	-	-	-
1378	TOTAL MISC RATE BASE DEDUCTIONS			(29,001,747)	(11,400,750)	(1,753,941)	(2,742,964)	(83,357)	(5,710,773)	(261,814)	(24,674)	(11,822)	(6,890,150)	(68,932)	(52,571)
1379															
1380								ACCUMULATED DEPRECIATION							
1381								PRODUCTION PLANT							
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1384															
1385	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1392		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1393		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1394		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-
1395															
1396	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-
1401															
1402															
1403								TRANSMISSION PLANT							
1404															
1405	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-
1406															
1407															
1408								DISTRIBUTION PLANT							
1409															
1410	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
1411															
1412	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-
1413															
1414	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
1415															
1416	Distribution - METER - Unbundled														
1417															

1418	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1420															
1421	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-
1422															
1423	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
1424															
1425	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
1426															
1427	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-
1428															
1429	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
1430															
1431	108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
1432															
1433	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
1434															
1435	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
1436															
1437	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1438															
1439	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-
1440															
1441	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1442															
1443	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1444															
1445	108D	Unclassified Dist Sub - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1446															
1447															
1448	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-
1449															
1450									GENERAL PLANT						
1451	108GP	General Plant Accumulated Depr													
1452		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
1453		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1454		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1455		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1456		Customer - System	F42	(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
1457		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1458		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1459		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1460		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1461		Total General Plant Accumulated Depr		(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
1462															
1463	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1464															
1465	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1467															
1468	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1471															
1472	TOTAL GENERAL PLANT ACCUM DEPR			(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
1473															
1474															
1475	TOTAL ACCUM DEPR - PLANT IN SERVICE			(2,602,350)	(2,265,413)	(46,862)	(715)	(20,047)	(2,158)	(7,476)	(6,498)	(1,514)	(251,641)	(13)	(13)
1476															
1477															
1478									ACCUMULATED AMORTIZATION						
1479															
1480	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1481															
1482	111CLG	Accum Prov for Amort-General													
1483		Situs	F108R	-	-	-	-	-	-	-	-	-	-	-	-
1484		Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485		System Generation	F108R	-	-	-	-	-	-	-	-	-	-	-	-
1486		System Overheads	F108R	-	-	-	-	-	-	-	-	-	-	-	-
1487		Energy	F108R	-	-	-	-	-	-	-	-	-	-	-	-
1488		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-	-	-
1489															
1490	111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
1491															
1492	111IP	Accum Prov for Amort-Intangible													
1493		Situs	F107R	-	-	-	-	-	-	-	-	-	-	-	-
1494		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1495		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1496		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1497		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1498		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1499		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1500		Customer - System	F42	(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)
1501		System Generation	F105R	-	-	-	-	-	-	-	-	-	-	-	-
1502		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1503		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-	-	-
1504		Total Accum Prov for Amort-Intangible		(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)
1505															
1506	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1507															
1508															
1509	TOTAL ACCUM PROV FOR AMORTIZATION			(76,472,905)	(66,571,638)	(1,377,084)	(21,012)	(589,115)	(63,401)	(219,690)	(190,947)	(44,489)	(7,394,760)	(384)	(384)

MiscTotal - Misc - Total - Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
12		Operating Revenues		9,290,588	3,972,270	2,399,730	662,157	31,440	1,211,269	90,488	3,297	3,332	651,516	149,318	115,773
13															
14		Operating Expenses													
15		Operation & Maintenance Expenses		8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
16		Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
17		Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
18		Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
19		Income Taxes - Federal		56,735	18,519	19,125	4,908	510	6,273	536	29	67	5,532	485	752
20		Income Taxes - State		12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
21		Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-	-	-
22		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-	-	-
23		Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-	-	-
24															
25		Total Operating Expenses		8,973,391	3,857,924	2,301,234	636,345	29,187	1,174,070	87,462	3,151	3,044	623,520	145,802	111,653
26															
27		Operating Revenue For Return		317,197	114,346	98,496	25,812	2,253	37,198	3,026	146	288	27,997	3,516	4,120
28															
29															
30		Rate Base :													
31		Electric Plant In Service		-	-	-	-	-	-	-	-	-	-	-	-
32		Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-
34		Pensions		-	-	-	-	-	-	-	-	-	-	-	-
35		Prepayments		3,352,695	1,444,134	857,689	237,347	10,755	439,195	32,686	1,173	1,115	232,229	54,677	41,695
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-
38		Misc Deferred Debits		1,216,381	523,942	311,175	86,111	3,902	159,343	11,859	426	405	84,254	19,837	15,127
39		Cash Working Capital		100,020	43,001	25,650	7,093	325	13,086	975	35	34	6,950	1,625	1,245
40		Weatherization Loans		(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-
42															
43		Total Rate Base Additions		4,669,095	2,011,078	1,194,514	330,550	14,982	611,624	45,520	1,634	1,554	323,434	76,140	58,067
44															
45		Rate Base Deductions :													
46		Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-	-	-
47		Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-	-	-
48		Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
49		Unamortized ITC		-	-	-	-	-	-	-	-	-	-	-	-
50		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
53															
54		Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-	-	-
55															
56		Total Rate Base		4,669,095	2,011,078	1,194,514	330,550	14,982	611,624	45,520	1,634	1,554	323,434	76,140	58,067
57															
58															
59		Return On Rate Base		6.79%	5.69%	8.25%	7.81%	15.04%	6.08%	6.65%	8.94%	18.53%	8.66%	4.62%	7.09%
60															
61		Return On Equity		8.52%	6.46%	11.23%	10.41%	23.88%	7.20%	8.25%	12.53%	30.38%	11.99%	4.47%	9.08%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wot)
12 Months Ended Dec 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
79		Total Rate Base		4,669,095	2,011,078	1,194,514	330,550	14,982	611,624	45,520	1,634	1,554	323,434	76,140	58,067
80															
81															
82		Return On Ratebase ($$)	6.78%	316,613	136,372	81,000	22,415	1,016	41,474	3,087	111	105	21,932	5,163	3,938
83		Operating & Maintenance Expense		8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
86		Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
87		Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
88		Federal Income Taxes		56,735	18,519	19,125	4,908	510	6,273	536	29	67	5,532	485	752
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
93		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-
94		Misc Revenue & Expenses		-	-	-	-	-	-	-	-	-	-	-	-
		Total Operating Expenses		8,973,391	3,857,924	2,301,234	636,345	29,187	1,174,070	87,462	3,151	3,044	623,520	145,802	111,653
		Total Op. exp. Adjusted for Taxes		316,423	143,553	75,297	21,307	613	42,869	3,106	99	46	19,955	5,700	3,878
97		Revenue Credits		(589,425)	(242,062)	(153,535)	(43,199)	(1,572)	(84,613)	(5,531)	(196)	(204)	(39,948)	(10,521)	(8,044)
98															
99		Total Revenue Requirements		8,700,389	3,759,415	2,222,996	614,453	28,228	1,132,325	85,037	3,054	2,886	603,526	140,981	107,487
100		Operating Revenues		8,701,163	3,730,208	2,246,194	618,958	29,868	1,126,655	84,956	3,101	3,128	611,568	138,797	107,729
101															
102		Increase / (Decrease) Required to													
103		Earn Equal Rates of Return		(775)	29,206	(23,199)	(4,505)	(1,640)	5,670	80	(47)	(242)	(8,042)	2,184	(242)
104															
105		Existing Revenues		8,701,163	3,730,208	2,246,194	618,958	29,868	1,126,655	84,956	3,101	3,128	611,568	138,797	107,729
106			check	-	-	-	-	-	-	-	-	-	-	-	-
107		Percent Increase / (Decrease)													
108		Over Existing Rates To													
109		Equal Authorized RoE & RoR		-0.01%	0.78%	-1.03%	-0.73%	-5.49%	0.50%	0.09%	-1.51%	-7.74%	-1.31%	1.57%	-0.22%

Misc - Total - Unbundled

ELECTRIC REVENUES

	A	B	2020 Protocol (Non-Wgt) C		D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COS Factor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
122	440	Residential Sales	A		3,730,208	3,730,208	-	-	-	-	-	-	-	-	-	-
123																
124	442	Commercial & Industrial Sales	A		4,934,858	-	2,246,194	618,958	-	1,126,655	84,956	-	-	611,568	138,797	107,729
125		Interruptible Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
126		Interruptible Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
127					4,934,858	-	2,246,194	618,958	-	1,126,655	84,956	-	-	611,568	138,797	107,729
128																
129	444	Public Street & Highway Lighting	A		36,097	-	-	-	29,868	-	-	3,101	3,128	-	-	-
130																
131	445	Other Sales to Public Authority	A		-	-	-	-	-	-	-	-	-	-	-	-
132																
133	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-
134		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
135					-	-	-	-	-	-	-	-	-	-	-	-
136																
137	Total Sales to Ultimate Customers				8,701,163	3,730,208	2,246,194	618,958	29,868	1,126,655	84,956	3,101	3,128	611,568	138,797	107,729
138																
139																
140																
141	447	Sales for Resale	F10		-	-	-	-	-	-	-	-	-	-	-	-
142																
143																
144	447	Sales for Resale	F11		-	-	-	-	-	-	-	-	-	-	-	-
145		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
146		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
147		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
148					-	-	-	-	-	-	-	-	-	-	-	-
149																
150	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-	-	-
151			F10		-	-	-	-	-	-	-	-	-	-	-	-
152																
153	State Specific Revenue Credit		F140M		431,170	185,384	110,565	30,575	1,402	56,416	4,203	151	146	29,957	7,007	5,365
154																
155	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-	-	-
156																
157	Total Sales from Electricity				9,132,334	3,915,593	2,356,759	649,532	31,270	1,183,072	89,159	3,252	3,274	641,525	145,804	113,094
158																
159	Other Electric Operating Revenues															
160	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-
161		Customers	F40		-	-	-	-	-	-	-	-	-	-	-	-
162					-	-	-	-	-	-	-	-	-	-	-	-
163																
164	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-
165		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
166		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-
167					-	-	-	-	-	-	-	-	-	-	-	-
168																
169	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-	-	-
170																
171	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-
172		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
173		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
174		System Overhead	F102M		-	-	-	-	-	-	-	-	-	-	-	-
175																
176																
177	456	Other Electric Revenue	A	1.00	(1,768,513)	(633,375)	(480,196)	(141,078)	(1,899)	(315,105)	(14,848)	(499)	(643)	(111,656)	(39,272)	(29,942)
178		Customer	F40		-	-	-	-	-	-	-	-	-	-	-	-
179		Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
180		Demand	F10		1,926,768	690,052	523,166	153,702	2,068	343,302	16,177	544	701	121,647	42,786	32,621
181		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
182					158,255	56,677	42,970	12,624	170	28,197	1,329	45	58	9,991	3,514	2,679
183																
184	Total Other Electric Operating Revenues				158,255	56,677	42,970	12,624	170	28,197	1,329	45	58	9,991	3,514	2,679
185																
186	Total Electric Operating Revenues				9,290,588	3,972,270	2,399,730	662,157	31,440	1,211,269	90,488	3,297	3,332	651,516	149,318	115,773
187																
188	Miscellaneous Revenues															
189	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-	-	-
190	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
191	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-	-	-
192	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-	-	-
193	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-	-	-
194	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
195																
196	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-	-	-
197																
198	Miscellaneous Expenses															
199	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-	-	-
200																
201	DFA	Divergence Fairness Adjustment														
202		Production	F105		-	-	-	-	-	-	-	-	-	-	-	-
203		Transmission	F105		-	-	-	-	-	-	-	-	-	-	-	-
204		Distribution	F105		-	-	-	-	-	-	-	-	-	-	-	-
205					-	-	-	-	-	-	-	-	-	-	-	-
206																
207	Net Miscellaneous Revenues And Expense				-	-	-	-	-	-	-	-	-	-	-	-
208																
209	Distribution - METER - Unbundled															
210																
211																

STEAM POWER GENERATION

212	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
213	FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
214	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
215		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
216		Total 500			-	-	-	-	-	-	-	-	-	-	-	-
217																
218	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-	-	-
219		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
220		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
221		Cholla - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
222		Cholla	F30		-	-	-	-	-	-	-	-	-	-	-	-
223		Total 501			-	-	-	-	-	-	-	-	-	-	-	-
224																
225	502	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
227		Total 502			-	-	-	-	-	-	-	-	-	-	-	-
228																
229	503	Steam From Other Sources	F30		-	-	-	-	-	-	-	-	-	-	-	-
230		System Energy - Non NPC	F30		-	-	-	-	-	-	-	-	-	-	-	-
231		Total 503			-	-	-	-	-	-	-	-	-	-	-	-
232																
233	505	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
234		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
235		Total 505			-	-	-	-	-	-	-	-	-	-	-	-
236																
237	506	Misc. Steam Expense	F10		-	-	-	-	-	-	-	-	-	-	-	-
238		System Energy	F30		-	-	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
240		Total 506			-	-	-	-	-	-	-	-	-	-	-	-
241																
242	507	Rents	F10		-	-	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
244		Total 507			-	-	-	-	-	-	-	-	-	-	-	-
245																
246	510	Maint Supervision & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
248		Total 510			-	-	-	-	-	-	-	-	-	-	-	-
249																
250	511	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
252		Total 511			-	-	-	-	-	-	-	-	-	-	-	-
253																
254	512	Maintenance of Boiler Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
256		Total 512			-	-	-	-	-	-	-	-	-	-	-	-
257																
258	513	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
259		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
260		Total 513			-	-	-	-	-	-	-	-	-	-	-	-
261																
262	514	Maint of Misc. Steam Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
263		Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-
264		Total 514			-	-	-	-	-	-	-	-	-	-	-	-
265																
266	Total Steam Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
267																
268																
269																
270																
271																
272	517	Operation Super & Engineering	F10		-	-	-	-	-	-	-	-	-	-	-	-
273																
274	518	Nuclear Fuel Expense	F30		-	-	-	-	-	-	-	-	-	-	-	-
275																
276	519	Coolants and Water	F10		-	-	-	-	-	-	-	-	-	-	-	-
277																
278	520	Steam Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
279																
280	523	Electric Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
281																
282	524	Misc. Nuclear Expenses	F10		-	-	-	-	-	-	-	-	-	-	-	-
283																
284	528	Maint Supervision & Eng	F10		-	-	-	-	-	-	-	-	-	-	-	-
285																
286	529	Maintenance of Structures	F10		-	-	-	-	-	-	-	-	-	-	-	-
287																
288	530	Maintenance of Reactor Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
289																
290	531	Maintenance of Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
291																
292	532	Maintenance of Misc Nuclear	F10		-	-	-	-	-	-	-	-	-	-	-	-
293																
294	Total Nuclear Power Generation				-	-	-	-	-	-	-	-	-	-	-	-
295																
296																
297																

Distribution - METER - Unbundled

HYDRAULIC POWER GENERATION

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-
541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER GENERATION

546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
547	Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total 547		-	-	-	-	-	-	-	-	-	-	-	-
548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 548		-	-	-	-	-	-	-	-	-	-	-	-
549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
550	Maint Supervision & Engineering													
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 550		-	-	-	-	-	-	-	-	-	-	-	-
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 553		-	-	-	-	-	-	-	-	-	-	-	-
554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 554		-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Generation			-	-	-	-	-	-	-	-	-	-	-	-

OTHER POWER SUPPLY

555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Seasonal Contracts	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 555		-	-	-	-	-	-	-	-	-	-	-	-
556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Total 557		-	-	-	-	-	-	-	-	-	-	-	-
2017 Protocol Adj	Embedded Cost Differentials													
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Baseline ECD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Equalization Adj.	F10	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

TRANSMISSION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	-	-
561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-
562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-
566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-
567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-
568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-
569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-
570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-
571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-
573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

CUSTOMER ACCOUNTS EXPENSE

901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-
902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-
903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-
904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-
905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

CUSTOMER SERVICE EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

SALES EXPENSE

911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-

ADMINISTRATION & GENERAL EXPENSE

920	Administrative & General Salaries	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Office Supplies & expenses		-	-	-	-	-	-	-	-	-	-	-	-
922	A&G Expenses Transferred	F102M	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Outside Services		-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138M	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
	Regulatory Expense	F103	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F102M	-	-	-	-	-	-	-	-	-	-	-	-
930	Misc General Expenses													
	Situs	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-
931	Rents	F102M	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ADMINISTRATIVE & GEN EXPENSE			8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
TOTAL O & M EXPENSE			8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731

586 Distribution - METER - Unbundled

587

DEPRECIATION EXPENSE

588 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
590 403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
591														
592 403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
593														
594 403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
595														
596 403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
597	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
598	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
599	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
600	Total 403OP		-	-	-	-	-	-	-	-	-	-	-	-
601														
602 403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-
603														
604 403	Distribution Depreciation													
605	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
606	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-
607	Station Equip	F120	-	-	-	-	-	-	-	-	-	-	-	-
608	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-
609	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
610	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
611	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-
612	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-
613	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
614	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
615	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
616	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
617	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-
618	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-	-	-
619														
620 403GP	General Depreciation													
621	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
622	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
623	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
624	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
625	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
626	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
627	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
628	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
629	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
630	Total General Expense		-	-	-	-	-	-	-	-	-	-	-	-
631														
632 403GV0	General Vehicles	F105M	-	-	-	-	-	-	-	-	-	-	-	-
633														
634 403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-
635														
636 403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-
637														
638														
639 TOTAL DEPRECIATION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-
640														

641 AMORTIZATION EXPENSE

642														
643														
644 404CLG	Amort of LT Plant - Cap. Lease Gen													
645	Situs	F10	-	-	-	-	-	-	-	-	-	-	-	-
646	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
647	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
648	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
649	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
650	System Generation	F10	0	0	0	0	0	0	0	0	0	0	0	0
651	Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-	-	-
652														
653 404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
654														
655 404IP	Amort of LT Plant - Intangible Plant													
656	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
657	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
658	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
659	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
660	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
661	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
662	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
663	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
664	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
665	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
666	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
667	Total Amort. Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-
668														

Distribution - METER - Unbundled

AMORTIZATION EXPENSE (continued)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F151	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AMORTIZATION EXPENSE			-	-	-	-	-	-	-	-	-	-	-	-
							TAX OTHER THAN INCOME							
408	Total Taxes Other Than Income	F101M	-	-	-	-	-	-	-	-	-	-	-	-
							DEFERRED ITC							
41140	Deferred I T C - Federal	F101M	-	-	-	-	-	-	-	-	-	-	-	-
41141	Deferred I T C - Idaho	F101M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-	-	-
427	Interest on Long-Term Debt		103,595	44,620	26,503	7,334	332	13,570	1,010	36	34	7,176	1,689	1,288
428-432	Electric Interest Deductions for Tax	F104M	-	-	-	-	-	-	-	-	-	-	-	-
							DEFERRED INCOME TAXES							
41010	Deferred Income Tax - Federal-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-
41020	Deferred Income Tax - State-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-
41111	Deferred Income Tax - State-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			-	-	-	-	-	-	-	-	-	-	-	-
SCHMAF	Additions - Flow Through													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	TROJP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAP	Additions - Permanent													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
SCHMAT	Additions - Temporary													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	SGCT	F10	-	-	-	-	-	-	-	-	-	-	-	-
	CIAC	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102M	0	0	0	0	0	0	0	0	0	0	0	0
	SO	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	SNPD	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	TAXDEPR	F151M	-	-	-	-	-	-	-	-	-	-	-	-
	SCHMDEXP	F151M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SCHEDULE - M ADDITIONS			0	0	0	0	0	0	0	0	0	0	0	0
SCHMDF	Deductions - Flow Through													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	DGU	F10	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDP	Deductions - Permanent													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	IBT	F150M	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102M	-	-	-	-	-	-	-	-	-	-	-	-
SCHMDT	Deductions - Temporary													
	S	F101M	-	-	-	-	-	-	-	-	-	-	-	-
	BADDEBT	F80	-	-	-	-	-	-	-	-	-	-	-	-
	SNP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	CN	F40	-	-	-	-	-	-	-	-	-	-	-	-
	TROJD	F10	170	61	46	14	0	30	1	0	0	11	4	3
	DGP	F10	-	-	-	-	-	-	-	-	-	-	-	-
	SE	F30	-	-	-	-	-	-	-	-	-	-	-	-
	SG	F10	-	-	-	-	-	-	-	-	-	-	-	-
	GPS	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	SO	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	TAXDEPR	F151M	-	-	-	-	-	-	-	-	-	-	-	-
	SNPD	F104M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SCHEDULE - M DEDUCTIONS			170	61	46	14	0	30	1	0	0	11	4	3
TOTAL SCHEDULE - M ADJUSTMENTS			(170)	(61)	(46)	(14)	(0)	(30)	(1)	(0)	(0)	(11)	(4)	(3)
							INCOME TAXES							
	State Income Taxes Before Credits	F150M	12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
40911	State Income Taxes		12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
Calculation of Taxable Income														
	Operating Revenues		9,290,588	3,972,270	2,399,730	662,157	31,440	1,211,269	90,488	3,297	3,332	651,516	149,318	115,773
	Operating Deductions													
	O & M Expenses		8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-
	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-
	Taxes Other Than Income		-	-	-	-	-	-	-	-	-	-	-	-
	Interest & Dividends (AFUDC-Equity)	F104M	-	-	-	-	-	-	-	-	-	-	-	-
	Misc Revenue & Expense		-	-	-	-	-	-	-	-	-	-	-	-
	Total Operating Deductions		8,903,807	3,835,211	2,277,778	630,325	28,561	1,166,377	86,805	3,115	2,961	616,735	145,207	110,731
	Other Deductions													
	Interest Deductions	F101M	103,595	44,620	26,503	7,334	332	13,570	1,010	36	34	7,176	1,689	1,288
	Interest on PCRBS		-	-	-	-	-	-	-	-	-	-	-	-
	Schedule M Adjustments		(170)	(61)	(46)	(14)	(0)	(30)	(1)	(0)	(0)	(11)	(4)	(3)
	Income Before State Taxes		283,017	92,378	95,403	24,484	2,546	31,291	2,672	146	336	27,594	2,417	3,751
	State Income Taxes		12,849	4,194	4,331	1,112	116	1,421	121	7	15	1,253	110	170
	Adjustments to Calculated Tax:													
	PMI	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Renewable Energy Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Adjustments		-	-	-	-	-	-	-	-	-	-	-	-
	Tax Rate @ 21.00%													
40910	Federal Income Tax		56,735	18,519	19,125	4,908	510	6,273	536	29	67	5,532	485	752
TOTAL OPERATING EXPENSES			8,973,391	3,857,924	2,301,234	636,345	29,187	1,174,070	87,462	3,151	3,044	623,520	145,802	111,653

Distribution - METER - Unbundled

	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
		STEAM PRODUCTION PLANT														
837	310	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-
838		Total 310			-	-	-	-	-	-	-	-	-	-	-	-
840	311	Structures and Improvements	F10		-	-	-	-	-	-	-	-	-	-	-	-
841		Total 311			-	-	-	-	-	-	-	-	-	-	-	-
843	312	Boiler Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
844		Total 312			-	-	-	-	-	-	-	-	-	-	-	-
846	314	Turbogenerator Units	F10		-	-	-	-	-	-	-	-	-	-	-	-
847		Total 314			-	-	-	-	-	-	-	-	-	-	-	-
849	315	Accessory Electric Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
850		Total 316			-	-	-	-	-	-	-	-	-	-	-	-
852	316	Misc Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
853		Total 316			-	-	-	-	-	-	-	-	-	-	-	-
855	S00	Unclassified Steam Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
859	**Total Steam Production Plant**				-	-	-	-	-	-	-	-	-	-	-	-
		NUCLEAR PRODUCTION														
865	320	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-
867	321	Structures and Improvements	F10		-	-	-	-	-	-	-	-	-	-	-	-
869	322	Reactor Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
871	323	Turbogenerator Units	F10		-	-	-	-	-	-	-	-	-	-	-	-
873	324	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-
875	325	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
877	N00	Unclassified Nuclear Plt - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
879	**Total Nuclear Production Plant**				-	-	-	-	-	-	-	-	-	-	-	-
		HYDRAULIC PRODUCTION PLANT														
885	330	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-
887	331	Structures and Improvements	F10		-	-	-	-	-	-	-	-	-	-	-	-
889	332	Reservoirs, Dams & Waterways	F10		-	-	-	-	-	-	-	-	-	-	-	-
891	333	Water Wheel, Turbines, & Generators	F10		-	-	-	-	-	-	-	-	-	-	-	-
893	334	Accessory Electric Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
895	335	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
897	336	Roads, Railroads & Bridges	F10		-	-	-	-	-	-	-	-	-	-	-	-
899	H00	Unclassified Hydro Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
901	**Total Hydraulic Plant**				-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

	A	B	C		D	E	F	G	H	I	J	K	L	M	N	O
	FERC ACCT	DESCRIPTION	COSFactor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
906	340	Land and Land Rights	F10		-	-	-	-	-	-	-	-	-	-	-	-
907		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
908		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
909		Total 340			-	-	-	-	-	-	-	-	-	-	-	-
911	341	Structures and Improvements	F10		-	-	-	-	-	-	-	-	-	-	-	-
912		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
913		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
914		Total 341			-	-	-	-	-	-	-	-	-	-	-	-
916	342	Fuel Holders, Producers & Access	F10		-	-	-	-	-	-	-	-	-	-	-	-
917		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
918		Total 342			-	-	-	-	-	-	-	-	-	-	-	-
920	343	Prime Movers	F10		-	-	-	-	-	-	-	-	-	-	-	-
921		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
922		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
923		Total 343			-	-	-	-	-	-	-	-	-	-	-	-
925	344	Generators	F10		-	-	-	-	-	-	-	-	-	-	-	-
926		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
927		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
928		Total 344			-	-	-	-	-	-	-	-	-	-	-	-
930	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
931		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
932		Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-	-	-
933		Total 345			-	-	-	-	-	-	-	-	-	-	-	-
935	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-	-
936		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-	-
938	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
940	**Total Other Production Plant**				-	-	-	-	-	-	-	-	-	-	-	-
942	**Experimental Plant**															
943	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-	-	-
945	**TOTAL PRODUCTION PLANT**				-	-	-	-	-	-	-	-	-	-	-	-
		TRANSMISSION PLANT														
948	350	Land and Land Rights														
949		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
950		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
952	352	Structures and Improvements														
953		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
954		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
956	353	Station Equipment														
957		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
958		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
960	354	Towers and Fixtures														
961		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
962		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
964	355	Poles and Fixtures														
965		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
966		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
968	356	Overhead Conductors														
969		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
970		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
972	357	Underground Conduit														
973		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
974		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
976	358	Underground Conductors														
977		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
978		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
980	359	Roads and Trails														
981		Demand	F10		-	-	-	-	-	-	-	-	-	-	-	-
982		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-
985	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
986	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-	-
988	**TOTAL TRANSMISSION PLANT**				-	-	-	-	-	-	-	-	-	-	-	-

989 Distribution - METER - Unbundled

DISTRIBUTION PLANT

990 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
991														
992														
993 360	Land and Land Rights													
994	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
995	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
996			-	-	-	-	-	-	-	-	-	-	-	-
997 361	Structures and Improvements													
998	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
999	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1000			-	-	-	-	-	-	-	-	-	-	-	-
1001 362	Station Equipment													
1002	Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-	-
1003	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1004			-	-	-	-	-	-	-	-	-	-	-	-
1005 364	Poles, Towers & Fixtures													
1006	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1007	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1008	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1009			-	-	-	-	-	-	-	-	-	-	-	-
1010 365	Overhead Conductors													
1011	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1012	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1013	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1014			-	-	-	-	-	-	-	-	-	-	-	-
1015 366	Underground Conduit													
1016	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1017	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1018	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1019			-	-	-	-	-	-	-	-	-	-	-	-
1020 367	Underground Conductors													
1021	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1022	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1023	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1024			-	-	-	-	-	-	-	-	-	-	-	-
1025 368	Line Transformers													
1026	Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-	-	-
1027	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1028			-	-	-	-	-	-	-	-	-	-	-	-
1029 369	Services													
1030	Customer	F70	-	-	-	-	-	-	-	-	-	-	-	-
1031	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1032			-	-	-	-	-	-	-	-	-	-	-	-
1033 370	Meters													
1034	Customer	F60	-	-	-	-	-	-	-	-	-	-	-	-
1035	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1036			-	-	-	-	-	-	-	-	-	-	-	-
1037 371	Install on Customers' Premises													
1038	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1039	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1040	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1041			-	-	-	-	-	-	-	-	-	-	-	-
1042 372	Leased Property													
1043	Demand Primary	F20	- -	-	-	-	-	-	-	-	-	-	-	-
1044	Demand Secondary	F22	- -	-	-	-	-	-	-	-	-	-	-	-
1045	Assigned	A	- -	-	-	-	-	-	-	-	-	-	-	-
1046			-	-	-	-	-	-	-	-	-	-	-	-
1047														
1048 373	Street Lights	A	- -	-	-	-	-	-	-	-	-	-	-	-
1049														
1050														
1051 D00	Unclassified Dist Plant - Acct 300	F22	-	-	-	-	-	-	-	-	-	-	-	-
1052 DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-
1053 TOTAL DISTRIBUTION PLANT			-	-	-	-	-	-	-	-	-	-	-	-
1054														

1055 Distribution - METER - Unbundled

GENERAL PLANT

1056														
1057 A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1058														
1059 389	Land and Land Rights													
1060	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1061	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1062	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1063	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1064	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1065	Total Land & Land Rights		-	-	-	-	-	-	-	-	-	-	-	-
1066														
1067 390	Structures and Improvements													
1068	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1069	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1070	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1071	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1072	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1073	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1074	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1075														
1076	Total Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-
1077														
1078 391	Office Furniture & Equipment													
1079	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1080	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1081	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1082	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1083	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1084	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1085	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1086	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1087	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1088	Total Office Furniture & Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1089														
1090 392	Transportation Equipment													
1091	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1092	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1093	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1094	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1095	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1096	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1097	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1098	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1099	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1100	Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1101														
1102 393	Stores Equipment													
1103	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1104	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1105	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1106	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1107	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1108	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1109	Total Stores Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1110														
1111 394	Tools, Shop & Garage Equipment													
1112	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1113	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1114	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1115	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1116	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1117	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1118	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1119	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1120	Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1121														
1122 395	Laboratory Equipment													
1123	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1124	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1125	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1126	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1127	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1128	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1129	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1130	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1131	Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1132														
1133 396	Power Operated Equipment													
1134	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1135	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1136	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1137	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1138	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1139	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1140	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1141	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1142	Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1143														
1144 397	Communication Equipment													
1145	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1146	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1147	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1148	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1149	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1150	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1151	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1152	Chollla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1153	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1154	Total Communication Equipment		-	-	-	-	-	-	-	-	-	-	-	-
1155														

Distribution - METER - Unbundled

GENERAL PLANT

A FERC ACCT	B DESCRIPTION	C COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
398	Misc. Equipment													
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc. Equipment		-	-	-	-	-	-	-	-	-	-	-	-
399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-
399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
390L	General Capital Lease													
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease		-	-	-	-	-	-	-	-	-	-	-	-
392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
G00	Unclassified Gen Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-
GV0	Unclassified Gen Veh - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT			-	-	-	-	-	-	-	-	-	-	-	-

INTANGIBLE PLANT

A FERC ACCT	B DESCRIPTION	C COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
301	Organization													
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-
302	Franchise & Consent													
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-
303	Miscellaneous Intangible Plant													
	Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-	-	-
I00	Unclass Intangible Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTANGIBLE PLANT			-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ELECTRIC PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-	-	-

Distribution - METER - Unbundled

MISC RATE BASE

A FERC ACCT	B DESCRIPTION	C COSFactor	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch 10	K Traffic Signals Sch 15	L Outdoor Lighting Sch 15	M General Small Dist. Sch 23	N Industrial Cust 1	O Industrial Cust 2
105	Plant Held For Future Use													
	Situs	F20	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	General	F102	-	-	-	-	-	-	-	-	-	-	-	-
	Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-
114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-
115	Accum Prov for Asset Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-
128	Pensions	F102M	-	-	-	-	-	-	-	-	-	-	-	-
124	Weatherization	F11	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Cholla	F30	-	-	-	-	-	-	-	-	-	-	-	-
	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-
152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-
25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-
154	Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-	-	-	-
163	Stores Expense Undistributed	F102M	-	-	-	-	-	-	-	-	-	-	-	-
25318	Provo Working Capital Deposit	F102M	-	-	-	-	-	-	-	-	-	-	-	-
165	Prepayments	F102M	3,352,695	1,444,134	857,689	237,347	10,755	439,195	32,686	1,173	1,115	232,229	54,677	41,695
	General Plant	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Prepayments		3,352,695	1,444,134	857,689	237,347	10,755	439,195	32,686	1,173	1,115	232,229	54,677	41,695
182	Misc Regulatory Assets	F102M	(12,166)	(5,240)	(3,112)	(861)	(39)	(1,594)	(119)	(4)	(4)	(843)	(198)	(151)
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	1,228,547	529,182	314,288	86,972	3,941	160,937	11,977	430	409	85,097	20,036	15,279
	Total Misc Regulatory Assets		1,216,381	523,942	311,175	86,111	3,902	159,343	11,859	426	405	84,254	19,837	15,127
186	Misc Deferred Debits	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Generation	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	System Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
	System Net Steam Plant	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Excise Tax	F102M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-
CWC	Cash Working Capital		100.020	43.001	25.650	7.093	325	13.086	975	35	34	6.950	1.625	1.245
OWC	Other Working Capital	F137M	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Working Capital		-	-	-	-	-	-	-	-	-	-	-	-
18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			4.669.095	2.011.078	1.194.514	330.550	14.982	611.624	45.520	1.634	1.554	323.434	76.140	58.067

Distribution - METER - Unbundled

1305	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1306	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1307															
1308	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-
1309															
1310	2281	Accum Prov for Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1311															
1312	2282	Accum Prov for Iniuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1313															
1314	2283	Accum Prov for Pension & Benefits	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1315															
1316	25335	Accum Prov for Pension & Benefits	F30	-	-	-	-	-	-	-	-	-	-	-	-
1317															
1318	22844	Accum Hydro Relicensing Obligation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1319															
1320	254	Reg Liabilities - Insurance Provision	F30	-	-	-	-	-	-	-	-	-	-	-	-
1321	254	Situs	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1322															
1323	22842	Accum Misc Oper Prov - Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-
1324															
1325	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-
1326															
1327	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-	-	-
1328															
1329	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-
1330															
1331	190	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1332		Customer System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1333		Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-
1334		System Generation	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1335		IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-
1336		Bad Debt Expense	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1337		TROJP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1339		Energy	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1340		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1341		Division Net Plant Distribution	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1343		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
1344															
1345	281	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1346															
1347	282	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1348		DITBAL	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1349		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1350		Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-
1351		GPS	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1352		CIAC	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1353		SNPD	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1354		SCHMDEXP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1355		TAXDEPR	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1356		DGP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1357		IBT	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1358		SSGCT	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1359		SSGCH	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1360		SE	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1361		SG	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1362		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
1363															
1364															
1365	283	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1366		System Generation	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1367		Energy	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1368		Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-
1369		General Plant	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1370		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1371		TROJP	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1372		System Generation	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1373		Simple Cycle Combustion Turbine	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1374		System Generation	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1375		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-
1376															
1377	255	Accum Investment Tax Credit	F104M	-	-	-	-	-	-	-	-	-	-	-	-
1378	TOTAL MISC RATE BASE DEDUCTIONS			-	-	-	-	-	-	-	-	-	-	-	-
1379															
1380								ACCUMULATED DEPRECIATION							
1381								PRODUCTION PLANT							
1382															
1383	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1384															
1385	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1386															
1387	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1388															
1389	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1390		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1391		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1392		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1393		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
1394		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-
1395															
1396	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-
1397															
1398															
1399															
1400	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-	-	-
1401															
1402															
1403									TRANSMISSION PLANT						
1404															
1405	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-
1406															
1407															
1408									DISTRIBUTION PLANT						
1409															
1410	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-
1411															
1412	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-
1413															
1414	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-
1415															
1416	Distribution - METER - Unbundled														
1417															

1418	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1419	FERC ACCT	DESCRIPTION	COSFactor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
1420															
1421	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-
1422															
1423	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-
1424															
1425	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-
1426															
1427	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-
1428															
1429	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-
1430															
1431	108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-
1432															
1433	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-
1434															
1435	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-
1436															
1437	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-
1438															
1439	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-
1440															
1441	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-
1442															
1443	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-
1444															
1445	108D	Unclassified Dist Sub - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1446															
1447															
1448	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-
1449															
1450									GENERAL PLANT						
1451	108GP	General Plant Accumulated Depr													
1452		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1453		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1454		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1455		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1456		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1457		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1458		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1459		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-
1460		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1461		Total General Plant Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-
1462															
1463	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-
1464															
1465	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1466		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1467															
1468	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1469		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1470		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1471															
1472	TOTAL GENERAL PLANT ACCUM DEPR			-	-	-	-	-	-	-	-	-	-	-	-
1473															
1474															
1475	TOTAL ACCUM DEPR - PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-	-	-
1476															
1477															
1478									ACCUMULATED AMORTIZATION						
1479															
1480	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-
1481															
1482	111CLG	Accum Prov for Amort-General													
1483		Situs	F108M	-	-	-	-	-	-	-	-	-	-	-	-
1484		Customer - System	F40	-	-	-	-	-	-	-	-	-	-	-	-
1485		System Generation	F108M	-	-	-	-	-	-	-	-	-	-	-	-
1486		System Overheads	F108M	-	-	-	-	-	-	-	-	-	-	-	-
1487		Energy	F108M	-	-	-	-	-	-	-	-	-	-	-	-
1488		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-	-	-
1489															
1490	111CLH	Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-
1491															
1492	111IP	Accum Prov for Amort-Intangible													
1493		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-
1494		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1495		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1496		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-
1497		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1498		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1499		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1500		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-
1501		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-
1502		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-
1503		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-
1504		Total Accum Prov for Amort-Intangible		-	-	-	-	-	-	-	-	-	-	-	-
1505															
1506	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-
1507															
1508															
1509	TOTAL ACCUM PROV FOR AMORTIZATION			-	-	-	-	-	-	-	-	-	-	-	-

Factor Table COS

Rocky Mountain Power
Cost Of Service By Rate Schedule - COS Factor Summary
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Class Allocation Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
COS Factor	DESCRIPTION	Dmd Split	Eng Split	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Factor
A	Direct Assignment														
F10	Coincident Peak, System	75%	/ 25%	0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F11	Coincident Peak, System	50%	/ 50%	0.33821	0.27178	0.08260	0.00146	0.18855	0.00898	0.00030	0.00048	0.06268	0.02361	0.02135	1.00000000
F12	Coincident Peak, System	100%	/ 0%	0.37807	0.27127	0.07695	0.00068	0.16780	0.00782	0.00026	0.00025	0.06359	0.02080	0.01251	1.00000000
F20	12 Weighted Distribution Peaks			0.53596	0.29766	0.07435	0.00012	-	0.01592	0.00023	0.00005	0.07572	-	-	1.00000000
F21	Transformers - NCP			0.63134	0.23222	0.02846	0.00230	-	0.02503	0.00016	0.00071	0.07979	-	-	1.00000000
F22	Secondary Lines - NCP			0.88780	-	-	-	-	-	-	-	0.11220	-	-	1.00000000
F30	MWH @ Input			0.29836	0.27228	0.08825	0.00224	0.20929	0.01013	0.00034	0.00070	0.06178	0.02642	0.03020	1.00000000
F40	Average Customers			0.86981	0.01656	0.00025	0.00856	0.00017	0.00366	0.00277	0.00065	0.09757	0.00000	0.00000	1.00000000
F41	Weighted Customers Acct 902			0.86995	0.01932	0.00279	-	0.00270	0.00388	0.00277	0.00065	0.09772	0.00011	0.00011	1.00000000
F42	Weighted Customers Acct 903			0.87053	0.01801	0.00027	0.00770	0.00083	0.00287	0.00250	0.00058	0.09670	0.00001	0.00001	1.00000000
F43	Residential Split			1.00000	-	-	-	-	-	-	-	-	-	-	1.00000000
F44	Commercial Split			-	0.13879	0.00135	-	0.00040	-	-	-	0.85946	-	-	1.00000000
F45	Industrial / Irrigation Split			-	0.15730	0.01241	-	0.01470	0.43480	-	-	0.38054	0.00012	0.00012	1.00000000
F46	Lighting / OSPA Split			-	-	-	0.71456	-	-	0.23150	0.05394	-	-	-	1.00000000
F47	Wtd Customers Acct 902 - irrigation			0.87155	0.01935	0.00279	-	0.00271	0.00205	0.00278	0.00065	0.09790	0.00011	0.00011	1.00000000
F48	Wtd Customers Acct 903 - irrigation			0.87171	0.01803	0.00028	0.00771	0.00083	0.00152	0.00250	0.00058	0.09683	0.00001	0.00001	1.00000000
F50	Contribution in Aid of Construction			0.35267	0.05151	0.00297	0.00609	-	0.00240	0.00353	0.00508	0.57574	-	-	1.00000000
F51	Security Deposits			0.11887	0.04427	0.15279	0.00050	0.31578	0.01288	-	0.00032	0.35460	-	-	1.00000000
F60	Meters			0.72048	0.10158	0.01295	-	0.02823	0.01083	0.00226	0.00053	0.12055	0.00130	0.00130	1.00000000
F70	Services			0.81368	0.06374	0.00487	-	-	-	0.00287	0.00067	0.11419	-	-	1.00000000
F80	Uncollectables			0.69856	0.14630	0.04122	-	0.07563	(0.00054)	-	-	0.03883	-	-	1.00000000
F101	Rate Base			0.43459	0.25711	0.07066	0.00251	0.12941	0.00996	0.00034	0.00032	0.06641	0.01620	0.01250	1.00000000
F101P	Generation Rate Base			0.35609	0.27157	0.08006	0.00111	0.17923	0.00845	0.00028	0.00038	0.06309	0.02235	0.01738	1.00000000
F101T	Transmission Rate Base			0.35810	0.27399	0.08064	0.00102	0.18020	0.00846	0.00025	0.00031	0.05744	0.02246	0.01713	1.00000000
F101D	Distribution Rate Base			0.63402	0.21585	0.04631	0.00624	(0.00013)	0.01392	0.00051	0.00023	0.08319	(0.00007)	(0.00005)	1.00000000
F101R	Retail Rate Base			1.52957	0.48395	(0.17289)	0.01412	(0.40271)	(0.00256)	0.00310	0.00059	(0.51295)	0.03392	0.02587	1.00000000
F101M	Misc Rate Base			0.43072	0.25583	0.07080	0.00321	0.13099	0.00975	0.00035	0.00033	0.06927	0.01631	0.01244	1.00000000
F102	SGP - System Gross Plant			0.43074	0.25582	0.07079	0.00321	0.13100	0.00975	0.00035	0.00033	0.06927	0.01631	0.01244	1.00000000
F102P	SGGP - System Gross Generation Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F102T	SGTP - System Gross Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F102D	SGDP - System Gross Distribution Plant			0.63100	0.21250	0.04602	0.00910	0.00086	0.01348	0.00054	0.00025	0.08618	0.00004	0.00004	1.00000000
F102R	SGTP - System Gross Retail Plant			0.43074	0.25582	0.07079	0.00321	0.13100	0.00975	0.00035	0.00033	0.06927	0.01631	0.01244	1.00000000
F102M	SGDP - System Gross Misc Plant			0.43074	0.25582	0.07079	0.00321	0.13100	0.00975	0.00035	0.00033	0.06927	0.01631	0.01244	1.00000000
F103	SGP - System Gross Plant (Regulatory fees)			0.33333	-	-	-	-	0.33333	-	-	0.33333	-	-	1.00000000
F104	SNP - System Net Plant			0.43049	0.25626	0.07084	0.00241	0.13142	0.00982	0.00035	0.00034	0.06919	0.01637	0.01252	1.00000000
F104P	SNP - System Net Generation Plant			0.35765	0.27153	0.07984	0.00108	0.17843	0.00841	0.00028	0.00037	0.06312	0.02224	0.01704	1.00000000
F104T	SNP - System Net Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F104D	SNP - System Net Distribution Plant			0.63140	0.21498	0.04613	0.00613	0.00069	0.01384	0.00052	0.00026	0.08600	0.00003	0.00003	1.00000000
F104R	SNP - System Net Retail Plant			0.87053	0.01801	0.00027	0.00770	0.00083	0.00287	0.00250	0.00058	0.09670	0.00001	0.00001	1.00000000
F104M	SNP - System Net Misc Plant			0.43049	0.25626	0.07084	0.00241	0.13142	0.00982	0.00035	0.00034	0.06919	0.01637	0.01252	1.00000000
F105	STP - System Prod & Trans Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F105P	SGGP - System Gross Generation Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F105T	SGTP - System Gross Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F105D	SGDP - System Gross Distribution Plant			0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
F105R	SGTP - System Gross Retail Plant			0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
F105M	SGDP - System Gross Misc Plant			0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
F106	STP - System Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F107	STP - System Trans & Dist Plant			0.49511	0.24190	0.06283	0.00510	0.08917	0.01095	0.00041	0.00030	0.07470	0.01108	0.00845	1.00000000
F107P	SGGP - System Gross Generation Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F107T	SGTP - System Gross Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F107D	SGDP - System Gross Distribution Plant			0.63100	0.21250	0.04602	0.00910	0.00086	0.01348	0.00054	0.00025	0.08618	0.00004	0.00004	1.00000000
F107R	SGTP - System Gross Retail Plant			0.63100	0.21250	0.04602	0.00910	0.00086	0.01348	0.00054	0.00025	0.08618	0.00004	0.00004	1.00000000
F107M	SGDP - System Gross Misc Plant			0.63100	0.21250	0.04602	0.00910	0.00086	0.01348	0.00054	0.00025	0.08618	0.00004	0.00004	1.00000000
F108	SGP - System General Plant			0.46263	0.24641	0.06671	0.00422	0.11173	0.01033	0.00041	0.00034	0.07206	0.01392	0.01123	1.00000000
F108P	SGGP - System Gen Generation Plant			0.34522	0.27169	0.08161	0.00133	0.18490	0.00877	0.00030	0.00044	0.06284	0.02312	0.01980	1.00000000
F108T	SGTP - System Gen Transmission Plant			0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F108D	SGDP - System Gen Distribution Plant			0.63100	0.21250	0.04602	0.00910	0.00086	0.01348	0.00054	0.00025	0.08618	0.00004	0.00004	1.00000000
F108R	SGTP - System Gen Retail Plant			0.87053	0.01801	0.00027	0.00770	0.00083	0.00287	0.00250	0.00058	0.09670	0.00001	0.00001	1.00000000
F108M	SGDP - System Gen Misc Plant			0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000

F110	SIP - System Intangible Plant		0.49783	0.21057	0.05902	0.00336	0.12095	0.00775	0.00079	0.00040	0.07284	0.01505	0.01146	1.00000000
F118	Account 360		0.53596	0.29766	0.07435	0.00012	-	0.01592	0.00023	0.00005	0.07572	-	-	1.00000000
F119	Account 361		0.53596	0.29766	0.07435	0.00012	-	0.01592	0.00023	0.00005	0.07572	-	-	1.00000000
F120	Account 362		0.53596	0.29766	0.07435	0.00012	-	0.01592	0.00023	0.00005	0.07572	-	-	1.00000000
F121	Account 364		0.55862	0.27849	0.06956	0.00011	-	0.01490	0.00021	0.00004	0.07807	-	-	1.00000000
F122	Account 365		0.66628	0.18741	0.04681	0.00008	-	0.01003	0.00014	0.00003	0.08923	-	-	1.00000000
F123	Account 366		0.68693	0.16993	0.04244	0.00007	-	0.00909	0.00013	0.00003	0.09138	-	-	1.00000000
F124	Account 367		0.63746	0.21178	0.05290	0.00009	-	0.01133	0.00016	0.00003	0.08625	-	-	1.00000000
F125	Account 368		0.63134	0.23222	0.02846	0.00230	-	0.02503	0.00016	0.00071	0.07979	-	-	1.00000000
F126	Account 369		0.81368	0.06374	0.00487	-	-	-	0.00287	0.00067	0.11419	-	-	1.00000000
F127	Account 370		0.72048	0.10158	0.01295	-	0.02823	0.01083	0.00226	0.00053	0.12055	0.00130	0.00130	1.00000000
F128	Account 371		-	-	-	1.00000	-	-	-	-	-	-	-	1.00000000
F129	Account 372		0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
F130	Account 373		-	-	-	1.00000	-	-	-	-	-	-	-	1.00000000
F131	Account 581 thru 587 & 591 thru 597		0.60849	0.22607	0.05494	0.01326	0.00038	0.01189	0.00050	0.00012	0.08431	0.00002	0.00002	1.00000000
F132	Account 364 + 365		0.59971	0.24372	0.06087	0.00010	-	0.01304	0.00019	0.00004	0.08233	-	-	1.00000000
F133	Account 366 + 367		0.65095	0.20037	0.05005	0.00008	-	0.01072	0.00015	0.00003	0.08764	-	-	1.00000000
F134	Account 364 + 365 + 369 (OH)		0.62861	0.21941	0.05331	0.00009	-	0.01128	0.00055	0.00012	0.08663	-	-	1.00000000
F135	Account 366 + 367 + 369 (UG)		0.68891	0.16850	0.03951	0.00006	-	0.00822	0.00079	0.00018	0.09384	-	-	1.00000000
F136	Account 902 + 903 + 904		0.85058	0.03388	0.00567	0.00553	0.01025	0.00136	0.00224	0.00052	0.08993	0.00002	0.00002	1.00000000
F137	Total O & M Expense		0.37792	0.25767	0.07777	0.00288	0.16714	0.00914	0.00041	0.00048	0.06571	0.02092	0.01997	1.00000000
F137P	Generation O & M Exp		0.33054	0.27180	0.08369	0.00163	0.19250	0.00922	0.00031	0.00052	0.06253	0.02415	0.02311	1.00000000
F137T	Transmission O & M Exp		0.33764	0.27082	0.08275	0.00169	0.18833	0.00920	0.00031	0.00050	0.06294	0.02361	0.02220	1.00000000
F137D	Distribution O & M Exp		0.60080	0.22784	0.05603	0.01315	0.00509	0.01172	0.00049	0.00012	0.08366	0.00061	0.00049	1.00000000
F137R	Retail O & M Exp (Customer)		0.92747	(0.00813)	(0.00672)	0.00652	(0.01279)	0.00035	0.00267	0.00058	0.09503	(0.00282)	(0.00215)	1.00000000
F137M	Misc & Customer O & M Exp		0.43074	0.25582	0.07079	0.00321	0.13100	0.00975	0.00035	0.00033	0.06927	0.01631	0.01244	1.00000000
F138	GTD O&M Exp (less fuel, purchased p & wheeling)		0.48062	0.23219	0.06459	0.00473	0.11247	0.00848	0.00057	0.00031	0.07181	0.01388	0.01035	1.00000000
F138P	Generation O & M Exp (less fuel & purchased power)		0.36073	0.27149	0.07941	0.00102	0.17683	0.00832	0.00028	0.00035	0.06319	0.02202	0.01636	1.00000000
F138T	Transmission O & M Exp - (less wheeling exp)		0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F138D	Distribution O & M Exp		0.60849	0.22607	0.05494	0.01326	0.00038	0.01189	0.00050	0.00012	0.08431	0.00002	0.00002	1.00000000
F138R	Retail O & M Exp (Customer)		0.85377	0.03101	0.00477	0.00603	0.00858	0.00174	0.00233	0.00054	0.09120	0.00002	0.00002	1.00000000
F138M	Misc & Customer O & M Exp		0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
F140	Revenue Requirement Before Rev Credits		0.40099	0.26026	0.07475	0.00343	0.14783	0.00944	0.00039	0.00045	0.06782	0.01823	0.01642	1.00000000
F140P	Revenue Requirement Before Rev Credits		0.33521	0.27506	0.08319	0.00147	0.18735	0.00892	0.00031	0.00051	0.06358	0.02319	0.02121	1.00000000
F140T	Revenue Requirement Before Rev Credits		0.34502	0.27998	0.08257	0.00136	0.17973	0.00863	0.00028	0.00044	0.06159	0.02183	0.01858	1.00000000
F140D	Revenue Requirement Before Rev Credits		0.61675	0.21990	0.04835	0.01179	0.00164	0.01310	0.00055	0.00026	0.08740	0.00015	0.00012	1.00000000
F140R	Revenue Requirement Before Rev Credits		0.93317	0.01120	(0.00970)	0.00682	(0.02014)	0.00055	0.00263	0.00057	0.07746	(0.00148)	(0.00109)	1.00000000
F140M	Revenue Requirement Before Rev Credits		0.42996	0.25643	0.07091	0.00325	0.13084	0.00975	0.00035	0.00034	0.06948	0.01625	0.01244	1.00000000
F141	Firm Revenues		0.38452	0.27505	0.07742	0.00447	0.14197	0.00944	0.00042	0.00061	0.07301	0.01652	0.01657	1.00000000
F150	Income Before State Taxes		0.26549	0.64227	0.11318	0.03342	(0.25128)	0.01804	0.00137	0.00450	0.24240	(0.06075)	(0.00863)	1.00000000
F150P	Income Before State Taxes		0.44495	0.19136	0.06327	(0.00086)	0.20570	0.00869	0.00016	(0.00056)	0.03913	0.03247	0.01569	1.00000000
F150T	Income Before State Taxes		0.27102	0.35807	0.09789	0.00279	0.15221	0.00816	0.00035	0.00108	0.07831	0.01194	0.01818	1.00000000
F150D	Income Before State Taxes		0.52148	0.27916	0.05636	0.01450	(0.00012)	0.01397	0.00071	0.00071	0.11332	(0.00004)	(0.00005)	1.00000000
F150R	Income Before State Taxes		0.99584	0.03424	(0.02360)	0.00613	(0.06628)	0.00143	0.00254	0.00044	0.04355	0.00401	0.00169	1.00000000
F150M	Income Before State Taxes		0.32640	0.33709	0.08651	0.00900	0.11056	0.00944	0.00051	0.00119	0.09750	0.00854	0.01325	1.00000000
F151	Depreciation Expense		0.41984	0.25450	0.07116	0.00481	0.14038	0.00935	0.00036	0.00035	0.06847	0.01747	0.01333	1.00000000
F151P	Depreciation Expense		0.35813	0.27153	0.07977	0.00107	0.17818	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F151T	Depreciation Expense		0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693	1.00000000
F151D	Depreciation Expense		0.64554	0.19275	0.03967	0.01860	0.00147	0.01289	0.00062	0.00029	0.08803	0.00007	0.00007	1.00000000
F151R	Depreciation Expense		0.87053	0.01801	0.00027	0.00770	0.00083	0.00287	0.00250	0.00058	0.09670	0.00001	0.00001	1.00000000
F151M	Depreciation Expense		0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	0.09091	1.00000000
1	2	3 4 5	6	7	8	9	10	11	12	13	14	15	16	1.00000000

Func Factor Table

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021

A	B	C	D	E	F	G	H
FACTOR NAME	Production	Transmission	Distribution	Retail	Misc	TOT	Description
ACCMDIT	47.3336%	26.6748%	25.9225%	0.0691%	0.0000%	1.000000	Deferred Income Tax - Balance
BOOKDEPR	59.8495%	16.4733%	23.5419%	0.1354%	0.0000%	1.000000	Book Depreciation
COM_EQ	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	Communications Equipment
CUST	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	1.000000	Distribution Retail
DDS2	100.3340%	2.7455%	15.4024%	-17.7737%	-0.7082%	1.000000	Deferred Debits - Situs
DDS6	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	Deferred Debits - Situs
DDSO2	43.7817%	8.4359%	35.1803%	11.8203%	0.7818%	1.000000	Deferred Debits - System Overhead
DDSO6	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	1.000000	Deferred Debits - System Overhead
DEFSG	86.3036%	13.6964%	0.0000%	0.0000%	0.0000%	1.000000	Deferred Debit - System Generation
DMSC	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	1.000000	Distribution Miscellaneous
DPW	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	1.000000	Distribution Poles & Wires
ESD	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	1.000000	Environmental Services Department
FERC	44.8557%	55.1443%	0.0000%	0.0000%	0.0000%	1.000000	FERC Fees
G	20.9551%	35.3798%	42.2617%	1.4033%	0.0000%	1.000000	General Plant
G-DGP	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	1.000000	General Plant - DGP Factor
G-DGU	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	1.000000	General Plant - DGU Factor
GP	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%	1.000000	Total Plant
G-SG	41.4502%	58.5498%	0.0000%	0.0000%	0.0000%	1.000000	General Plant - SG Factor
G-SITUS	0.0000%	30.5329%	69.4671%	0.0000%	0.0000%	1.000000	General Plant - SITUS Factor
I	47.0447%	17.6613%	14.9803%	20.3137%	0.0000%	1.000000	Intangible Plant
I-DGP	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.000000	Intangible Plant - DGP Factor
I-DGU	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.000000	Intangible Plant - DGU Factor
I-SG	83.5166%	16.4834%	0.0000%	0.0000%	0.0000%	1.000000	Intangible Plant - SG Factor
I-SITUS	354.1431%	-156.2017%	-97.9414%	0.0000%	0.0000%	1.000000	Intangible Plant - SITUS Factor
LABOR	44.9558%	8.4145%	34.0169%	12.6127%	0.0000%	1.000000	Direct Labor Expense
MSS	82.9044%	1.0510%	16.0446%	0.0000%	0.0000%	1.000000	Materials & Supplies
OTHDGP	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	1.000000	Other Revenues - DGP Factor
OTHDGU	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	1.000000	Other Revenues - DGU Factor
OTHSE	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	1.000000	Other Revenues - SE Factor
OTHSG	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	1.000000	Other Revenues - SG Factor
OTHSGR	17.0155%	82.9845%	0.0000%	0.0000%	0.0000%	1.000000	Other Revenues - Rolled-In SG Factor
OTHSITUS	-1.5711%	40.3761%	0.0000%	0.0000%	61.1950%	1.000000	Other Revenues - Situs
OTHSO	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	1.000000	Other Revenues - SO Factor
P	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.000000	Production
SCHMA	43.3806%	22.0659%	34.5469%	0.6537%	-0.6470%	1.000000	Schedule M Additions
SCHMAF	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.000000	Schedule M Additions - Flow Through
SCHMAP	79.0271%	3.2061%	12.9611%	4.8057%	0.0000%	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	80.0296%	3.0528%	12.3416%	4.5760%	0.0000%	1.000000	Schedule M Additions - Permanent SO
SCHMAT	43.2788%	22.1198%	34.6085%	0.6418%	-0.6489%	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	46.7436%	24.9046%	27.6247%	0.7271%	0.0000%	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SE	100.0214%	-0.0033%	-0.0132%	-0.0049%	0.0000%	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	168.7101%	-26.2461%	-45.6883%	3.2242%	0.0000%	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	47.7457%	24.7622%	27.4859%	0.0062%	0.0000%	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	44.6429%	6.5871%	34.7472%	14.0228%	0.0000%	1.000000	Schedule M Additions - Temporary-SO
SCHMD	54.1273%	20.9689%	23.8998%	0.9022%	0.1018%	1.000000	Schedule M Deductions
SCHMDF	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.000000	Schedule M Deductions - Flow Through
SCHMDP	98.6598%	0.6352%	0.7050%	0.0000%	0.0000%	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO						-	Schedule M Deductions - Permanent SO
SCHMDT	53.9583%	21.0460%	23.9878%	0.9056%	0.1022%	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	99.8777%	0.1223%	0.0000%	0.0000%	0.0000%	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	99.0098%	0.3637%	1.6175%	-1.7404%	0.7494%	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	43.8797%	12.7147%	35.0875%	8.3181%	0.0000%	1.000000	Schedule M Deductions - Temporary-SO
T	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	1.000000	Transmission
TAXDEPR	43.1586%	26.3177%	29.4219%	1.1018%	0.0000%	1.000000	Tax Depreciation
TD	0.0000%	47.3933%	52.6067%	0.0000%	0.0000%	1.000000	Transmission / Distribution
PT	65.8542%	34.1458%	0.0000%	0.0000%	0.0000%	1.000000	Production / Transmission
PTD	47.7544%	24.7609%	27.4847%	0.0000%	0.0000%	1.000000	Prod, Trans, Dist Plant
CWC	67.1723%	14.2670%	14.4053%	3.3930%	0.7624%	1.000000	Cash Working Capital
DITEXP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	Deferred Income Tax - Expense
FIT	194.3470%	-44.5787%	-51.1226%	1.4439%	-0.0896%	1.000000	Federal Income Taxes
IBT	-250.4140%	165.5695%	189.8745%	-5.3629%	0.3329%	1.000000	Income Before Taxes
NONE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	Not Functionalized
NUTIL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	Non-Utility
REVREQ	60.8872%	18.5128%	18.0024%	2.1732%	0.4244%	1.000000	Revenue Requirement
SIT	-250.4140%	165.5695%	189.8745%	-5.3629%	0.3329%	1.000000	State Income Taxes

Factor Table Dist

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Distribution Functionalization Factors

A	B	C	D	E	F	G	H
FACTOR	DIS SUBS	DIS P & C	DIS XFMR	DIS SERVICE	DIS METER	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
SERV	-	-	-	1.00000	-	1.00000	Services
METR	-	-	-	-	1.00000	1.00000	Meters
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.16362	0.49765	0.19201	0.11504	0.03168	1.00000	Distribution Plant
PLNT2	0.24744	0.75256	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.09760	0.87822	0.00789	-	0.01630	1.00000	Dist. Cust. Acctg, Service, Sales O & M
INTN	0.16362	0.49765	0.19201	0.11504	0.03168	1.00000	Distribution Related Intangible Plant
GENL	0.16362	0.49765	0.19201	0.11504	0.03168	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.18833	0.47096	0.20732	0.10998	0.02341	1.00000	Distribution Rate Base

Demand Factors (F10-F18)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Demand Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	Secondary	16,363,131	-	-	29,619	-	338,306	11,353	10,862.19	2,752,158	-	-	19,505,430
2													
3	Primary	-	-	-	-	-	-	-	-	-	-	-	-
4													
5	Combined	-	11,741,012	3,330,299	-	-	-	-	-	-	-	-	15,071,311
6													
7	Sub-Transmission	-	-	-	-	7,262,761	-	-	-	-	-	-	7,262,761
8													
9	Transmission	-	-	-	-	-	-	-	-	-	900,391	541,369	1,441,760
10													
11	Total KW @ Input	16,363,131	11,741,012	3,330,299	29,619	7,262,761	338,306	11,353	10,862	2,752,158	900,391	541,369	43,281,262
12													
13	Total MWH @ Input	7,214,398	6,583,785	2,133,921	54,187	5,060,543	245,045	8,271	16,978	1,493,775	638,717	730,168	24,179,789
14													
15	MWH %	29.8365%	27.2285%	8.8252%	0.2241%	20.9288%	1.0134%	0.0342%	0.0702%	6.1778%	2.6415%	3.0197%	100.0000%
16													
17													
18	**FACTOR 10 - 75% D / 25% E**	**35.8140%**	**27.1525%**	**7.9772%**	**0.1074%**	**17.8175%**	**0.8396%**	**0.0282%**	**0.0364%**	**6.3135%**	**2.2206%**	**1.6930%**	**100.0000%**
19													
20	**FACTOR 11 - 50% D / 50% E**	**33.8215%**	**27.1779%**	**8.2599%**	**0.1463%**	**18.8546%**	**0.8975%**	**0.0302%**	**0.0477%**	**6.2683%**	**2.3609%**	**2.1353%**	**100.0000%**
21													
22	**FACTOR 12 - 100% D**	**37.8065%**	**27.1272%**	**7.6946%**	**0.0684%**	**16.7804%**	**0.7816%**	**0.0262%**	**0.0251%**	**6.3588%**	**2.0803%**	**1.2508%**	**100.0000%**

Demand Factor Detail

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2021
Weighted Coincident Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-21**	**Feb-21**	**Mar-21**	**Apr-21**	**May-21**	**Jun-21**	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Sum Of**
	Peak Date:		**COS**	**2**	**7**	**4**	**10**	**13**	**12**	**22**	**5**	**5**	**30**	**26**	**17**	**12**
	Peak Time:		**Sch**	**19:00**	**09:00**	**09:00**	**08:00**	**18:00**	**17:00**	**17:00**	**17:00**	**17:00**	**08:00**	**19:00**	**19:00**	**CPs**
	Monthly Weighting Factor			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
1	Residential															
2	Sch 001	sec	1	1,382,020	851,220	761,899	775,396	1,231,508	1,414,971	2,474,333	2,092,453	2,087,530	861,606	1,165,905	1,264,291	16,363,131
3		Residential Total		1,382,020	851,220	761,899	775,396	1,231,508	1,414,971	2,474,333	2,092,453	2,087,530	861,606	1,165,905	1,264,291	16,363,131
4																
5	General Service															
6	Sch 006	com	6	796,331	998,815	955,005	930,044	875,417	1,023,126	1,186,740	1,112,439	1,218,935	1,033,870	804,781	805,509	11,741,012
7	Sch 008	com	8	247,082	250,102	257,348	252,461	293,680	279,730	283,340	335,007	282,163	321,412	262,229	265,745	3,330,299
8	Sch 007	sec	7	2,158	-	-	-	-	-	-	-	-	-	2,189	2,063	6,410
9	Sch 009	sub trn	9	557,968	614,753	574,770	632,007	582,210	603,143	622,976	575,157	661,366	575,280	620,847	642,285	7,262,761
10	Sch 023	sec	23	224,310	188,737	200,149	190,493	194,180	257,221	292,129	293,191	296,853	199,675	213,689	201,531	2,752,158
11	Cust 1		spc	79,382	52,880	84,980	88,963	77,794	23,436	79,987	72,460	80,702	85,985	86,666	87,155	900,391
12	Cust 2		spc	-	88,023	89,356	85,813	91,380	-	-	-	-	98,755	88,042	-	541,369
13		Gen Service Total		1,907,231	2,193,311	2,161,608	2,179,781	2,114,660	2,186,657	2,465,171	2,388,255	2,540,018	2,314,978	2,078,442	2,004,289	26,534,400
14																
15	Irrigation															
16	Sch 010	sec	10	1,067	1,051	842	12,285	36,189	46,734	76,347	64,137	78,218	16,759	3,297	1,380	338,306
17																
18	Street Lights															
19	Sch 011	sec	7	2,802	-	-	-	-	-	-	-	-	-	2,986	2,683	8,471
20	Sch 012	sec	7	6,150	-	-	-	-	-	-	-	-	-	4,578	4,009	14,738
21	Sch 15 TOSS	sec	12	943	1,237	831	1,014	740	864	900	944	864	935	887	1,194	11,353
22	Sch 15 MONL	sec	12	3,543	-	-	-	-	-	-	-	-	-	3,267	4,052	10,862
23		St Lighting Total		13,439	1,237	831	1,014	740	864	900	944	864	935	11,718	11,939	45,424
24																
25	**State of Utah**			**3,303,756**	**3,046,820**	**2,925,180**	**2,968,476**	**3,383,097**	**3,649,225**	**5,016,750**	**4,545,789**	**4,706,630**	**3,194,278**	**3,259,363**	**3,281,898**	**43,281,262**

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2021
Coincident Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-21**	**Feb-21**	**Mar-21**	**Apr-21**	**May-21**	**Jun-21**	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Sum Of**
	Peak Date:		**COS**	**2**	**7**	**4**	**10**	**13**	**12**	**22**	**5**	**5**	**30**	**26**	**17**	**12**
	Peak Time:		**Sch**	**19:00**	**09:00**	**09:00**	**08:00**	**18:00**	**17:00**	**17:00**	**17:00**	**17:00**	**08:00**	**19:00**	**19:00**	**CPs**
1	Residential															
2	Sch 001	sec	1	1,382,020	851,220	761,899	775,396	1,231,508	1,414,971	2,474,333	2,092,453	2,087,530	861,606	1,165,905	1,264,291	16,363,131
3		Residential Total		1,382,020	851,220	761,899	775,396	1,231,508	1,414,971	2,474,333	2,092,453	2,087,530	861,606	1,165,905	1,264,291	16,363,131
4																
5	General Service															
6	Sch 006	com	6	796,331	998,815	955,005	930,044	875,417	1,023,126	1,186,740	1,112,439	1,218,935	1,033,870	804,781	805,509	11,741,012
7	Sch 008	com	8	247,082	250,102	257,348	252,461	293,680	279,730	283,340	335,007	282,163	321,412	262,229	265,745	3,330,299
8	Sch 007	sec	7	2,158	-	-	-	-	-	-	-	-	-	2,189	2,063	6,410
9	Sch 009	sub trn	9	557,968	614,753	574,770	632,007	582,210	603,143	622,976	575,157	661,366	575,280	620,847	642,285	7,262,761
10	Sch 023	sec	23	224,310	188,737	200,149	190,493	194,180	257,221	292,129	293,191	296,853	199,675	213,689	201,531	2,752,158
11	Cust 1		contract	79,382	52,880	84,980	88,963	77,794	23,436	79,987	72,460	80,702	85,985	86,666	87,155	900,391
12	Cust 2		contract	-	88,023	89,356	85,813	91,380	-	-	-	-	98,755	88,042	-	541,369
13		Gen Service Total		1,907,231	2,193,311	2,161,608	2,179,781	2,114,660	2,186,657	2,465,171	2,388,255	2,540,018	2,314,978	2,078,442	2,004,289	26,534,400
14																
15	Irrigation															
16	Sch 010	sec	10	1,067	1,051	842	12,285	36,189	46,734	76,347	64,137	78,218	16,759	3,297	1,380	338,306
17																
18	Street Lights															
19	Sch 011	sec	7	2,802	-	-	-	-	-	-	-	-	-	2,986	2,683	8,471
20	Sch 012	sec	7	6,150	-	-	-	-	-	-	-	-	-	4,578	4,009	14,738
21	Sch 15 TOSS	sec	15	943	1,237	831	1,014	740	864	900	944	864	935	887	1,194	11,353
22	Sch 15 MONL	sec	15	3,543	-	-	-	-	-	-	-	-	-	3,267	4,052	10,862
23		St Lighting Total		13,439	1,237	831	1,014	740	864	900	944	864	935	11,718	11,939	45,424
24																
25	**State of Utah**			**3,303,756**	**3,046,820**	**2,925,180**	**2,968,476**	**3,383,097**	**3,649,225**	**5,016,750**	**4,545,789**	**4,706,630**	**3,194,278**	**3,259,363**	**3,281,898**	**43,281,262**

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Dec 2021
Coincident Peaks @ Sales

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :			**Jan-21**	**Feb-21**	**Mar-21**	**Apr-21**	**May-21**	**Jun-21**	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Sum Of**
	Peak Date:		**COS**	**2**	**7**	**4**	**10**	**13**	**12**	**22**	**5**	**5**	**30**	**26**	**17**	**12**
	Peak Time MST:		**Sch**	**19:00**	**09:00**	**09:00**	**08:00**	**18:00**	**17:00**	**17:00**	**17:00**	**17:00**	**08:00**	**19:00**	**19:00**	**CPs**
1	Residential															
2	Sch 001	sec	1	1,299,489	800,388	716,400	729,092	1,157,965	1,330,473	2,326,572	1,967,497	1,962,868	810,153	1,096,280	1,188,790	15,385,968
4		Residential Total		1,299,489	800,388	716,400	729,092	1,157,965	1,330,473	2,326,572	1,967,497	1,962,868	810,153	1,096,280	1,188,790	15,385,968
5																
6	General Service															
7	Sch 006	com	6	749,181	939,676	898,459	874,976	823,584	962,547	1,116,473	1,046,572	1,146,762	972,655	757,130	757,815	11,045,828
8	Sch 008	com	8	233,859	236,717	243,576	238,951	277,963	264,760	268,177	317,079	267,062	304,212	248,196	251,524	3,152,076
9	Sch 007	sec	7	2,029	-	-	-	-	-	-	-	-	-	2,058	1,940	6,028
10	Sch 009	sub trn	9	537,458	592,156	553,643	608,776	560,809	580,973	600,077	554,016	637,056	554,134	598,026	618,676	6,995,801
11	Sch 023	sec	23	210,915	177,466	188,197	179,118	182,584	241,861	274,684	275,683	279,125	187,751	200,929	189,496	2,587,806
12	Cust 1		contract	76,464	50,937	81,856	85,693	74,934	22,575	77,047	69,797	77,735	82,825	83,480	83,952	867,295
13	Cust 2		contract	-	84,787	86,071	82,659	88,021	-	-	-	-	95,125	84,806	-	521,470
14		Gen Service Total		1,809,906	2,081,740	2,051,803	2,070,172	2,007,896	2,072,716	2,336,457	2,263,146	2,407,741	2,196,701	1,974,624	1,903,403	25,176,303
15																
16	Irrigation															
17	Sch 010	sec	10	1,003	989	791	11,551	34,028	43,943	71,788	60,307	73,547	15,758	3,101	1,298	318,104
18																
19	Street Lights															
20	Sch 011	sec	11	2,635	-	-	-	-	-	-	-	-	-	2,808	2,522	7,965
21	Sch 012	sec	12	5,783	-	-	-	-	-	-	-	-	-	4,305	3,770	13,858
22	Sch 15 TOSS	sec	15	886	1,163	781	953	696	812	846	887	813	879	834	1,123	10,675
23	Sch 15 MONL	sec	15	3,332	-	-	-	-	-	-	-	-	-	3,071	3,810	10,214
24		St Lighting Total		12,636	1,163	781	953	696	812	846	887	813	879	11,018	11,226	42,711
25																
26	**State of Utah**			**3,123,034**	**2,884,280**	**2,769,776**	**2,811,768**	**3,200,584**	**3,447,943**	**4,735,663**	**4,291,837**	**4,444,969**	**3,023,492**	**3,085,023**	**3,104,717**	**40,923,086**

Coin Peaks @ sales			**Jan-21**	**Feb-21**	**Mar-21**	**Apr-21**	**May-21**	**Jun-21**	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Total**
Cust 2	trn	contract	73,822	84,787	86,071	82,659	88,021	87,682	83,997	110,828	84,446	95,125	84,806	84,265	1,046,511
Cust 2	trn (curtailment)	contract	(73,822)	0	0	0	0	(87,682)	(83,997)	(110,828)	(84,446)	0	0	(84,265)	(525,040)

Distribution Factors (F20-F22)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Distribution Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	Secondary	2,185,800	-	-	491	-	-	927	192	308,809	-	-	2,496,219
2													
3	Primary	-	-	-	-	-	-	-	-	-	-	-	-
4													
5	Combined	-	1,213,947	303,205	-	-	64,945	-	-	-	-	-	1,582,097
6													
7	Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-	-
8													
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-
10													
11	12 Wgt Dist Peaks												
12	@ Input	2,185,800	1,213,947	303,205	491	-	64,945	927	192	308,809	-	-	4,078,315
13													
14	Substations												
15	**FACTOR 20**	**53.5957%**	**29.7659%**	**7.4346%**	**0.0120%**	**0.0000%**	**1.5924%**	**0.0227%**	**0.0047%**	**7.5720%**	**0.0000%**	**0.0000%**	**100.0000%**
16													
17	Max NCP - Sec	6,551,499	1,831,391	224,427	18,103	-	197,392	1,237	5,618	731,727	-	-	9,561,394
18													
19	Cust/Transformer	6.48	1.00	1.00	1.00	-	1.00	1.00	1.00	3.16	-	-	
20													
21	Coincidence Factor	0.76	1	1	1	0	1	1	1	0.86	-	-	
22													
23	Max NCP - Wgt	4,979,139	1,831,391	224,427	18,103	-	197,392	1,237	5,618	629,285	-	-	7,886,592
24													
25	Line Transformers												
26	**FACTOR 21**	63.1342%	23.2216%	2.8457%	0.2295%	0.0000%	2.5029%	0.0157%	0.0712%	7.9792%	0.0000%	0.0000%	100.0000%
27													
28	Max NCP - Wgt *	4,979,139	0	0	0	0	0	0	0	629,285	0	0	5,608,424
29	(Less Irrg & St Ltg)												
30													
31	Secondary Lines												
32	**FACTOR 22**	**88.7796%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**11.2204%**	**0.0000%**	**0.0000%**	**100.0000%**
33													
34	* If Line 19 > 1,												
35	Line 22 = Line 17												

Distribution Factors Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Weighted Distribution Peaks

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		COS Sch	Jan-21 2 18:00	Feb-21 19 13:00	Mar-21 7 12:00	Apr-21 25 17:00	May-21 14 17:00	Jun-21 28 17:00	Jul-21 22 17:00	Aug-21 6 15:00	Sep-21 4 16:00	Oct-21 30 11:00	Nov-21 25 18:00	Dec-21 18 18:00	Sum of 12 Wgt Dist Peaks
	Substation Peaks			**36,162.6**	**26,625.0**	**130.0**	**-**	**232.0**	**53,453.0**	**2,295,287.0**	**1,516,101.0**	**140,394.0**	**6,568.0**	**137,919.0**	**168,676.0**	**4,381,547.6**
	Weighting			**0.83%**	**0.61%**	**0.00%**	**0.00%**	**0.01%**	**1.22%**	**52.39%**	**34.60%**	**3.20%**	**0.15%**	**3.15%**	**3.85%**	**100.00%**
1	**Residential**															
2	**Sch 001**	**sec**	**1**	**11,172**	**5,505**	**24**	**-**	**65**	**24,151**	**1,296,187**	**697,899**	**65,268**	**1,267**	**36,036**	**48,225**	**2,185,800**
3		**Residential Total**		**11,172**	**5,505**	**24**	**-**	**65**	**24,151**	**1,296,187**	**697,899**	**65,268**	**1,267**	**36,036**	**48,225**	**2,185,800**
4																
5	**General Service**															
6	**Sch 006**	**com**	**6**	**6,972**	**6,267**	**29**	**-**	**52**	**13,358**	**621,677**	**461,500**	**42,609**	**1,602**	**26,826**	**33,054**	**1,213,947**
7	**Sch 008**	**com**	**8**	**2,034**	**1,608**	**8**	**-**	**16**	**3,420**	**148,428**	**119,840**	**9,044**	**484**	**8,405**	**9,918**	**303,205**
8	**Sch 007**	**sec**	**7**	**12**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**46**	**53**	**111**
9	**Sch 023**	**sec**	**23**	**2,008**	**1,481**	**8**	**-**	**13**	**3,352**	**153,033**	**122,198**	**11,123**	**348**	**7,014**	**8,232**	**308,809**
10		**General Service Total**		**11,026**	**9,356**	**45**	**-**	**81**	**20,130**	**923,138**	**703,538**	**62,776**	**2,434**	**42,291**	**51,256**	**1,826,072**
11																
12	**Irrigation**															
13	**Sch 010**	**com**	**10**	**9**	**6**	**0**	**-**	**2**	**1,132**	**39,995**	**20,954**	**2,665**	**25**	**104**	**53**	**64,945**
14																
15	**Street Lights**															
16	**Sch 011**	**sec**	**11**	**15**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**63**	**69**	**147**
17	**Sch 012**	**sec**	**12**	**34**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**96**	**103**	**233**
18	**Sch 15 TOSS**	**sec**	**15**	**8**	**8**	**0**	**-**	**0**	**11**	**471**	**326**	**28**	**1**	**28**	**46**	**927**
19	**Sch 15 MONL**	**sec**	**15**	**19**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**69**	**104**	**192**
20		**St Lighting Total**		**77**	**8**	**0**	**-**	**0**	**11**	**471**	**326**	**28**	**1**	**255**	**322**	**1,498**
21																
22																
23																
24		**State of Utah**		**22,284**	**14,875**	**70**	**-**	**148**	**45,424**	**2,259,790**	**1,422,718**	**130,737**	**3,728**	**78,685**	**99,857**	**4,078,315**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Distribution Peaks @ Input

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		COS Sch	Jan-21 2 18:00	Feb-21 19 13:00	Mar-21 7 12:00	Apr-21 25 17:00	May-21 14 17:00	Jun-21 28 17:00	Jul-21 22 17:00	Aug-21 6 15:00	Sep-21 4 16:00	Oct-21 30 11:00	Nov-21 25 18:00	Dec-21 18 18:00	Sum of 12 Dist Peaks
1	Residential															
2	Sch 001	sec	1	1,353,640	905,953	825,458	905,323	1,221,893	1,979,698	2,474,333	2,016,936	2,036,942	845,501	1,144,814	1,252,707	16,963,198
3	Residential Total			1,353,640	905,953	825,458	905,323	1,221,893	1,979,698	2,474,333	2,016,936	2,036,942	845,501	1,144,814	1,252,707	16,963,198
4																
5	General Service															
6	Sch 006	com	6	844,695	1,031,305	990,066	907,990	991,490	1,094,952	1,186,740	1,333,740	1,329,790	1,068,992	852,244	858,606	12,490,609
7	Sch 008	com	8	246,492	264,700	275,671	256,933	297,632	280,328	283,340	346,339	282,242	322,852	267,013	257,622	3,381,165
8	Sch 007	sec	7	1,439	-	-	-	-	-	-	-	-	-	1,459	1,376	4,274
9	Sch 023	sec	23	243,351	243,643	256,614	197,813	241,174	274,771	292,129	353,154	347,152	232,173	222,813	213,839	3,118,627
10	General Service Total			1,335,977	1,539,648	1,522,351	1,362,737	1,530,296	1,650,051	1,762,208	2,033,233	1,959,185	1,624,017	1,343,529	1,331,442	18,994,673
11																
12	Irrigation															
13	Sch 010	sec	10	1,067	1,051	842	12,285	36,189	92,800	76,347	60,557	83,173	16,759	3,297	1,380	385,747
14																
15	Street Lights															
16	Sch 011	sec	11	1,868.27	-	-	-	-	-	-	-	-	-	1,991	1,788	5,647
17	Sch 012	sec	12	4,100	-	-	-	-	-	-	-	-	-	3,052	2,673	9,825
18	Sch 15 TOSS	sec	15	943	1,237	831	1,014	740	864	900	944	864	935	887	1,194	11,353
19	Sch 15 MONL	sec	15	2,362	-	-	-	-	-	-	-	-	-	2,178	2,702	7,241
20	St Lighting Total			9,273	1,237	831	1,014	740	864	900	944	864	935	8,107	8,357	34,067
21																
22																
23																
24	State of Utah			2,699,957	2,447,890	2,349,481	2,281,359	2,789,118	3,723,412	4,313,787	4,111,669	4,080,164	2,487,213	2,499,748	2,593,887	36,377,685

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Distribution Peaks @ Sales

	A		B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description		COS Sch	Jan-21 2 18:00	Feb-21 19 13:00	Mar-21 7 12:00	Apr-21 25 17:00	May-21 14 17:00	Jun-21 28 17:00	Jul-21 22 17:00	Aug-21 6 15:00	Sep-21 4 16:00	Oct-21 30 11:00	Nov-21 25 18:00	Dec-21 18 18:00	Sum of 12 Dist Peaks
1	Residential															
2	Sch 001	sec	1	1,272,804	851,852	776,164	851,260	1,148,925	1,861,476	2,326,572	1,896,490	1,915,302	795,010	1,076,449	1,177,898	15,950,201
3	Residential Total			1,272,804	851,852	776,164	851,260	1,148,925	1,861,476	2,326,572	1,896,490	1,915,302	795,010	1,076,449	1,177,898	15,950,201
4																
5	General Service															
6	Sch 006	com	6	794,681	970,241	931,444	854,228	932,784	1,030,120	1,116,473	1,254,769	1,251,053	1,005,697	801,782	807,768	11,751,041
7	Sch 008	com	8	233,301	250,534	260,918	243,183	281,704	265,326	268,177	327,805	267,138	305,574	252,724	243,835	3,200,219
8	Sch 007	sec	7	1,353	0	0	0	0	0	0	0	0	0	1,372	1,293	4,018
9	Sch 023	sec	23	228,818	229,093	241,290	186,000	226,772	258,362	274,684	332,065	326,421	218,309	209,507	201,069	2,932,390
10	General Service Total			1,258,153	1,449,869	1,433,652	1,283,412	1,441,260	1,553,808	1,659,333	1,914,638	1,844,613	1,529,580	1,265,386	1,253,966	17,887,669
11																
12	Irrigation															
13	Sch 010	sec	10	1,003	989	791	11,551	34,028	87,258	71,788	56,940	78,206	15,758	3,101	1,298	362,711
14																
15	Street Lights															
16	Sch 011	sec	11	1,757	0	0	0	0	0	0	0	0	0	1,872	1,682	5,310
17	Sch 012	sec	12	3,855	0	0	0	0	0	0	0	0	0	2,870	2,513	9,239
18	Sch 15 TOSS	sec	15	886	1,163	781	953	696	812	846	887	813	879	834	1,123	10,675
19	Sch 15 MONL	sec	15	2,221	-	-	-	-	-	-	-	-	-	2,048	2,540	6,809
20	St Lighting Total			8,720	1,163	781	953	696	812	846	887	813	879	7,623	7,858	32,033
21																
22																
23																
24	State of Utah			2,540,680	2,303,873	2,211,389	2,147,176	2,624,908	3,503,354	4,058,539	3,868,956	3,838,933	2,341,227	2,352,558	2,441,020	34,232,613

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Non Coincident Peaks @ Input

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Description	COS Sch	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total NCP	Maximum NCP
1	Residential															
2	Sch 001 sec	1	5,447,196	5,245,724	5,097,204	5,192,230	5,385,751	6,021,986	6,551,499	6,503,766	6,092,309	5,245,013	5,444,434	5,578,623	67,805,735	6,551,499
3	Residential Total		5,447,196	5,245,724	5,097,204	5,192,230	5,385,751	6,021,986	6,551,499	6,503,766	6,092,309	5,245,013	5,444,434	5,578,623	67,805,735	6,551,499
4																
5	General Service															
6	Sch 006 com	6	1,461,548	1,460,769	1,456,485	1,475,772	1,549,301	1,727,803	1,882,797	1,907,347	1,826,965	1,531,304	1,408,245	1,394,994	19,083,330	1,907,347
7	Sch 006 sec	6	1,403,346	1,402,598	1,398,483	1,417,003	1,487,604	1,658,997	1,807,819	1,831,391	1,754,210	1,470,323	1,352,165	1,339,441	18,323,380	1,831,391
8	Sch 006 pri	6	58,203	58,172	58,001	58,769	61,697	68,806	74,978	75,956	72,755	60,981	56,080	55,552	759,950	75,956
9	Sch 008 com	8	397,551	382,104	387,107	399,188	400,908	422,183	437,152	437,204	433,681	422,910	409,101	399,362	4,928,451	437,204
10	Sch 008 sec	8	204,072	196,143	198,711	204,913	205,796	216,717	224,400	224,427	222,619	217,090	210,001	205,002	2,529,889	224,427
11	Sch 008 pri	8	193,479	185,961	188,396	194,276	195,113	205,467	212,751	212,777	211,062	205,820	199,100	194,360	2,398,562	212,777
12	Sch 007 sec	7	2,158	2,570	2,518	3,038	3,184	3,749	3,360	2,978	2,692	2,354	2,189	2,063	32,852	3,749
13	Sch 009 sub trn	9	757,329	738,020	728,794	718,693	723,428	737,955	761,962	767,896	761,495	751,876	749,379	770,990	8,967,817	770,990
14	Sch 023 sec	23	550,848	570,534	565,749	582,541	595,637	651,247	731,727	712,747	693,026	624,688	583,402	583,705	7,445,851	731,727
15	Cust 1	contract	88,236	98,753	91,168	99,195	87,373	105,239	102,396	110,243	96,840	99,363	92,291	94,047	1,165,145	110,243
16	Cust 2	contract	109,317	109,160	108,833	104,902	113,080	105,092	103,949	115,096	98,058	109,747	100,873	102,363	1,280,470	115,096
17	General Service Total		3,366,987	3,361,910	3,340,653	3,383,329	3,472,912	3,753,268	4,023,343	4,053,512	3,912,756	3,542,242	3,345,479	3,347,524	42,903,916	4,076,356
18																
19	Irrigation															
20	Sch 010 sec	10	12,481	8,541	12,696	87,061	132,848	181,184	197,392	186,132	170,860	91,802	34,280	14,772	1,130,050	197,392
21																
22	Street Lights															
23	Sch 011 sec	11	2,802	2,746	3,281	4,025	4,150	4,944	4,388	3,397	3,602	3,397	2,986	2,683	42,400	4,944
24	Sch 012 sec	12	6,150	-	7,520	8,335	9,410	9,091	8,155	7,717	6,685	5,676	4,578	4,009	77,327	9,410
25	Sch 15 TOSS sec	15	943	1,237	831	1,014	740	864	900	944	864	935	887	1,194	11,353	1,237
26	Sch 15 MONL sec	15	3,543	3,891	3,532	4,413	4,357	5,618	4,726	4,359	3,869	3,759	3,267	4,052	49,386	5,618
27	Street Light Total		13,439	7,875	15,164	17,787	18,657	20,516	18,168	16,416	15,020	13,768	11,718	11,939	180,466	21,209
28																
29																
30	State of Utah		8,840,102	8,624,051	8,465,717	8,680,407	9,010,168	9,976,955	10,790,402	10,759,826	10,190,946	8,892,825	8,835,911	8,952,858	112,020,166	10,846,456

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Non Coincident Peaks @ Sales

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	COS Sch	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total NCP
1	Residential														
2	Sch 001 sec	1	5,121,904	4,932,464	4,792,812	4,882,164	5,064,128	5,662,369	6,160,261	6,115,378	5,728,493	4,931,794	5,119,306	5,245,482	63,756,556
3	Residential Total		5,121,904	4,932,464	4,792,812	4,882,164	5,064,128	5,662,369	6,160,261	6,115,378	5,728,493	4,931,794	5,119,306	5,245,482	63,756,556
4															
5	General Service														
6	Sch 006 com	6	1,375,010	1,374,277	1,370,246	1,388,392	1,457,567	1,625,500	1,771,317	1,794,413	1,718,791	1,440,635	1,324,863	1,312,396	17,953,408
7	Sch 008 com	8	376,276	361,655	366,390	377,826	379,454	399,590	413,757	413,807	410,472	400,278	387,208	377,990	4,664,701
8	Sch 007 sec	7	2,029	2,416	2,367	2,856	2,994	3,525	3,159	2,801	2,531	2,213	2,058	1,940	30,891
9	Sch 009 sub trn	9	729,491	710,893	702,006	692,276	696,836	710,830	733,955	739,670	733,504	724,239	721,834	742,650	8,638,184
10	Sch 023 sec	23	517,953	536,463	531,964	547,753	560,067	612,356	688,030	670,184	651,640	587,383	548,563	548,847	7,001,204
11	Cust 1	sc	84,993	95,123	87,817	95,549	84,162	101,371	98,632	106,191	93,280	95,711	88,898	90,590	1,122,318
12	Cust 2	sc	105,299	105,148	104,833	101,046	108,924	101,229	100,128	110,866	94,454	105,713	97,165	98,601	1,233,403
13	General Service Total		3,191,050	3,185,976	3,165,623	3,205,697	3,290,004	3,554,401	3,808,978	3,837,931	3,704,672	3,356,173	3,170,588	3,173,015	40,644,108
14															
15	Irrigation														
16	Sch 010 sec	10	11,735	8,031	11,938	81,862	124,915	170,364	185,604	175,017	160,657	86,320	32,233	13,890	1,062,566
17															
18	Street Lights														
19	Sch 011 sec	11	2,635	2,582	3,085	3,785	3,902	4,648	4,126	3,194	3,387	3,195	2,808	2,522	39,868
20	Sch 012 sec	12	5,783	-	7,071	7,837	8,848	8,548	7,668	7,256	6,286	5,337	4,305	3,770	72,709
21	Sch 15 TOSS sec	15	886	1,163	781	953	696	812	846	887	813	879	834	1,123	10,675
22	Sch 15 MONL sec	15	3,332	3,659	3,321	4,149	4,096	5,282	4,444	4,099	3,638	3,535	3,071	3,810	46,437
23	Street Light Total		12,636	7,404	14,258	16,725	17,543	19,291	17,083	15,436	14,123	12,946	11,018	11,226	169,689
24															
25															
26	State of Utah		8,337,326	8,133,875	7,984,632	8,186,448	8,496,589	9,406,425	10,171,926	10,143,762	9,607,945	8,387,233	8,333,146	8,443,613	105,632,919

Energy Factors (F30-F34)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Energy Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	Secondary	6,782,999	5,943,866	1,030,478	50,947	-	230,392	7,776	15,963	1,404,452	-	-	15,466,874
2													
3	Primary	-	249,859	990,226	-	-	-	-	-	-	-	-	1,240,084
4													
5	Sub-Transmission	-	-		-	4,889,272	-	-	-	-	-	-	4,889,272
6													
7	Transmission	-	-		-	-	-	-	-	-	617,100	705,456	1,322,556
8													
9	Total MWH @ sales	6,782,999	6,193,724	2,020,703	50,947	4,889,272	230,392	7,776	15,963	1,404,452	617,100	705,456	22,918,786
10													
11	Total MWH @ input	7,214,398.14	6,583,785.06	2,133,921.20	54,186.97	5,060,543.45	245,045.43	8,270.95	16,978.41	1,493,775.00	638,717.01	730,167.66	24,179,789
12													
13	Energy												
14	**FACTOR 30**	**29.8365%**	**27.2285%**	**8.8252%**	**0.2241%**	**20.9288%**	**1.0134%**	**0.0342%**	**0.0702%**	**6.1778%**	**2.6415%**	**3.0197%**	**100.0000%**
15													
16	(less special contracts)	6,782,999	6,193,724	2,020,703	50,947	4,889,272	230,392	7,776	15,963	1,404,452	-	-	21,596,230
17													
18	**FACTOR 31**	**31.4083%**	**28.6797%**	**9.3567%**	**0.2359%**	**22.6395%**	**1.0668%**	**0.0360%**	**0.0739%**	**6.5032%**	**0.0000%**	**0.0000%**	**100.0000%**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
MWh @ Input

	COS Sch	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Residential														
Sch 1 sec	1	635,911	515,402	500,500	440,662	475,928	631,710	893,113	806,442	532,095	456,958	523,119	653,139	7,064,978
Sch 2 sec	2	657	574	445	425	413	514	742	799	646	484	471	629	6,799
Sch 3 sec	3	13,730	12,760	12,505	11,047	10,335	12,240	15,772	13,830	11,187	8,510	9,122	11,583	142,621
Residential Total		650,298	528,735	513,451	452,133	486,676	644,463	909,627	821,071	543,928	465,952	532,713	665,350	7,214,398
General Service														
Sch 6 sec	6	530,938	458,144	499,731	486,922	516,898	548,629	624,169	601,974	547,899	521,556	492,888	492,146	6,321,896
Sch 6 pri	6	22,226	19,261	20,815	20,111	21,059	22,387	25,648	24,921	22,795	21,445	20,440	20,782	261,889
Sch 8 sec	8	87,737	79,674	92,245	83,200	94,868	90,427	91,821	111,088	84,049	107,367	85,113	88,428	1,096,016
Sch 8 pri	8	83,085	75,449	87,354	78,789	89,838	85,632	86,953	105,198	79,593	101,674	80,601	83,740	1,037,905
Sch 9 sub trn	9	417,027	390,925	408,840	430,663	413,102	418,876	439,126	415,289	436,875	408,279	428,068	453,474	5,060,543
Sch 23 sec	23	133,852	116,367	133,245	107,723	116,359	126,343	147,081	144,233	120,968	115,384	111,875	120,343	1,493,775
General Service Total		1,274,865	1,139,820	1,242,230	1,207,409	1,252,124	1,292,295	1,414,797	1,402,703	1,292,180	1,275,704	1,218,985	1,258,914	15,272,025
Irrigation														
Sch 10 sec	10	794	707	626	8,846	27,100	46,737	57,377	52,773	34,214	12,470	2,374	1,027	245,045
Street Lights														
Sch 7,11,12 sec	7,11,12	4,885	4,556	4,932	4,794	4,890	4,464	4,416	4,397	4,430	4,495	4,042	3,885	54,187
Sch 15 sec	Traffic signals	701	832	618	730	551	622	669	702	622	696	638	889	8,271
Sch 15 sec	Metered outdoor lgt	1,558	1,432	1,308	1,374	1,272	1,410	1,312	1,360	1,321	1,479	1,354	1,798	16,978
Street Lighting Total		7,145	6,820	6,859	6,898	6,713	6,496	6,398	6,459	6,374	6,670	6,033	6,572	79,436
Industrial														
Cust 1 trn		54,960	52,787	45,024	57,444	53,822	53,304	55,374	56,927	43,471	58,479	52,787	54,339	638,717
Cust 2 trn		57,648	57,058	64,819	62,359	65,708	62,817	60,803	60,693	57,131	65,945	61,093	54,094	730,168
Industrial Customer Total		112,608	109,844	109,843	119,803	119,530	116,121	116,177	117,620	100,603	124,425	113,879	108,433	1,368,885
State of Utah		**2,045,710**	**1,785,926**	**1,873,009**	**1,795,090**	**1,892,142**	**2,106,113**	**2,504,375**	**2,400,625**	**1,977,298**	**1,885,221**	**1,873,985**	**2,040,295**	**24,179,789**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
MWh @ sales

		COS Sch	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Residential															
Sch 1	sec	1	597,885	484,582	470,572	414,312	447,469	593,936	839,707	758,219	500,277	429,633	491,839	614,083	6,642,514
Sch 2	sec	2	618	539	418	400	389	483	698	751	607	455	443	591	6,392
Sch 3	sec	3	12,909	11,997	11,758	10,386	9,717	11,508	14,829	13,003	10,518	8,001	8,577	10,890	134,093
Residential Total			611,412	497,118	482,748	425,097	457,575	605,927	855,234	771,973	511,403	438,090	500,858	625,564	6,782,999
General Service															
Sch 6	sec	6	499,190	430,749	469,849	457,806	485,989	515,823	586,846	565,978	515,137	490,369	463,415	462,717	5,943,866
Sch 6	pri	6	21,205	18,376	19,859	19,187	20,091	21,358	24,469	23,776	21,748	20,460	19,501	19,828	249,859
Sch 8	sec	8	82,491	74,910	86,729	78,225	89,195	85,020	86,330	104,445	79,023	100,946	80,024	83,140	1,030,478
Sch 8	pri	8	79,268	71,983	83,341	75,170	85,711	81,699	82,958	100,365	75,936	97,003	76,898	79,893	990,226
Sch 9	sub trn	9	402,913	377,694	395,003	416,087	399,121	404,699	424,264	401,233	422,089	394,461	413,580	438,126	4,889,272
Sch 23	sec	23	125,848	109,409	125,277	101,282	109,402	118,788	138,286	135,609	113,735	108,484	105,185	113,147	1,404,452
General Service Total			1,210,914	1,083,120	1,180,058	1,147,757	1,189,508	1,227,387	1,343,153	1,331,406	1,227,669	1,211,723	1,158,603	1,196,852	14,508,152
Irrigation															
Sch 10	sec	10	746	664	589	8,317	25,480	43,942	53,946	49,617	32,168	11,724	2,232	966	230,392
Street Lights															
Sch 7,11,12	sec	7,11,12	4,593	4,284	4,638	4,508	4,597	4,197	4,152	4,134	4,166	4,226	3,800	3,653	50,947
Sch 15	sec	Traffic signals	659	782	581	686	518	585	629	660	585	654	600	836	7,776
Sch 15	sec	Metered outdoor lgt	1,465	1,347	1,230	1,292	1,196	1,326	1,234	1,279	1,242	1,390	1,273	1,691	15,963
Street Lighting Total			6,718	6,412	6,449	6,486	6,311	6,108	6,015	6,073	5,992	6,271	5,673	6,179	74,686
Industrial															
Cust 1	trn		53,100	51,000	43,500	55,500	52,000	51,500	53,500	55,000	42,000	56,500	51,000	52,500	617,100
Cust 2	trn		55,697	55,127	62,625	60,249	63,484	60,691	58,745	58,639	55,198	63,714	59,025	52,263	705,456
Industrial Customer Total			108,797	106,127	106,125	115,749	115,484	112,191	112,245	113,639	97,198	120,214	110,025	104,763	1,322,556
State of Utah			**1,938,587**	**1,693,442**	**1,775,969**	**1,703,406**	**1,794,358**	**1,995,555**	**2,370,593**	**2,272,709**	**1,874,430**	**1,788,022**	**1,777,392**	**1,934,323**	**22,918,786**

Schedule mWh breakouts - @ sales
12 Months Ended Dec 2021

			Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Schedule 06 -															
6	sec		464,724	399,709	439,021	430,161	461,008	488,774	553,452	530,981	481,563	462,261	434,260	427,991	5,573,904
6A	"		34,214	30,779	30,624	27,356	24,699	26,744	33,070	34,666	33,252	27,836	28,903	34,438	366,581
6B	"		252	261	203	289	282	305	324	331	321	272	252	288	3,381
		Total - sec	499,190	430,749	469,849	457,806	485,989	515,823	586,846	565,978	515,137	490,369	463,415	462,717	5,943,866
6	pri		17,711	15,233	16,731	16,393	17,569	18,627	21,092	20,236	18,352	17,617	16,550	16,311	212,422
6A	"		3,494	3,143	3,127	2,794	2,522	2,731	3,377	3,540	3,396	2,843	2,952	3,517	37,437
		Total - pri	21,205	18,376	19,859	19,187	20,091	21,358	24,469	23,776	21,748	20,460	19,501	19,828	249,859
6	sec & pri		482,434	414,942	455,753	446,555	478,577	507,401	574,544	551,217	499,916	479,877	450,809	444,302	5,786,326
6A	"		37,708	33,922	33,751	30,149	27,221	29,475	36,447	38,207	36,648	30,679	31,855	37,955	404,018
6B	"		252	261	203	289	282	305	324	331	321	272	252	288	3,381
		Total - sec & pri	520,394	449,125	489,707	476,993	506,080	537,182	611,315	589,754	536,885	510,828	482,916	482,545	6,193,724
Schedule 08 -															
		sec	82,491	74,910	86,729	78,225	89,195	85,020	86,330	104,445	79,023	100,946	80,024	83,140	1,030,478
		pri	79,268	71,983	83,341	75,170	85,711	81,699	82,958	100,365	75,936	97,003	76,898	79,893	990,226
		Total	161,759	146,893	170,070	153,395	174,905	166,718	169,288	204,810	154,959	197,950	156,922	163,033	2,020,703
		Total - sec & pri	161,759	146,893	170,070	153,395	174,905	166,718	169,288	204,810	154,959	197,950	156,922	163,033	2,020,703
Schedule 09 -															
9	subtrn		399,058	374,764	391,599	413,120	395,754	401,996	420,803	397,693	419,112	391,572	408,664	433,196	4,847,332
9A	"		3,855	2,930	3,404	2,967	3,367	2,703	3,460	3,541	2,977	2,889	4,916	4,930	41,940
		Total	402,913	377,694	395,003	416,087	399,121	404,699	424,264	401,233	422,089	394,461	413,580	438,126	4,889,272
Lighting (7,11,12,PT) -															
Schedule 07			891	889	876	889	874	884	877	873	863	870	852	860	10,498
Schedule 11			1,159	950	1,142	1,178	1,139	1,167	1,146	996	1,156	1,257	1,163	1,119	13,573
Schedule 12			2,543	2,444	2,618	2,440	2,584	2,146	2,129	2,264	2,146	2,099	1,784	1,673	26,869
PTLD			1	1	1	1	1	1	1	1	1	1	1	1	7
77			-	-	-	-	-	-	-	-	-	-	-	-	-
		Total Lighting	4,593	4,284	4,638	4,508	4,597	4,197	4,152	4,134	4,166	4,226	3,800	3,653	50,947
Schedule 15 - TOSS			659	782	581	686	518	585	629	660	585	654	600	836	7,776
Schedule 15 - MONL			1,465	1,347	1,230	1,292	1,196	1,326	1,234	1,279	1,242	1,390	1,273	1,691	15,963
Cust 2	**trn**		63,397	55,127	62,625	60,249	63,484	63,100	64,701	63,998	57,005	63,714	59,025	60,307	736,731
		pass through	(7,701)	0	0	0	0	(2,408)	(5,956)	(5,359)	(1,808)	0	0	(8,044)	(31,275)
		Total	55,697	55,127	62,625	60,249	63,484	60,691	58,745	58,639	55,198	63,714	59,025	52,263	705,456

Customer Factors (F40-F48)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Weighted Customer Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Description		Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	Residential		857,868	-	-	-	-	-	-	-	-	-	-	857,868
2	Commercial		-	15,030	146	-	43	-	-	-	93,072	-	-	108,291
3	Industrial		-	1,305	103	-	122	-	-	-	3,158	1	1	4,690
4	Irrigation		-	-	-	-	-	3,608	-	-	-	-	-	3,608
5	St Lighting		-	-	-	1,944	-	-	2,734	637	-	-	-	5,315
6	Area Lighting		-	-	-	6,495	-	-	-	-	-	-	-	6,495
7	OSPA		-	-	-	-	-	-	-	-	-	-	-	-
8	Ave Customers		857,868	16,335	249	8,439	165	3,608	2,734	637	96,230	1	1	986,267
9														
10	**FACTOR 40**		**86.9813%**	**1.6562%**	**0.0253%**	**0.8557%**	**0.0167%**	**0.3658%**	**0.2772%**	**0.0646%**	**9.7569%**	**0.0001%**	**0.0001%**	**100.0000%**
11														
12	Residential		857,868	-	-	-	-	-	-	-	-	-	-	857,868
13	Commercial		-	17,529	1,614	-	694	-	-	-	93,201	-	-	113,038
14	Industrial		-	1,522	1,137	-	1,969	-	-	-	3,162	110	110	8,010
15	Irrigation		-	-	-	-	-	3,825	-	-	-	-	-	3,825
16	St Lighting		-	-	-	-	-	-	2,734	637	-	-	-	3,371
17	Area Lighting		-	-	-	-	-	-	-	-	-	-	-	-
18	OSPA		-	-	-	-	-	-	-	-	-	-	-	-
19	Ave Customers		857,868	19,051	2,750	-	2,664	3,825	2,734	637	96,363	110	110	986,111
20														
21	**FACTOR 41**		**86.9950%**	**1.9319%**	**0.2789%**	**0.0000%**	**0.2701%**	**0.3879%**	**0.2773%**	**0.0646%**	**9.7720%**	**0.0111%**	**0.0111%**	**100.0000%**
22														
23	Residential		857,868	-	-	-	-	-	-	-	-	-	-	857,868
24	Commercial		-	16,328	159	-	213	-	-	-	92,165	-	-	108,864
25	Industrial		-	1,418	112	-	604	-	-	-	3,127	5	5	5,271
26	Irrigation		-	-	-	-	-	2,831	-	-	-	-	-	2,831
27	St Lighting		-	-	-	1,750	-	-	2,461	573	-	-	-	4,784
28	Area Lighting		-	-	-	5,842	-	-	-	-	-	-	-	5,842
29	OSPA		-	-	-	-	-	-	-	-	-	-	-	-
30	Ave Customers		857,868	17,746	271	7,592	817	2,831	2,461	573	95,292	5	5	985,460
31														
32	**FACTOR 42**		**87.0526%**	**1.8007%**	**0.0275%**	**0.7704%**	**0.0829%**	**0.2873%**	**0.2497%**	**0.0582%**	**9.6698%**	**0.0005%**	**0.0005%**	**100.0000%**
33														
34														
35	Residential		857,868	-	-	-	-	-	-	-	-	-	-	857,868
36														
37	**FACTOR 43**		**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
38														
39														
40	Commercial		-	15,030	146	-	43	-	-	-	93,072	-	-	108,291
41														
42	**FACTOR 44**		**0.0000%**	**13.8791%**	**0.1351%**	**0.0000%**	**0.0397%**	**0.0000%**	**0.0000%**	**0.0000%**	**85.9462%**	**0.0000%**	**0.0000%**	**100.0000%**
43														
44														
45	Industrial / Irrigation		-	1,305	103	-	122	3,608	-	-	3,158	1	1	8,298
46														
47	**FACTOR 45**		**0.0000%**	**15.7297%**	**1.2413%**	**0.0000%**	**1.4702%**	**43.4804%**	**0.0000%**	**0.0000%**	**38.0544%**	**0.0121%**	**0.0121%**	**100.0000%**
48														
49														
50	Lighting		-	-	-	8,439	-	-	2,734	637	-	-	-	11,810
51														
52	**FACTOR 46**		**0.0000%**	**0.0000%**	**0.0000%**	**71.4564%**	**0.0000%**	**0.0000%**	**23.1499%**	**5.3937%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
53														
54														
55	Ave Customers		857,868	19,051	2,750	-	2,664	2,021	2,734	637	96,363	110	110	984,307
56														
57	**FACTOR 47**		**87.1545%**	**1.9355%**	**0.2794%**	**0.0000%**	**0.2706%**	**0.2053%**	**0.2778%**	**0.0647%**	**9.7900%**	**0.0111%**	**0.0111%**	**100.0000%**
58														
59														
60	Ave Customers		857,868	17,746	271	7,592	817	1,496	2,461	573	95,292	5	5	984,124
61														
62	**FACTOR 48**		**87.1707%**	**1.8032%**	**0.0275%**	**0.7714%**	**0.0830%**	**0.1520%**	**0.2500%**	**0.0583%**	**9.6829%**	**0.0005%**	**0.0005%**	**100.0000%**

Customer Factors Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Weighted Customer Factors

	A	B	C	D	E	F	G	H
	Description		COS Schedule	Average Customers (F 40)	Account 902 Weighting	Total Acct 902 Customers (F 41)	Account 903 Weighting	Total Acct 903 Customers (F 42)
1	**Residential**		1	839,218	1.00	839,218	1.00	839,218
2			2	623	1.00	623	1.00	623
3			3	18,027	1.00	18,027	1.00	18,027
4		Total		857,868		857,868		857,868
5								
6								
7	**Commercial**		6	15,030	1.17	17,529	1.09	16,328
8			8	146	11.03	1,614	1.09	159
9			9	43	16.14	694	4.95	213
10			23	93,072	1.00	93,201	0.99	92,165
11		Total		108,291		113,038		108,864
12								
13								
14	**Industrial**		6	1,305	1.17	1,522	1.09	1,418
15			8	103	11.03	1,137	1.09	112
16			9	122	16.14	1,969	4.95	604
17			23	3,158	1.00	3,162	0.99	3,127
18			Cust 1	1	109.63	110	4.95	5
19			Cust 2	1	109.63	110	4.95	5
20		Total		4,690		8,010		5,271
21								
22								
23	**Irrigation - annual cust**		10	3,608	1.06	3,825	0.78	2,831
24		Total		3,608		3,825		2,831
25								
26	**Irrigation - ave billings**		10	1,906	1.06	2,021	0.78	1,496
27		Total		1,906		2,021		1,496
28								
29								
30	**Street Lighting**		11	715	-	-	0.90	644
31			12	1,229	-	-	0.90	1,106
32			77	-	-	-	-	-
33			15 - TOSS	2,734	1.00	2,734	0.90	2,461
34			15 - MONL	637	1.00	637	0.90	573
35		Total		5,315		3,371		4,784
36								
37								
38	**Area Lighting**		7	6,491	-	-	0.90	5,842
39			Post-Top	4	-	-	-	-
40		Total		6,495		-		5,842
41								
42								
43	**OSPA**		6	-	1.17	-	1.09	-
44			8	-	11.03	-	1.09	-
45			9	-	16.14	-	4.95	-
46			23	-	1.00	-	0.99	-
47		Total		-		-		-
48								
49								
50								
51	**State of Utah**			**986,267**		**986,111**		**985,460**

Customer Advances Factors (F50-F51)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Customer Advances Factor

	A	B	C	D	E	F	G	H	I	J	K	L	O
	Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	**Revenue**												
2	Residential	730,624,117											730,624,117
3	Com / Ind		520,136,533	146,556,965		268,905,448				138,042,124			1,073,641,071
4	Irrigation						17,699,554						17,699,554
5	Lighting				8,495,896			802,613	1,155,315				10,453,825
5													
6	**Customer Advances**												
7	Residential	5,603,474											5,603,474
8	Com / Ind		818,503	47,255		-				9,147,875		-	10,013,633
9	Irr						38,188						38,188
10	Lighting				96,778			56,046	80,674.65				233,498
11	Total Cust Advances	5,603,474	818,503	47,255	96,778	-	38,188	56,046	80,675	9,147,875	-	-	15,888,793
12					0								
13	**FACTOR 50**	**35.2668%**	**5.1514%**	**0.2974%**	**0.6091%**	**0.0000%**	**0.2403%**	**0.3527%**	**0.5077%**	**57.5744%**	**0.0000%**	**0.0000%**	**100.0000%**
14													
15													
16	Security Deposits	1,596,805	594,676	2,052,466	6,779	4,242,043	173,089	-	4,250	4,763,553	-	-	13,433,661
17													
18	**FACTOR 51**	**11.8866%**	**4.4268%**	**15.2785%**	**0.0505%**	**31.5777%**	**1.2885%**	**0.0000%**	**0.0316%**	**35.4598%**	**0.0000%**	**0.0000%**	**100.0000%**

Contribution in Aid of Construction		
UT	Residential	5,603,473.93
UT	Schedule 6	818,502.62
UT	Schedule 8	47,255
UT	Schedule 9	-
UT	Schedule 23	9,147,875
UT	Schedule 7/11/12	96,778
UT	Schedule 15	136,720
UT	Industrial Cust 2	-
UT	Irrigation	38,188
	Total	15,888,792.61

Deposits Charged by State			
08APSV0010	$	55,771	Sch 10
08APSV10NS	$	117,318	Sch 10
08CGN23136	$	48,716	Sch 23
08CGR01136	$	9,606	Res
08GNSV0006	$	441,744	Sch 6
08GNSV0008	$	1,922,466	Sch 8
08GNSV0009	$	4,101,043	Sch 9
08GNSV0023	$	4,706,479	Sch 23
08GNSV006A	$	112,060	Sch 6
08GNSV008M	$	130,000	Sch 8
08GNSV009M	$	141,000	Sch 9
08GNSV06MN	$	2,758	Sch 6
08MONL0015	$	4,250	Sch 15
08NETMT135	$	9,477	Res
08NMT06135	$	4,463	Sch 6
08NMT23135	$	6,101	Sch 23
08NMT6A135	$	33,651	Sch 6
08OALT007N	$	6,746	Sch 7,11,12
08OALT007R	$	33	Sch 7,11,12
08RESD0001	$	1,576,331	Res
08RESD0002	$	1,164	Res
08RESD0003	$	227	Res
08RGNSV023	$	2,257	Sch 23
Total	$	13,433,661	

Meters & Services (F60-F70)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Meter & Services Factor

	A	B	C	D	E	F	G	H	I	J	K	L	M
	Description	**Residential Sch 1**	**General Large Dist. Sch 6**	**General +1 MW Sch 8**	**Street & Area Lighting Sch. 7,11,12**	**General Trans Sch 9**	**Irrigation Sch 10**	**Traffic Signals Sch 15**	**Outdoor Lighting Sch 15**	**General Small Dist. Sch 23**	**Industrial Cust 1**	**Industrial Cust 2**	**Total**
1	Average Customer	857,868	16,335	249	0	165	3,608	2,734	637	96,230	1	1	977,828
2													
3													
4	Meter Cost	95,207,346	13,423,506	1,710,634	0	3,730,980	1,431,676	298,006	69,433	15,929,432	171,400	171,400	132,143,813
5													
6													
7	**FACTOR 60**	**72.0483%**	**10.1583%**	**1.2945%**	**0.0000%**	**2.8234%**	**1.0834%**	**0.2255%**	**0.0525%**	**12.0546%**	**0.1297%**	**0.1297%**	**100.0000%**
8													
9													
10	Service Cost	601,352,743	47,104,296	3,597,290	0	0	0	2,118,973	493,704	84,389,196	0	0	739,056,202
11													
12													
13	**FACTOR 70**	**81.3677%**	**6.3736%**	**0.4867%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.2867%**	**0.0668%**	**11.4185%**	**0.0000%**	**0.0000%**	**100.0000%**
19													

Meter/Service Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Meter & Service Data

	A			B	C	D	E	F	G
	Class/Schedule			COS Col	Avg Custs	Average Metering Cost	Total Metering Cost	Average Service Cost	Total Service Cost
1	**Residential**								
2	Sch 001	sec		1	839,218	110.98	$93,137,544	700.99	$588,279,370
3	Sch 002	sec		1	623	110.98	$69,141	700.99	$436,714
4	Sch 003	sec		1	18,027	110.98	$2,000,661	700.99	$12,636,660
5			Total		857,868		$95,207,346		$601,352,743
6									
7	**Commercial**								
8	Sch 006	sec		6	14,793	653.28	$9,663,980	2,929.78	$43,340,422
9	Sch 006	pri		6	237	11,351.16	$2,686,918	0.00	$0
10	Sch 008	sec		8	94	1,723.63	$162,088	22,445.56	$2,110,747
11	Sch 008	pri		8	52	16,119.91	$841,644	0.00	$0
12	Sch 009	sub trn		9	43	22,612.00	$972,316	0.00	$0
13	Sch 023	sec		23	92,940	165.44	$15,376,010	878.20	$81,619,984
14	Sch 023	pri		23	132	233.34	$30,701	0.00	$0
15			Total		108,291		$29,733,658		$127,071,153
16									
17	**Industrial**								
18	Sch 006	sec		6	1,285	653.28	$839,263	2,929.78	$3,763,874
19	Sch 006	pri		6	21	11,351.16	$233,344	0.00	$0
20	Sch 008	sec		8	66	1,723.63	$114,154	22,445.56	$1,486,543
21	Sch 008	pri		8	37	16,119.91	$592,748	0.00	$0
22	Sch 009	sub trn		9	122	22,612.00	$2,758,664	0.00	$0
23	Sch 023	sec		23	3,153	165.44	$521,679	878.20	$2,769,212
24	Sch 023	pri		23	4	233.34	$1,042	0.00	$0
25	Cust 1			spec contract	1	171,400.00	$171,400	0.00	$0
26	Cust 2			spec contract	1	171,400.00	$171,400	0.00	$0
27			Total		4,690		$5,403,693		$8,019,629
28									
29	**Irrigation**								
30	Sch 010	sec		10	3,595	366.76	$1,318,498	0.00	$0
31	Sch 010	pri		10	13	8,706.00	$113,178	0.00	$0
32			Total		3,608		$1,431,676		$0
33									
34	**Street Lighting**								
35	Sch 15 - TS	sec		15	2,734	109.00	$298,006	775.05	$2,118,973
36	Sch 15 - MONL	sec		15	637	109.00	$69,433	775.05	$493,704
37			Total		3,371		$367,439		$2,612,677
38									
39	**OSPA**								
40	Sch 006	sec		6	0	653.28	$0	2,929.78	$0
41	Sch 008	pri		8	0	16,119.91	$0	0.00	$0
42	Sch 009	sub trn		9	0	22,612.00	$0	0.00	$0
43	Sch 023	sec		23	0	165.44	$0	878.20	$0
44			Total		-		$0		$0
45									
46									
47	**State of Utah**				**977,828**		**$132,143,813**		**$739,056,202**

Schedule 06 - Wgt Meter & Service Costs

	A	B	C	D	E	F	G	H
Line	Load Class		Customers	% of Customers	Meter Cost	Weighted Meter Cost	Service Cost	Weighted Service Cost
	Secondary Voltage	***Phase***				(C)*(D)		
1	A: 0 KW							
2		1	9	0.06%	$109.00	$ 0.06	$751.96	$ 0.43
3		3	16	0.10%	$258.00	$ 0.26	$1,022.07	$ 1.03
4	B: 1 - 30 KW							
5		1	632	3.98%	$220.00	$ 8.76	$808.36	$ 32.17
6		3	436	2.74%	$258.00	$ 7.08	$1,100.35	$ 30.19
7	C: 31 - 100 KW							
8		1	902	5.68%	$220.00	$ 12.49	$1,433.25	$ 81.39
9		3	8,378	52.76%	$258.00	$ 136.11	$2,015.95	$ 1,063.52
10	D: 101 - 300 KW							
11		1	36	0.23%	$1,041.00	$ 2.38	$4,041.99	$ 9.26
12		3	3,911	24.63%	$1,409.00	$ 347.01	$3,861.88	$ 951.11
13	E: 301 - 1,000 KW							
14		1	1	0.01%	$1,211.00	$ 0.08	$0.00	$ -
15		3	1,531	9.64%	$1,409.00	$ 135.85	$7,416.07	$ 715.03
16	F: > 1,000 KW							
17		3	28	0.18%	$1,788.00	$ 3.20	$25,519.00	$ 45.65
18								
19	**Total Secondary**	98.43%	15,880	100.00%		**$ 653.28**		**$ 2,929.78**
20								
21	***Primary Voltage***	***Phase***						
22	A: 0 KW							
23		3	1	0.43%	$11,232.00	$ 47.89		
24	B: 1 - 30 KW							
25		1	4	1.63%	$11,232.00	$ 183.19		
26		3	5	1.88%	$11,232.00	$ 210.94		
27	C: 31 - 100 KW							
28		1	15	5.74%	$11,232.00	$ 644.98		
29		3	42	16.34%	$11,232.00	$ 1,835.62		
30	D: 101 - 300 KW							
31		1	4	1.57%	$11,232.00	$ 176.81		
32		3	63	24.97%	$11,232.00	$ 2,804.62		
33	E: 301 - 1,000 KW							
34		1	-	0.00%	$11,232.00	$ -		
35		3	115	45.19%	$11,232.00	$ 5,076.00		
36	F: > 1,000 KW							
37		3	6	2.24%	$16,544.00	$ 371.11		
38	**Total Primary**	1.57%	254	100.00%		**$ 11,351.16**		
39								
40	**Total Schedule 6**		**16,134**					

Schedule 08 - Wgt Meter & Service Costs

	A	B	C	D	E	F	G	H
Line	Load Class		Customers	% of Customers	Meter Cost	Weighted Meter Cost	Service Cost	Weighted Service Cost
	Secondary Voltage	***Phase***				(C)*(D)		
1	A: < 1,000 KW							
2		1	-	0.00%	$1,211.00	$ -	$7,421.85	$ -
3		3	27	16.98%	$1,409.00	$ 239.29	$7,421.85	$ 1,260.46
4	B: >= 1,000 KW							
5		1	-	0.00%	$1,788.00	$ -	$25,519.00	$ -
6		3	130	83.02%	$1,788.00	$ 1,484.34	$25,519.00	$ 21,185.10
7								
8	**Total Secondary**	64.30%	157	100.00%		**$ 1,723.63**		**$ 22,445.56**
9								
1	***Primary Voltage***	***Phase***						
2	A: < 1,000 KW							
3		1	-	0.00%	$11,232.00	$ -		
4		3	7	7.98%	$11,232.00	$ 896.73		
5	B: >= 1,000 KW							
6		1	-	0.00%	$16,544.00	$ -		
7		3	80	92.02%	$16,544.00	$ 15,223.18		
8								
9	**Total Primary**	35.70%	87	100.00%		**$ 16,119.91**		
10								
11	**Total Schedule 8**		**244**					

Schedule 10 - Wgt Meter & Service Costs

	A	B	C	D	E	F	G	H
Line	Load Class		Customers	% of Customers	Meter Cost	Weighted Meter Cost	Service Cost	Weighted Service Cost
	Secondary Voltage	***Phase***				(C)*(D)		
1	A: 0 KW							
2		1	335	9.32%	$109.00	$ 10.16		
3		3	227	6.31%	$258.00	$ 16.29		
4	B: 1 - 30 KW							
5		1	749	20.83%	$220.00	$ 45.84		
6		3	1,056	29.37%	$258.00	$ 75.79		
7	C: 31 - 100 KW							
8		1	51	1.42%	$220.00	$ 3.12		
9		3	768	21.36%	$258.00	$ 55.12		
10	D: 101 - 300 KW							
11		1	1	0.03%	$1,041.00	$ 0.29		
12		3	370	10.29%	$1,409.00	$ 145.02		
13	E: 301 - 1,000 KW							
14		1	-	0.00%	$1,211.00	$ -		
15		3	36	0.99%	$1,409.00	$ 13.95		
16	F: > 1,000 KW							
17		1	-	0.00%	$1,788.00	$ -		
18		3	2	0.07%	$1,788.00	$ 1.20		
19	**Total Secondary**	99.64%	3,595	100.00%		**$ 366.76**		
20								
21	***Primary Voltage***	***Phase***						
22	A: 0 KW							
23		1	-	0.00%	$8,706.00	$ -		
24		3	1	7.69%	$8,706.00	$ 669.69		
25	B: 1 - 30 KW							
26		1	2	15.38%	$8,706.00	$ 1,339.38		
27		3	3	23.08%	$8,706.00	$ 2,009.08		
28	C: 31 - 100 KW							
29		1	1	7.69%	$8,706.00	$ 669.69		
30		3	2	15.38%	$8,706.00	$ 1,339.38		
31	D: 101 - 300 KW							
32		1	-	0.00%	$8,706.00	$ -		
33		3	3	23.08%	$8,706.00	$ 2,009.08		
34	E: 301 - 1,000 KW							
35		1	-	0.00%	$8,706.00	$ -		
36		3	1	7.69%	$8,706.00	$ 669.69		
37	F: > 1,000 KW							
38		1	-	0.00%	$8,706.00	$ -		
39		3	-	0.00%	$8,706.00	$ -		
40	**Total Primary**	0.36%	13	100.00%		**$ 8,706.00**		
41								
41	**Total Schedule10**		**3,608**					

Schedule 23 - Wgt Meter & Service Costs

Line	A Load Class	B	C Customers	D % of Customers	E Meter Cost	F Weighted Meter Cost	G Service Cost	H Weighted Service Cost
	Secondary Voltage	***Phase***				(C)*(D)		
1	A: 0 KW							
2		1	56,505	61.18%	$109.00	$ 66.68	$775.05	$ 474.16
3		3	21,369	23.14%	$258.00	$ 59.69	$1,035.47	$ 239.57
4	B: 1 - 30 KW							
5		1	3,877	4.20%	$220.00	$ 9.24	$839.80	$ 35.25
6		3	10,558	11.43%	$258.00	$ 29.49	$1,116.67	$ 127.65
7	C: 31 - 100 KW							
8		1	1	0.00%	$220.00	$ 0.00	$1,492.15	$ 0.02
9		3	36	0.04%	$258.00	$ 0.10	$2,041.68	$ 0.80
10	D: 101 - 300 KW							
11		1	-	0.00%	$1,041.00	$ -	$3,928.16	$ -
12		3	13	0.01%	$1,409.00	$ 0.19	$3,865.33	$ 0.52
13	E: 301 - 1,000 KW							
14		1	-	0.00%	$1,211.00	$ -	$7,569.97	$ -
15		3	3	0.00%	$1,409.00	$ 0.04	$7,569.97	$ 0.23
16	**Total Secondary**	99.86%	92,362	100.00%		**$ 165.44**		**$ 878.20**
17								
18	***Primary Voltage***	***Phase***						
19	A: 0 KW							
20		1	31	23.73%	$109.00	$ 25.86		
21		3	46	35.52%	$258.00	$ 91.63		
22	B: 1 - 30 KW							
23		1	11	8.35%	$220.00	$ 18.37		
24		3	38	29.39%	$258.00	$ 75.82		
25	C: 31 - 100 KW							
26		1	-	0.00%	$220.00	$ -		
27		3	2	1.81%	$258.00	$ 4.68		
28	D: 101 - 300 KW					$ -		
29		1	-	0.00%	$1,041.00	$ -		
30		3	1	0.69%	$1,409.00	$ 9.73		
31	E: 301 - 1,000 KW							
32		1	-	0.00%	$1,211.00	$ -		
33		3	1	0.51%	$1,409.00	$ 7.24		
34	**Total Primary**	0.14%	131	100.00%		**$ 233.34**		
35								
36	**Total Schedule 23**		**92,493**					

PacifiCorp
Utah Embedded Cost Study
Summary of Average Installed Costs
Service Drops

Line	Load Class	(A) Service Conductor	(B) Installed Cost	(C) Residential Percent Use	(D) Schedule 6 Percent Use	(E) Schedule 8 Percent Use	(F) Schedule 23 Percent Use
1	**Residential**						
2	OH - small load	#2 Triplex	$629	28.40%			
3	OH - all electric	1/0 Triplex	$723	2.52%			
4	UG - small load	1/0 triplex	$726	63.55%			
5	UG - all electric	4/0 triplex	$773	5.54%			
6				**$700.9852**			
7							
8	**0 - 50 kW**						
9	kW = 0, 1 Phase	OH - 1/0 Triplex	$900		14.92%		28.19%
10		UG - 1/0 triplex	$726		85.08%		71.81%
11					**$751.96**		**$775.05**
12							
13	kW = 0, 3 Phase	OH - 1/0 Quadruplex	$1,108		14.92%		28.19%
14		UG - 1/0 quadraplex	$1,007		85.08%		71.81%
15					**$1,022.07**		**$1,035.47**
16							
17	kW > 1, 1 Phase	OH - 4/0 Triplex	$1,010		14.92%		28.19%
18		UG - 4/0 triplex	$773		85.08%		71.81%
19					**$808.36**		**$839.80**
20							
21	kW > 1, 3 Phase	OH - 4/0 Quadruplex	$1,205		14.92%		28.19%
22		UG - 4/0 quadraplex	$1,082		85.08%		71.81%
23					**$1,100.35**		**$1,116.67**
24							
25							
26	**51 - 100 kW**						
27	1 Phase	OH - 2 - 4/0 Triplex	$1,811		14.92%		28.19%
28		UG - 2 - 4/0 triplex	$1,367		85.08%		71.81%
29					**$1,433.25**		**$1,492.15**
30							
31	3 Phase	OH - 2-4/0 Quadraplex	$2,181		14.92%		28.19%
32		UG - 2-4/0 quadraplex	$1,987		85.08%		71.81%
33					**$2,015.95**		**$2,041.68**
34							
35							
36							
37	**101 - 300 kW**						
38	1 Phase	OH-3-500 & 350N	$3,312		14.92%		28.19%
39		UG-3-750 & 500N	$4,170		85.08%		71.81%
40					**$4,041.99**		**$3,928.16**
41							
42	3 Phase	OH-3-4/0 Quadraplex	$3,884		14.92%		28.19%
43		UG-4-350 Quad	$3,858		85.08%		71.81%
44					**$3,861.88**		**$3,865.33**
45							
46							
47							
48	**301-1000 kW**						
49	3 Phase	OH-3-750 kcmil Quad	$8,403		14.92%	15.42%	28.19%
50		UG-4-750 kcmil Quad	$7,243		85.08%	84.58%	71.81%
51					**$7,416.07**	**$7,421.85**	**$7,569.97**
52							
53							
54	**+ 1000 kW**						
55	3 Phase	12-1000 kcmil Quad.	$25,519		100.00%	100.00%	100.00%
56					**$25,519.00**	**$25,519.00**	**$25,519.00**
57							
58							
59	**Overhead % =**		Residential		Schedule 6	Schedule 8	Schedule 23
60	% of Overhead Which Are Small Load=		28.4%	**% Overhead**	14.92%	15.42%	28.19%
61	% of Overhead Which Are All Electric=		2.5%				
62							
63	**Underground % =**						
64	% of Underground Which Are Small Load=		63.5%	**% Underground**	85.08%	84.58%	71.81%
65	% of Underground Which Are All Electric=		5.5%				
66	Total OH & UG		100.00%		100.00%	100.00%	100.00%

PacifiCorp
Utah Embedded Cost Study
Summary of Average Installed Costs
Meters

Line	Load Class	(A) Standard	(B) Installed Cost	(C) Percent Use	(D) Total Installed Cost / Service
	Residential				
1	Small Load	DM221A	$108	91.9%	$99.30
2	Large Load	DM221E	$145	8.1%	$11.68
3					**$110.98**
4					
5	**0 - 30 kW**				
6	kW = 0, 1 Phase	DM221A	$109	100.00%	$109.00
7					
8	kW = 0, 3 Phase	DM241B	$258	100.00%	$258.00
9					
10	kW > 1, 1 Phase	DM221B	$220	100.00%	$220.00
11					
12	kW > 1, 3 Phase	DM241B	$258	100.00%	$258.00
13					
14					
15	**30-100 kW**				
16	1 phase	DM221B	$220	100.00%	$220.00
17					
18	3 phase	DM241B	$258	100.00%	$258.00
19					
20	3 phase with KVAR	DM241F	$251	100.00%	$251.00
21					
22					
23	**101-300 kW**				
24	1 phase	DM231GBB	$1,041	100.00%	$1,041.00
25					
26	3 phase	DM271AEC	$1,409	100.00%	$1,409.00
27					
28	3 phase with KVAR	DM271AEC	$1,409	100.00%	$1,409.00
29					
30					
31	**301 - 1000 kW**				
32	1 Phase (sec)	DM231GFE	$1,211	100.00%	$1,211.00
33					
34	3 Phase (sec) w/o KVAR	DM271AEC	$1,409	100.00%	$1,409.00
35					
36	3 Phase (sec) with KVAR	DM271AEC	$1,409	100.00%	$1,409.00
37					
38					
39	**Over 1 MW**				
40	Secondary Voltage	DM271AEG	$1,788	100.00%	$1,788.00
41					
42					
43	**Primary Metering**			**Transmission Metering**	
44					
45	13.8 kV 3-wire	DM101ACBI	$8,706	Meter Cost	$171,400
46	12.47 kV 4-wire Wye	DM121ACJAD	$11,232		
47	24.9 kV 4-wire Wye	DM121BFIAD	$16,544		
48	35 kV 4-wire Wye	DM131BBAH	$22,612		
49					
50	% of Small Load =	91.9%			
51	% of All Electric =	8.1%			
52	Total	100.0%			

Uncollectables Factor (F80)

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Uncollectables Factor

	A	B	C	D	E	F	G	H	I	J	K	L	O
	Description	**Residential Sch 1**	**General Large Dist. Sch 6**	**General +1 MW Sch 8**	**Street & Area Lighting Sch. 7,11,12**	**General Trans Sch 9**	**Irrigation Sch 10**	**Traffic Signals Sch 15**	**Outdoor Lighting Sch 15**	**General Small Dist. Sch 23**	**Industrial Cust 1**	**Industrial Cust 2**	**Total**
1	**Revenue**												
2	Residential	730,624,117											730,624,117
3	Com / Ind		520,136,533	146,556,965		268,905,448				138,042,124			1,073,641,071
4	Irrigation						17,699,554						17,699,554
5	Total	730,624,117	520,136,533	146,556,965	-	268,905,448	17,699,554	-	-	138,042,124	-	-	1,821,964,742
6													
7													
8	**Uncollectables**												
9	Write-off	(5,959,290)	(1,033,770)	(291,281)	-	(534,448.66)	(162)	-	-	(274,358.25)	-	-	(8,093,310)
10	Recovery	3,025,609	419,390	118,170	-	216,820.32	2,424	-	-	111,304.32	-	-	3,893,717
11	Net Write Off	(2,933,681)	(614,380)	(173,112)	-	(317,628)	2,262	-	-	(163,054)	-	-	(4,199,593)
12													
13													
14	**FACTOR 80**	**69.8563%**	**14.6295%**	**4.1221%**	**0.0000%**	**7.5633%**	**-0.0539%**	**0.0000%**	**0.0000%**	**3.8826%**	**0.0000%**	**0.0000%**	**100.0000%**

Uncollectables	Writeoffs	Recoveries	Net Write-offs
Residential	(5,959,290)	3,025,609	(2,933,681)
Commercial	(1,809,686)	383,413	(1,426,273)
Industrial	(324,172)	482,271	158,099
Irrigation	(162)	2,424	2,262
Total	(8,093,310)	3,893,717	(4,199,593)

Revenues

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Revenue - Normalized

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line	Customer Classes		Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2	Total
1	**Residential**		730,624,117	-	-	-	-	-	-	-	-	-	-	730,624,117
2														
3	**Commercial**		-	457,144,715	71,788,008	-	74,709,985	-	-	-	132,955,734	-	-	736,598,442
4														
5	**Industrial**		-	62,991,819	74,768,958	-	194,195,462	17,699,554	-	-	5,086,390	31,382,220	31,485,131	417,609,534
6														
7	**Lighting**		-	-	-	8,495,896	-	-	802,613	1,155,315	-	-	-	10,453,825
8														
9	**OSPA**		-	-	-	-	-	-	-	-	-	-	-	-
10														
11	**Interdepartmental**		-	-	-	-	-	-	-	-	-	-	-	-
12														
13														
14	**Total Revenues**		730,624,117	520,136,533	146,556,965	8,495,896	268,905,448	17,699,554	802,613	1,155,315	138,042,124	31,382,220	31,485,131	1,895,285,918
15														
16														
17	**Total AGA Revenues**		6,795	2,476,443	547,379	-	853,975	231,623	4,655	-	687,917	-	-	4,808,787
18	**Misc Revenues**		-	-	-	-	-	-	-	-	-	-	-	-
19	**Gross Receipts Adj.**		-	-	-	-	-	-	-	-	-	-	-	-
20	**Commercial Vol Discount**		-	-	-	-	-	-	-	-	-	-	-	-
21	**Industrial Vol Discount**		-	-	-	-	-	-	-	-	-	-	-	-
22	**Unbilled Revenue Adj.**		-	-	-	-	-	-	-	-	-	-	-	-
23	**Firm Revenue**		730,630,912	522,612,976	147,104,345	8,495,896	269,759,422	17,931,177	807,268	1,155,315	138,730,042	31,382,220	31,485,131	1,900,094,705
24			38.45%	27.50%	7.74%	0.45%	14.20%	0.94%	0.04%	0.06%	7.30%	1.65%	1.66%	100.00%
25														
26	**Non-Firm**		-	-		-	-	-	-	-	-	-	-	-
27														
28														
29	**Total Revenue**		730,630,912	522,612,976	147,104,345	8,495,896	269,759,422	17,931,177	807,268	1,155,315	138,730,042	31,382,220	31,485,131	1,900,094,705

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Revenue - AGA Spread

	A	B	C	D	E	F	G	H	I
Line	Customer Classes	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	General Small Dist. Sch 23	Total Firm Revenues
1	Firm Revenues								
2									
3	Residential	730,624,117							730,624,117
4	Commercial		457,144,715	71,788,008	74,709,985			132,955,734	736,598,442
5	Industrial		62,991,819	74,768,958	194,195,462	17,699,554		5,086,390	354,742,183
6	Lighting						802,613		802,613
7	Interdepartmental								0
8									
9	Total Firm Revenue	$730,624,117	$520,136,533	$146,556,965	$268,905,448	$17,699,554	$802,613	$138,042,124	$1,822,767,355
10									
11									
12	AGA Revenues								
13									
14	Residential	6,795							6,795
15	Commercial		2,322,558	364,724	379,570			675,492	3,742,344
16	Industrial		153,884	182,655	474,405	231,623		12,426	1,054,993
17	Lighting						4,655		4,655
18	Interdepartmental								0
19									
20	Total AGA Revenues	$6,795	$2,476,443	$547,379	$853,975	$231,623	$4,655	$687,917	$4,808,787

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Summary Of Sales For Resale / Other Electric Revenue
Determination Of Situs Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
ACCT	DESCRIPTION		Total	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
450	Forfeited Discounts & Int													
	257 Residential Discounts	F43	2,368,447	2,368,447	-	-	-	-	-	-	-	-	-	-
	258 Commercial Discounts	F44	664,395	-	92,212	897	-	264	-	-	-	571,022	-	-
	259 Industrial Discounts	F45	198,342	-	31,199	2,462	-	2,916	86,240	-	-	75,478	24	24
	260 Other Discounts	F46	80,240	-	-	-	57,337	-	-	18,576	4,328	-	-	-
	Total Account 450		**3,311,424**	**2,368,447**	**123,410**	**3,359**	**57,337**	**3,180**	**86,240**	**18,576**	**4,328**	**646,500**	**24**	**24**
451	Misc. Service Revenues													
	70 Returned Checks	F40	147,244	128,074.66	2,439	37	1,260	25	539	408	95	14,367	0	0
	72 Misc. Service Revenue	F21	642,589	405,694	149,219	18,286	1,475	-	16,083	101	458	51,273	-	-
	- Fac Chg Buyout	A	158,689	-	93,482	16,745	-	21,131	563	-	-	26,767	-	-
	Paperless Bill Credtis	F40	712,373	619,632	11,799	180	6,095	119	2,606	1,975	460	69,506	1	1
	73 Temp. Service Connect	F44	165,788	-	23,010	224	-	66	-	-	-	142,489	-	-
	145 Connect Fee	F43	472,030	472,030	-	-	-	-	-	-	-	-	-	-
	146 Reconnect Fee	F40	41,540	36,132	688	10	355	7	152	115	27	4,053	0	0
	Total Account 451		**2,340,253**	**1,661,562**	**280,636**	**35,483**	**9,186**	**21,348**	**19,943**	**2,599**	**1,040**	**308,454**	**1**	**1**
454	Rent From Electric Prop													
	75 All Other	F20	3,974,672	2,130,252	1,183,097	295,500	478	-	63,294	903	187	300,962	-	-
	Total Account 454		**3,974,672**	**2,130,252**	**1,183,097**	**295,500**	**478**	**-**	**63,294**	**903**	**187**	**300,962**	**-**	**-**
456	Other Electric Revenues													
	79 Other Electric Revenues	F10	(1,768,513)	(633,375)	(480,196)	(141,078)	(1,899)	(315,105)	(14,848)	(499)	(643)	(111,656)	(39,272)	(29,942)
	163 Billing Services	F40	-	-	-	-	-	-	-	-	-	-	-	-
	Total Account 456		**(1,768,513)**	**(633,375)**	**(480,196)**	**(141,078)**	**(1,899)**	**(315,105)**	**(14,848)**	**(499)**	**(643)**	**(111,656)**	**(39,272)**	**(29,942)**

			305 Report Dec-19		JAM Data
450	**Forfeited Discounts & Int**				
	Residential Discounts	F43	2,368,447	71.52%	2,368,447
	Commercial Discounts	F44	664,395	20.06%	664,395
	Industrial Discounts	F45	198,342	5.99%	198,342
	Other Forfeited Discounts	F46	80,240	2.42%	80,240
	Total Account 450		3,311,424	100.00%	3,311,424
451	**Misc. Service Revenues**				
	Returned Checks	F40	561,400	6.29%	147,244
	Misc. Service Revenue	F21	2,450,014	27.46%	642,589
	Fac Chg Buyout	A	605,036	6.78%	158,689
	Paperless Bill Credits	F40	2,716,081	30.44%	712,373
	Temp. Service Connect	F44	632,105	7.08%	165,788
	Connect Fee	F43	1,799,720	20.17%	472,030
	Reconnect Fee	F40	158,380	1.78%	41,540
	Total Account 451		8,922,736	100.00%	2,340,253
454	**Rent From Electric Property**				
	Rent on Electric Property	F20	6,074,164	100.00%	3,974,672
	Total Account 454		6,074,164	100.00%	3,974,672
456	**Other Electric Revenues**				
	Other Electric Revenues	F10	3,384,609	100.00%	(1,768,513)
	Billing Services	F40	-	0.00%	-
	Total Account 456		3,384,609	100.00%	(1,768,513)

Distribution Plant Investment to Serve

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
2020 Protocol (Non Wgt)
12 Months Ended Dec 2021
Distribution Direct Assignment Summary

A	B	C	D	E	F	G	H	I
				Demand		Customer		Meters
Line	FERC Account	Total Distribution Investment	St Lighting	Primary	Secondary	Primary	Secondary	
1	360	40,105,577	-	40,105,577	-	-	-	-
2	361	63,554,133	-	63,554,133	-	-	-	-
3	362	531,885,289	-	531,885,289	-	-	-	-
4	364	456,415,619	-	427,022,453	29,393,166	-	-	-
5	365	281,804,751	-	177,424,271	104,380,480	-	-	-
6	366	231,931,647	-	132,409,777	99,521,870	-	-	-
7	367	618,434,689	-	440,016,281	178,418,408	-	-	-
8	368	624,169,191	-	624,169,191	-	-	-	-
9	369	373,974,060	-	-	-	-	373,974,060	-
10	370	102,979,590	-	-	-	-	-	102,979,590
11	371	4,640,109	4,640,109	-	-	-	-	-
12	372	-	-	-	-	-	-	-
13	373	24,470,708	24,470,708	-	-	-	-	-
14								
15	TOTAL	3,354,365,362	29,110,817	2,436,586,972	411,713,923	-	373,974,060	102,979,590

Rocky Mountain Power
Schedule 32 Cost of Service Analysis
State of Utah
12 Months Ended Dec 2019

Delivery Facilities Charges	Delivery Voltage				
	Secondary < 1 MW	Primary < 1 MW	Secondary > 1 MW	Primary > 1 MW	Transmission
Transmission-Demand COS	$69,143,733	$69,143,733	$20,318,659	$20,318,659	$45,313,410
Distribution - P&C, Transformer & Substation	$76,369,722	$76,369,722	$17,299,350	$17,299,350	
Total	$145,513,455	$145,513,455	$37,618,009	$37,618,009	$45,313,410
Billing Units	18,932,644	18,932,644	4,249,794	4,249,794	8,792,631
Per kW	$7.69	$7.69	$8.85	$8.85	$5.15
Voltage Discount		($0.96)		($1.13)	
Delivery Charge per kW	**$7.69**	**$6.73**	**$8.85**	**$7.72**	**$5.15**
Daily Power Charges					
Jun - Sept					
Schedule 6/8/9 Facilities Charge per kW	$4.11	$4.11	$4.95	$4.95	$2.33
Schedule 6/8/9 On-Peak Power Charge per kW	$13.69	$13.69	$16.17	$16.17	$14.65
Voltage Discount		($0.96)		($1.13)	
Less: Delivery Facilities Charge	($7.69)	($6.73)	($8.85)	($7.72)	($5.15)
Remaining Retail Rate for Backup Power Charge	$10.11	$10.11	$12.27	$12.27	$11.83
On-Peak Days per Month	21.25	21.25	21.25	21.25	21.25
Per Day	$0.48	$0.48	$0.58	$0.58	$0.56
Ratio - Daily Average to Monthly Peak kW	80%	80%	80%	80%	85%
Backup Power Charge per kW/Day	$0.59	$0.59	$0.72	$0.72	$0.65
Primary/Secondary Loss Adjustment		98.7%		98.7%	
Power Charge per kW/Day	**$0.59**	**$0.59**	**$0.72**	**$0.71**	**$0.65**
Oct - May					
Schedule 6/8/9 Facilities Charge per kW	$4.11	$4.11	$4.95	$4.95	$2.33
Schedule 6/8/9 On-Peak Power Charge per kW	$12.12	$12.12	$14.31	$14.31	$12.96
Voltage Discount		($0.96)		($1.13)	
Less: Deliverfy Facilities Charge	($7.69)	($6.73)	($8.85)	($7.72)	($5.15)
Remaining Retail Rate for Backup Power Charge	$8.54	$8.54	$10.41	$10.41	$10.14
On-Peak Days per Month	21.25	21.25	21.25	21.25	21.25
Per Day	$0.40	$0.40	$0.49	$0.49	$0.48
Ratio - Daily Average to Monthly Peak kW	80%	80%	80%	80%	85%
Backup Power Charge per kW/Day	$0.50	$0.50	$0.61	$0.61	$0.56
Primary/Secondary Loss Adjustment		97.5%		97.5%	
Power Charge per kW/Day	**$0.50**	**$0.49**	**$0.61**	**$0.60**	**$0.56**

Rocky Mountain Power
Exhibit RMP___(RMM-4R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Rate Spread

October 2020

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present Base ($000)	Proposed - Step 1 (1/1/2021) Base ($000)	TAA ($000)	Net ($000)	Base Change ($000)	Base Change (%)	Net Change ($000)	Net Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
									(6)-(5)	(9)/(5)	(8)-(5)	(11)/(5)
	Residential											
1	Residential	1/3	857,245	6,776,607	$730,023	$769,509	($11,489)	$758,020	$39,486	5.4%	$27,997	3.8%
2	Res. Optional TOD	2/2E	623	6,392	$601	$635	($10)	$626	$34	5.7%	$25	4.1%
3	AGA/Revenue Credit				$7	$7	$0	$7	$0	0.0%	$0	0.0%
4	**Total Residential**		857,868	6,782,999	$730,631	$770,151	($11,498)	$758,653	$39,520	5.4%	$28,022	3.8%
	Commercial & Industrial											
5	Gen. Svc. Dist.	6	13,514	5,786,326	$473,635	$475,383	($6,169)	$469,214	$1,747	0.4%	($4,422)	-0.9%
6	Gen. Svc. Dist. Energy TOD	6A	2,806	404,018	$46,170	$46,939	($638)	$46,302	$769	1.7%	$132	0.3%
7	Gen. Svc. Dist. Demand TOD	6B	16	3,381	$331	$310	($4)	$306	($21)	-6.5%	($25)	-7.6%
8	*Subtotal Schedule 6*		*16,336*	*6,193,724*	*$520,137*	*$522,632*	*($6,810)*	*$515,822*	*$2,495*	*0.5%*	*($4,315)*	*-0.8%*
9	Gen. Svc. Dist. > 1,000 kW	8	249	2,020,703	$146,557	$147,246	($1,872)	$145,374	$689	0.5%	($1,183)	-0.8%
10	Gen. Svc. High Voltage	9	156	4,847,332	$265,710	$272,276	($3,551)	$268,725	$6,566	2.5%	$3,015	1.1%
11	Gen. Svc. H.V. Energy TOD	9A	9	41,940	$3,196	$2,986	($34)	$2,952	($210)	-6.6%	($244)	-7.6%
12	*Subtotal Schedule 9*		*165*	*4,889,272*	*$268,905*	*$275,262*	*($3,585)*	*$271,677*	*$6,356*	*2.4%*	*$2,772*	*1.0%*
13	Irrigation	10	3,339	206,134	$15,777	$16,169	($235)	$15,935	$393	2.5%	$158	1.0%
14	Irrigation TOD	10TOD	269	24,258	$1,923	$1,963	($29)	$1,934	$40	2.1%	$11	0.6%
15	*Subtotal Irrigation*		*3,608*	*230,392*	*$17,700*	*$18,132*	*($264)*	*$17,869*	*$433*	*2.4%*	*$169*	*1.0%*
16	Electric Furnace	21	3	1,837	$233	$503	($6)	$497	$270	115.9%	$264	113.2%
17	Gen. Svc. Dist. Small	23	96,230	1,404,452	$138,042	$138,049	($1,758)	$136,290	$6	0.0%	($1,752)	-1.3%
18	Partial Req. Svc. >= 1,000 kW	31	7	189,259	$12,375	$12,560	($137)	$12,423	$185	1.5%	$48	0.4%
19	Svc. From Ren. Ene. Facilities	32	3	196,650	$13,008	$13,405	($19)	$13,386	$398	3.1%	$379	2.9%
20	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	$13,028	$13,028	$0	$13,028	$0	0.0%	$0	0.0%
21	Contract 1		1	617,100	$31,382	$32,115	($422)	$31,692	$732	2.3%	$310	1.0%
22	Contract 2		1	705,456	$31,485	$32,219	($422)	$31,797	$734	2.3%	$312	1.0%
23	Contract 3		1	1,288,626	$62,958	$62,958	$0	$62,958	$0	0.0%	$0	0.0%
24	AGA/Revenue Credit				$4,797	$4,797	$0	$4,797	$0	0.0%	$0	0.0%
25	**Total Commercial & Industrial**		116,605	17,979,703	$1,260,607	$1,272,906	($15,295)	$1,257,611	$12,300	1.0%	($2,996)	-0.2%
	Public Street Lighting											
26	Security Area Lighting	7	6,491	10,498	$2,496	$1,383	($14)	$1,369	($1,113)	-44.6%	($1,127)	-45.1%
27	Street Lighting - Company Owned	11	715	13,573	$4,103	$3,759	($38)	$3,721	($344)	-8.4%	($382)	-9.3%
28	Street Lighting - Customer Owned	12	1,229	26,869	$1,896	$1,403	($14)	$1,389	($493)	-26.0%	($508)	-26.8%
29	Metered Outdoor Lighting	15	637	15,963	$1,155	$797	($8)	$789	($358)	-31.0%	($367)	-31.7%
30	Traffic Signal Systems	15	2,734	7,776	$803	$803	($9)	$794	$0	0.0%	($9)	-1.1%
31	*Subtotal Public Street Lighting*		11,806	74,679	$10,453	$8,145	($84)	$8,061	($2,308)	-22.1%	($2,392)	-22.9%
32	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	$1	$0	0.0%	$0	0.0%
33	AGA/Revenue Credit				$5	$5	$0	$5	$0	0.0%	$0	0.0%
34	**Total Public Street Lighting**		11,810	74,686	$10,458	$8,150	($84)	$8,066	($2,308)	-22.1%	($2,392)	-22.9%
35	**Total Sales to Ultimate Customers**		986,283	24,837,388	$2,001,696	$2,051,208	($26,878)	$2,024,330	$49,512	2.5%	$22,634	1.1%

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Proposed Step 1 (1/1/2021) Base ($000)	TAA ($000)	Net ($000)	Proposed Step 2 (7/1/2021) Base ($000)	TAA ($000)	Net ($000)	Base Change ($000)	Base Change (%)	Net Change ($000)	Net Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) (8)-(5)	(12) (11)/(5)	(13) (10)-(7)	(14) (13)/(7)
	Residential													
1	Residential	1/3	857,245	6,776,607	$769,509	($11,489)	$758,020	$779,040	($21,108)	$757,931	$9,531	1.2%	($89)	0.0%
2	Res. Optional TOD	2/2E	623	6,392	$635	($10)	$626	$643	($18)	$626	$8	1.3%	($0)	0.0%
3	AGA/Revenue Credit				$7	$0	$7	$7	$0	$7	$0	0.0%	$0	0.0%
4	**Total Residential**		857,868	6,782,999	$770,151	($11,498)	$758,653	$779,690	($21,126)	$758,564	$9,539	1.2%	($89)	0.0%
	Commercial & Industrial													
5	Gen. Svc. Dist.	6	13,514	5,786,326	$475,383	($6,169)	$469,214	$481,274	($11,338)	$469,935	$5,891	1.2%	$722	0.2%
6	Gen. Svc. Dist. Energy TOD	6A	2,806	404,018	$46,939	($638)	$46,302	$47,518	($1,171)	$46,347	$578	1.2%	$45	0.1%
7	Gen. Svc. Dist. Demand TOD	6B	16	3,381	$310	($4)	$306	$313	($7)	$306	$4	1.2%	$1	0.2%
8	*Subtotal Schedule 6*		*16,336*	*6,193,724*	*$522,632*	*($6,810)*	*$515,822*	*$529,105*	*($12,517)*	*$516,589*	*$6,473*	*1.2%*	*$767*	*0.1%*
9	Gen. Svc. Dist. > 1,000 kW	8	249	2,020,703	$147,246	($1,872)	$145,374	$149,070	($3,439)	$145,630	$1,824	1.2%	$257	0.2%
10	Gen. Svc. High Voltage	9	156	4,847,332	$272,276	($3,551)	$268,725	$275,759	($6,554)	$269,204	$3,483	1.3%	$479	0.2%
11	Gen. Svc. H.V. Energy TOD	9A	9	41,940	$2,986	($34)	$2,952	$3,025	($63)	$2,962	$38	1.3%	$10	0.3%
12	*Subtotal Schedule 9*		*165*	*4,889,272*	*$275,262*	*($3,585)*	*$271,677*	*$278,783*	*($6,617)*	*$272,166*	*$3,521*	*1.3%*	*$489*	*0.2%*
13	Irrigation	10	3,339	206,134	$16,169	($235)	$15,935	$16,369	($432)	$15,937	$200	1.2%	$3	0.0%
14	Irrigation TOD	10TOD	269	24,258	$1,963	($29)	$1,934	$1,988	($53)	$1,934	$25	1.2%	$0	0.0%
15	*Subtotal Irrigation*		*3,608*	*230,392*	*$18,132*	*($264)*	*$17,869*	*$18,357*	*($485)*	*$17,872*	*$225*	*1.2%*	*$3*	*0.0%*
16	Electric Furnace	21	3	1,837	$503	($6)	$497	$509	($12)	$497	$6	1.1%	$0	0.1%
17	Gen. Svc. Dist. Small	23	96,230	1,404,452	$138,049	($1,758)	$136,290	$138,049	($3,239)	$134,810	$0	0.0%	($1,480)	-1.1%
18	Partial Req. Svc. >= 1,000 kW	31	7	189,259	$12,560	($137)	$12,423	$12,721	($252)	$12,469	$162	1.3%	$46	0.4%
19	Svc. From Ren. Ene. Facilities	32	3	196,650	$13,405	($19)	$13,386	$13,453	($35)	$13,418	$48	0.4%	$32	0.2%
20	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	$13,028	$0	$13,028	$13,028	$0	$13,028	$0	0.0%	$0	0.0%
21	Contract 1		1	617,100	$32,115	($422)	$31,692	$32,512	($776)	$31,736	$398	1.2%	$44	0.1%
22	Contract 2		1	705,456	$32,219	($422)	$31,797	$32,618	($776)	$31,842	$399	1.2%	$45	0.1%
23	Contract 3		1	1,288,626	$62,958	$0	$62,958	$62,958	$0	$62,958	$0	0.0%	$0	0.0%
24	AGA/Revenue Credit				$4,797	$0	$4,797	$4,797	$0	$4,797	$0	0.0%	$0	0.0%
25	**Total Commercial & Industrial**		116,605	17,979,703	$1,272,906	($15,295)	$1,257,611	$1,285,961	($28,147)	$1,257,814	$13,055	1.0%	$203	0.0%
	Public Street Lighting													
26	Security Area Lighting	7	6,491	10,498	$1,383	($14)	$1,369	$1,383	($26)	$1,357	$0	0.0%	($12)	-0.9%
27	Street Lighting - Company Owned	11	715	13,573	$3,759	($38)	$3,721	$3,759	($70)	$3,689	$0	0.0%	($32)	-0.9%
28	Street Lighting - Customer Owned	12	1,229	26,869	$1,403	($14)	$1,389	$1,403	($26)	$1,377	$0	0.0%	($12)	-0.9%
29	Metered Outdoor Lighting	15	637	15,963	$797	($8)	$789	$797	($15)	$782	$0	0.0%	($7)	-0.9%
30	Traffic Signal Systems	15	2,734	7,776	$803	($9)	$794	$803	($16)	$786	$0	0.0%	($7)	-0.9%
31	*Subtotal Public Street Lighting*		11,806	74,679	$8,145	($84)	$8,061	$8,145	($154)	$7,991	$0	0.0%	($70)	-0.9%
32	Security AR LG-Contracts (PTL)		4	7	$1	$0	$1	$1	$0	$1	$0	0.0%	$0	0.0%
33	AGA/Revenue Credit				$5	$0	$5	$5	$0	$5	$0	0.0%	$0	0.0%
34	**Total Public Street Lighting**		11,810	74,686	$8,150	($84)	$8,066	$8,150	($154)	$7,996	$0	0.0%	($70)	-0.9%
35	**Total Sales to Ultimate Customers**		986,283	24,837,388	$2,051,208	($26,878)	$2,024,330	$2,073,801	($49,428)	$2,024,374	$22,594	1.1%	$44	0.0%

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present Revenue ($000)	Proposed Step 1&2 Total Base Revenue ($000)	Change	(%)	Avg ¢/kWh	Rate Base F101	Proposed TAA Year 1 (1/1/2021) ($000)	Year 1 (7/1/2021) ($000)	Year 2 (1/1/2022) ($000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)	(11)	(12)
							(6)-(5)	(7)/(5)	(6)/(4)				
	Residential												
1	Residential	1	778,737	6,307,370	$678,380	$723,931	$45,551	6.7%	11.48		($10,691.16)	($19,646.59)	($10,665)
2	Res. Optional TOD	2	363	2,744	$291	$311	$20	6.7%	11.32		($5)	($8)	($5)
3	Res. Electric Vehicle TOD	2E	260	3,648	$310	$331	$21	6.7%	9.07		($5)	($9)	($5)
4	Res. Low Income	3	18,027	134,093	$14,086	$15,032	$946	6.7%	11.21		($222)	($408)	($221)
5	Res. NM	135	34,868	142,334	$16,685	$17,806	$1,120	6.7%	12.51		($263)	($483)	($262)
6	Res. NM Transition	136	25,613	192,810	$20,871	$22,273	$1,401	6.7%	11.55		($329)	($604)	($328)
7	AGA/Revenue Credit				$7	$7	$0	0.0%					
8	**Total Residential**		857,868	6,782,999	$730,631	$779,690	$49,059	6.7%	11.49	43.46%	($11,515)	($21,160)	($11,486)
	Commercial & Industrial												
9	Gen. Svc. Dist.	6	13,093	5,591,914	$456,853	$464,687	$7,834	1.7%	8.31		($5,983)	($10,995)	($5,968)
10	Gen. Svc. Dist. NM	6-135	370	170,252	$14,363	$14,609	$246	1.7%	8.58		($188)	($346)	($188)
11	Gen. Svc. Dist. NM Transition	6-136	51	24,160	$2,419	$2,461	$41	1.7%	10.19		($32)	($58)	($32)
12	Gen. Svc. Dist. Energy TOD	6A	2,656	380,584	$43,040	$43,778	$738	1.7%	11.5		($564)	($1,036)	($562)
13	Gen. Svc. Dist. Energy TOD NM	6A-135	150	23,434	$3,130	$3,183	$54	1.7%	13.58		($41)	($75)	($41)
14	Gen. Svc. Dist. Energy TOD NM Transition	6A-136	-	-	$0	$0	$0	1.7%			$0	$0	$0
15	Gen. Svc. Dist. Demand TOD	6B	16	3,381	$331	$337	$6	1.7%	9.96		($4)	($8)	($4)
16	*Subtotal Schedule 6*		*16,336*	*6,193,724*	*$520,137*	*$529,055*	*$8,919*	*1.7%*	*8.54*	*25.71%*	*($6,812)*	*($12,518)*	*($6,795)*
17	Gen. Svc. Dist. > 1,000 kW	8	235	1,957,478	$141,787	$144,218	$2,431	1.7%	7.37		($1,811)	($3,329)	($1,807)
18	Gen. Svc. Dist. > 1,000 kW NM	8-135	14	63,226	$4,770	$4,852	$82	1.7%	7.67		($61)	($112)	($61)
19	Gen. Svc. Dist. > 1,000 kW NM	8-136	-	-	$0	$0	$0	1.7%			$0	$0	$0
20	*Subtotal Schedule 8*		*249*	*2,020,703*	*$146,557*	*$149,070*	*$2,513*	*1.7%*	*7.38*	*7.07%*	*($1,872)*	*($3,440)*	*($1,868)*
21	Gen. Svc. High Voltage	9	156	4,847,332	$265,710	$275,580	$9,870	3.7%	5.69		($3,388)	($6,226)	($3,380)
22	Gen. Svc. H.V. Energy TOD	9A	9	41,940	$3,196	$3,315	$119	3.7%	7.9		($41)	($75)	($41)
23	*Subtotal Schedule 9*		*165*	*4,889,272*	*$268,905*	*$278,894*	*$9,989*	*3.7%*	*5.7*	*12.94%*	*($3,429)*	*($6,301)*	*($3,420)*
24	Irrigation	10	3,283	196,834	$15,038	$15,597	$559	3.7%	7.92		($224)	($412)	($224)
25	Irrigation NM	10-135	56	9,300	$739	$766	$27	3.7%	8.24		($11)	($20)	($11)
26	Irrigation TOD	10TOD	269	24,258	$1,923	$1,994	$71	3.7%	8.22		($29)	($53)	($29)
27	*Subtotal Irrigation*		*3,608*	*230,392*	*$17,700*	*$18,357*	*$657*	*3.7%*	*7.97*	*1.00%*	*($264)*	*($485)*	*($263)*
28	Electric Furnace	21	3	1,837	$233	$242	$9	3.7%	13.16		($3)	($5)	($3)
29	Gen. Svc. Dist. Small	23	94,539	1,388,519	$136,341	$136,348	$6	0.0%	9.82		($1,738)	($3,194)	($1,734)
30	Gen. Svc. Dist. Small NM	23-135	1,562	14,404	$1,549	$1,549	$0	0.0%	10.75		($20)	($36)	($20)
31	Gen. Svc. Dist. Small NM Transition	23-136	129	1,530	$152	$152	$0	0.0%	9.95		($2)	($4)	($2)
32	*Subtotal Schedule 23*		*96,230*	*1,404,452*	*$138,042*	*$138,049*	*$6*	*0.0%*	*9.83*	*6.64%*	*($1,760)*	*($3,233)*	*($1,755)*
33	Partial Req. Svc. >= 1,000 kW	31	7	189,259	$12,375	$12,835	$460	3.7%	6.78		($158)	($290)	($157)
34	Svc. From Ren. Ene. Facilities	32	3	196,650	$13,008	$13,491	$483	3.7%	6.86		($166)	($305)	($165)
35	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	$13,028	$13,028	$0	0.0%	5.38		$0	$0	$0
36	Contract 1		1	617,100	$31,382	$32,512	$1,130	3.6%	5.27	1.62%	($422)	($775)	($421)
37	Contract 2		1	705,456	$31,485	$32,618	$1,133	3.6%	4.62	1.25%	($423)	($778)	($422)
38	Contract 3		1	1,288,626	$62,958	$62,958	$0	0.0%	4.89		$0	$0	$0
39	AGA/Revenue Credit				$4,797	$4,797	$0	0.0%					
40	**Total Commercial & Industrial**		116,605	17,979,703	$1,260,607	$1,285,905	$25,299	2.0%	7.15		($15,308)	($28,131)	($15,270)
	Public Street Lighting												
41	Security Area Lighting	7	6,491	10,498	$2,496	$1,383	($1,113)	-44.6%	13.18		($14)	($26)	($14)
42	Street Lighting - Company Owned	11	715	13,573	$4,103	$3,759	($344)	-8.4%	27.7		($38)	($70)	($38)
43	Street Lighting - Customer Owned	12	1,229	26,869	$1,896	$1,403	($493)	-26.0%	5.22		($14)	($26)	($14)
44	Metered Outdoor Lighting	15	637	15,963	$1,155	$797	($358)	-31.0%	4.99	0.03%	($8)	($15)	($8)
45	Traffic Signal Systems	15	2,734	7,776	$803	$803	$0	0.0%	10.32	0.03%	($9)	($16)	($9)
46	*Subtotal Public Street Lighting*		11,806	74,679	$10,453	$8,145	($2,308)	-22.1%	10.91	0.25%	($84)	($154)	($84)
47	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	0.0%	7.54		$0	$0	$0
48	AGA/Revenue Credit				$5	$5	$0	0.0%					
49	**Total Public Street Lighting**		11,810	74,686	$10,458	$8,150	($2,308)	-22.1%	10.91		($84)	($154)	($84)
50	**Total Sales to Ultimate Customers**		986,283	24,837,388	$2,001,696	$2,073,746	$72,050	3.6%	8.35	100.00%	($26,907)	($49,445)	($26,840)

Rocky Mountain Power
Exhibit RMP___(RMM-5R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Bill Comparisons

October 2020

Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service - Single Family
Step 1 Price Change

	Summer				Winter			
	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
kWh	Present	Step 1	$	%	Present	Step 1	$	%
100	$15.12	$19.83	$4.71	31.2%	$15.12	$18.72	$3.60	23.8%
200	$24.08	$29.51	$5.43	22.5%	$24.08	$27.28	$3.20	13.3%
300	$33.04	$39.18	$6.14	18.6%	$33.04	$35.84	$2.80	8.5%
400	$42.00	$48.85	$6.85	16.3%	$42.00	$44.40	$2.40	5.7%
500	$53.68	$61.31	$7.63	14.2%	$52.84	$55.43	$2.59	4.9%
600	$65.37	$73.77	$8.40	12.8%	$63.68	$66.45	$2.77	4.3%
697 w					$74.19	$77.15	$2.96	4.0%
700	$77.05	$86.23	$9.18	11.9%	$74.52	$77.48	$2.96	4.0%
775 a	$85.82	$95.58	$9.76	11.4%	$82.65	$85.75	$3.10	3.8%
800	$88.74	$98.69	$9.95	11.2%	$85.36	$88.51	$3.15	3.7%
900	$100.42	$111.15	$10.73	10.7%	$96.19	$99.53	$3.34	3.5%
931 s	$104.05	$115.01	$10.96	10.5%				
1,000	$112.11	$123.61	$11.50	10.3%	$107.03	$110.56	$3.53	3.3%
1,100	$126.74	$136.07	$9.33	7.4%	$117.87	$121.58	$3.71	3.1%
1,200	$141.37	$148.53	$7.16	5.1%	$128.71	$132.61	$3.90	3.0%
1,300	$156.00	$160.99	$4.99	3.2%	$139.55	$143.64	$4.09	2.9%
1,400	$170.63	$173.45	$2.82	1.7%	$150.39	$154.66	$4.27	2.8%
1,500	$185.26	$185.91	$0.65	0.4%	$161.23	$165.69	$4.46	2.8%
2,000	$258.40	$248.20	($10.20)	-3.9%	$215.43	$220.82	$5.39	2.5%
3,000	$404.70	$372.80	($31.90)	-7.9%	$323.83	$331.08	$7.25	2.2%
4,000	$550.99	$497.39	($53.60)	-9.7%	$432.22	$441.34	$9.12	2.1%
5,000	$697.29	$621.98	($75.31)	-10.8%	$540.62	$551.60	$10.98	2.0%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service - Multi-Family
Step 1 Price Change

	Summer				Winter			
	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
kWh	Present	Step 1	$	%	Present	Step 1	$	%
100	$15.12	$15.83	$0.71	4.7%	$15.12	$14.72	($0.40)	-2.6%
200	$24.08	$25.51	$1.43	5.9%	$24.08	$23.28	($0.80)	-3.3%
300	$33.04	$35.18	$2.14	6.5%	$33.04	$31.84	($1.20)	-3.6%
392 w					$41.28	$39.72	($1.56)	-3.8%
400	$42.00	$44.85	$2.85	6.8%	$42.00	$40.40	($1.60)	-3.8%
433 a	$45.85	$48.97	$3.12	6.8%	$45.57	$44.04	($1.53)	-3.4%
500	$53.68	$57.31	$3.63	6.8%	$52.84	$51.43	($1.41)	-2.7%
513 s	$55.20	$58.93	$3.73	6.8%				
600	$65.37	$69.77	$4.40	6.7%	$63.68	$62.45	($1.23)	-1.9%
700	$77.05	$82.23	$5.18	6.7%	$74.52	$73.48	($1.04)	-1.4%
800	$88.74	$94.69	$5.95	6.7%	$85.36	$84.51	($0.85)	-1.0%
900	$100.42	$107.15	$6.73	6.7%	$96.19	$95.53	($0.66)	-0.7%
1,000	$112.11	$119.61	$7.50	6.7%	$107.03	$106.56	($0.47)	-0.4%
1,100	$126.74	$132.07	$5.33	4.2%	$117.87	$117.58	($0.29)	-0.2%
1,200	$141.37	$144.53	$3.16	2.2%	$128.71	$128.61	($0.10)	-0.1%
1,300	$156.00	$156.99	$0.99	0.6%	$139.55	$139.64	$0.09	0.1%
1,400	$170.63	$169.45	($1.18)	-0.7%	$150.39	$150.66	$0.27	0.2%
1,500	$185.26	$181.91	($3.35)	-1.8%	$161.23	$161.69	$0.46	0.3%
2,000	$258.40	$244.20	($14.20)	-5.5%	$215.43	$216.82	$1.39	0.6%
3,000	$404.70	$368.80	($35.90)	-8.9%	$323.83	$327.08	$3.25	1.0%
4,000	$550.99	$493.39	($57.60)	-10.5%	$432.22	$437.34	$5.12	1.2%
5,000	$697.29	$617.98	($79.31)	-11.4%	$540.62	$547.60	$6.98	1.3%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.
w: Winter average usage; a: Annual average usage; s: Summer average usage.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 6 - State of Utah
General Service - Distribution Voltage
Step 1 Price Change

		Summer				Winter			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Present	Step 1	$	%	Present	Step 1	$	%
50	5,000	$1,205	$1,152	($53)	-4.4%	$1,002	$1,050	$48	4.8%
	10,000	$1,399	$1,353	($46)	-3.3%	$1,180	$1,228	$48	4.0%
	20,000	$1,786	$1,755	($31)	-1.7%	$1,537	$1,584	$47	3.0%
100	20,000	$2,738	$2,648	($91)	-3.3%	$2,301	$2,398	$96	4.2%
	40,000	$3,513	$3,452	($61)	-1.7%	$3,015	$3,109	$95	3.1%
	60,000	$4,287	$4,256	($31)	-0.7%	$3,728	$3,821	$93	2.5%
200	40,000	$5,417	$5,237	($181)	-3.3%	$4,543	$4,737	$194	4.3%
	80,000	$6,966	$6,845	($121)	-1.7%	$5,970	$6,160	$190	3.2%
	120,000	$8,514	$8,453	($61)	-0.7%	$7,397	$7,583	$186	2.5%
500	100,000	$13,454	$13,004	($450)	-3.3%	$11,267	$11,754	$486	4.3%
	200,000	$17,325	$17,025	($300)	-1.7%	$14,835	$15,312	$477	3.2%
	300,000	$21,196	$21,046	($150)	-0.7%	$18,404	$18,870	$467	2.5%
1,000	200,000	$26,848	$25,949	($899)	-3.3%	$22,475	$23,448	$974	4.3%
	400,000	$34,590	$33,991	($599)	-1.7%	$29,611	$30,565	$954	3.2%
	600,000	$42,332	$42,032	($300)	-0.7%	$36,748	$37,682	$934	2.5%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 8 - State of Utah
General Service - Distribution Voltage > 1 MW
Step 1 Price Change

kW Load Size[2]	kWh	Present On-Peak kWh %	Proposed Summer On-Peak kWh %	Proposed Winter On-Peak kWh %	Summer Monthly Billing[1] Present	Summer Monthly Billing[1] Step 1	Summer Change $	Summer Change %	Winter Monthly Billing[1] Present	Winter Monthly Billing[1] Step 1	Winter Change $	Winter Change %
1,000	365,000	60%	48%	30%	$36,101	$36,444	$343	0.9%	$29,195	$30,957	$1,761	6.0%
		50%	40%	25%	$35,488	$35,583	$95	0.3%	$28,990	$30,486	$1,496	5.2%
		40%	32%	20%	$34,875	$34,723	($152)	-0.4%	$28,785	$30,015	$1,230	4.3%
	511,000	60%	48%	30%	$42,637	$42,972	$335	0.8%	$34,751	$36,036	$1,286	3.7%
		50%	40%	25%	$41,778	$41,767	($11)	-0.0%	$34,464	$35,377	$913	2.6%
		40%	32%	20%	$40,920	$40,562	($357)	-0.9%	$34,177	$34,718	$541	1.6%
	657,000	60%	48%	30%	$49,172	$49,500	$328	0.7%	$40,307	$41,116	$810	2.0%
		50%	40%	25%	$48,068	$47,951	($117)	-0.2%	$39,937	$40,268	$331	0.8%
		40%	32%	20%	$46,964	$46,402	($562)	-1.2%	$39,568	$39,420	($148)	-0.4%
2,000	730,000	60%	48%	30%	$72,083	$72,768	$685	1.0%	$58,271	$61,794	$3,523	6.0%
		50%	40%	25%	$70,856	$71,047	$191	0.3%	$57,860	$60,851	$2,991	5.2%
		40%	32%	20%	$69,630	$69,326	($304)	-0.4%	$57,450	$59,909	$2,459	4.3%
	1,022,000	60%	48%	30%	$85,153	$85,824	$670	0.8%	$69,382	$71,953	$2,571	3.7%
		50%	40%	25%	$83,436	$83,414	($22)	-0.0%	$68,808	$70,634	$1,826	2.7%
		40%	32%	20%	$81,719	$81,005	($714)	-0.9%	$68,233	$69,315	$1,082	1.6%
	1,314,000	60%	48%	30%	$98,224	$98,879	$656	0.7%	$80,493	$82,112	$1,619	2.0%
		50%	40%	25%	$96,016	$95,781	($235)	-0.2%	$79,755	$80,417	$662	0.8%
		40%	32%	20%	$93,808	$92,683	($1,125)	-1.2%	$79,017	$78,721	($296)	-0.4%
4,000	1,460,000	60%	48%	30%	$144,046	$145,416	$1,370	1.0%	$116,421	$123,467	$7,046	6.1%
		50%	40%	25%	$141,593	$141,974	$381	0.3%	$115,601	$121,583	$5,982	5.2%
		40%	32%	20%	$139,140	$138,532	($608)	-0.4%	$114,780	$119,699	$4,918	4.3%
	2,044,000	60%	48%	30%	$170,187	$171,527	$1,341	0.8%	$138,644	$143,786	$5,142	3.7%
		50%	40%	25%	$166,752	$166,708	($44)	-0.0%	$137,495	$141,148	$3,653	2.7%
		40%	32%	20%	$163,318	$161,889	($1,429)	-0.9%	$136,347	$138,510	$2,163	1.6%
	2,628,000	60%	48%	30%	$196,327	$197,638	$1,311	0.7%	$160,867	$164,105	$3,238	2.0%
		50%	40%	25%	$191,912	$191,443	($469)	-0.2%	$159,390	$160,713	$1,323	0.8%
		40%	32%	20%	$187,497	$185,247	($2,250)	-1.2%	$157,913	$157,322	($592)	-0.4%
6,000	2,190,000	60%	48%	30%	$216,009	$218,064	$2,055	1.0%	$174,572	$185,141	$10,569	6.1%
		50%	40%	25%	$212,329	$212,901	$572	0.3%	$173,341	$182,314	$8,973	5.2%
		40%	32%	20%	$208,650	$207,738	($912)	-0.4%	$172,111	$179,488	$7,377	4.3%
	3,066,000	60%	48%	30%	$255,220	$257,231	$2,011	0.8%	$207,906	$215,619	$7,713	3.7%
		50%	40%	25%	$250,069	$250,002	($66)	-0.0%	$206,183	$211,662	$5,479	2.7%
		40%	32%	20%	$244,917	$242,774	($2,143)	-0.9%	$204,460	$207,705	$3,245	1.6%
	3,942,000	60%	48%	30%	$294,431	$296,398	$1,967	0.7%	$241,240	$246,097	$4,857	2.0%
		50%	40%	25%	$287,808	$287,104	($704)	-0.2%	$239,025	$241,010	$1,985	0.8%
		40%	32%	20%	$281,185	$277,810	($3,375)	-1.2%	$236,810	$235,922	($887)	-0.4%
10,000	3,650,000	60%	48%	30%	$359,934	$363,360	$3,426	1.0%	$290,873	$308,488	$17,615	6.1%
		50%	40%	25%	$353,802	$354,755	$953	0.3%	$288,822	$303,777	$14,955	5.2%
		40%	32%	20%	$347,670	$346,149	($1,520)	-0.4%	$286,771	$299,067	$12,296	4.3%
	5,110,000	60%	48%	30%	$425,286	$428,638	$3,352	0.8%	$346,430	$359,285	$12,855	3.7%
		50%	40%	25%	$416,701	$416,591	($110)	-0.0%	$343,558	$352,690	$9,132	2.7%
		40%	32%	20%	$408,116	$404,543	($3,572)	-0.9%	$340,687	$346,095	$5,408	1.6%
	6,570,000	60%	48%	30%	$490,638	$493,916	$3,278	0.7%	$401,986	$410,082	$8,096	2.0%
		50%	40%	25%	$479,600	$478,427	($1,173)	-0.2%	$398,295	$401,603	$3,308	0.8%
		40%	32%	20%	$468,562	$462,937	($5,624)	-1.2%	$394,603	$393,124	($1,479)	-0.4%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

[2] Assumes customer monthly peak occurs during On-Peak hours.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 9 - State of Utah
General Service - Transmission Voltage
Step 1 Price Change

		Present	Proposed Summer	Proposed Winter	Summer				Winter			
kW		On-Peak	On-Peak	On-Peak	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size[2]	kWh	kWh %	kWh %	kWh %	Present	Step 1	$	%	Present	Step 1	$	%
500	182,500	60%	41%	30%	$16,011	$15,883	($127)	-0.8%	$12,418	$13,736	$1,318	10.6%
		50%	35%	25%	$15,687	$15,552	($136)	-0.9%	$12,310	$13,524	$1,214	9.9%
		40%	28%	20%	$15,364	$15,220	($144)	-0.9%	$12,203	$13,312	$1,110	9.1%
	255,500	60%	41%	30%	$18,971	$18,663	($308)	-1.6%	$14,861	$16,001	$1,140	7.7%
		50%	35%	25%	$18,518	$18,199	($320)	-1.7%	$14,710	$15,704	$994	6.8%
		40%	28%	20%	$18,066	$17,734	($332)	-1.8%	$14,559	$15,407	$848	5.8%
	328,500	60%	41%	30%	$21,931	$21,443	($489)	-2.2%	$17,304	$18,265	$961	5.6%
		50%	35%	25%	$21,349	$20,845	($504)	-2.4%	$17,110	$17,883	$773	4.5%
		40%	28%	20%	$20,767	$20,248	($519)	-2.5%	$16,916	$17,501	$585	3.5%
1,000	365,000	60%	41%	30%	$31,712	$31,452	($260)	-0.8%	$24,527	$27,158	$2,631	10.7%
		50%	35%	25%	$31,065	$30,788	($277)	-0.9%	$24,311	$26,734	$2,422	10.0%
		40%	28%	20%	$30,419	$30,125	($294)	-1.0%	$24,096	$26,309	$2,213	9.2%
	511,000	60%	41%	30%	$37,633	$37,011	($622)	-1.7%	$29,413	$31,686	$2,274	7.7%
		50%	35%	25%	$36,728	$36,082	($646)	-1.8%	$29,111	$31,092	$1,981	6.8%
		40%	28%	20%	$35,822	$35,153	($669)	-1.9%	$28,809	$30,499	$1,689	5.9%
	657,000	60%	41%	30%	$43,554	$42,570	($984)	-2.3%	$34,298	$36,215	$1,917	5.6%
		50%	35%	25%	$42,390	$41,376	($1,014)	-2.4%	$33,911	$35,451	$1,541	4.5%
		40%	28%	20%	$41,226	$40,182	($1,044)	-2.5%	$33,523	$34,688	$1,165	3.5%
2,000	730,000	60%	41%	30%	$63,115	$62,588	($527)	-0.8%	$48,745	$54,001	$5,256	10.8%
		50%	35%	25%	$61,822	$61,261	($560)	-0.9%	$48,314	$53,152	$4,838	10.0%
		40%	28%	20%	$60,528	$59,934	($594)	-1.0%	$47,883	$52,304	$4,421	9.2%
	1,022,000	60%	41%	30%	$74,957	$73,707	($1,250)	-1.7%	$58,516	$63,058	$4,542	7.8%
		50%	35%	25%	$73,146	$71,849	($1,297)	-1.8%	$57,913	$61,870	$3,957	6.8%
		40%	28%	20%	$71,335	$69,991	($1,344)	-1.9%	$57,310	$60,682	$3,372	5.9%
	1,314,000	60%	41%	30%	$86,799	$84,826	($1,973)	-2.3%	$68,287	$72,115	$3,827	5.6%
		50%	35%	25%	$84,471	$82,437	($2,034)	-2.4%	$67,512	$70,588	$3,076	4.6%
		40%	28%	20%	$82,142	$80,048	($2,094)	-2.5%	$66,737	$69,060	$2,324	3.5%
4,000	1,460,000	60%	41%	30%	$125,921	$124,862	($1,060)	-0.8%	$97,180	$107,686	$10,506	10.8%
		50%	35%	25%	$123,334	$122,207	($1,127)	-0.9%	$96,319	$105,989	$9,671	10.0%
		40%	28%	20%	$120,747	$119,553	($1,194)	-1.0%	$95,457	$104,293	$8,836	9.3%
	2,044,000	60%	41%	30%	$149,605	$147,099	($2,506)	-1.7%	$116,723	$125,800	$9,077	7.8%
		50%	35%	25%	$145,983	$143,383	($2,600)	-1.8%	$115,517	$123,425	$7,908	6.8%
		40%	28%	20%	$142,361	$139,667	($2,694)	-1.9%	$114,311	$121,049	$6,739	5.9%
	2,628,000	60%	41%	30%	$173,289	$169,336	($3,952)	-2.3%	$136,266	$143,914	$7,648	5.6%
		50%	35%	25%	$168,632	$164,559	($4,073)	-2.4%	$134,715	$140,860	$6,145	4.6%
		40%	28%	20%	$163,975	$159,781	($4,194)	-2.6%	$133,164	$137,806	$4,642	3.5%
6,000	2,190,000	60%	41%	30%	$188,727	$187,135	($1,593)	-0.8%	$145,616	$161,372	$15,756	10.8%
		50%	35%	25%	$184,847	$183,153	($1,693)	-0.9%	$144,324	$158,826	$14,503	10.0%
		40%	28%	20%	$180,966	$179,172	($1,794)	-1.0%	$143,031	$156,281	$13,250	9.3%
	3,066,000	60%	41%	30%	$224,253	$220,491	($3,762)	-1.7%	$174,930	$188,543	$13,613	7.8%
		50%	35%	25%	$218,820	$214,917	($3,903)	-1.8%	$173,121	$184,980	$11,859	6.9%
		40%	28%	20%	$213,388	$209,343	($4,044)	-1.9%	$171,311	$181,416	$10,105	5.9%
	3,942,000	60%	41%	30%	$259,779	$253,847	($5,931)	-2.3%	$204,244	$215,714	$11,469	5.6%
		50%	35%	25%	$252,794	$246,681	($6,113)	-2.4%	$201,918	$211,133	$9,215	4.6%
		40%	28%	20%	$245,809	$239,514	($6,294)	-2.6%	$199,592	$206,551	$6,960	3.5%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

[2] Assumes customer monthly peak occurs during On-Peak hours.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 10 - State of Utah
Irrigation and Soil Drainage Pumping Power Service - Distribution Voltage
Step 1 Price Change

		Irrigation Season				Post-Irrigation Season			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Present	Step 1	$	%	Present	Step 1	$	%
10	3,000	$310	$313	$3	0.8%	$166	$168	$2	1.0%
	5,000	$457	$461	$4	0.9%	$267	$270	$3	1.0%
	7,000	$605	$610	$5	0.9%	$368	$372	$4	1.1%
20	6,000	$605	$610	$5	0.9%	$318	$321	$3	1.0%
	10,000	$900	$907	$8	0.9%	$520	$525	$6	1.1%
	14,000	$1,194	$1,205	$10	0.9%	$721	$729	$8	1.1%
50	15,000	$1,490	$1,503	$13	0.9%	$772	$780	$8	1.1%
	25,000	$2,226	$2,246	$20	0.9%	$1,276	$1,290	$14	1.1%
	35,000	$2,867	$2,892	$25	0.9%	$1,781	$1,800	$19	1.1%
100	30,000	$2,965	$2,991	$26	0.9%	$1,529	$1,545	$17	1.1%
	50,000	$4,054	$4,089	$36	0.9%	$2,538	$2,565	$28	1.1%
	70,000	$5,142	$5,188	$45	0.9%	$3,547	$3,585	$39	1.1%
200	60,000	$5,338	$5,385	$47	0.9%	$3,042	$3,075	$33	1.1%
	100,000	$7,516	$7,582	$66	0.9%	$5,060	$5,116	$55	1.1%
	140,000	$9,694	$9,779	$86	0.9%	$7,079	$7,156	$77	1.1%
300	90,000	$7,711	$7,779	$68	0.9%	$4,556	$4,606	$50	1.1%
	150,000	$10,978	$11,075	$97	0.9%	$7,583	$7,666	$83	1.1%
	210,000	$14,245	$14,371	$126	0.9%	$10,610	$10,726	$116	1.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA. Not including annual customer service charge.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 23 - State of Utah
General Service - Distribution Voltage
Step 1 Price Change

		Summer				Winter			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Present	Step 1	$	%	Present	Step 1	$	%
15 *	200	$34.15	$34.56	$0.41	1.2%	$32.25	$31.77	($0.48)	-1.5%
	500	$69.99	$71.02	$1.03	1.5%	$65.24	$64.03	($1.21)	-1.9%
	1,000	$129.72	$131.77	$2.05	1.6%	$120.21	$117.80	($2.41)	-2.0%
	2,000	$222.93	$226.55	$3.62	1.6%	$206.02	$201.67	($4.35)	-2.1%
20	5,000	$467.87	$476.78	$8.91	1.9%	$435.29	$423.12	($12.17)	-2.8%
	7,500	$635.30	$646.88	$11.58	1.8%	$589.44	$573.65	($15.79)	-2.7%
	10,000	$802.73	$816.98	$14.25	1.8%	$743.59	$724.18	($19.41)	-2.6%
25	7,500	$679.33	$692.99	$13.66	2.0%	$633.72	$614.47	($19.25)	-3.0%
	10,000	$846.76	$863.09	$16.33	1.9%	$787.88	$765.00	($22.88)	-2.9%
	12,500	$1,014.19	$1,033.19	$19.00	1.9%	$942.03	$915.53	($26.50)	-2.8%
30	10,000	$890.79	$909.19	$18.40	2.1%	$832.16	$805.81	($26.35)	-3.2%
	12,500	$1,058.22	$1,079.29	$21.07	2.0%	$986.31	$956.34	($29.97)	-3.0%
	15,000	$1,225.65	$1,249.39	$23.74	1.9%	$1,140.47	$1,106.87	($33.60)	-2.9%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

* Or <= 15 kW.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service - Single Family
Step 2 Price Change

	Summer				Winter			
	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
kWh	Step 1	Step 2	$	%	Step 1	Step 2	$	%
100	$19.83	$19.86	$0.03	0.2%	$18.72	$18.74	$0.02	0.1%
200	$29.51	$29.56	$0.05	0.2%	$27.28	$27.33	$0.05	0.2%
300	$39.18	$39.26	$0.08	0.2%	$35.84	$35.91	$0.07	0.2%
400	$48.85	$48.95	$0.10	0.2%	$44.40	$44.49	$0.09	0.2%
500	$61.31	$61.40	$0.09	0.1%	$55.43	$55.51	$0.08	0.1%
600	$73.77	$73.85	$0.08	0.1%	$66.45	$66.52	$0.07	0.1%
697 w					$77.15	$77.21	$0.06	0.1%
700	$86.23	$86.30	$0.07	0.1%	$77.48	$77.54	$0.06	0.1%
775 a	$95.58	$95.63	$0.05	0.1%	$85.75	$85.80	$0.05	0.1%
800	$98.69	$98.74	$0.05	0.1%	$88.51	$88.55	$0.04	0.0%
900	$111.15	$111.19	$0.04	0.0%	$99.53	$99.57	$0.04	0.0%
931 s	$115.01	$115.05	$0.04	0.0%				
1,000	$123.61	$123.64	$0.03	0.0%	$110.56	$110.58	$0.02	0.0%
1,100	$136.07	$136.09	$0.02	0.0%	$121.58	$121.60	$0.02	0.0%
1,200	$148.53	$148.53	$0.00	0.0%	$132.61	$132.62	$0.01	0.0%
1,300	$160.99	$160.98	($0.01)	0.0%	$143.64	$143.63	($0.01)	0.0%
1,400	$173.45	$173.43	($0.02)	0.0%	$154.66	$154.65	($0.01)	0.0%
1,500	$185.91	$185.88	($0.03)	0.0%	$165.69	$165.66	($0.03)	0.0%
2,000	$248.20	$248.11	($0.09)	0.0%	$220.82	$220.74	($0.08)	0.0%
3,000	$372.80	$372.59	($0.21)	-0.1%	$331.08	$330.89	($0.19)	-0.1%
4,000	$497.39	$497.06	($0.33)	-0.1%	$441.34	$441.05	($0.29)	-0.1%
5,000	$621.98	$621.54	($0.44)	-0.1%	$551.60	$551.20	($0.40)	-0.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service - Multi-Family
Step 2 Price Change

	Summer				Winter			
	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
kWh	Step 1	Step 2	$	%	Step 1	Step 2	$	%
100	$15.83	$15.86	$0.03	0.2%	$14.72	$14.74	$0.02	0.1%
200	$25.51	$25.56	$0.05	0.2%	$23.28	$23.33	$0.05	0.2%
300	$35.18	$35.26	$0.08	0.2%	$31.84	$31.91	$0.07	0.2%
392 w					$39.72	$39.81	$0.09	0.2%
400	$44.85	$44.95	$0.10	0.2%	$40.40	$40.49	$0.09	0.2%
433 a	$48.97	$49.06	$0.09	0.2%	$44.04	$44.13	$0.09	0.2%
500	$57.31	$57.40	$0.09	0.2%	$51.43	$51.51	$0.08	0.2%
513 s	$58.93	$59.02	$0.09	0.2%				
600	$69.77	$69.85	$0.08	0.1%	$62.45	$62.52	$0.07	0.1%
700	$82.23	$82.30	$0.07	0.1%	$73.48	$73.54	$0.06	0.1%
800	$94.69	$94.74	$0.05	0.1%	$84.51	$84.55	$0.04	0.0%
900	$107.15	$107.19	$0.04	0.0%	$95.53	$95.57	$0.04	0.0%
1,000	$119.61	$119.64	$0.03	0.0%	$106.56	$106.58	$0.02	0.0%
1,100	$132.07	$132.09	$0.02	0.0%	$117.58	$117.60	$0.02	0.0%
1,200	$144.53	$144.53	$0.00	0.0%	$128.61	$128.62	$0.01	0.0%
1,300	$156.99	$156.98	($0.01)	0.0%	$139.64	$139.63	($0.01)	0.0%
1,400	$169.45	$169.43	($0.02)	0.0%	$150.66	$150.65	($0.01)	0.0%
1,500	$181.91	$181.88	($0.03)	0.0%	$161.69	$161.66	($0.03)	0.0%
2,000	$244.20	$244.11	($0.09)	0.0%	$216.82	$216.74	($0.08)	0.0%
3,000	$368.80	$368.59	($0.21)	-0.1%	$327.08	$326.89	($0.19)	-0.1%
4,000	$493.39	$493.06	($0.33)	-0.1%	$437.34	$437.05	($0.29)	-0.1%
5,000	$617.98	$617.54	($0.44)	-0.1%	$547.60	$547.20	($0.40)	-0.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.
w: Winter average usage; a: Annual average usage; s: Summer average usage.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 6 - State of Utah
General Service - Distribution Voltage
Step 2 Price Change

		Summer				Winter			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Step 1	Step 2	$	%	Step 1	Step 2	$	%
50	5,000	$1,152	$1,156	$4	0.3%	$1,050	$1,054	$4	0.4%
	10,000	$1,353	$1,357	$4	0.3%	$1,228	$1,232	$4	0.3%
	20,000	$1,755	$1,759	$4	0.2%	$1,584	$1,587	$4	0.2%
100	20,000	$2,648	$2,654	$7	0.3%	$2,398	$2,404	$7	0.3%
	40,000	$3,452	$3,458	$6	0.2%	$3,109	$3,115	$6	0.2%
	60,000	$4,256	$4,262	$6	0.1%	$3,821	$3,827	$6	0.1%
200	40,000	$5,237	$5,249	$12	0.2%	$4,737	$4,749	$12	0.3%
	80,000	$6,845	$6,856	$11	0.2%	$6,160	$6,171	$11	0.2%
	120,000	$8,453	$8,464	$10	0.1%	$7,583	$7,594	$10	0.1%
500	100,000	$13,004	$13,033	$29	0.2%	$11,754	$11,782	$29	0.2%
	200,000	$17,025	$17,051	$27	0.2%	$15,312	$15,339	$27	0.2%
	300,000	$21,046	$21,070	$24	0.1%	$18,870	$18,895	$24	0.1%
1,000	200,000	$25,949	$26,007	$58	0.2%	$23,448	$23,505	$57	0.2%
	400,000	$33,991	$34,043	$53	0.2%	$30,565	$30,617	$52	0.2%
	600,000	$42,032	$42,080	$48	0.1%	$37,682	$37,730	$48	0.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 8 - State of Utah
General Service - Distribution Voltage > 1 MW
Step 2 Price Change

kW Load Size[2]	kWh	Present On-Peak kWh %	Proposed Summer On-Peak kWh %	Proposed Winter On-Peak kWh %	Summer Monthly Billing[1] Step 1	Summer Monthly Billing[1] Step 2	Summer Change $	Summer Change %	Winter Monthly Billing[1] Step 1	Winter Monthly Billing[1] Step 2	Winter Change $	Winter Change %
1,000	365,000	60%	48%	30%	$36,444	$36,524	$80	0.2%	$30,957	$31,038	$81	0.3%
		50%	40%	25%	$35,583	$35,663	$80	0.2%	$30,486	$30,567	$81	0.3%
		40%	32%	20%	$34,723	$34,803	$80	0.2%	$30,015	$30,096	$81	0.3%
	511,000	60%	48%	30%	$42,972	$43,050	$79	0.2%	$36,036	$36,117	$80	0.2%
		50%	40%	25%	$41,767	$41,846	$79	0.2%	$35,377	$35,457	$80	0.2%
		40%	32%	20%	$40,562	$40,641	$79	0.2%	$34,718	$34,798	$81	0.2%
	657,000	60%	48%	30%	$49,500	$49,577	$77	0.2%	$41,116	$41,196	$79	0.2%
		50%	40%	25%	$47,951	$48,028	$78	0.2%	$40,268	$40,348	$80	0.2%
		40%	32%	20%	$46,402	$46,480	$78	0.2%	$39,420	$39,500	$80	0.2%
2,000	730,000	60%	48%	30%	$72,768	$72,926	$158	0.2%	$61,794	$61,955	$161	0.3%
		50%	40%	25%	$71,047	$71,205	$159	0.2%	$60,851	$61,013	$161	0.3%
		40%	32%	20%	$69,326	$69,485	$159	0.2%	$59,909	$60,071	$162	0.3%
	1,022,000	60%	48%	30%	$85,824	$85,980	$156	0.2%	$71,953	$72,113	$160	0.2%
		50%	40%	25%	$83,414	$83,571	$156	0.2%	$70,634	$70,794	$160	0.2%
		40%	32%	20%	$81,005	$81,162	$157	0.2%	$69,315	$69,475	$160	0.2%
	1,314,000	60%	48%	30%	$98,879	$99,033	$154	0.2%	$82,112	$82,270	$158	0.2%
		50%	40%	25%	$95,781	$95,936	$154	0.2%	$80,417	$80,575	$158	0.2%
		40%	32%	20%	$92,683	$92,838	$155	0.2%	$78,721	$78,879	$158	0.2%
4,000	1,460,000	60%	48%	30%	$145,416	$145,731	$316	0.2%	$123,467	$123,789	$322	0.3%
		50%	40%	25%	$141,974	$142,290	$316	0.2%	$121,583	$121,905	$322	0.3%
		40%	32%	20%	$138,532	$138,848	$317	0.2%	$119,699	$120,021	$322	0.3%
	2,044,000	60%	48%	30%	$171,527	$171,838	$311	0.2%	$143,786	$144,104	$318	0.2%
		50%	40%	25%	$166,708	$167,020	$312	0.2%	$141,148	$141,467	$319	0.2%
		40%	32%	20%	$161,889	$162,202	$313	0.2%	$138,510	$138,829	$319	0.2%
	2,628,000	60%	48%	30%	$197,638	$197,945	$307	0.2%	$164,105	$164,419	$315	0.2%
		50%	40%	25%	$191,443	$191,750	$308	0.2%	$160,713	$161,028	$315	0.2%
		40%	32%	20%	$185,247	$185,556	$309	0.2%	$157,322	$157,637	$316	0.2%
6,000	2,190,000	60%	48%	30%	$218,064	$218,537	$473	0.2%	$185,141	$185,623	$482	0.3%
		50%	40%	25%	$212,901	$213,374	$474	0.2%	$182,314	$182,797	$482	0.3%
		40%	32%	20%	$207,738	$208,212	$475	0.2%	$179,488	$179,971	$483	0.3%
	3,066,000	60%	48%	30%	$257,231	$257,697	$466	0.2%	$215,619	$216,096	$477	0.2%
		50%	40%	25%	$250,002	$250,470	$467	0.2%	$211,662	$212,140	$477	0.2%
		40%	32%	20%	$242,774	$243,243	$469	0.2%	$207,705	$208,183	$478	0.2%
	3,942,000	60%	48%	30%	$296,398	$296,857	$459	0.2%	$246,097	$246,569	$472	0.2%
		50%	40%	25%	$287,104	$287,565	$461	0.2%	$241,010	$241,482	$472	0.2%
		40%	32%	20%	$277,810	$278,273	$463	0.2%	$235,922	$236,396	$473	0.2%
10,000	3,650,000	60%	48%	30%	$363,360	$364,147	$787	0.2%	$308,488	$309,290	$803	0.3%
		50%	40%	25%	$354,755	$355,543	$789	0.2%	$303,777	$304,581	$803	0.3%
		40%	32%	20%	$346,149	$346,940	$790	0.2%	$299,067	$299,871	$804	0.3%
	5,110,000	60%	48%	30%	$428,638	$429,414	$776	0.2%	$359,285	$360,079	$794	0.2%
		50%	40%	25%	$416,591	$417,369	$778	0.2%	$352,690	$353,485	$795	0.2%
		40%	32%	20%	$404,543	$405,324	$780	0.2%	$346,095	$346,892	$796	0.2%
	6,570,000	60%	48%	30%	$493,916	$494,681	$765	0.2%	$410,082	$410,867	$785	0.2%
		50%	40%	25%	$478,427	$479,194	$768	0.2%	$401,603	$402,390	$787	0.2%
		40%	32%	20%	$462,937	$463,708	$770	0.2%	$393,124	$393,912	$788	0.2%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

[2] Assumes customer monthly peak occurs during On-Peak hours.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 9 - State of Utah
General Service - Transmission Voltage
Step 2 Price Change

					Summer				Winter			
		Present	Proposed Summer	Proposed Winter	Monthly Billing[1]		Change		Monthly Billing[1]		Change	
kW Load Size[2]	kWh	On-Peak kWh %	On-Peak kWh %	On-Peak kWh %	Step 1	Step 2	$	%	Step 1	Step 2	$	%
500	182,500	60%	41%	30%	$15,883	$15,923	$40	0.3%	$13,736	$13,774	$37	0.3%
		50%	35%	25%	$15,552	$15,591	$40	0.3%	$13,524	$13,561	$37	0.3%
		40%	28%	20%	$15,220	$15,259	$39	0.3%	$13,312	$13,349	$37	0.3%
	255,500	60%	41%	30%	$18,663	$18,707	$44	0.2%	$16,001	$16,042	$41	0.3%
		50%	35%	25%	$18,199	$18,242	$44	0.2%	$15,704	$15,744	$40	0.3%
		40%	28%	20%	$17,734	$17,777	$43	0.2%	$15,407	$15,447	$40	0.3%
	328,500	60%	41%	30%	$21,443	$21,491	$49	0.2%	$18,265	$18,309	$44	0.2%
		50%	35%	25%	$20,845	$20,893	$48	0.2%	$17,883	$17,927	$44	0.2%
		40%	28%	20%	$20,248	$20,295	$47	0.2%	$17,501	$17,545	$43	0.2%
1,000	365,000	60%	41%	30%	$31,452	$31,528	$76	0.2%	$27,158	$27,229	$71	0.3%
		50%	35%	25%	$30,788	$30,863	$75	0.2%	$26,734	$26,804	$70	0.3%
		40%	28%	20%	$30,125	$30,199	$74	0.2%	$26,309	$26,379	$69	0.3%
	511,000	60%	41%	30%	$37,011	$37,096	$85	0.2%	$31,686	$31,764	$78	0.2%
		50%	35%	25%	$36,082	$36,166	$83	0.2%	$31,092	$31,169	$77	0.2%
		40%	28%	20%	$35,153	$35,235	$82	0.2%	$30,499	$30,575	$76	0.2%
	657,000	60%	41%	30%	$42,570	$42,664	$94	0.2%	$36,215	$36,300	$85	0.2%
		50%	35%	25%	$41,376	$41,468	$92	0.2%	$35,451	$35,535	$84	0.2%
		40%	28%	20%	$40,182	$40,271	$90	0.2%	$34,688	$34,770	$83	0.2%
2,000	730,000	60%	41%	30%	$62,588	$62,737	$148	0.2%	$54,001	$54,138	$138	0.3%
		50%	35%	25%	$61,261	$61,408	$146	0.2%	$53,152	$53,288	$136	0.3%
		40%	28%	20%	$59,934	$60,078	$144	0.2%	$52,304	$52,439	$135	0.3%
	1,022,000	60%	41%	30%	$73,707	$73,873	$166	0.2%	$63,058	$63,209	$152	0.2%
		50%	35%	25%	$71,849	$72,012	$163	0.2%	$61,870	$62,020	$150	0.2%
		40%	28%	20%	$69,991	$70,151	$160	0.2%	$60,682	$60,830	$148	0.2%
	1,314,000	60%	41%	30%	$84,826	$85,009	$183	0.2%	$72,115	$72,280	$166	0.2%
		50%	35%	25%	$82,437	$82,616	$180	0.2%	$70,588	$70,751	$163	0.2%
		40%	28%	20%	$80,048	$80,224	$176	0.2%	$69,060	$69,222	$161	0.2%
4,000	1,460,000	60%	41%	30%	$124,862	$125,154	$293	0.2%	$107,686	$107,957	$271	0.3%
		50%	35%	25%	$122,207	$122,496	$289	0.2%	$105,989	$106,258	$268	0.3%
		40%	28%	20%	$119,553	$119,838	$285	0.2%	$104,293	$104,558	$266	0.3%
	2,044,000	60%	41%	30%	$147,099	$147,427	$328	0.2%	$125,800	$126,100	$299	0.2%
		50%	35%	25%	$143,383	$143,705	$322	0.2%	$123,425	$123,720	$296	0.2%
		40%	28%	20%	$139,667	$139,983	$316	0.2%	$121,049	$121,341	$292	0.2%
	2,628,000	60%	41%	30%	$169,336	$169,699	$363	0.2%	$143,914	$144,242	$328	0.2%
		50%	35%	25%	$164,559	$164,914	$355	0.2%	$140,860	$141,183	$323	0.2%
		40%	28%	20%	$159,781	$160,129	$348	0.2%	$137,806	$138,124	$318	0.2%
6,000	2,190,000	60%	41%	30%	$187,135	$187,572	$437	0.2%	$161,372	$161,776	$405	0.3%
		50%	35%	25%	$183,153	$183,585	$431	0.2%	$158,826	$159,227	$401	0.3%
		40%	28%	20%	$179,172	$179,597	$425	0.2%	$156,281	$156,678	$397	0.3%
	3,066,000	60%	41%	30%	$220,491	$220,981	$490	0.2%	$188,543	$188,990	$447	0.2%
		50%	35%	25%	$214,917	$215,398	$481	0.2%	$184,980	$185,421	$442	0.2%
		40%	28%	20%	$209,343	$209,815	$472	0.2%	$181,416	$181,852	$436	0.2%
	3,942,000	60%	41%	30%	$253,847	$254,389	$542	0.2%	$215,714	$216,203	$490	0.2%
		50%	35%	25%	$246,681	$247,211	$531	0.2%	$211,133	$211,615	$482	0.2%
		40%	28%	20%	$239,514	$240,034	$519	0.2%	$206,551	$207,027	$475	0.2%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

[2] Assumes customer monthly peak occurs during On-Peak hours.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 10 - State of Utah
Irrigation and Soil Drainage Pumping Power Service - Distribution Voltage
Step 2 Price Change

		Irrigation Season				Post-Irrigation Season			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Step 1	Step 2	$	%	Step 1	Step 2	$	%
10	3,000	$313	$313	$0	0.0%	$168	$168	$0	0.1%
	5,000	$461	$461	$0	0.0%	$270	$270	$0	0.1%
	7,000	$610	$610	$0	0.0%	$372	$372	$0	0.1%
20	6,000	$610	$610	$0	0.0%	$321	$321	$0	0.1%
	10,000	$907	$908	$0	0.0%	$525	$526	$1	0.1%
	14,000	$1,205	$1,205	$1	0.0%	$729	$730	$1	0.1%
50	15,000	$1,503	$1,504	$1	0.0%	$780	$781	$1	0.1%
	25,000	$2,246	$2,247	$1	0.0%	$1,290	$1,291	$1	0.1%
	35,000	$2,892	$2,894	$1	0.0%	$1,800	$1,802	$2	0.1%
100	30,000	$2,991	$2,992	$1	0.0%	$1,545	$1,547	$2	0.1%
	50,000	$4,089	$4,091	$2	0.0%	$2,565	$2,568	$3	0.1%
	70,000	$5,188	$5,190	$2	0.0%	$3,585	$3,589	$4	0.1%
200	60,000	$5,385	$5,388	$3	0.0%	$3,075	$3,078	$3	0.1%
	100,000	$7,582	$7,586	$4	0.0%	$5,116	$5,121	$5	0.1%
	140,000	$9,779	$9,784	$5	0.0%	$7,156	$7,163	$7	0.1%
300	90,000	$7,779	$7,783	$4	0.0%	$4,606	$4,610	$5	0.1%
	150,000	$11,075	$11,080	$5	0.0%	$7,666	$7,674	$8	0.1%
	210,000	$14,371	$14,378	$7	0.0%	$10,726	$10,737	$11	0.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA. Not including annual customer service charge.

Rocky Mountain Power
Monthly Billing Comparison
Schedule 23 - State of Utah
General Service - Distribution Voltage
Step 2 Price Change

		Summer				Winter			
kW		Monthly Billing[1]		Change		Monthly Billing[1]		Change	
Load Size	kWh	Step 1	Step 2	$	%	Step 1	Step 2	$	%
15 *	200	$34.56	$34.29	($0.27)	-0.8%	$31.77	$31.52	($0.25)	-0.8%
	500	$71.02	$70.33	($0.69)	-1.0%	$64.03	$63.42	($0.61)	-1.0%
	1,000	$131.77	$130.40	($1.37)	-1.0%	$117.80	$116.58	($1.22)	-1.0%
	2,000	$226.55	$224.11	($2.44)	-1.1%	$201.67	$199.51	($2.16)	-1.1%
20	5,000	$476.78	$471.52	($5.26)	-1.1%	$423.12	$418.46	($4.66)	-1.1%
	7,500	$646.88	$639.70	($7.18)	-1.1%	$573.65	$567.30	($6.35)	-1.1%
	10,000	$816.98	$807.88	($9.10)	-1.1%	$724.18	$716.13	($8.05)	-1.1%
25	7,500	$692.99	$685.28	($7.71)	-1.1%	$614.47	$607.65	($6.82)	-1.1%
	10,000	$863.09	$853.47	($9.62)	-1.1%	$765.00	$756.48	($8.52)	-1.1%
	12,500	$1,033.19	$1,021.65	($11.54)	-1.1%	$915.53	$905.32	($10.21)	-1.1%
30	10,000	$909.19	$899.05	($10.14)	-1.1%	$805.81	$796.84	($8.97)	-1.1%
	12,500	$1,079.29	$1,067.23	($12.06)	-1.1%	$956.34	$945.67	($10.67)	-1.1%
	15,000	$1,249.39	$1,235.42	($13.97)	-1.1%	$1,106.87	$1,094.51	($12.36)	-1.1%

[1] Including HELP, DSM, EBA, REC, STEP and TAA.

* Or <= 15 kW.

Rocky Mountain Power
Exhibit RMP___(RMM-6R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Billing Determinants and Proposed Prices

October 2020

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule No. 1- Residential Service													
Total Customer	9,213,599	9,344,849											
Customer Charge - 1 Phase	9,198,277	9,329,308	$6.00	$55,189,661	$55,975,848								
Single Family	7,040,551	7,140,845				$10.00			$10.00	$71,408,450			$71,408,450
Multi Family	2,157,726	2,188,463				$6.00			$6.00	$13,130,778			$13,130,778
Customer Charge - 3 Phase	15,322	15,541	$12.00	$183,868	$186,493								
Single Family	3,278	3,325				$20.00			$20.00	$66,502			$66,502
Multi Family	12,044	12,216				$12.00			$12.00	$146,592			$146,592
Aggregate Charge	0	0	$2.00	$0	$0	$2.00			$2.00	$0			$0
Non-Standard Meter Reading Fee	250	253	$22.00	$5,490	$5,566	$22.00			$22.00	$5,566			$5,566
Minimum 1 Phase	17,041	17,284	$8.00	$136,328	$138,272								
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	$16.00	$456	$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	$96.00	$407	$384								
On-Peak kWh (Jun - Sept)	0	0						4.3560 ¢	4.3560 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	0	0						(1.6334) ¢	(1.6334) ¢	$0	$0	$0	$0
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$28,928,663	$57,361,575	$14,747,123	$101,037,361
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$25,704,365	$50,968,233	$38,958,547	$115,631,145
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$14,131,074	$28,019,983	$21,417,612	$63,568,668
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$54,939,645	$109,294,682	$5,574,803	$169,809,129
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$44,753,484	$89,030,751	$44,378,291	$178,162,527
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	$0	$0								
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	$0	$0								
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	$120,027,657	$120,017,638								
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	$125,072,402	$125,061,962								
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	$81,002,637	$80,995,875								
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	$165,762,680	$157,215,156								
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	$171,059,260	$162,238,619								
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	$1,909,565	$1,856,679	2.6774 ¢	7.7250 ¢	0.0000	10.4024 ¢	$424,758	$1,225,539	$0	$1,650,297
Unbilled	36,991,495	0		$4,301,600	$0								
TAA			-3.91%	($25,995,017)	($25,312,790)			Tax Year 1 (1/1/2021)	-1.70%				($10,707,605)
Subscriber Solar kWh Adj	(325,220)	(316,213)							0.00%				$0
Total	6,524,019,561	6,307,369,907		$698,656,994	$678,380,166					$253,637,935	$335,902,704	$125,076,376	$714,617,015
Schedule No. 2 - Residential Service - Optional Time-of-Day													
Total Customer	4,581	4,350											
Customer Charge - 1 Phase	4,569	4,339	$6.00	$27,412	$26,034								
Single Family	3,550	3,371				$10.00	$0.00	$0.00	$10.00	$33,710	$0	$0	$33,710
Multi Family	1,019	968				$6.00	$0.00	$0.00	$6.00	$5,808	$0	$0	$5,808
Customer Charge - 3 Phase	12	11	$12.00	$144	$132								
Single Family	12	11				$20.00	$0.00	$0.00	$20.00	$220	$0	$0	$220
Multi Family	0	0				$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	10	9	$8.00	$79	$72								
Single Family	6	5											
Multi Family	4	4											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	263,196	258,230				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$11,248	$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($13,480)	($13,480)
First 400 kWh (Jun-Sept)	505,497	495,959				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$13,279	$26,330	$6,769	$46,378

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Next 600 kWh (Jun-Sept)	415,306	407,470				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$10,910	$21,632	$16,535	$49,077
All add'l kWh (Jun-Sept)	190,083	186,496				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$4,993	$9,901	$7,568	$22,462
First 400 kWh (Oct-May)	1,072,309	919,695				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$24,624	$48,986	$2,499	$76,108
All add'l kWh (Oct-May)	856,285	734,416				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$19,663	$39,117	$19,498	$78,279
On-Peak kWh (May - Sept)	319,777	302,460	4.3560 ¢	$13,929	$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1.6334) ¢	($16,479)	($15,587)								
First 400 kWh (May-Sept)	652,800	617,449	8.8498 ¢	$57,771	$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11.5429 ¢	$55,063	$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14.4508 ¢	$28,733	$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8.8498 ¢	$82,473	$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10.7072 ¢	$83,398	$72,503								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	17,487	0		$2,003	$0								$0
TAA			-3.91%	($12,021)	($10,874)			Tax Year 1 (1/1/2021)	-1.70%				($4,629)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	3,056,966	2,744,036		$322,505	$291,055					$113,207	$145,966	$50,637	$309,810
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114											
Customer Charge - 1 Phase	3,279	3,114	$6.00	$19,674	$18,684								
Single Family	3,078	2,923				$10.00	$0.00	$0.00	$10.00	$29,230	$0	$0	$29,230
Multi Family	201	191				$6.00	$0.00	$0.00	$6.00	$1,146	$0	$0	$1,146
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	0	0	$8.00	$1	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
Rate Option 1													
On-Peak kWh	228,976	206,699	22.2755 ¢	$51,006	$46,043	2.6774 ¢	5.3089 ¢	13.8578 ¢	21.6890 ¢	$5,534	$10,973	$28,644	$44,831
Off-Peak kWh	1,067,463	963,611	6.7881 ¢	$72,460	$65,411	2.6774 ¢	3.9320 ¢	0.0000 ¢	6.6094 ¢	$25,800	$37,889	$0	$63,689
Rate Option 2													
On-Peak kWh	384,603	347,186	34.3753 ¢	$132,208	$119,346	2.6774 ¢	5.3089 ¢	25.8055 ¢	33.4703 ¢	$9,296	$18,432	$89,593	$116,204
Off-Peak kWh	2,360,279	2,130,652	3.4003 ¢	$80,257	$72,449	2.6774 ¢	0.6334 ¢	0.0000 ¢	3.3108 ¢	$57,046	$13,495	$0	$70,541
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	22,863	0		$2,105	$0								
TAA			-3.91%	($13,135)	($11,857)			Tax Year 1 (1/1/2021)	-1.70%				($5,020)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	4,064,184	3,648,148		$344,576	$310,076					$128,052	$80,789	$118,237	$325,641
Schedule No. 3- Residential Service - Low Income Lifeline Program													
Total Customer	253,675	216,323											
Customer Charge - 1 Phase	253,474	216,152	$6.00	$1,520,847	$1,296,912								
Single Family	132,874	113,309				$10.00	$0.00	$0.00	$10.00	$1,133,090	$0	$0	$1,133,090
Multi Family	120,601	102,843				$6.00	$0.00	$0.00	$6.00	$617,058	$0	$0	$617,058
Customer Charge - 3 Phase	200	171	$12.00	$2,403	$2,052								
Single Family	32	27				$20.00	$0.00	$0.00	$20.00	$540	$0	$0	$540
Multi Family	168	144				$12.00	$0.00	$0.00	$12.00	$1,728	$0	$0	$1,728
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	52	44	$8.00	$417	$352								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Single Family	31	26											
Multi Family	21	18											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560 ¢			0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$233	$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334) ¢			0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($255)	($255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498 ¢			2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$706,426	$1,400,746	$360,119	$2,467,290
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429 ¢			2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$475,663	$943,175	$720,934	$2,139,772
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508 ¢			2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$151,771	$300,942	$230,031	$682,744
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498 ¢			2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,370,445	$2,726,307	$139,061	$4,235,813
All add'l kWh (Oct-May)	38,135,258	32,983,258	10.7072 ¢			2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$883,094	$1,756,791	$875,690	$3,515,575
On-Peak kWh (May - Sept)	7,500	6,768	4.3560 ¢	$327	$295								
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334) ¢	($384)	($347)								
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498 ¢	$3,274,178	$2,954,457								
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429 ¢	$2,586,023	$2,333,500								
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508 ¢	$949,376	$856,670								
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498 ¢	$4,508,748	$3,919,420								
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072 ¢	$3,716,257	$3,230,513								
Subscriber Solar kWh	123,079	108,762	11.7033 ¢	$14,404	$12,729	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$2,912	$8,402	$0	$11,314
Unbilled	862,476	0		$98,698	$0								$0
TAA			-3.91%	($588,415)	($520,315)			Tax Year 1 (1/1/202	-1.70%				($221,893)
Subscriber Solar kWh Adj	(4,359)	(3,852)						0.00%	0.00%				$0
Total	152,607,149	134,093,072		$16,082,879	$14,086,238					$5,342,727	$7,136,363	$2,325,813	$14,804,902
Schedule No. 135 - Residential Service - Net Metering													
Total Customer	358,675	418,416											
Customer Charge - 1 Phase	358,351	418,038	$6.00	$2,150,104	$2,508,228								
Single Family	347,724	405,641				$10.00	$0.00	$0.00	$10.00	$4,056,410	$0	$0	$4,056,410
Multi Family	10,627	12,397				$6.00	$0.00	$0.00	$6.00	$74,382	$0	$0	$74,382
Customer Charge - 3 Phase	324	378	$12.00	$3,888	$4,536								
Single Family	96	112				$20.00	$0.00	$0.00	$20.00	$2,240	$0	$0	$2,240
Multi Family	228	266				$12.00	$0.00	$0.00	$12.00	$3,192	$0	$0	$3,192
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	12	14	$22.00	$264	$308	$22.00	$0.00	$0.00	$22.00	$308	$0	$0	$308
Minimum 1 Phase	41,793	48,755	$8.00	$334,347	$390,040								
Single Family	41,132	47,983											
Multi Family	662	772											
Minimum 3 Phase	10	11	$16.00	$156	$176								
Single Family	7	8											
Multi Family	3	3											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,306	7,090				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$309	$309
Off-Peak kWh (Jun - Sept)	33,281	44,469				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($726)	($726)
First 400 kWh (Jun-Sept)	16,439,716	21,966,174				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$588,122	$1,166,166	$299,810	$2,054,099
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$386,809	$766,989	$586,262	$1,740,060
All add'l kWh (Jun-Sept)	5,925,108	7,916,923				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$211,968	$420,303	$321,267	$953,537
First 400 kWh (Oct-May)	42,954,252	50,047,131				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,339,962	$2,665,665	$135,968	$4,141,595
All add'l kWh (Oct-May)	41,160,208	47,956,842				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$1,283,996	$2,554,330	$1,273,232	$5,111,559
On-Peak kWh (May - Sept)	5,872	7,604	4.3560 ¢	$256	$331								
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334) ¢	($666)	($863)								
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498 ¢	$1,640,716	$2,124,710								
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429 ¢	$1,351,888	$1,750,680								
All add'l kWh (May-Sept)	6,443,332	8,344,047	14.4508 ¢	$931,113	$1,205,782								
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498 ¢	$3,603,892	$4,239,648								
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072 ¢	$4,269,397	$5,022,554								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	668,834	0		$85,540	$0								$0
TAA			-3.91%	($461,263)	($560,826)			Tax Year 1 (1/1/202	-1.70%				($238,014)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	117,960,536	142,334,246		$13,909,632	$16,685,304					$7,947,389	$7,573,453	$2,616,122	$18,136,965
Schedule No. 136 - Residential Service - Net Metering													
Total Customer	56,694	307,354											
Customer Charge - 1 Phase	56,694	307,354	$6.00	$340,164	$1,844,124								
Single Family	56,003	303,609				$10.00	$0.00	$0.00	$10.00	$3,036,090	$0	$0	$3,036,090
Multi Family	691	3,745				$6.00	$0.00	$0.00	$6.00	$22,470	$0	$0	$22,470
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	304	1,646	$2.00	$607	$3,292	$2.00	$0.00	$0.00	$2.00	$3,292	$0	$0	$3,292
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	13,202	71,571	$8.00	$105,614	$572,568								
Single Family	13,106	71,054											
Multi Family	95	517											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	1,101	5,690				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$248	$248
Off-Peak kWh (Jun - Sept)	6,842	35,358				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($578)	($578)
First 400 kWh (Jun-Sept)	7,489,144	38,703,048				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$1,036,235	$2,054,713	$528,247	$3,619,196
Next 600 kWh (Jun-Sept)	5,194,029	26,842,157				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$718,672	$1,425,028	$1,089,247	$3,232,947
All add'l kWh (Jun-Sept)	1,470,728	7,600,557				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$203,497	$403,507	$308,429	$915,433
First 400 kWh (Oct-May)	12,939,892	68,555,364				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,835,501	$3,651,471	$186,251	$5,673,223
All add'l kWh (Oct-May)	9,646,844	51,108,843				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$1,368,388	$2,722,215	$1,356,916	$5,447,520
On-Peak kWh (May - Sept)	1,261	6,621	4.3560 ¢	$55	$288								
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334) ¢	($133)	($696)								
First 400 kWh (May-Sept)	8,940,821	46,944,979	8.8498 ¢	$791,245	$4,154,537								
Next 600 kWh (May-Sept)	5,582,948	29,314,016	11.5429 ¢	$644,434	$3,383,688								
All add'l kWh (May-Sept)	1,581,971	8,306,352	14.4508 ¢	$228,607	$1,200,334								
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498 ¢	$1,022,739	$5,364,990								
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072 ¢	$972,027	$5,098,971								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	209,507	0		$24,549	$0								$0
TAA			-3.91%	($143,069)	($750,819)			Tax Year 1 (1/1/202	-1.70%				($321,101)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	36,950,143	192,809,969		$3,986,839	$20,871,277					$8,224,145	$10,256,934	$3,468,760	$21,949,841
Schedule 6 moving to 6A - Composite													
Customer Charge	16,270	16,185				$53.00	$0.00	$0.00	$53.00	$857,783	$0	$0	$857,783
All kWh under 50 kWh/kW (Jun-Sept)	23,610,055	22,837,906				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$372,669	$4,429,578	$308,243	$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,553,411				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$857,567	$615,086	$709,313	$2,181,966
All kWh under 50 kWh/kW (Oct-May)	41,025,678	39,702,141				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$647,860	$6,740,113	$474,202	$7,862,175
All additional (Oct-May)	96,492,344	93,250,801				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$1,521,667	$790,767	$1,113,788	$3,426,221
On-Pk kWh (Jun-Sept)	43,287,164	41,868,606				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,512,116	$2,512,116
Off-Pk kWh (Jun-Sept)	34,658,500	33,522,711				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($783,023)	($783,023)
On-Pk kWh (Oct-May)	76,370,703	73,835,484				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$3,920,443	$3,920,443
Off-Pk kWh (Oct-May)	61,147,319	59,117,459				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,222,017)	($1,222,017)
Voltage Discount	57,416	56,872				($0.61)	$0.00	$0.00	($0.61)	($34,692)	$0	$0	($34,692)
Subscriber Solar kWh	799,647	758,838				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
TAA								Tax Year 1 (1/1/2021)	-1.69%				($314,930)
								0.00%	0.00%				$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098								$4,222,854	$12,629,611	$7,033,065	$23,885,529
Customer Charge	16,270	16,185	$54.00	$878,578	$873,968	$53.00	$0.00	$0.00	$53.00	$857,783	$0	$0	$857,783
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	1,324,225	1,281,154	$4.04	$5,349,869	$5,175,862	$3.98	$0.00	$0.00	$3.98	$5,098,993	$0	$0	$5,098,993
All kW (Jun - Sept)	483,512	467,710				$0.49	$12.74	$0.00	$13.23	$229,178	$5,958,625	$0	$6,187,803
All kW (Oct - May)	840,713	813,444				$0.43	$11.28	$0.00	$11.71	$349,781	$9,175,648	$0	$9,525,429
kWh (Jun-Sept)	77,945,664	75,391,317				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$1,187,200	$1,738,200	$2,925,400
kWh (Oct-May)	137,518,022	132,952,943				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,852,745	$2,712,703	$4,565,448
All kW (May - Sept)	584,798	563,910	$14.62	$8,549,753	$8,244,364								
All kW (Oct - Apr)	739,427	717,244	$10.91	$8,067,144	$7,825,132								
Voltage Discount	57,416	56,872	($0.96)	($55,120)	($54,597)	($0.96)	$0.00	$0.00	($0.96)	($54,597)	$0	$0	($54,597)
kWh (May-Sept)	93,573,338	90,236,925	3.8127 ¢	$3,567,671	$3,440,463								
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143 ¢	$4,283,592	$4,150,646								
Subscriber Solar kWh	799,647	758,838	7.1250 ¢	$56,975	$54,067	0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
Unbilled	0	0		$0	$0								
TAA			-3.61%	($885,357)	($856,100)			Tax Year 1 (1/1/2021)	-1.52%				($353,524)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	0	0											
Total	216,263,332	209,103,098		$29,813,105	$28,853,805					$6,481,138	$18,228,285	$4,450,903	$29,160,326
Schedule 6-135 moving to 6A - Net Metering - Composite													
Customer Charge	462	602				$53.00	$0.00	$0.00	$53.00	$31,904	$0	$0	$31,904
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$10,078	$119,793	$8,336	$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$23,990	$17,207	$19,843	$61,039
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$17,454	$181,587	$12,776	$211,816
All additional (Oct-May)	2,262,395	2,803,066				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$45,740	$23,770	$33,480	$102,990
On-Pk kWh (Jun-Sept)	931,605	1,159,451				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$69,567	$69,567
Off-Pk kWh (Jun-Sept)	745,903	928,331				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($21,684)	($21,684)
On-Pk kWh (Oct-May)	1,732,181	2,150,700				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$114,196	$114,196
Off-Pk kWh (Oct-May)	1,386,896	1,721,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($35,595)	($35,595)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($8,687)
								0.00%	0.00%				$0
Schedule 6A	4,796,585	5,960,471								$129,166	$342,357	$200,919	$672,440
Customer Charge	462	602	$54.00	$24,938	$32,506	$53.00	$0.00	$0.00	$53.00	$31,904	$0	$0	$31,904
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	32,596	42,952	$4.04	$131,686	$173,526	$3.98	$0.00	$0.00	$3.98	$170,949	$0	$0	$170,949
All kW (Jun - Sept)	12,234	16,126				$0.49	$12.74	$0.00	$13.23	$7,902	$205,445	$0	$213,347
All kW (Oct - May)	20,362	26,826				$0.43	$11.28	$0.00	$11.71	$11,535	$302,597	$0	$314,132
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$34,928	$51,138	$86,066
kWh (Oct-May)	3,119,077	4,105,852				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$57,216	$83,774	$140,990
All kW (May - Sept)	12,671	16,699	$14.62	$185,251	$244,139								
All kW (Oct - Apr)	19,925	26,252	$10.91	$217,377	$286,409								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,998,470	2,644,149	3.8127 ¢	$76,196	$100,813								
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143 ¢	$98,334	$129,317								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($20,835)	($27,460)			Tax Year 1 (1/1/2021)	-1.52%				($11,469)
								0.00%	0.00%				$0
Total	4,796,585	6,323,875		$712,947	$939,250					$222,290	$600,186	$134,912	$957,388

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

			Present			Proposed - Step 1 (1/1/2021)							
	Units			Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge	56	158				$53.00	$0.00	$0.00	$53.00	$8,366	$0	$0	$8,366
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$7,293	$86,683	$6,032	$100,008
All additional kWh (Jun-Sept)	266,833	1,064,811				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$17,376	$12,463	$14,372	$44,210
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$9,866	$102,638	$7,221	$119,725
All additional (Oct-May)	460,068	1,835,925				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$29,959	$15,569	$21,928	$67,456
On-Pk kWh (Jun-Sept)	210,382	839,541				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$50,372	$50,372
Off-Pk kWh (Jun-Sept)	168,446	672,191				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($15,701)	($15,701)
On-Pk kWh (Oct-May)	339,637	1,355,338				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$71,964	$71,964
Off-Pk kWh (Oct-May)	271,935	1,085,171				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($22,432)	($22,432)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($5,601)
								0.00%	0.00%				$0
Schedule 6A	990,401	3,952,240								$72,860	$217,353	$133,756	$423,968
Customer Charge	56	158	$54.00	$3,009	$8,524	$53.00	$0.00	$0.00	$53.00	$8,366	$0	$0	$8,366
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Aggregate Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	5,288	21,101	$4.04	$21,362	$85,248	$3.98	$0.00	$0.00	$3.98	$83,982	$0	$0	$83,982
All kW (Jun - Sept)	2,253	8,990				$0.49	$12.74	$0.00	$13.23	$4,405	$114,533	$0	$118,938
All kW (Oct - May)	3,035	12,111				$0.43	$11.28	$0.00	$11.71	$5,208	$136,612	$0	$141,820
kWh (Jun-Sept)	378,828	1,511,731				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$23,805	$34,854	$58,660
kWh (Oct-May)	611,573	2,440,509				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$34,009	$49,795	$83,804
All kW (May - Sept)	2,627	10,484	$14.62	$38,411	$153,276								
All kW (Oct - Apr)	2,660	10,616	$10.91	$29,025	$115,821								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	466,945	1,863,367	3.8127 ¢	$17,803	$71,045								
kWh (Oct-Apr)	523,455	2,088,873	3.5143 ¢	$18,396	$73,409								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($3,741)	($14,929)			Tax Year 1 (1/1/2021)	-1.52%				($6,129)
								0.00%	0.00%				$0
Total	990,401	3,952,240		$124,265	$492,394					$101,961	$308,959	$84,649	$495,570
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69				$53.00	$0.00	$0.00	$53.00	$3,665	$0	$0	$3,665
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$378	$4,496	$313	$5,187
All additional kWh (Jun-Sept)	29,654	32,182				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$525	$377	$434	$1,336
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$967	$10,056	$707	$11,730
All additional (Oct-May)	25,705	26,202				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$428	$222	$313	$963
On-Pk kWh (Jun-Sept)	28,916	30,746				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$1,845	$1,845
Off-Pk kWh (Jun-Sept)	23,152	24,617				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($575)	($575)
On-Pk kWh (Oct-May)	41,955	47,447				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$2,519	$2,519
Off-Pk kWh (Oct-May)	33,592	37,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($785)	($785)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($325)
								0.00%	0.00%				$0
Schedule 6A	127,615	140,800								$5,963	$15,151	$4,771	$25,885
Customer Charge	63	69	$54.00	$3,402	$3,734	$53.00	$0.00	$0.00	$53.00	$3,665	$0	$0	$3,665
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Facilities kW	2,546	2,794	$4.04	$10,284	$11,288	$3.98	$0.00	$0.00	$3.98	$11,120	$0	$0	$11,120
All on-peak kW (Jun - Sept)	814	832				$0.49	$12.74	$0.00	$13.23	$408	$10,600	$0	$11,007
All on-peak kW (Oct - May)	1,732	1,962				$0.43	$11.28	$0.00	$11.71	$844	$22,131	$0	$22,975
kWh (Jun-Sept)	52,068	55,363				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$872	$1,276	$2,148
kWh (Oct-May)	75,547	85,437				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,191	$1,743	$2,934
All On-peak kW (May - Sept)	1,161	1,206	$14.62	$16,973	$17,632								

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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	$10.91	$15,105	$17,325								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	$2,143	$2,276								
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	$2,509	$2,850								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($1,326)	($1,447)			Tax Year 1 (1/1/2021)	-1.52%				($594)
								0.00%	0.00%				$0
Total	127,615	140,800		$49,090	$53,658					$16,037	$34,794	$3,019	$53,849
Schedule No. 6 - Composite													
Customer Charge	157,930	157,116	$54.00	$8,528,238	$8,484,264	$53.00			$53.00	$8,327,148	$0	$0	$8,327,148
Seasonal Service	0	0	$648.00	$0	$0	$636.00			$636.00	$0	$0	$0	$0
Minimum Charge	14	14	$54.00	$736	$756	$53.00			$53.00	$742	$0	$0	$742
Facilities kW	16,142,757	15,576,842	$4.04	$65,216,738	$62,930,442	$3.98			$3.98	$61,995,831	$0	$0	$61,995,831
All kW (Jun - Sept)	7,196,640	6,921,590				$0.49	$12.74	$0.00	$13.23	$3,359,414	$88,181,057	$0	$91,572,636
All kW (Oct - May)	8,946,118	8,655,252				$0.43	$11.28	$0.00	$11.71	$3,718,215	$97,631,243	$0	$101,353,001
kWh (Jun-Sept)	2,104,339,921	2,063,156,225					1.5747 ¢	2.3056 ¢	3.8803 ¢		$32,488,877	$47,567,516	$80,056,393
kWh (Oct-May)	3,672,776,337	3,526,754,594					1.3935 ¢	2.0403 ¢	3.4339 ¢		$49,146,550	$71,958,067	$121,104,617
All kW (May - Sept)	7,370,533	7,107,269	$14.62	$107,757,196	$103,908,273								
All kW (Oct - Apr)	8,772,224	8,469,573	$10.91	$95,704,963	$92,403,041								
Voltage Discount	572,697	569,738	($0.96)	($549,789)	($546,948)	($0.96)			($0.96)	($546,948)	$0	$0	($546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	$98,481,112	$96,367,773								
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	$112,251,684	$107,620,662								
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	$147,665	$140,909		7.1250 ¢	¢	7.1250 ¢		$140,909	$0	$140,909
Unbilled	17,677,070	0		$1,707,394	$0								
TAA			-3.61%	($14,957,769)	($14,455,908)			Tax Year 1 (1/1/2021)	-1.52%				($5,992,259)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	26,720	25,489											
Total	5,796,892,541	5,591,913,978		$474,288,168	$456,853,264					$76,854,402	$267,624,344	$119,525,583	$464,004,329
Schedule No. 6-135 - Net Metering - Composite													
Customer Charge	3,424	4,434	$54.00	$184,883	$239,436	$53.00	$0.00	$0.00	$53.00	$235,002	$0	$0	$235,002
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	383,745	505,379	$4.04	$1,550,331	$2,041,731	$3.98	$0.00	$0.00	$3.98	$2,011,408	$0	$0	$2,011,408
All kW (Jun - Sept)	157,278	206,980				$0.49	$12.74	$0.00	$13.23	$101,420	$2,636,925	$0	$2,738,345
All kW (Oct - May)	226,467	298,398				$0.43	$11.28	$0.00	$11.71	$128,311	$3,365,929	$0	$3,494,241
kWh (Jun-Sept)	50,086,246	60,590,666				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$954,132	$1,396,960	$2,351,092
kWh (Oct-May)	79,149,936	109,661,558				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,528,172	$2,237,477	$3,765,649
All kW (May - Sept)	172,979	228,131	$14.62	$2,528,951	$3,335,275								
All kW (Oct - Apr)	210,766	277,248	$10.91	$2,299,462	$3,024,776								
Voltage Discount	15,842	26,614	($0.96)	($15,208)	($25,549)	($0.96)	$0.00	$0.00	($0.96)	($25,549)	$0	$0	($25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	$2,096,146	$2,777,813								
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	$2,609,655	$3,422,766								
Unbilled	638,530	0		$60,083	$0								$0
TAA			-3.61%	($344,185)	($453,439)			Tax Year 1 (1/1/2021)	-1.52%				($187,710)
								0.00%	0.00%				$0
Total	129,874,712	170,252,223		$10,970,118	$14,362,809					$2,450,592	$8,485,158	$3,634,437	$14,570,188
Schedule No. 6-136 - Net Metering - Composite													
Customer Charge	221	611	$54.00	$11,920	$32,994	$53.00	$0.00	$0.00	$53.00	$32,383	$0	$0	$32,383
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Aggregate Charge	21	59	$2.00	$42	$118	$2.00	$0.00	$0.00	$2.00	$118	$0	$0	$118
Facilities kW	25,513	94,165	$4.04	$103,074	$380,427	$3.98	$0.00	$0.00	$3.98	$374,777	$0	$0	$374,777
All kW (Jun - Sept)	11,240	40,576				$0.49	$12.74	$0.00	$13.23	$19,882	$516,938	$0	$536,820
All kW (Oct - May)	14,273	53,589				$0.43	$11.28	$0.00	$11.71	$23,043	$604,484	$0	$627,527
kWh (Jun-Sept)	2,917,302	8,593,599				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$135,325	$198,131	$333,456

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Base Period 12 Months Ending December 2019
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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
kWh (Oct-May)	3,833,312	15,566,358				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$216,923	$317,608	$534,530
All kW (May - Sept)	12,797	46,788	$14.62	$187,086	$684,041								
All kW (Oct - Apr)	12,717	47,377	$10.91	$138,739	$516,883								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	3,253,739	10,344,291	3.8127 ¢	$124,055	$394,397								
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143 ¢	$122,891	$485,524								
Unbilled	20,121	0		$2,719	$0								$0
TAA			-3.61%	($20,677)	($75,119)			Tax Year 1 (1/1/2021)	-1.52%				($30,891)
								0.00%	0.00%				$0
Total	6,770,735	24,159,957		$669,849	$2,419,265					$450,203	$1,473,670	$515,739	$2,439,611
Schedule No. 6B - Demand Time-of-Day Option - Composite													
Customer Charge	186	192	$54.00	$10,044	$10,368	$53.00	$0.00	$0.00	$53.00	$10,176	$0	$0	$10,176
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Facilities kW	14,257	14,844	$4.04	$57,598	$59,970	$3.98	$0.00	$0.00	$3.98	$59,079	$0	$0	$59,079
All on-peak kW (Jun - Sept)	4,160	4,915				$0.49	$12.74	$0.00	$13.23	$2,408	$62,617	$0	$65,025
All on-peak kW (Oct - May)	7,103	6,971				$0.43	$11.28	$0.00	$11.71	$2,998	$78,633	$0	$81,630
kWh (Jun-Sept)	1,116,495	1,281,170				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$20,175	$29,538	$49,713
kWh (Oct-May)	2,191,180	2,099,521				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$29,258	$42,838	$72,095
All On-peak kW (May - Sept)	5,007	5,072	$14.62	$73,197	$74,153								
All On-peak kW (Oct - Apr)	6,256	6,688	$10.91	$68,257	$72,966								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127 ¢	$52,421	$59,598								
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143 ¢	$67,924	$63,874								
Unbilled	17,379	0		$1,831	$0								$0
TAA			-3.61%	($9,451)	($9,768)			Tax Year 1 (1/1/2021)	-1.52%				($4,081)
								0.00%	0.00%				$0
Total	3,325,054	3,380,691		$321,821	$331,161					$74,661	$190,683	$72,376	$337,718
Schedule No. 6A - Energy Time-of-Day Option - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$727,545	$8,647,671	$601,770	$9,976,986
All additional kWh (Jun-Sept)	35,655,696	80,754,202				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$1,317,747	$945,149	$1,089,939	$3,352,836
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$1,200,137	$12,485,820	$878,443	$14,564,400
All additional (Oct-May)	72,036,643	153,778,261				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$2,509,354	$1,304,040	$1,836,728	$5,650,121
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495						6.0000 ¢	6.0000 ¢			$3,925,350	$3,925,350
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149						(2.3358) ¢	(2.3358) ¢			($1,399,545)	($1,399,545)
On-Pk kWh (Oct-May)	58,020,905	124,025,012						5.3097 ¢	5.3097 ¢			$6,585,356	$6,585,356
Off-Pk kWh (Oct-May)	48,421,213	103,300,051						(2.0671) ¢	(2.0671) ¢			($2,135,315)	($2,135,315)
Customer Charge	30,591	31,870	$54.00	$1,651,918	$1,720,980	$53.00			$53.00	$1,689,110			$1,689,110
Facilities kW (May - Sept)	1,056,198	1,149,761	$6.52	$6,886,411	$7,496,442								
Facilities kW (Oct - Apr)	1,254,506	1,365,599	$5.47	$6,862,150	$7,469,827								
Voltage Discount	188,557	203,454	($0.61)	($115,020)	($124,107)	($0.61)			($0.61)	($124,107)			($124,107)
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266 ¢	$8,612,420	$9,460,995								
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908 ¢	$2,289,266	$2,513,792								
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693 ¢	$10,121,343	$10,987,080								
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060 ¢	$2,584,159	$2,799,256								
Subscriber Solar kWh	26,996,026	29,568,815	7.1250 ¢	$1,923,467	$2,106,778	¢	7.1250 ¢	¢	7.1250 ¢		$2,106,778		$2,106,778
Unbilled	662,780	0		$97,502	$0								
TAA			-4.99%	($1,273,980)	($1,390,608)			Tax Year 1 (1/1/2021)	-1.69%				($602,504)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)											
Total	349,621,220	380,584,004		$39,639,636	$43,040,435					$7,319,856	$25,489,388	$11,382,726	$44,191,970
Schedule No. 6A-135 - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$29,219	$347,299	$24,168	$400,686
All additional kWh (Jun-Sept)	1,065,675	3,521,773				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$57,468	$41,219	$47,533	$146,221
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$86,985	$904,961	$63,669	$1,055,615

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		Units		Present	Revenues		Proposed - Step 1 (1/1/2021)	Price			Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)		4,146,827	12,790,668				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$208,718	$108,465	$152,772	$469,955
On-Pk kWh (Jun-Sept)		935,530	3,345,042				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$200,703	$200,703
Off-Pk kWh (Jun-Sept)		649,488	1,967,328				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($45,953)	($45,953)
On-Pk kWh (Oct-May)		3,267,751	10,972,800				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$582,623	$582,623
Off-Pk kWh (Oct-May)		2,448,701	7,148,476				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($147,766)	($147,766)
Customer Charge		1,246	1,797	$54.00	$67,270	$97,038	$53.00	$0.00	$0.00	$53.00	$95,241	$0	$0	$95,241
Facilities kW (May - Sept)		58,469	93,220	$6.52	$381,215	$607,794								
Facilities kW (Oct - Apr)		83,822	132,834	$5.47	$458,507	$726,602								
Voltage Discount		6,358	16,106	($0.61)	($3,878)	($9,825)	($0.61)	$0.00	$0.00	($0.61)	($9,825)	$0	$0	($9,825)
On-Peak kWh (May - Sept)		2,381,003	4,206,143	11.9266 ¢	$283,973	$501,650								
Off-Peak kWh (May - Sept)		1,615,823	2,416,795	3.5908 ¢	$58,021	$86,782								
On-Peak kWh (Oct - Apr)		6,019,457	10,109,190	9.9693 ¢	$600,098	$1,007,815								
Off-Peak kWh (Oct - Apr)		4,575,664	6,701,518	3.0060 ¢	$137,544	$201,448								
Unbilled		(9,687)	0		($430)	$0								
TAA				-4.99%	($53,874)	($89,705)			Tax Year 1 (1/1/2021)	-1.69%				($35,025)
									0.00%	0.00%				$0
Total		14,582,260	23,433,646		$1,928,446	$3,129,599					$467,806	$1,401,944	$877,749	$2,747,500
Schedule No. 6A-136 - Commercial														
All kWh under 50 kWh/kW (Jun-Sept)		13,322	0				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$0	$0	$0	$0
All additional kWh (Jun-Sept)		53,605	0				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)		13,896	0				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$0	$0	$0	$0
All additional (Oct-May)		68,636	0				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)		34,787	0				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$0	$0
Off-Pk kWh (Jun-Sept)		32,140	0				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	$0	$0
On-Pk kWh (Oct-May)		40,511	0				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$0	$0
Off-Pk kWh (Oct-May)		42,022	0				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	$0	$0
Customer Charge		15	0	$54.00	$788	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW (May - Sept)		611	0	$6.52	$3,983	$0								
Facilities kW (Oct - Apr)		477	0	$5.47	$2,608	$0								
Voltage Discount		0	0	($0.61)	$0	$0	($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
On-Peak kWh (May - Sept)		76,746	0	11.9266 ¢	$9,153	$0								
Off-Peak kWh (May - Sept)		70,350	0	3.5908 ¢	$2,526	$0								
On-Peak kWh (Oct - Apr)		73,677	0	9.9693 ¢	$7,345	$0								
Off-Peak kWh (Oct - Apr)		77,836	0	3.0060 ¢	$2,340	$0								
Unbilled		1,583	0		$163	$0								
TAA				-4.99%	($1,066)	$0			Tax Year 1 (1/1/2021)	-1.69%				$0
									0.00%	0.00%				$0
Total		300,191	0		$27,840	$0					$0	$0	$0	$0
Schedule No. 7 - Security Area Lighting - Composite														
MERCURY VAPOR LAMPS														
4,000 Lumen Energy Only	#	0	0	$5.68	$0	$0								
7,000 Lumen	#	37,030	36,084	$16.38	$606,550	$591,056								
7,000 Lumen Energy Only	#	0	0	$8.05	$0	$0								
20,000 Lumen	#	9,099	8,903	$26.78	$243,661	$238,422								
SODIUM VAPOR LAMPS														
5,600 Lumen New Pole	#	3,544	3,408	$14.60	$51,748	$49,757								
5,600 Lumen No New Pole	#	1,432	1,393	$12.23	$17,519	$17,036								
9,500 Lumen New Pole	#	22,686	21,807	$15.47	$350,946	$337,354								
9,500 Lumen No New Pole	#	17,866	17,345	$13.31	$237,795	$230,862								
16,000 Lumen New Pole	#	3,186	3,018	$19.46	$62,003	$58,730								
16,000 Lumen No New Pole	#	2,285	2,209	$17.13	$39,136	$37,840								
22,000 Lumen	#	96	90	$21.07	$2,028	$1,896								
27,500 Lumen New Pole	#	3,256	3,084	$23.51	$76,558	$72,505								
27,500 Lumen No New Pole	#	3,903	3,792	$21.23	$82,866	$80,504								
50,000 Lumen New Pole	#	2,083	1,972	$28.30	$58,951	$55,808								

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present			Proposed - Step 1 (1/1/2021)							
					Revenues		Price				Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
50,000 Lumen No New Pole	#	2,143	2,067	$25.99	$55,695	$53,721								
SODIUM VAPOR FLOOD LAMPS														
16,000 Lumen New Pole	#	4,219	4,104	$19.46	$82,100	$79,864								
16,000 Lumen No New Pole	#	4,637	4,494	$17.13	$79,439	$76,982								
27,500 Lumen New Pole	#	943	906	$23.51	$22,175	$21,300								
27,500 Lumen No New Pole	#	1,248	1,206	$21.23	$26,496	$25,603								
50,000 Lumen New Pole	#	8,440	8,226	$28.30	$238,857	$232,796								
50,000 Lumen No New Pole	#	9,563	9,308	$25.99	$248,544	$241,915								
METAL HALIDE LAMPS														
12,000 Lumen New Pole	#	0	0	$29.40	$0	$0								
12,000 Lumen No New Pole	#	294	280	$21.79	$6,414	$6,101								
19,500 Lumen New Pole	#	108	108	$34.34	$3,709	$3,709								
19,500 Lumen No New Pole	#	96	94	$27.43	$2,633	$2,578								
32,000 Lumen New Pole	#	327	304	$36.69	$11,989	$11,154								
32,000 Lumen No New Pole	#	573	553	$29.72	$17,042	$16,435								
107,000 Lumen New Pole	#	12	12	$57.58	$691	$691								
107,000 Lumen No New Pole	#	34	33	$49.10	$1,656	$1,620								
Subtotal		139,105	134,800		$2,627,201	$2,546,239								
kWh Included		10,821,360	10,497,984											
Unbilled		21,913	0		$7,198	$0								
TAA				-1.98%	($52,019)	($50,416)			Tax Year 1 (1/1/2021)	-1.02%				($14,109)
									0.00%	0.00%				$0
Customers		6,726	6,491											
Total (kWh)		10,843,273	10,497,984		$2,582,380	$2,495,823					$940,887	$224,173	$218,207	$1,383,267
Schedule No. 8 - Composite														
Customer Charge		2,791	2,823	$70.00	$195,405	$197,610	$70.00			$70.00	$197,610			$197,610
Facilities kW		4,200,189	4,249,794	$4.76	$19,992,900	$20,229,019	$4.78			$4.78	$20,059,197			$20,314,015
On-Peak kW (Jun - Sept)		1,425,364	1,442,193				$0.00	$15.63		$15.63	$0	$22,541,477	$0	$22,541,477
On-Peak kW (Oct - May)		2,567,347	2,597,774				$0.00	$13.83		$13.83	$0	$35,927,214	$0	$35,927,214
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148					1.3503 ¢	4.4477 ¢	5.7980 ¢		$2,514,086	$8,280,946	$10,795,032
On-Peak kWh (Oct - May)		268,735,248	270,238,556					1.3579 ¢	3.7730 ¢	5.1310 ¢		$3,669,662	$10,196,154	$13,865,816
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623					1.3829 ¢	1.5641 ¢	2.9470 ¢		$7,257,313	$8,208,232	$15,465,545
Off-Peak kWh (Oct - May)		970,674,891	976,265,495					1.3868 ¢	1.2212 ¢	2.6080 ¢		$13,538,666	$11,922,081	$25,460,747
On-Peak kW (May - Sept)		1,763,930	1,784,756	$15.56	$27,446,748	$27,770,803								
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	$11.19	$26,044,622	$26,353,278								
Voltage Discount		1,864,418	1,886,120	($1.13)	($2,106,792)	($2,131,316)	($1.13)			($1.13)	($2,131,316)	$0	$0	($2,131,316)
On-Peak kWh (May - Sept)		232,225,090	233,519,498	5.0474 ¢	$11,721,329	$11,786,663								
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680	3.9511 ¢	$21,529,367	$21,649,803								
Off-Peak kWh		1,169,254,758	1,176,014,644	3.4002 ¢	$39,757,000	$39,986,850								
Unbilled		(11,458,760)	0		($736,380)	$0								$0
TAA				-3.18%	($4,022,670)	($4,056,007)			Tax Year 1 (1/1/2021)	-1.46%				($1,811,215)
									0.00%	0.00%				$0
Total		1,934,916,615	1,957,477,822		$139,821,529	$141,786,703					$18,125,491	$85,703,236	$38,607,413	$142,436,140
Schedule No. 8-135 - Commercial														
Customer Charge		136	168	$70.00	$9,494	$11,760	$70.00	$0.00	$0.00	$70.00	$11,760			$11,760
Facilities kW		137,123	150,062	$4.76	$652,707	$714,295	$4.78	$0.00	$0.00	$4.78	$717,296			$717,296
On-Peak kW (Jun - Sept)		46,334	50,706				$0.00	$15.63	$0.00	$15.63	$0	$792,535	$0	$792,535
On-Peak kW (Oct - May)		83,917	91,835				$0.00	$13.83	$0.00	$13.83	$0	$1,270,078	$0	$1,270,078
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$79,389	$261,493	$340,882
On-Peak kWh (Oct - May)		7,982,184	8,781,642				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$119,249	$331,333	$450,582
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$234,408	$265,122	$499,530
Off-Peak kWh (Oct - May)		28,736,183	31,614,263				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$438,421	$386,071	$824,492
On-Peak kW (May - Sept)		57,340	62,750	$15.56	$892,205	$976,390								
On-Peak kW (Oct - Apr)		76,077	83,255	$11.19	$851,301	$931,623								
Voltage Discount		78,554	85,966	($1.13)	($88,766)	($97,142)	($1.13)	$0.00	$0.00	($1.13)	($97,142)	$0	$0	($97,142)

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Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	$338,311	$372,195								
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	$639,482	$703,530								
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	$1,175,861	$1,293,630								
Unbilled	304,568	0		$25,662	$0								$0
TAA			-3.18%	($123,930)	($136,020)			Tax Year 1 (1/1/2021)	-1.46%				($61,000)
								0.00%	0.00%				$0
Total	57,774,295	63,225,622		$4,372,327	$4,770,261					$631,914	$2,934,080	$1,244,019	$4,810,013
Schedule No. 8-136 - Commercial													
Customer Charge	6	0	$70.00	$420	$0	$70.00	$0.00	$0.00	$70.00	$0			$0
Facilities kW	4,550	0	$4.76	$21,656	$0	$4.78	$0.00	$0.00	$4.78	$0			$0
On-Peak kW (Jun - Sept)	2,238	0				$0.00	$15.63	$0.00	$15.63	$0	$0	$0	$0
On-Peak kW (Oct - May)	1,836	0				$0.00	$13.83	$0.00	$13.83	$0	$0	$0	$0
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$0	$0	$0
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$0	$0	$0
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$0	$0	$0
On-Peak kW (May - Sept)	2,770	0	$15.56	$43,096	$0								
On-Peak kW (Oct - Apr)	1,665	0	$11.19	$18,628	$0								
Voltage Discount	4,434	0	($1.13)	($5,011)	$0	($1.13)	$0.00	$0.00	($1.13)	$0	$0	$0	$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	$14,621	$0								
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	$15,172	$0								
Off-Peak kWh	934,512	0	3.4002 ¢	$31,775	$0								
Unbilled	8,531	0		$806	$0								
TAA			-3.18%	($3,921)	$0			Tax Year 1 (1/1/2021)	-1.46%				$0
								0.00%	0.00%				$0
Total	1,616,722	0		$137,242	$0					$0	$0	$0	$0
Schedule No. 9 - Composite													
Customer Charge	1,823	1,872	$259.00	$472,036	$484,848	($41.30)	$306.30		$265.00	($77,316)	$573,394	$0	$496,080
Facilities kW	8,204,516	8,792,631	$2.22	$18,214,026	$19,519,641	$0.00	$2.27		$2.27		$19,959,272	$0	$19,959,272
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				$0.00	$14.30		$14.30		$40,861,449	$0	$40,861,449
On-Peak kW (Oct - May)	5,230,706	5,600,405				$0.00	$12.65		$12.65		$70,845,123	$0	$70,845,123
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0267 ¢	4.1109 ¢	5.1375 ¢		$3,462,462	$13,864,250	$17,326,712
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0342 ¢	3.5122 ¢	4.5465 ¢		$6,755,928	$22,942,621	$29,698,550
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0591 ¢	1.5522 ¢	2.6113 ¢		$13,962,602	$20,462,630	$34,425,232
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0630 ¢	1.2479 ¢	2.3109 ¢		$26,984,490	$31,678,674	$58,663,164
On-Peak kW (May - Sept)	3,292,871	3,521,492	$13.96	$45,968,475	$49,160,028								
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	$9.47	$43,607,043	$46,689,127								
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	$21,477,544	$22,689,421								
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	$43,265,727	$45,745,468								
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	$84,668,065	$89,203,123								
Unbilled	(53,797,825)	0		($2,671,415)	$0								$0
TAA			-3.07%	($7,336,896)	($7,782,056)			Tax Year 1 (1/1/2021)	-1.41%				($3,550,665)
								0.00%	0.00%				$0
Total	4,541,440,259	4,847,331,954		$247,664,605	$265,709,600					($77,316)	$183,404,723	$88,948,175	$272,275,582
Schedule No. 9A - Energy TOD - Composite													
Customer Charge	108	108	$259.00	$27,972	$27,972	($41.30)	$306.30	$0.00	$265.00	($4,460)	$33,080	$0	$28,620
Facilities Charge per kW	234,406	243,087	$2.22	$520,381	$539,653	$0.00	$2.27	$0.00	$2.27	$0	$551,807	$0	$551,807
On-Peak kW (Jun - Sept)	73,367	76,062				$0.00	$4.72	$0.00	$4.72	$0	$358,937	$0	$358,937
On-Peak kW (Oct - May)	163,562	169,650				$0.00	$4.17	$0.00	$4.17	$0	$708,204	$0	$708,204
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$70,000	$280,292	$350,292
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$73,826	$250,706	$324,532
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$60,465	$88,613	$149,077
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$236,781	$277,971	$514,753
On-peak kW summer	90,417	0											

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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989	0											
On-peak kWh summer	9,439,613	0											
On-peak kWh winter	13,674,986	0											
Off-peak kWh summer	6,528,100	0											
Off-peak kWh winter	10,898,252	0											
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	$1,988,526	$2,052,180								
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	$644,444	$668,830								
Unbilled	(164,095)	0		($14,979)	$0								
TAA			-3.41%	($89,784)	($92,786)			Tax Year 1 (1/1/2021)	-1.41%				($33,922)
								0.00%	0.00%				$0
Total	40,376,856	41,940,288		$3,076,560	$3,195,849					($4,460)	$2,093,100	$897,582	$2,986,222
Schedule No. 10 - Irrigation													
Annual Cust. Serv. Chg. - Primary	10	10	$125.00	$1,198	$1,250	$123.00			$123.00	$1,230	$0	$0	$1,230
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	$38.00	$117,801	$124,374	$37.00			$37.00	$121,101	$0	$0	$121,101
Monthly Cust. Serv. Chg.	14,065	14,850	$14.00	$196,914	$207,900	$14.00			$14.00	$207,900	$0	$0	$207,900
All On-Season kW	382,160	425,282	$7.33	$2,801,235	$3,117,317	$7.20			$7.20	$3,062,030	$0	$0	$3,062,030
Voltage Discount	4,223	4,699	($2.05)	($8,657)	($9,633)	($2.05)			($2.05)	($9,633)	$0	$0	($9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	$5,949,611	$6,620,951	0.3127 ¢	4.7797 ¢	2.0764 ¢	7.1688 ¢	$314,620	$4,336,824	$1,884,001	$6,504,550
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	$2,658,301	$2,958,258	0.3127 ¢	2.9097 ¢	2.0764 ¢	5.2988 ¢	$140,572.88	$1,595,886	$1,138,855	$2,906,249
Total On Season	130,820,132	145,581,565		$11,716,403	$13,020,417								$12,793,427
Post Season													
Customer Charge	6,656	7,027	$14.00	$93,182	$98,378	$14.00			$14.00	$98,378	$0	$0	$98,378
kWh	46,055,318	51,252,091	4.9983 ¢	$2,301,983	$2,561,733	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$121,978	$1,458,070	$941,769	$2,521,818
Total Post Season	46,055,318	51,252,091		$2,395,165	$2,660,111								$2,620,196
Unbilled	335,950	0		$20,487	$0								$0
TAA			-4.21%	($577,239)	($642,373)			Tax Year 1 (1/1/2021)	-1.49%				($223,420)
								0.00%	0.00%				$0
TOTAL RATE 10	177,211,401	196,833,656		$13,554,816	$15,038,155					$4,058,177	$7,390,821	$3,964,625	$15,413,623
Schedule No. 10-135 - Irrigation													
Annual Cust. Serv. Chg. - Primary	1	1	$125.00	$125	$125	$123.00	$0.00	$0.00	$123.00	$123	$0	$0	$123
Annual Cust. Serv. Chg. - Secondary	61	55	$38.00	$2,307	$2,090	$37.00	$0.00	$0.00	$37.00	$2,035	$0	$0	$2,035
Monthly Cust. Serv. Chg.	314	285	$14.00	$4,401	$3,990	$14.00	$0.00	$0.00	$14.00	$3,990	$0	$0	$3,990
All On-Season kW	23,200	26,155	$7.33	$170,059	$191,716	$7.20	$0.00	$0.00	$7.20	$188,316	$0	$0	$188,316
Voltage Discount	8	10	($2.05)	($17)	($21)	($2.05)	$0.00	$0.00	($2.05)	($21)	$0	$0	($21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	$239,745	$270,276	0.3127 ¢	4.7797 ¢	2.0764 ¢	7.1688 ¢	$11,582	$177,035	$76,908	$265,525
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	$156,525	$176,458	0.3127 ¢	2.9097 ¢	2.0764 ¢	5.2988 ¢	$10,230	$95,194	$67,932	$173,356
On-Peak kWh	117,281	132,217	14.4164 ¢	$16,908	$19,061	0.1441 ¢	7.1732 ¢	6.8456 ¢	14.1629 ¢	$191	$9,484	$9,051	$18,726
Off-Peak kWh	438,822	494,707	4.1542 ¢	$18,230	$20,551	0.1441 ¢	3.2980 ¢	0.6391 ¢	4.0812 ¢	$713	$16,315	$3,162	$20,190
Total On Season	6,743,622	7,602,434		$608,283	$684,246					$217,159	$298,028	$157,053	$672,240
Post Season													
Customer Charge	135	123	$14.00	$1,896	$1,722	$14.00	$0.00	$0.00	$14.00	$17	$0	$0	$17
kWh	1,506,181	1,697,996	4.9983 ¢	$75,283	$84,871	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$4,041	$48,306	$31,201	$83,549
Total Post Season	1,506,181	1,697,996		$77,179	$86,593					$4,058	$48,306	$31,201	$83,566
Unbilled	15,646	0		$988	$0								$0
TAA			-4.21%	($28,491)	($32,119)			Tax Year 1 (1/1/2021)	-1.49%				($11,170)
								0.00%	0.00%				$0
TOTAL RATE 10-135	8,265,448	9,300,430		$657,959	$738,720					$221,217	$346,334	$188,254	$755,806
Schedule No. 10-TOD													
Annual Cust. Serv. Chg. - Primary	3	3	$125.00	$375	$375	$123.00	$0.00	$0.00	$123.00	$369	$0	$0	$369
Annual Cust. Serv. Chg. - Secondary	251	266	$38.00	$9,552	$10,108	$37.00	$0.00	$0.00	$37.00	$9,842	$0	$0	$9,842
Monthly Cust. Serv. Chg.	1,131	1,196	$14.00	$15,837	$16,744	$14.00	$0.00	$0.00	$14.00	$16,744	$0	$0	$16,744
All On-Season kW	56,614	63,002	$7.33	$414,982	$461,805	$7.20	$0.00	$0.00	$7.20	$453,614	$0	$0	$453,614
Voltage Discount kW	2,123	2,363	($2.05)	($4,353)	($4,844)	($2.05)	$0.00	$0.00	($2.05)	($4,844)	$0	$0	($4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	$569,476	$633,734	0.1441 ¢	7.1732 ¢	6.8456 ¢	14.1629 ¢	$13,664	$315,330	$300,927	$622,592

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	$501,290	$557,854	0.1441 ¢	3.2980 ¢	0.6391 ¢	4.0812 ¢	$12,028.23	$442,873	$85,823	$548,047
Total On Season	16,017,251	17,824,600		$1,507,159	$1,675,776								$1,646,364
Post Season													
Customer Charge	572	605	$14.00	$8,009	$8,470	$14.00	$0.00	$0.00	$14.00	$85	$0	$0	$85
kWh	5,781,425	6,433,787	4.9983 ¢	$288,973	$321,580	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$15,312	$183,035	$118,222	$316,569
Total Post Season	5,781,425	6,433,787		$296,982	$330,050					$15,397			$316,654
Unbilled	41,404	0		$2,525	$0								$0
TAA			-4.21%	($74,716)	($83,146)			Tax Year 1 (1/1/2021)	-1.49%				($28,918)
								0.00%	0.00%				$0
TOTAL RATE 10-TOD	21,840,080	24,258,387		$1,731,950	$1,922,680					$516,815	$941,231	$504,972	$1,963,018
Schedule No. 11 - Street Lighting - Company-Owned System													
Light-Emitting Diode (LED)													
4,000 Lumen - Functional	2,739	2,745	$11.32	$31,004	$31,073								
6,200 Lumen - Functional	1,171	1,174	$14.52	$17,006	$17,046								
13,000 Lumen - Functional	62	63	$19.80	$1,237	$1,247								
16,800 Lumen - Functional	114	114	$22.95	$2,619	$2,616								
Sodium Vapor Lamps (HPS)													
5,600 Lumen - Functional	28,619	28,679	$11.80	$337,706	$338,412								
9,500 Lumen - Functional	194,115	194,524	$12.78	$2,480,789	$2,486,017								
9,500 Lumen - Functional @ 90%	144	144	$11.50	$1,656	$1,656								
9,500 Lumen - S1	432	433	$46.54	$20,105	$20,152								
9,500 Lumen - S2	50	50	$38.05	$1,892	$1,903								
16,000 Lumen - Functional	19,333	19,374	$16.94	$327,499	$328,196								
16,000 Lumen - Functional @ 90%	48	48	$15.25	$732	$732								
16,000 Lumen - S1	2,376	2,381	$47.83	$113,644	$113,883								
16,000 Lumen - S2	396	397	$39.34	$15,579	$15,618								
27,500 Lumen - Functional	22,426	22,473	$21.14	$474,080	$475,079								
27,500 Lumen - Functional @ 90%	12	12	$19.03	$228	$228								
27,500 Lumen - S1	1,248	1,251	$51.48	$64,247	$64,401								
27,500 Lumen - S2	0	0	$43.01	$0	$0								
50,000 Lumen - Functional	7,669	7,685	$26.02	$199,551	$199,964								
125,000 Lumen	0	0	$51.54	$0	$0								
Metal Halide Lamps (MH)													
9,000 Lumen - S1	28	28	$48.74	$1,358	$1,365								
9,000 Lumen - S2	36	36	$40.27	$1,450	$1,450								
12,000 Lumen - Functional	48	48	$20.13	$968	$966								
12,000 Lumen - S1	0	0	$50.65	$0	$0								
12,000 Lumen - S2	12	12	$42.17	$506	$506								
19,500 Lumen - Functional	312	313	$22.13	$6,905	$6,927								
19,500 Lumen - S1	0	0	$53.69	$0	$0								
19,500 Lumen - S2	516	517	$45.20	$23,323	$23,368								
32,000 Lumen - Functional	0	0	$25.78	$0	$0								
32,000 Lumen - S1	0	0	$55.33	$0	$0								
32,000 Lumen - S2	0	0	$46.86	$0	$0								
Mercury Vapor Lamps (No New Service) (MV)													
4,000 Lumen	276	277	$11.09	$3,061	$3,072								
7,000 Lumen	2,900	2,906	$13.83	$40,108	$40,190								
10,000 Lumen	96	96	$19.40	$1,862	$1,862								
10,000 Lumen @ 90%	0	0	$17.46	$0	$0								
20,000 Lumen	246	246	$24.43	$6,007	$6,010								
Incandescent Lamps (No New Service) (INC)													
500 Lumen	0	0	$11.99	$0	$0								
600 Lumen	144	144	$4.24	$611	$611								
2,500 Lumen	0	0	$17.11	$0	$0								
4,000 Lumen	54	54	$20.43	$1,096	$1,103								
6,000 Lumen	0	0	$23.82	$0	$0								

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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
10,000 Lumen	0	0	$31.47	$0	$0								
Fluorescent Lamps (No New Service) (FLOUR)													
21,000 Lumen	15	15	$27.85	$418	$418								
Special Service (No New Service)													
50,000 Lumen - Flood	0	0	$39.04	$0	$0								
Subtotal	285,637	286,239		$4,177,247	$4,186,071								
kWh Included	13,543,959	13,572,508											
Customers	717	715											
Unbilled	(501,829)	0		($143,813)	$0								
TAA			-1.98%	($82,709)	($82,884)			Tax Year 1 (1/1/2021)	-1.02%				($38,346)
								0.00%	0.00%				$0
Total	13,042,130	13,572,508		$3,950,725	$4,103,187					$2,557,118	$609,250	$593,037	$3,759,405
Schedule No. 12 - Street Lighting - Customer-Owned System													
1. Energy Only, No Maintenance													
High Pressures Sodium Vapor Lamps													
5,600 Lumen	88,517	51,176	$1.83	$161,987	$93,652								
9,500 Lumen	139,166	80,459	$2.50	$347,915	$201,148								
16,000 Lumen	116,721	67,482	$3.66	$427,197	$246,984								
27,500 Lumen	29,671	17,154	$6.52	$193,455	$111,844								
50,000 Lumen	17,456	10,092	$10.02	$174,905	$101,122								
Metal Halide Lamps													
9,000 Lumen	7,556	4,369	$2.55	$19,268	$11,141								
12,000 Lumen	16,146	9,335	$4.46	$72,010	$41,634								
19,500 Lumen	17,534	10,137	$6.17	$108,182	$62,545								
32,000 Lumen	10,677	6,173	$9.77	$104,315	$60,310								
Non-listed Luminaries kWh	16,618,873	9,608,182	6.5279 ¢	$1,084,863	$627,213								
Subtotal kWh	41,430,739	23,953,133		$2,694,097	$1,557,593								
Unbilled	(1,535,086)	0		($92,739)	$0								
TAA			-1.98%	($53,343)	($30,840)								
Total	39,895,653	23,953,133		$2,548,015	$1,526,753								
Customer	1,005	990											
2a - Partial Maintenance (No New Service)													
Incandescent Lamps													
2,500 Lumen or Less	72	46	$8.96	$645	$412								
4,000 Lumen	36	23	$12.19	$439	$280								
Mercury Vapor Lamps													
4,000 Lumen	0	0	$4.64	$0	$0								
7,000 Lumen	636	404	$7.00	$4,452	$2,828								
20,000 Lumen	84	53	$13.33	$1,120	$706								
54,000 Lumen	0	0	$28.38	$0	$0								
High Pressure Sodium Vapor Lamps													
5,600 Lumen	2,228	1,416	$4.08	$9,092	$5,777								
9,500 Lumen	10,539	6,699	$5.37	$56,593	$35,974								
9,500 Lumen - Decorative	6,086	3,869	$6.96	$42,360	$26,928								
16,000 Lumen	921	586	$6.52	$6,007	$3,821								
16,000 Lumen - Decorative	423	269	$8.27	$3,496	$2,225								
22,000 Lumen	0	0	$8.26	$0	$0								
27,500 Lumen	2,737	1,740	$9.59	$26,249	$16,687								
27,500 Lumen - Decorative	121	77	$11.93	$1,440	$919								
50,000 Lumen	7,177	4,562	$14.00	$100,483	$63,868								
50,000 Lumen - Decorative	120	76	$15.56	$1,867	$1,183								
Metal Halide Lamps													
9,000 Lumen - Decorative	924	587	$9.19	$8,492	$5,395								
12,000 Lumen	1,332	847	$13.57	$18,075	$11,494								
12,000 Lumen - Decorative	204	130	$11.09	$2,262	$1,442								

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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	$13.71	$5,265	$3,345								
19,500 Lumen - Decorative	5,784	3,676	$14.13	$81,728	$51,942								
32,000 Lumen	192	122	$14.58	$2,799	$1,779								
32,000 Lumen - Decorative	554	352	$15.79	$8,742	$5,558								
Fluorescent Lamps													
1,000 Lumen	0	0	$3.75	$0	$0								
21,800 Lumen	84	53	$13.92	$1,169	$738								
Subtotal kWh	3,043,780	1,934,664		$382,775	$243,301								
Unbilled	(112,778)	0		($13,175)	$0								
TAA			-1.98%	($7,579)	($4,817)								
Total	2,931,002	1,934,664		$362,021	$238,484								
Customer	170	170											
2b - Full Maintenance (No New Service)													
Incandescent Lamps													
6,000 Lumen	36	37	$17.73	$638	$656								
10,000 Lumen	12	12	$23.40	$281	$281								
Mercury Vapor Lamps													
7,000 Lumen	24	25	$8.03	$193	$201								
20,000 Lumen	0	0	$15.30	$0	$0								
54,000 Lumen	0	0	$32.48	$0	$0								
Sodium Vapor Lamps													
5,600 Lumen	4,038	4,183	$4.68	$18,898	$19,576								
9,500 Lumen	6,915	7,164	$6.16	$42,594	$44,130								
16,000 Lumen	576	597	$7.47	$4,303	$4,460								
22,000 Lumen	0	0	$9.44	$0	$0								
27,500 Lumen	1,223	1,267	$10.99	$13,444	$13,924								
50,000 Lumen	1,600	1,657	$16.02	$25,629	$26,545								
Metal Halide Lamps													
12,000 Lumen	34	35	$15.58	$522	$545								
19,500 Lumen	722	748	$15.73	$11,362	$11,766								
32,000 Lumen	672	697	$16.72	$11,242	$11,654								
107,000 Lumen	0	0	$33.05	$0	$0								
Subtotal kWh	946,976	981,078		$129,106	$133,738								
Unbilled	(35,087)	0		($4,439)	$0								
TAA			-1.98%	($2,556)	($2,648)								
Total	911,889	981,078		$122,111	$131,090								
Customer	67	69											
kWh Street Lighting	45,421,496	26,868,874		$3,205,978	$1,934,632								
Customers	1,242	1,229											
Unbilled	(1,682,951)	0		($110,353)	$0								
TAA				($63,478)	($38,306)			Tax Year 1 (1/1/2021)	-1.02%				($14,309)
								0.00%	0.00%				$0
Total	43,738,545	26,868,874		$3,032,147	$1,896,326					$954,227	$227,351	$221,301	$1,402,877.88
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite													
Annual Facility Charge	20,676	21,139	$11.00	$227,437	$232,529	$5.04	$2.96	$0.00	$8.00	$106,532	$62,580	$0	$169,112
Annual Customer Charge	637	638	$72.50	$46,185	$46,255	$0.00	$50.02	$0.00	$50.02		$31,913	$0	$31,913
Annual Minimum Charge	0	0	$127.50	$0	$0	$0.00	$87.96	$0.00	$87.96		$0	$0	$0
Monthly Customer Charge	7,632	7,644	$6.20	$47,318	$47,393	$0.00	$4.28	$0.00	$4.28		$32,716	$0	$32,716
All kWh	15,565,767	15,963,151	5.3437 ¢	$831,788	$853,023	¢	1.4997 ¢	2.0289 ¢	3.5286 ¢		$239,399	$323,883	$563,282
Unbilled	45,517	0		$3,753	$0								
TAA			-2.80%	($23,290)	($23,885)	-2.80%	-2.80%	ax Year 1 (1/1/2021)	-1.49%				($8,393)
								0.00%	0.00%				$0
Total	15,611,284	15,963,151		$1,133,191	$1,155,315					$106,532	$366,608	$323,883	$797,023

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	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	$5.50	$178,353	$180,461	$5.50	$0.00	$0.00	$5.50	$180,461			$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢	$649,482	$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	$143,187	$309,204	$169,800	$622,190
Unbilled	(144,801)	0		($14,152)	$0								
TAA			-3.77%	($31,209)	($31,444)			Tax Year 1 (1/1/2021)	-1.44%				($8,960)
								0.00%	0.00%				$0
Total	7,582,616	7,776,370		$782,474	$802,613					$323,648	$309,203	$169,800	$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15				$53.00	$0.00	$0.00	$53.00	$795	$0	$0	$795
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$1,340	$15,933	$1,109	$18,382
All additional kWh (Jun-Sept)	0	0				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$2,551	$26,536	$1,867	$30,954
All additional (Oct-May)	0	0				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)	30,686	45,621				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,737	$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($853)	($853)
On-Pk kWh (Oct-May)	58,390	86,807				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$4,609	$4,609
Off-Pk kWh (Oct-May)	46,751	69,503				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,437)	($1,437)
TAA								Tax Year 1 (1/1/2021)	-1.69%				($834)
								0.00%	0.00%				$0
										$4,686	$42,469	$8,032	$55,187
Schedule 9													
Customer Charge	17	21				($41.30)	$306.30	$0.00	$265.00	($867)	$6,432	$0	$5,565
Facilities kW	17,217	25,596				$0.00	$2.27	$0.00	$2.27	$0	$58,102	$0	$58,102
On-Peak kW (Jun - Sept)	5,830	8,668				$0.00	$14.30	$0.00	$14.30	$0	$123,948	$0	$123,948
On-Peak kW (Oct - May)	11,395	16,941				$0.00	$12.65	$0.00	$12.65	$0	$214,302	$0	$214,302
On-Peak kWh (Jun - Sept)	62,826	91,666				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$941	$3,768	$4,709
On-Peak kWh (Oct - May)	167,430	244,288				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$2,527	$8,580	$11,106
Off-Peak kWh (Jun - Sept)	248,522	362,605				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$3,840	$5,628	$9,469
Off-Peak kWh (Oct - May)	616,907	900,095				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$9,568	$11,232	$20,800
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA			-6.20%	$0	$0			Tax Year 1 (1/1/2021)	-1.41%				($5,419)
								0.00%	0.00%				$0
										($867)	$419,660	$29,208	$448,001
Primary Voltage													
Customer Charge	12	15	$127.00	$1,524	$1,905								
Power Charge All kW	5,197	7,726	$4.30	$22,347	$33,222								
First 100,000 kWh	160,397	238,458	6.8447 ¢	$10,979	$16,322								
All add'l kWh	0	0	5.7472 ¢	$0	$0								
Unbilled	0	0		$0	$0								
TAA			-6.20%	($2,066)	($3,072)								
Subtotal	160,397	238,458		$32,784	$48,377								
44KV or Higher													
Customer Charge	17	21	$127.00	$2,108	$2,667								
Power Charge All kW	17,217	25,120	$4.30	$74,032	$108,016								
First 100,000 kWh	1,095,685	1,598,654	5.3851 ¢	$59,004	$86,089								
All add'l kWh	0	0	4.7169 ¢	$0	$0								
Unbilled	(20,362)	0		($2,422)	$0								
TAA			-6.20%	($8,248)	($12,035)								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		$124,474	$184,737								
TAA													
Total	1,235,720	1,837,112		$157,258	$233,115					$3,819	$462,129	$37,240	$503,188
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over													
Customer Service Charge													
Secondary			$70.00			$72.00			$72.00				
Primary			$70.00			$72.00			$72.00				
Transmission			$259.00			$265.00			$265.00				
Facilities Charge All kW													
Secondary			$1.37			$1.40			$1.40				
Primary			$1.37			$1.40			$1.40				
Transmission			$1.37			$1.40			$1.40				
Power Charge													
Secondary													
Summer-On Peak kW			$8.16			$0.00	$8.36	$0.00	$8.36				
Winter-On Peak kW			$5.86			$0.00	$6.00	$0.00	$6.00				
Primary													
Summer-On Peak kW			$8.05			$0.00	$8.25	$0.00	$8.25				
Winter-On Peak kW			$5.61			$0.00	$5.75	$0.00	$5.75				
Transmission													
Summer-On Peak kW			$7.83				$8.02	$0.00	$8.02				
Winter-On Peak kW			$5.31				$5.44	$0.00	$5.44				
Energy Charge													
Secondary													
Summer-On Peak kWh			9.2314 ¢				2.2000 ¢	7.2572 ¢	9.4572 ¢				
Summer-Off Peak kWh			5.0770 ¢				2.2000 ¢	3.0012 ¢	5.2012 ¢				
Winter-On Peak kWh			4.1108 ¢				2.2000 ¢	2.0113 ¢	4.2113 ¢				
Winter-Off Peak kWh			3.4356 ¢				2.2000 ¢	1.3196 ¢	3.5196 ¢				
Primary													
Summer-On Peak kWh			8.8608 ¢				2.2000 ¢	6.8775 ¢	9.0775 ¢				
Summer-Off Peak kWh			4.7064 ¢				2.2000 ¢	2.6215 ¢	4.8215 ¢				
Winter-On Peak kWh			3.7402 ¢				2.2000 ¢	1.6317 ¢	3.8317 ¢				
Winter-Off Peak kWh			3.0650 ¢				2.2000 ¢	0.9400 ¢	3.1400 ¢				
Transmission													
Summer-On Peak kWh			8.6679 ¢				1.7700 ¢	7.1099 ¢	8.8799 ¢				
Summer-Off Peak kWh			4.5134 ¢				1.7700 ¢	2.8538 ¢	4.6238 ¢				
Winter-On Peak kWh			3.5473 ¢				1.7700 ¢	1.8641 ¢	3.6341 ¢				
Winter-Off Peak kWh			2.8721 ¢				1.7700 ¢	1.1723 ¢	2.9423 ¢				
TAA			-3.07%				Tax Year 1 (1/1/2021)		-1.41%				
								0.00%	0.00%				
Total										$0	$0	$0	$0
Schedule No. 23 - Composite													
Customer Charge	1,094,044	1,134,470	$10.00	$10,940,436	$11,344,703	$10.00	$0.00	$0.00	$10.00	$11,344,703	$0	$0	$11,344,703
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	98	102	$10.00	$984	$1,020	$10.00	$0.00	$0.00	$10.00	$1,020	$0	$0	$1,020
kW over 15 (Jun - Sept)	307,130	303,570				$8.89	$0.00	$0.00	$8.89	$2,698,737	$0	$0	$2,698,737
kW over 15 (Oct - May)	357,703	353,344				$7.87	$0.00	$0.00	$7.87	$2,780,817	$0	$0	$2,780,817
First 1,500 kWh (Jun - Sept)	246,513,686	245,732,054				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$4,906,794.06	$19,514,058	$5,668,056	$28,787,248
All Add'l kWh (Jun - Sept)	255,582,783	255,089,575				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$2,852,117	$7,106,524	$5,883,896	$16,732,839
First 1,500 kWh (Oct - May)	497,637,266	491,138,812				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$8,678,875	$33,323,768	$10,388,077	$50,917,343
All Add'l kWh (Oct - May)	399,727,711	394,638,630				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$3,904,739	$8,771,633	$8,347,002	$22,908,378
kW over 15 (May - Sept)	359,490	355,316	$8.65	$3,109,589	$3,073,483								
kW over 15 (Oct - Apr)	305,343	301,598	$8.70	$2,656,485	$2,623,903								
Voltage Discount	12,133	11,994	($0.48)	($5,824)	($5,757)	($0.48)	$0.00	$0.00	($0.48)	($5,757)	$0	$0	($5,757)
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	$36,014,252	$36,146,547								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	$19,722,100	$19,817,357								
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	$47,219,575	$46,293,517								
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	$21,531,875	$21,116,186								
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	$211,891	$209,468	1.4671 ¢	7.4250 ¢	0.0000 ¢	8.8921 ¢	$30,364	$153,673	$0	$184,038
Unbilled	6,316,242	0		$702,376	$0								
TAA			-3.31%	($4,318,417)	($4,279,183)			Tax Year 1 (1/1/2021)	-1.39%				($1,737,631)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	(151,735)	(150,134)											
Total	1,407,719,571	1,388,518,613		$137,785,322	$136,341,244					$37,192,409	$68,869,926	$30,287,031	$136,349,366
Schedule No. 23-135 - Composite													
Customer Charge	15,291	18,738	$10.00	$152,909	$187,380	$10.00	$0.00	$0.00	$10.00	$187,380	$0	$0	$187,380
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	8	10	$10.00	$83	$100	$10.00	$0.00	$0.00	$10.00	$100	$0	$0	$100
kW over 15 (Jun - Sept)	5,243	6,794				$8.89	$0.00	$0.00	$8.89	$60,399	$0	$0	$60,399
kW over 15 (Oct - May)	7,486	9,813				$7.87	$0.00	$0.00	$7.87	$77,228	$0	$0	$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$32,186	$174,217	$50,603	$257,006
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$32,868	$62,414	$51,676	$146,958
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$76,980	$356,013	$110,980	$543,973
All Add'l kWh (Oct - May)	3,899,689	4,722,287				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$69,281	$104,962	$99,881	$274,124
kW over 15 (May - Sept)	6,047	7,841	$8.65	$52,304	$67,825								
kW over 15 (Oct - Apr)	6,682	8,766	$8.70	$58,131	$76,264								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	$204,645	$306,226								
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	$109,423	$164,423								
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	$440,570	$524,102								
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	$223,912	$269,004								
Unbilled	55,962	0		$6,730	$0								$0
TAA			-3.31%	($36,045)	($46,600)			Tax Year 1 (1/1/2021)	-1.39%				($18,900)
								0.00%	0.00%				$0
Total	11,239,727	14,403,534		$1,212,662	$1,548,724					$536,422	$697,606	$313,140	$1,547,168
Schedule No. 23-136 - Composite													
Customer Charge	578	1,546	$10.00	$5,780	$15,460	$10.00	$0.00	$0.00	$10.00	$15,460	$0	$0	$15,460
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Aggregate Charge	139	393	$2.00	$278	$786	$2.00	$0.00	$0.00	$2.00	$786	$0	$0	$786
Minimum Charge	0	0	$10.00	$0	$0	$10.00	$0.00	$0.00	$10.00	$0	$0	$0	$0
kW over 15 (Jun - Sept)	495	552				$8.89	$0.00	$0.00	$8.89	$4,907	$0	$0	$4,907
kW over 15 (Oct - May)	882	982				7.8700	0.0000	0.0000	7.8700	$7,728	$0	$0	$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$3,356	$18,166	$5,276	$26,798
All Add'l kWh (Jun - Sept)	215,087	234,472				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$3,440	$6,532	$5,408	$15,380
First 1,500 kWh (Oct - May)	330,554	417,772				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$6,129	$28,346	$8,836	$43,311
All Add'l kWh (Oct - May)	526,375	648,715				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$9,517	$14,419	$13,721	$37,657
kW over 15 (May - Sept)	685	761	$8.65	$5,927	$6,583								
kW over 15 (Oct - Apr)	692	773	$8.70	$6,018	$6,725								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	$29,352	$28,056								
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	$20,468	$20,281								
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	$32,663	$44,222								
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	$26,063	$34,695								
Unbilled	6,915	0		$727	$0								$0
TAA			-3.31%	($3,988)	($4,653)			Tax Year 1 (1/1/2021)	-1.39%				($1,887)
								0.00%	0.00%				$0
Total	1,300,969	1,529,711		$123,288	$152,155					$51,323	$67,463	$33,241	$152,027

Schedule No.31 - Composite
Secondary Voltage

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	$133.00	$0	$0	$136.00	$0.00	$0.00	$136.00	$0	$0	$0	$0
Facilities Charge, per kW month	0	0	$5.60	$0	$0	$5.74	$0.00	$0.00	$5.74	$0	$0	$0	$0
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.90	$0.00	$0.90	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.80	$0.00	$0.80	$0	$0	$0	$0
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.45	$0.00	$0.45	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.40	$0.00	$0.40	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	0	0				$0.00	$41.81	$0.00	$41.81	$0	$0	$0	$0
Oct - May	0	0				$0.00	$37.00	$0.00	$37.00	$0	$0	$0	$0
Regular, per On-Peak kW day													
May - Sept	0	0	$0.88	$0	$0								
Oct - Apr	0	0	$0.62	$0	$0								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.44	$0	$0								
Oct - Apr	0	0	$0.31	$0	$0								
Excess Power, per kW month													
May - Sept	0	0	$40.81	$0	$0								
Oct - Apr	0	0	$32.04	$0	$0								
Primary Voltage													
Customer Charge per month	24	25	$605.00	$14,520	$15,125	$620.00	$0.00	$0.00	$620.00	$15,500	$0	$0	$15,500
Facilities Charge, per kW month	36,600	34,929	$4.46	$163,236	$155,783	$4.57	$0.00	$0.00	$4.57	$159,626	$0	$0	$159,626
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	70,697	67,470				$0.00	$0.88	$0.00	$0.88	$0	$59,374	$0	$59,374
Oct - May	49,579	47,316				$0.00	$0.78	$0.00	$0.78	$0	$36,906	$0	$36,906
Maintenance, per On-Peak kW day													
Jun - Sept	1,582	1,510				$0.00	$0.44	$0.00	$0.44	$0	$664	$0	$664
Oct - May	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	148	142				$0.00	$39.48	$0.00	$39.48	$0	$5,606	$0	$5,606
Oct - May	686	655				$0.00	$34.94	$0.00	$34.94	$0	$22,886	$0	$22,886
Regular, per On-Peak kW day													
May - Sept	87,126	83,149	$0.86	$74,928	$71,508								
Oct - Apr	43,646	41,654	$0.60	$26,188	$24,992								
Maintenance, per On-Peak kW day													
May - Sept	1,950	1,861	$0.43	$839	$800								
Oct - Apr	0	0	$0.30	$0	$0								
Excess Power, per kW month													
May - Sept	183	175	$38.54	$7,053	$6,745								
Oct - Apr	604	576	$29.77	$17,981	$17,148								
Transmission Voltage													
Customer Charge per month	59	59	$678.00	$40,002	$40,002	-$108.32	$803.32	$0.00	$695.00	($6,391)	$47,396	$0	$41,005
Facilities Charge, per kW month	255,139	291,905	$2.63	$671,016	$767,710	$0.00	$2.69	$0.00	$2.69	$0	$785,224	$0	$785,224
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	600,848	657,860				$0.00	$0.78	$0.00	$0.78	$0	$513,131	$0	$513,131
Oct - May	277,599	307,104				$0.00	$0.69	$0.00	$0.69	$0	$211,902	$0	$211,902
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Oct - May	124,385	150,561				$0.00	$0.35	$0.00	$0.35	$0	$52,696	$0	$52,696
Excess Power, per kW month													
Jun - Sept	7,090	6,767				$0.00	$33.14	$0.00	$33.14	$0	$224,258	$0	$224,258
Oct - May	1,118	1,067				$0.00	$29.33	$0.00	$29.33	$0	$31,295	$0	$31,295
Regular, per On-Peak kW day													

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	$0.76	$562,766	$616,163								
Oct - Apr	244,379	270,354	$0.51	$124,633	$137,881								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.38	$0	$0								
Oct - Apr	109,500	132,544	$0.26	$27,923	$33,799								
Excess Power, per kW month													
May - Sept	8,738	8,339	$32.35	$282,674	$269,767								
Oct - Apr	984	939	$23.36	$22,986	$21,935								
Subtotal				$2,036,745	$2,179,358					$168,735	$1,991,338	$0	$2,160,073
Supplemental billed at Schedule 6/8/9 rate													
Schedule 8													
Facilities kW	29,129	27,799	$4.76	$138,654	$132,323	$4.78	$0.00	$0.00	$4.78	$132,879	$0	$0	$132,879
On-Peak kW (Jun - Sept)	2,828	2,699				$0.00	$15.63	$0.00	$15.63	$0	$42,185	$0	$42,185
On-Peak kW (Oct - May)	28,170	26,884				$0.00	$13.83	$0.00	$13.83	$0	$371,806	$0	$371,806
On-Peak kWh (Jun - Sept)	943,371	905,085				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$12,221	$40,255	$52,477
On-Peak kWh (Oct - May)	2,666,759	2,558,532				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$34,743	$96,534	$131,277
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$55,652	$62,944	$118,595
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$104,324	$91,867	$196,192
On-Peak kW (May - Sept)	3,500	3,340	$15.56	$54,460	$51,970								
On-Peak kW (Oct - Apr)	25,538	24,372	$11.19	$285,770	$272,723								
Voltage Discount	29,038	27,713	($1.13)	($32,813)	($31,316)	($1.13)	$0.00	$0.00	($1.13)	($31,316)	$0	$0	($31,316)
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	$59,721	$57,297								
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	$213,644	$204,973								
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	$307,895	$295,399								
TAA			-3.18%	($29,303)	($28,059)			Tax Year 1 (1/1/2021)	-1.46%				($13,323)
								0.00%	0.00%				$0
Schedule 9													
Facilities kW	272,193	283,278	$2.22	$604,268	$628,877	$0.00	$2.27	$0.00	$2.27	$0	$643,041	$0	$643,041
On-Peak kW (Jun - Sept)	94,440	96,907				$0.00	$14.30	$0.00	$14.30	$0	$1,385,770	$0	$1,385,770
On-Peak kW (Oct - May)	171,967	180,946				$0.00	$12.65	$0.00	$12.65	$0	$2,288,967	$0	$2,288,967
On-Peak kWh (Jun - Sept)	14,297,571	14,609,917				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$149,993	$600,596	$750,589
On-Peak kWh (Oct - May)	20,978,455	21,736,230				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$224,807	$763,427	$988,234
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$501,918	$735,576	$1,237,494
Off-Peak kWh (Oct - May)	88,097,431	90,512,658				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$962,141	$1,129,514	$2,091,655
On-Peak kW (May - Sept)	116,387	119,427	$13.96	$1,624,763	$1,667,201								
On-Peak kW (Oct - Apr)	151,388	159,292	$9.47	$1,433,644	$1,508,495								
On-Peak kWh (May-Sept)	20,671,943	21,123,545	4.6531 ¢	$961,886	$982,900								
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207	3.4989 ¢	$1,469,136	$1,522,204								
Off-Peak kWh	106,800,696	109,619,747	2.9225 ¢	$3,121,250	$3,203,637								
TAA			-3.07%	($264,348)	($272,752)			Tax Year 1 (1/1/2021)	-1.41%				($123,272)
								0.00%	0.00%				$0
Subtotal				$9,948,627	$10,195,872					$101,563	$6,777,568	$3,520,713	$10,399,845
Unbilled	(102,498)	0		($7,456)	$0								
Total (Aggregated)	185,004,258	189,259,143		$11,977,916	$12,375,230					$270,298	$8,768,906	$3,520,713	$12,559,918
Schedule 32 - Service From Renewable Energy Facilities - Commercial													
Customer Charges:													
Distribution Voltage < 1 MW			$54.00		$0	$55.00	$0.00	$0.00	$55.00	$0	$0	$0	$0
Distribution Voltage > 1 MW			$70.00		$0	$72.00	$0.00	$0.00	$72.00	$0	$0	$0	$0
Transmission Voltage	36	36	$259.00	$9,359	$9,324	-$41.30	$306.30	$0.00	$265.00	($1,487)	$11,027	$0	$9,540
Administrative Fee:													
All Voltages / per Generator	2	13	$110.00	$220	$1,412	$113.00	$0.00	$0.00	$113.00	$1,451	$0	$0	$1,451
All Voltages / per Delivery Point	6	39	$150.00	$900	$5,778	$154.00	$0.00	$0.00	$154.00	$5,932	$0	$0	$5,932
Delivery Facilities Charges:													
Secondary Voltage < 1 MW			$7.62		$0	$7.60	$0.21	$0.00	$7.81	$0	$0	$0	$0
Primary Voltage < 1 MW			$6.67		$0	$6.65	$0.18	$0.00	$6.83	$0	$0	$0	$0
Secondary Voltage > 1 MW			$7.90		$0	$8.45	$0.00	$0.00	$8.45	$0	$0	$0	$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

			Present			Proposed - Step 1 (1/1/2021)							
	Units			Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			$6.75		$0	$7.33	$0.00	$0.00	$7.33	$0	$0	$0	$0
Transmission Voltage	38,848	245,396	$3.85	$149,565	$944,773	$4.95	$0.00	$0.00	$4.95	$1,214,708	$0	$0	$1,214,708
Daily Power Charges:													
On-Peak Secondary Voltage < 1 MW													
June - September:						$0.00	$0.56	$0.00	$0.56	$0	$0	$0	$0
October - May:						$0.00	$0.47	$0.00	$0.47	$0	$0	$0	$0
On-Peak Primary Voltage < 1 MW													
June - September:						$0.00	$0.56	$0.00	$0.56	$0	$0	$0	$0
October - May:						$0.00	$0.46	$0.00	$0.46	$0	$0	$0	$0
On-Peak Secondary Voltage > 1 MW													
June - September:						$0.00	$0.70	$0.00	$0.70	$0	$0	$0	$0
October - May:						$0.00	$0.60	$0.00	$0.60	$0	$0	$0	$0
On-Peak Primary Voltage > 1 MW													
June - September:						$0.00	$0.69	$0.00	$0.69	$0	$0	$0	$0
October - May:						$0.00	$0.58	$0.00	$0.58	$0	$0	$0	$0
On-Peak Transmission Voltage													
June - September:	0	526,626				$0.00	$0.64	$0.00	$0.64	$0	$337,041	$0	$337,041
October - May:	249,715	913,271				$0.00	$0.55	$0.00	$0.55	$0	$502,299	$0	$502,299
On-Peak Secondary Voltage < 1 MW													
May - September:			$0.64		$0								
October - April:			$0.42		$0								
On-Peak Primary Voltage < 1 MW													
May - September:			$0.63		$0								
October - April:			$0.41		$0								
On-Peak Secondary Voltage > 1 MW													
May - September:			$0.72		$0								
October - April:			$0.46		$0								
On-Peak Primary Voltage > 1 MW													
May - September:			$0.70		$0								
October - April:			$0.45		$0								
On-Peak Transmission Voltage													
May - September:	0	649,010	$0.66	$0	$428,347								
October - April:	249,715	803,981	$0.41	$102,383	$329,632								
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	$1,409,964	$9,885,782	(0.0024) ¢	5.7314 ¢	0.0000 ¢	5.7290 ¢	($4,141)	$9,889,924	$0	$9,885,782
Subtotal		172,556,857		$1,672,391	$11,605,048					$1,216,463	$10,740,291	$0	$11,956,753
Supplemental billed at Schedule 6/8/9 rate													
Schedule 9													
Facilities kW	271,679	41,883	$2.22	$603,128	$92,979	$0.00	$2.27	$0.00	$2.27	$0	$95,073	$0	$95,073
On-Peak kW (Jun - Sept)	113,286	15,180				$0.00	$14.30	$0.00	$14.30	$0	$217,074	$0	$217,074
On-Peak kW (Oct - May)	147,021	26,325				$0.00	$12.65	$0.00	$12.65	$0	$333,012	$0	$333,012
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$48,289	$193,357	$241,646
On-Peak kWh (Oct - May)	19,233,160	4,209,024				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$43,532	$147,831	$191,363
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$69,400	$101,707	$171,107
Off-Peak kWh (Oct - May)	79,802,106	8,628,050				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$91,715	$107,670	$199,385
On-Peak kW (May - Sept)	139,613	18,708	$13.96	$1,948,997	$261,160								
On-Peak kW (Oct - Apr)	129,427	23,175	$9.47	$1,225,678	$219,465								
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	$929,131	$316,436								
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	$1,346,912	$294,761								
Off-Peak kWh	96,537,686	8,868,192	2.9225 ¢	$2,821,314	$259,173								
TAA			-3.07%	($253,951)	($41,476)		Tax Year 1 (1/1/2021)		-1.41%				($19,086)
								0.00%	0.00%				$0
Subtotal				$8,621,209	$1,402,498					$0	$898,095	$550,565	$1,448,660
Unbilled	952,892	0		$60,349	$0								
Total (Aggregated)	180,564,874	196,649,990		$10,353,949	$13,007,546					$1,216,463	$11,638,386	$550,565	$13,405,413

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial
Customer Charge 12

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

			Present			Proposed - Step 1 (1/1/2021)							
	Units			Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Total		242,230,000			$13,027,758	(0.0023) ¢	5.3806 ¢	0.0000 ¢	5.3783 ¢	($5,571)	$13,033,427	$0	$13,027,758
Contract 1													
Monthly Fixed Charge	12	12	$235.66	$2,828	$2,828	$234.00	$0.00	$0.00	$234.00	$2,808	$0	$0	$2,808
Customer Charge per HLH kW	981,560	1,004,562	$1.95	$1,914,042	$1,958,896	$0.11	$1.82	$0.00	$1.93	$115,363	$1,828,303	$0	$1,938,805
Demand Charge per HLH kW (May - Sep	373,210	381,956	$13.15	$4,907,712	$5,022,721	$0.00	$13.03	$0.00	$13.03	$0	$4,976,887	$0	$4,976,887
Demand Charge per HLH kW (Oct - Apr	608,350	622,606	$8.81	$5,359,564	$5,485,159	$0.00	$8.73	$0.00	$8.73		$5,435,350	$0	$5,435,350
kWh HLH (May - Sept)	98,922,553	101,240,704	4.4700 ¢	$4,421,838	$4,525,459	0.0000 ¢	2.0730 ¢	2.3600 ¢	4.4330 ¢		$2,098,720	$2,389,281	$4,488,000
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060 ¢	$3,919,377	$4,011,224	0.0000 ¢	1.2991 ¢	1.4819 ¢	2.7810 ¢		$1,857,085	$2,118,401	$3,975,486
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610 ¢	$5,532,832	$5,662,488	0.0000 ¢	1.5558 ¢	1.7752 ¢	3.3310 ¢		$2,621,154	$2,990,791	$5,611,945
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060 ¢	$5,604,996	$5,736,343	0.0000 ¢	1.2991 ¢	1.4819 ¢	2.7810 ¢		$2,655,767	$3,029,468	$5,685,235
TAA			-3.36%	($999,476)	($1,022,898)		Tax Year 1 (1/1/2021)		-1.40%				($422,421)
								0.00%	0.00%				$0
Total	602,970,000	617,100,000		$30,663,713	$31,382,220					$118,171	$21,468,404	$10,527,941	$32,114,516
Contract 2													
Customer Charge	12	12											
On-Peak kWh (May-Sept)	65,661,217	57,264,151	6.6800 ¢	$4,386,169	$3,825,245	0.0222 ¢	3.7660 ¢	2.8298 ¢	6.6180 ¢	$12,708	$2,156,568	$1,620,461	$3,789,742
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	5.0230 ¢	$9,806,630	$9,024,474	0.0167 ¢	2.8336 ¢	2.1277 ¢	4.9780 ¢	$29,991	$5,090,932	$3,822,690	$8,943,625
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960 ¢	$11,522,686	$10,049,111	0.0139 ¢	2.3677 ¢	1.7774 ¢	4.1590 ¢	$33,400	$5,670,467	$4,256,742	$9,960,498
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	4.1960 ¢	$10,443,273	$9,610,340	0.0139 ¢	2.3677 ¢	1.7774 ¢	4.1590 ¢	$31,942	$5,422,879	$4,070,881	$9,525,597
TAA			-3.15%	($1,139,001)	($1,024,039)		Tax Year 1 (1/1/2021)		-1.31%				($422,075)
								0.00%	0.00%				$0
Total	784,393,328	705,455,549		$35,019,757	$31,485,131					$108,041	$18,340,647	$13,770,774	$32,219,462
Contract 3													
Customer Charge	12	12											
Block 1	375,537,561	376,680,000	5.6155 ¢	$21,088,467	$22,005,408	(0.0025) ¢	5.8444 ¢	0.0000 ¢	5.8419 ¢	($9,417)	$22,014,686	$0	$22,005,408
Block 2 - Market													
Block 2 - Index	909,325,685	911,946,197	4.9291 ¢	$44,821,228	$40,952,185	(0.0019) ¢	4.4925 ¢	0.0000 ¢	4.4906 ¢	($17,327)	$40,969,183	$0	$40,952,185
Total	1,284,863,246	1,288,626,197		$65,909,694	$62,957,593					($26,744)	$62,983,869	$0	$62,957,593
Lighting Contract - Post Top Lighting - Composite													
Customers	4	4											
Energy Only Res	48	48	$2.1800	$105	$105	$1.49	$0.35	$0.34	$2.1800	$71	$17	$17	$105
Energy Only Non-Res	207	207	$2.1858	$452	$452	$1.49	$0.35	$0.35	$2.1858	$307	$73	$71	$452
Subtotal	255	255		$557	$557								$557
KWH Included	7,390	7,387											
Unbilled	40	0		$4	$0								
Total	7,430	7,387		$561	$557					$379	$90	$88	$557
Annual Guarantee Adjustment													
Residential				$6,795	$6,795					$1,970.89	$4,824.20		$6,795
Commercial				$3,742,344	$3,742,344					$1,085,451.60	$2,656,892.54		$3,742,344
Industrial				$823,370	$823,370					$238,815.04	$584,554.76		$823,370
Irrigation				$231,623	$231,623					$67,181.26	$164,441.58		$231,623
Public Street & Highway Lighting				$4,655	$4,655					$1,350.18	$3,304.86		$4,655
Total AGA				$4,808,787	$4,808,787					$1,394,769	$3,414,018		$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		$1,981,660,113	$2,001,695,942					$429,836,389	$1,154,090,596	$467,287,553	$2,051,209,530

Rocky Mountain Power
State of Utah
Consolidated Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	$/mo	$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	$/mo	$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	$/mo	$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	$/mo	$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	$/mo	$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	$/mo	$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	$/mo	$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	$/mo	$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	$/mo	$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	$/mo	$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	$/mo	$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	$/mo	$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	$/mo	$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	$/mo	$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	$/mo	$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	$/mo	$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	$/mo	$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	$/kWh	$1,402,878
Total Proposed Revenue						$6,545,550
Total Unique Price Count (Company-Owned System)				17		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule No. 1- Residential Service													
Total Customer	9,213,599	9,344,849											
Customer Charge - 1 Phase	9,198,277	9,329,308	$6.00	$55,189,661	$55,975,848								
Single Family	7,040,551	7,140,845				$10.00			$10.00	$71,408,450			$71,408,450
Multi Family	2,157,726	2,188,463				$6.00			$6.00	$13,130,778			$13,130,778
Customer Charge - 3 Phase	15,322	15,541	$12.00	$183,868	$186,493								
Single Family	3,278	3,325				$20.00			$20.00	$66,502			$66,502
Multi Family	12,044	12,216				$12.00			$12.00	$146,592			$146,592
Aggregate Charge	0	0	$2.00	$0	$0	$2.00			$2.00	$0			$0
Non-Standard Meter Reading Fee	250	253	$22.00	$5,490	$5,566	$22.00			$22.00	$5,566			$5,566
Minimum 1 Phase	17,041	17,284	$8.00	$136,328	$138,272								
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	$16.00	$456	$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	$96.00	$407	$384								
On-Peak kWh (Jun - Sept)	0	0						4.3560 ¢	4.3560 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	0	0						(1.6334) ¢	(1.6334) ¢	$0	$0	$0	$0
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$29,582,351	$58,341,379	$14,747,123	$102,670,853
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$26,285,194	$51,838,831	$38,958,547	$117,082,573
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$14,450,387	$28,498,597	$21,417,612	$64,366,596
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$56,181,091	$110,798,575	$5,574,803	$172,554,469
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$45,764,759	$90,255,813	$44,378,291	$180,398,863
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	$0	$0								
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	$0	$0								
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	$120,027,657	$120,017,638								
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	$125,072,402	$125,061,962								
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	$81,002,637	$80,995,875								
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	$165,762,680	$157,215,156								
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	$171,059,260	$162,238,619								
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	$1,909,565	$1,856,679	2.7379 ¢	7.7250 ¢	0.0000	10.4629 ¢	$434,356	$1,225,539	$0	$1,659,895
Unbilled	36,991,495	0		$4,301,600	$0								
TAA			-3.91%	($25,995,017)	($25,312,790)			Tax Year 1 (7/1/2021)	-3.08%				($19,672,984)
Subscriber Solar kWh Adj	(325,220)	(316,213)						Tax Year 2 (1/1/2022)	-1.67%				($10,666,845)
Total	6,524,019,561	6,307,369,907		$698,656,994	$678,380,166					$257,457,205	$340,960,714	$125,073,218	$723,491,137
Schedule No. 2 - Residential Service - Optional Time-of-Day													
Total Customer	4,581	4,350											
Customer Charge - 1 Phase	4,569	4,339	$6.00	$27,412	$26,034								
Single Family	3,550	3,371				$10.00	$0.00	$0.00	$10.00	$33,710	$0	$0	$33,710
Multi Family	1,019	968				$6.00	$0.00	$0.00	$6.00	$5,808	$0	$0	$5,808
Customer Charge - 3 Phase	12	11	$12.00	$144	$132								
Single Family	12	11				$20.00	$0.00	$0.00	$20.00	$220	$0	$0	$220
Multi Family	0	0				$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	10	9	$8.00	$79	$72								
Single Family	6	5											
Multi Family	4	4											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	263,196	258,230				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$11,248	$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($13,480)	($13,480)
First 400 kWh (Jun-Sept)	505,497	495,959				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$13,579	$26,780	$6,769	$47,128

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Next 600 kWh (Jun-Sept)	415,306	407,470				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$11,156	$22,002	$16,535	$49,693
All add'l kWh (Jun-Sept)	190,083	186,496				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$5,106	$10,070	$7,568	$22,744
First 400 kWh (Oct-May)	1,072,309	919,695				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$25,180	$49,660	$2,499	$77,339
All add'l kWh (Oct-May)	856,285	734,416				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$20,108	$39,656	$19,498	$79,262
On-Peak kWh (May - Sept)	319,777	302,460	4.3560 ¢	$13,929	$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1.6334) ¢	($16,479)	($15,587)								
First 400 kWh (May-Sept)	652,800	617,449	8.8498 ¢	$57,771	$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11.5429 ¢	$55,063	$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14.4508 ¢	$28,733	$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8.8498 ¢	$82,473	$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10.7072 ¢	$83,398	$72,503								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	17,487	0		$2,003	$0								$0
TAA			-3.91%	($12,021)	($10,874)			Tax Year 1 (7/1/2021)	-3.08%				($8,506)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/2022)	-1.67%				($4,612)
Total	3,056,966	2,744,036		$322,505	$291,055					$114,867	$148,168	$50,637	$313,672
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114											
Customer Charge - 1 Phase	3,279	3,114	$6.00	$19,674	$18,684								
Single Family	3,078	2,923				$10.00	$0.00	$0.00	$10.00	$29,230	$0	$0	$29,230
Multi Family	201	191				$6.00	$0.00	$0.00	$6.00	$1,146	$0	$0	$1,146
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	0	0	$8.00	$1	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
Rate Option 1													
On-Peak kWh	228,976	206,699	22.2755 ¢	$51,006	$46,043	2.7379 ¢	5.3996 ¢	13.8578 ¢	21.9953 ¢	$5,659	$11,161	$28,644	$45,464
Off-Peak kWh	1,067,463	963,611	6.7881 ¢	$72,460	$65,411	2.7379 ¢	3.9648 ¢	0.0000 ¢	6.7027 ¢	$26,383	$38,206	$0	$64,588
Rate Option 2													
On-Peak kWh	384,603	347,186	34.3753 ¢	$132,208	$119,346	2.7379 ¢	5.3996 ¢	25.8055 ¢	33.9430 ¢	$9,506	$18,747	$89,593	$117,845
Off-Peak kWh	2,360,279	2,130,652	3.4003 ¢	$80,257	$72,449	2.7379 ¢	0.6196 ¢	0.0000 ¢	3.3575 ¢	$58,335	$13,202	$0	$71,537
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	22,863	0		$2,105	$0								
TAA			-3.91%	($13,135)	($11,857)			Tax Year 1 (7/1/2021)	-3.08%				($9,223)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/2022)	-1.67%				($5,001)
Total	4,064,184	3,648,148		$344,576	$310,076					$130,259	$81,316	$118,237	$329,810
Schedule No. 3- Residential Service - Low Income Lifeline Program													
Total Customer	253,675	216,323											
Customer Charge - 1 Phase	253,474	216,152	$6.00	$1,520,847	$1,296,912								
Single Family	132,874	113,309				$10.00	$0.00	$0.00	$10.00	$1,133,090	$0	$0	$1,133,090
Multi Family	120,601	102,843				$6.00	$0.00	$0.00	$6.00	$617,058	$0	$0	$617,058
Customer Charge - 3 Phase	200	171	$12.00	$2,403	$2,052								
Single Family	32	27				$20.00	$0.00	$0.00	$20.00	$540	$0	$0	$540
Multi Family	168	144				$12.00	$0.00	$0.00	$12.00	$1,728	$0	$0	$1,728
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	52	44	$8.00	$417	$352								

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present	Revenues		Proposed - Step 2 (7/1/2021)							
						Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Single Family	31	26											
Multi Family	21	18											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560 ¢			0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$233	$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334) ¢			0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($255)	($255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498 ¢			2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$722,389	$1,424,672	$360,119	$2,507,179
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429 ¢			2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$486,411	$959,285	$720,934	$2,166,631
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508 ¢			2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$155,201	$306,082	$230,031	$691,314
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498 ¢			2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,401,412	$2,763,821	$139,061	$4,304,294
All add'l kWh (Oct-May)	38,135,258	32,983,258	10.7072 ¢			2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$903,049	$1,780,964	$875,690	$3,559,703
On-Peak kWh (May - Sept)	7,500	6,768	4.3560 ¢	$327	$295								
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334) ¢	($384)	($347)								
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498 ¢	$3,274,178	$2,954,457								
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429 ¢	$2,586,023	$2,333,500								
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508 ¢	$949,376	$856,670								
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498 ¢	$4,508,748	$3,919,420								
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072 ¢	$3,716,257	$3,230,513								
Subscriber Solar kWh	123,079	108,762	11.7033 ¢	$14,404	$12,729	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$2,978	$8,402	$0	$11,380
Unbilled	862,476	0		$98,698	$0								$0
TAA			-3.91%	($588,415)	($520,315)			Tax Year 1 (7/1/202	-3.08%				($407,807)
Subscriber Solar kWh Adj	(4,359)	(3,852)						Tax Year 2 (1/1/202	-1.67%				($221,116)
Total	152,607,149	134,093,072		$16,082,879	$14,086,238					$5,423,856	$7,243,226	$2,325,813	$14,992,895
Schedule No. 135 - Residential Service - Net Metering													
Total Customer	358,675	418,416											
Customer Charge - 1 Phase	358,351	418,038	$6.00	$2,150,104	$2,508,228								
Single Family	347,724	405,641				$10.00	$0.00	$0.00	$10.00	$4,056,410	$0	$0	$4,056,410
Multi Family	10,627	12,397				$6.00	$0.00	$0.00	$6.00	$74,382	$0	$0	$74,382
Customer Charge - 3 Phase	324	378	$12.00	$3,888	$4,536								
Single Family	96	112				$20.00	$0.00	$0.00	$20.00	$2,240	$0	$0	$2,240
Multi Family	228	266				$12.00	$0.00	$0.00	$12.00	$3,192	$0	$0	$3,192
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	12	14	$22.00	$264	$308	$22.00	$0.00	$0.00	$22.00	$308	$0	$0	$308
Minimum 1 Phase	41,793	48,755	$8.00	$334,347	$390,040								
Single Family	41,132	47,983											
Multi Family	662	772											
Minimum 3 Phase	10	11	$16.00	$156	$176								
Single Family	7	8											
Multi Family	3	3											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,306	7,090				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$309	$309
Off-Peak kWh (Jun - Sept)	33,281	44,469				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($726)	($726)
First 400 kWh (Jun-Sept)	16,439,716	21,966,174				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$601,412	$1,186,086	$299,810	$2,087,308
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$395,549	$780,090	$586,262	$1,761,901
All add'l kWh (Jun-Sept)	5,925,108	7,916,923				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$216,757	$427,482	$321,267	$965,506
First 400 kWh (Oct-May)	42,954,252	50,047,131				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,370,240	$2,702,345	$135,968	$4,208,553
All add'l kWh (Oct-May)	41,160,208	47,956,842				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$1,313,010	$2,589,478	$1,273,232	$5,175,720
On-Peak kWh (May - Sept)	5,872	7,604	4.3560 ¢	$256	$331								
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334) ¢	($666)	($863)								
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498 ¢	$1,640,716	$2,124,710								
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429 ¢	$1,351,888	$1,750,680								
All add'l kWh (May-Sept)	6,443,332	8,344,047	14.4508 ¢	$931,113	$1,205,782								
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498 ¢	$3,603,892	$4,239,648								
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072 ¢	$4,269,397	$5,022,554								

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Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	668,834	0		$85,540	$0								$0
TAA			-3.91%	($461,263)	($560,826)			Tax Year 1 (7/1/202	-3.08%				($437,329)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/202	-1.67%				($237,123)
Total	117,960,536	142,334,246		$13,909,632	$16,685,304					$8,033,500	$7,685,481	$2,616,122	$18,335,103
Schedule No. 136 - Residential Service - Net Metering													
Total Customer	56,694	307,354											
Customer Charge - 1 Phase	56,694	307,354	$6.00	$340,164	$1,844,124								
Single Family	56,003	303,609				$10.00	$0.00	$0.00	$10.00	$3,036,090	$0	$0	$3,036,090
Multi Family	691	3,745				$6.00	$0.00	$0.00	$6.00	$22,470	$0	$0	$22,470
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	304	1,646	$2.00	$607	$3,292	$2.00	$0.00	$0.00	$2.00	$3,292	$0	$0	$3,292
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	13,202	71,571	$8.00	$105,614	$572,568								
Single Family	13,106	71,054											
Multi Family	95	517											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	1,101	5,690				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$248	$248
Off-Peak kWh (Jun - Sept)	6,842	35,358				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($578)	($578)
First 400 kWh (Jun-Sept)	7,489,144	38,703,048				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$1,059,651	$2,089,810	$528,247	$3,677,708
Next 600 kWh (Jun-Sept)	5,194,029	26,842,157				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$734,911	$1,449,369	$1,089,247	$3,273,528
All add'l kWh (Jun-Sept)	1,470,728	7,600,557				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$208,096	$410,400	$308,429	$926,924
First 400 kWh (Oct-May)	12,939,892	68,555,364				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,876,977	$3,701,715	$186,251	$5,764,944
All add'l kWh (Oct-May)	9,646,844	51,108,843				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$1,399,309	$2,759,673	$1,356,916	$5,515,898
On-Peak kWh (May - Sept)	1,261	6,621	4.3560 ¢	$55	$288								
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334) ¢	($133)	($696)								
First 400 kWh (May-Sept)	8,940,821	46,944,979	8.8498 ¢	$791,245	$4,154,537								
Next 600 kWh (May-Sept)	5,582,948	29,314,016	11.5429 ¢	$644,434	$3,383,688								
All add'l kWh (May-Sept)	1,581,971	8,306,352	14.4508 ¢	$228,607	$1,200,334								
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498 ¢	$1,022,739	$5,364,990								
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072 ¢	$972,027	$5,098,971								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	209,507	0		$24,549	$0								$0
TAA			-3.91%	($143,069)	($750,819)			Tax Year 1 (7/1/202	-3.08%				($590,097)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/202	-1.67%				($319,955)
Total	36,950,143	192,809,969		$3,986,839	$20,871,277					$8,340,796	$10,410,967	$3,468,760	$22,220,524
Schedule 6 moving to 6A - Composite													
Customer Charge	16,270	16,185				$54.00	$0.00	$0.00	$54.00	$873,968	$0	$0	$873,968
All kWh under 50 kWh/kW (Jun-Sept)	23,610,055	22,837,906				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$378,424	$4,423,823	$308,243	$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,553,411				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$870,810	$725,404	$709,313	$2,305,527
All kWh under 50 kWh/kW (Oct-May)	41,025,678	39,702,141				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$657,864	$6,730,108	$474,202	$7,862,175
All additional (Oct-May)	96,492,344	93,250,801				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$1,545,166	$961,323	$1,113,788	$3,620,276
On-Pk kWh (Jun-Sept)	43,287,164	41,868,606				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,512,116	$2,512,116
Off-Pk kWh (Jun-Sept)	34,658,500	33,522,711				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($783,023)	($783,023)
On-Pk kWh (Oct-May)	76,370,703	73,835,484				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$3,920,443	$3,920,443
Off-Pk kWh (Oct-May)	61,147,319	59,117,459				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,222,017)	($1,222,017)
Voltage Discount	57,416	56,872				($0.61)	$0.00	$0.00	($0.61)	($34,692)	$0	$0	($34,692)
Subscriber Solar kWh	799,647	758,838				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
TAA								Tax Year 1 (7/1/2021)	-3.06%				($579,948)
								Tax Year 2 (1/1/2022)	-1.66%				($314,612)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098								$4,291,540	$12,894,725	$7,033,065	$24,219,330
Customer Charge	16,270	16,185	$54.00	$878,578	$873,968	$54.00	$0.00	$0.00	$54.00	$873,968	$0	$0	$873,968
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	1,324,225	1,281,154	$4.04	$5,349,869	$5,175,862	$4.03	$0.00	$0.00	$4.03	$5,163,051	$0	$0	$5,163,051
All kW (Jun - Sept)	483,512	467,710				$0.51	$12.89	$0.00	$13.40	$238,532	$6,028,782	$0	$6,267,314
All kW (Oct - May)	840,713	813,444				$0.45	$11.41	$0.00	$11.86	$366,050	$9,281,396	$0	$9,647,446
kWh (Jun-Sept)	77,945,664	75,391,317				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$1,220,736	$1,738,200	$2,958,936
kWh (Oct-May)	137,518,022	132,952,943				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,905,083	$2,712,703	$4,617,785
All kW (May - Sept)	584,798	563,910	$14.62	$8,549,753	$8,244,364								
All kW (Oct - Apr)	739,427	717,244	$10.91	$8,067,144	$7,825,132								
Voltage Discount	57,416	56,872	($0.96)	($55,120)	($54,597)	($0.96)	$0.00	$0.00	($0.96)	($54,597)	$0	$0	($54,597)
kWh (May-Sept)	93,573,338	90,236,925	3.8127 ¢	$3,567,671	$3,440,463								
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143 ¢	$4,283,592	$4,150,646								
Subscriber Solar kWh	799,647	758,838	7.1250 ¢	$56,975	$54,067	0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
Unbilled	0	0		$0	$0								
TAA			-3.61%	($885,357)	($856,100)			Tax Year 1 (7/1/2021)	-2.76%				($649,857)
								Tax Year 2 (1/1/2022)	-1.50%				($353,183)
Subscriber Solar kWh Adj	0	0											
Total	216,263,332	209,103,098		$29,813,105	$28,853,805					$6,587,004	$18,490,064	$4,450,903	$29,527,970
Schedule 6-135 moving to 6A - Net Metering - Composite													
Customer Charge	462	602				$54.00	$0.00	$0.00	$54.00	$32,506	$0	$0	$32,506
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$10,234	$119,637	$8,336	$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$24,361	$20,293	$19,843	$64,496
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$17,724	$181,317	$12,776	$211,816
All additional (Oct-May)	2,262,395	2,803,066				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$46,447	$28,897	$33,480	$108,823
On-Pk kWh (Jun-Sept)	931,605	1,159,451				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$69,567	$69,567
Off-Pk kWh (Jun-Sept)	745,903	928,331				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($21,684)	($21,684)
On-Pk kWh (Oct-May)	1,732,181	2,150,700				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$114,196	$114,196
Off-Pk kWh (Oct-May)	1,386,896	1,721,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($35,595)	($35,595)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($16,014)
								Tax Year 2 (1/1/2022)	-1.66%				($8,687)
Schedule 6A	4,796,585	5,960,471								$131,272	$350,144	$200,919	$682,332
Customer Charge	462	602	$54.00	$24,938	$32,506	$54.00	$0.00	$0.00	$54.00	$32,506	$0	$0	$32,506
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	32,596	42,952	$4.04	$131,686	$173,526	$4.03	$0.00	$0.00	$4.03	$173,097	$0	$0	$173,097
All kW (Jun - Sept)	12,234	16,126				$0.51	$12.89	$0.00	$13.40	$8,224	$207,864	$0	$216,088
All kW (Oct - May)	20,362	26,826				$0.45	$11.41	$0.00	$11.86	$12,072	$306,085	$0	$318,156
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$35,914	$51,138	$87,052
kWh (Oct-May)	3,119,077	4,105,852				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$58,833	$83,774	$142,606
All kW (May - Sept)	12,671	16,699	$14.62	$185,251	$244,139								
All kW (Oct - Apr)	19,925	26,252	$10.91	$217,377	$286,409								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,998,470	2,644,149	3.8127 ¢	$76,196	$100,813								
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143 ¢	$98,334	$129,317								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($20,835)	($27,460)			Tax Year 1 (7/1/2021)	-2.76%				($21,084)
								Tax Year 2 (1/1/2022)	-1.50%				($11,459)
Total	4,796,585	6,323,875		$712,947	$939,250					$225,899	$608,696	$134,912	$969,505

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge	56	158				$54.00	$0.00	$0.00	$54.00	$8,524	$0	$0	$8,524
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$7,405	$86,571	$6,032	$100,008
All additional kWh (Jun-Sept)	266,833	1,064,811				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$17,644	$14,698	$14,372	$46,713
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$10,018	$102,486	$7,221	$119,725
All additional (Oct-May)	460,068	1,835,925				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$30,421	$18,927	$21,928	$71,276
On-Pk kWh (Jun-Sept)	210,382	839,541				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$50,372	$50,372
Off-Pk kWh (Jun-Sept)	168,446	672,191				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($15,701)	($15,701)
On-Pk kWh (Oct-May)	339,637	1,355,338				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$71,964	$71,964
Off-Pk kWh (Oct-May)	271,935	1,085,171				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($22,432)	($22,432)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($10,334)
								Tax Year 2 (1/1/2022)	-1.66%				($5,606)
Schedule 6A	990,401	3,952,240								$74,012	$222,682	$133,756	$430,449
Customer Charge	56	158	$54.00	$3,009	$8,524	$54.00	$0.00	$0.00	$54.00	$8,524	$0	$0	$8,524
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Aggregate Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	5,288	21,101	$4.04	$21,362	$85,248	$4.03	$0.00	$0.00	$4.03	$85,037	$0	$0	$85,037
All kW (Jun - Sept)	2,253	8,990				$0.51	$12.89	$0.00	$13.40	$4,585	$115,881	$0	$120,466
All kW (Oct - May)	3,035	12,111				$0.45	$11.41	$0.00	$11.86	$5,450	$138,187	$0	$143,636
kWh (Jun-Sept)	378,828	1,511,731				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$24,478	$34,854	$59,332
kWh (Oct-May)	611,573	2,440,509				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$34,970	$49,795	$84,765
All kW (May - Sept)	2,627	10,484	$14.62	$38,411	$153,276								
All kW (Oct - Apr)	2,660	10,616	$10.91	$29,025	$115,821								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	466,945	1,863,367	3.8127 ¢	$17,803	$71,045								
kWh (Oct-Apr)	523,455	2,088,873	3.5143 ¢	$18,396	$73,409								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($3,741)	($14,929)			Tax Year 1 (7/1/2021)	-2.76%				($11,266)
								Tax Year 2 (1/1/2022)	-1.50%				($6,123)
Total	990,401	3,952,240		$124,265	$492,394					$103,596	$313,516	$84,649	$501,760
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69				$54.00	$0.00	$0.00	$54.00	$3,734	$0	$0	$3,734
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$384	$4,490	$313	$5,187
All additional kWh (Jun-Sept)	29,654	32,182				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$533	$444	$434	$1,412
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$982	$10,041	$707	$11,730
All additional (Oct-May)	25,705	26,202				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$434	$270	$313	$1,017
On-Pk kWh (Jun-Sept)	28,916	30,746				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$1,845	$1,845
Off-Pk kWh (Jun-Sept)	23,152	24,617				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($575)	($575)
On-Pk kWh (Oct-May)	41,955	47,447				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$2,519	$2,519
Off-Pk kWh (Oct-May)	33,592	37,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($785)	($785)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($592)
								Tax Year 2 (1/1/2022)	-1.66%				($321)
Schedule 6A	127,615	140,800								$6,067	$15,245	$4,771	$26,084
Customer Charge	63	69	$54.00	$3,402	$3,734	$54.00	$0.00	$0.00	$54.00	$3,734	$0	$0	$3,734
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Facilities kW	2,546	2,794	$4.04	$10,284	$11,288	$4.03	$0.00	$0.00	$4.03	$11,260	$0	$0	$11,260
All on-peak kW (Jun - Sept)	814	832				$0.51	$12.89	$0.00	$13.40	$424	$10,724	$0	$11,149
All on-peak kW (Oct - May)	1,732	1,962				$0.45	$11.41	$0.00	$11.86	$883	$22,386	$0	$23,269
kWh (Jun-Sept)	52,068	55,363				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$896	$1,276	$2,173
kWh (Oct-May)	75,547	85,437				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,224	$1,743	$2,967
All On-peak kW (May - Sept)	1,161	1,206	$14.62	$16,973	$17,632								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	$10.91	$15,105	$17,325								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	$2,143	$2,276								
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	$2,509	$2,850								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($1,326)	($1,447)			Tax Year 1 (7/1/2021)	-2.76%				($1,092)
								Tax Year 2 (1/1/2022)	-1.50%				($593)
Total	127,615	140,800		$49,090	$53,658					$16,301	$35,230	$3,019	$54,552
Schedule No. 6 - Composite													
Customer Charge	157,930	157,116	$54.00	$8,528,238	$8,484,264	$54.00			$54.00	$8,484,264			$8,484,264
Seasonal Service	0	0	$648.00	$0	$0	$648.00			$648.00	$0			$0
Minimum Charge	14	14	$54.00	$736	$756	$54.00			$54.00	$756			$756
Facilities kW	16,142,757	15,576,842	$4.04	$65,216,738	$62,930,442	$4.03			$4.03	$62,774,673			$62,774,673
All kW (Jun - Sept)	7,196,640	6,921,590				$0.51	$12.89	$0.00	$13.40	$3,520,738	$89,228,568	$0	$92,749,306
All kW (Oct - May)	8,946,118	8,655,252				$0.45	$11.41	$0.00	$11.86	$3,896,615	$98,754,674	$0	$102,651,289
kWh (Jun-Sept)	2,104,339,921	2,063,156,225					1.6192 ¢	2.3056 ¢	3.9248 ¢		$33,406,722	$47,567,420	$80,974,142
kWh (Oct-May)	3,672,776,337	3,526,754,594					1.4329 ¢	2.0403 ¢	3.4732 ¢		$50,535,729	$71,957,204	$122,492,933
All kW (May - Sept)	7,370,533	7,107,269	$14.62	$107,757,196	$103,908,273								
All kW (Oct - Apr)	8,772,224	8,469,573	$10.91	$95,704,963	$92,403,041								
Voltage Discount	572,697	569,738	($0.96)	($549,789)	($546,948)	($0.96)			($0.96)	($546,948)		$0	($546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	$98,481,112	$96,367,773								
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	$112,251,684	$107,620,662								
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	$147,665	$140,909		7.1250 ¢	¢	7.1250 ¢		$140,909	$0	$140,909
Unbilled	17,677,070	0		$1,707,394	$0								
TAA			-3.61%	($14,957,769)	($14,455,908)			Tax Year 1 (7/1/2021)	-2.76%				($11,012,637)
								Tax Year 2 (1/1/2022)	-1.50%				($5,985,129)
Subscriber Solar kWh Adj	26,720	25,489											
Total	5,796,892,541	5,591,913,978		$474,288,168	$456,853,264					$78,130,098	$272,066,602	$119,524,624	$469,721,324
Schedule No. 6-135 - Net Metering - Composite													
Customer Charge	3,424	4,434	$54.00	$184,883	$239,436	$54.00	$0.00	$0.00	$54.00	$239,436	$0	$0	$239,436
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	383,745	505,379	$4.04	$1,550,331	$2,041,731	$4.03	$0.00	$0.00	$4.03	$2,036,677	$0	$0	$2,036,677
All kW (Jun - Sept)	157,278	206,980				$0.51	$12.89	$0.00	$13.40	$105,560	$2,667,972	$0	$2,773,532
All kW (Oct - May)	226,467	298,398				$0.45	$11.41	$0.00	$11.86	$134,279	$3,404,721	$0	$3,539,000
kWh (Jun-Sept)	50,086,246	60,590,666				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$981,084	$1,396,960	$2,378,044
kWh (Oct-May)	79,149,936	109,661,558				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,571,340	$2,237,477	$3,808,818
All kW (May - Sept)	172,979	228,131	$14.62	$2,528,951	$3,335,275								
All kW (Oct - Apr)	210,766	277,248	$10.91	$2,299,462	$3,024,776								
Voltage Discount	15,842	26,614	($0.96)	($15,208)	($25,549)	($0.96)	$0.00	$0.00	($0.96)	($25,549)	$0	$0	($25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	$2,096,146	$2,777,813								
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	$2,609,655	$3,422,766								
Unbilled	638,530	0		$60,083	$0								$0
TAA			-3.61%	($344,185)	($453,439)			Tax Year 1 (7/1/2021)	-2.76%				($344,983)
								Tax Year 2 (1/1/2022)	-1.50%				($187,491)
Total	129,874,712	170,252,223		$10,970,118	$14,362,809					$2,490,403	$8,625,117	$3,634,437	$14,749,958
Schedule No. 6-136 - Net Metering - Composite													
Customer Charge	221	611	$54.00	$11,920	$32,994	$54.00	$0.00	$0.00	$54.00	$32,994	$0	$0	$32,994
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Aggregate Charge	21	59	$2.00	$42	$118	$2.00	$0.00	$0.00	$2.00	$118	$0	$0	$118
Facilities kW	25,513	94,165	$4.04	$103,074	$380,427	$4.03	$0.00	$0.00	$4.03	$379,485	$0	$0	$379,485
All kW (Jun - Sept)	11,240	40,576				$0.51	$12.89	$0.00	$13.40	$20,694	$523,025	$0	$543,718
All kW (Oct - May)	14,273	53,589				$0.45	$11.41	$0.00	$11.86	$24,115	$611,450	$0	$635,566
kWh (Jun-Sept)	2,917,302	8,593,599				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$139,148	$198,131	$337,279

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Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
kWh (Oct-May)	3,833,312	15,566,358				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$223,050	$317,608	$540,658
All kW (May - Sept)	12,797	46,788	$14.62	$187,086	$684,041								
All kW (Oct - Apr)	12,717	47,377	$10.91	$138,739	$516,883								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	3,253,739	10,344,291	3.8127 ¢	$124,055	$394,397								
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143 ¢	$122,891	$485,524								
Unbilled	20,121	0		$2,719	$0								$0
TAA			-3.61%	($20,677)	($75,119)			Tax Year 1 (7/1/2021)	-2.76%				($56,779)
								Tax Year 2 (1/1/2022)	-1.50%				($30,858)
Total	6,770,735	24,159,957		$669,849	$2,419,265					$457,406	$1,496,673	$515,739	$2,469,818
Schedule No. 6B - Demand Time-of-Day Option - Composite													
Customer Charge	186	192	$54.00	$10,044	$10,368	$54.00	$0.00	$0.00	$54.00	$10,368	$0	$0	$10,368
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Facilities kW	14,257	14,844	$4.04	$57,598	$59,970	$4.03	$0.00	$0.00	$4.03	$59,821	$0	$0	$59,821
All on-peak kW (Jun - Sept)	4,160	4,915				$0.51	$12.89	$0.00	$13.40	$2,507	$63,354	$0	$65,861
All on-peak kW (Oct - May)	7,103	6,971				$0.45	$11.41	$0.00	$11.86	$3,137	$79,539	$0	$82,676
kWh (Jun-Sept)	1,116,495	1,281,170				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$20,745	$29,538	$50,283
kWh (Oct-May)	2,191,180	2,099,521				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$30,084	$42,838	$72,922
All On-peak kW (May - Sept)	5,007	5,072	$14.62	$73,197	$74,153								
All On-peak kW (Oct - Apr)	6,256	6,688	$10.91	$68,257	$72,966								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127 ¢	$52,421	$59,598								
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143 ¢	$67,924	$63,874								
Unbilled	17,379	0		$1,831	$0								$0
TAA			-3.61%	($9,451)	($9,768)			Tax Year 1 (7/1/2021)	-2.76%				($7,500)
								Tax Year 2 (1/1/2022)	-1.50%				($4,076)
Total	3,325,054	3,380,691		$321,821	$331,161					$75,833	$193,722	$72,376	$341,931
Schedule No. 6A - Energy Time-of-Day Option - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$738,781	$8,636,435	$601,770	$9,976,986
All additional kWh (Jun-Sept)	35,655,696	80,754,202				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$1,338,097	$1,114,664	$1,089,939	$3,542,701
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$1,218,671	$12,467,286	$878,443	$14,564,400
All additional (Oct-May)	72,036,643	153,778,261				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$2,548,106	$1,585,300	$1,836,728	$5,970,133
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495						6.0000 ¢	6.0000 ¢			$3,925,350	$3,925,350
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149						(2.3358) ¢	(2.3358) ¢			($1,399,545)	($1,399,545)
On-Pk kWh (Oct-May)	58,020,905	124,025,012						5.3097 ¢	5.3097 ¢			$6,585,356	$6,585,356
Off-Pk kWh (Oct-May)	48,421,213	103,300,051						(2.0671) ¢	(2.0671) ¢			($2,135,315)	($2,135,315)
Customer Charge	30,591	31,870	$54.00	$1,651,918	$1,720,980	$54.00			$54.00	$1,720,980			$1,720,980
Facilities kW (May - Sept)	1,056,198	1,149,761	$6.52	$6,886,411	$7,496,442								
Facilities kW (Oct - Apr)	1,254,506	1,365,599	$5.47	$6,862,150	$7,469,827								
Voltage Discount	188,557	203,454	($0.61)	($115,020)	($124,107)	($0.61)			($0.61)	($124,107)			($124,107)
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266 ¢	$8,612,420	$9,460,995								
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908 ¢	$2,289,266	$2,513,792								
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693 ¢	$10,121,343	$10,987,080								
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060 ¢	$2,584,159	$2,799,256								
Subscriber Solar kWh	26,996,026	29,568,815	7.1250 ¢	$1,923,467	$2,106,778	¢	7.1250 ¢	¢	7.1250 ¢		$2,106,778		$2,106,778
Unbilled	662,780	0		$97,502	$0								
TAA			-4.99%	($1,273,980)	($1,390,608)			Tax Year 1 (7/1/2021)	-3.06%				($1,106,527)
								Tax Year 2 (1/1/2022)	-1.66%				($600,273)
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)											
Total	349,621,220	380,584,004		$39,639,636	$43,040,435					$7,440,688	$25,910,151	$11,382,878	$44,733,717
Schedule No. 6A-135 - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$29,670	$346,848	$24,168	$400,686
All additional kWh (Jun-Sept)	1,065,675	3,521,773				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$58,356	$48,612	$47,533	$154,501
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$88,328	$903,618	$63,669	$1,055,615

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present	Revenues		Proposed - Step 2 (7/1/2021)	Price			Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)		4,146,827	12,790,668				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$211,941	$131,859	$152,772	$496,572
On-Pk kWh (Jun-Sept)		935,530	3,345,042				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$200,703	$200,703
Off-Pk kWh (Jun-Sept)		649,488	1,967,328				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($45,953)	($45,953)
On-Pk kWh (Oct-May)		3,267,751	10,972,800				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$582,623	$582,623
Off-Pk kWh (Oct-May)		2,448,701	7,148,476				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($147,766)	($147,766)
Customer Charge		1,246	1,797	$54.00	$67,270	$97,038	$54.00	$0.00	$0.00	$54.00	$97,038	$0	$0	$97,038
Facilities kW (May - Sept)		58,469	93,220	$6.52	$381,215	$607,794								
Facilities kW (Oct - Apr)		83,822	132,834	$5.47	$458,507	$726,602								
Voltage Discount		6,358	16,106	($0.61)	($3,878)	($9,825)	($0.61)	$0.00	$0.00	($0.61)	($9,825)	$0	$0	($9,825)
On-Peak kWh (May - Sept)		2,381,003	4,206,143	11.9266 ¢	$283,973	$501,650								
Off-Peak kWh (May - Sept)		1,615,823	2,416,795	3.5908 ¢	$58,021	$86,782								
On-Peak kWh (Oct - Apr)		6,019,457	10,109,190	9.9693 ¢	$600,098	$1,007,815								
Off-Peak kWh (Oct - Apr)		4,575,664	6,701,518	3.0060 ¢	$137,544	$201,448								
Unbilled		(9,687)	0		($430)	$0								
TAA				-4.99%	($53,874)	($89,705)			Tax Year 1 (7/1/2021)	-3.06%				($64,486)
									Tax Year 2 (1/1/2022)	-1.66%				($34,982)
Total		14,582,260	23,433,646		$1,928,446	$3,129,599					$475,508	$1,430,937	$877,749	$2,784,194
Schedule No. 6A-136 - Commercial														
All kWh under 50 kWh/kW (Jun-Sept)		13,322	0				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$0	$0	$0	$0
All additional kWh (Jun-Sept)		53,605	0				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)		13,896	0				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$0	$0	$0	$0
All additional (Oct-May)		68,636	0				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)		34,787	0				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$0	$0
Off-Pk kWh (Jun-Sept)		32,140	0				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	$0	$0
On-Pk kWh (Oct-May)		40,511	0				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$0	$0
Off-Pk kWh (Oct-May)		42,022	0				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	$0	$0
Customer Charge		15	0	$54.00	$788	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW (May - Sept)		611	0	$6.52	$3,983	$0								
Facilities kW (Oct - Apr)		477	0	$5.47	$2,608	$0								
Voltage Discount		0	0	($0.61)	$0	$0	($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
On-Peak kWh (May - Sept)		76,746	0	11.9266 ¢	$9,153	$0								
Off-Peak kWh (May - Sept)		70,350	0	3.5908 ¢	$2,526	$0								
On-Peak kWh (Oct - Apr)		73,677	0	9.9693 ¢	$7,345	$0								
Off-Peak kWh (Oct - Apr)		77,836	0	3.0060 ¢	$2,340	$0								
Unbilled		1,583	0		$163	$0								
TAA				-4.99%	($1,066)	$0			Tax Year 1 (7/1/2021)	-3.06%				$0
									Tax Year 2 (1/1/2022)	-1.66%				$0
Total		300,191	0		$27,840	$0					$0	$0	$0	$0
Schedule No. 7 - Security Area Lighting - Composite														
MERCURY VAPOR LAMPS														
4,000 Lumen Energy Only	#	0	0	$5.68	$0	$0								
7,000 Lumen	#	37,030	36,084	$16.38	$606,550	$591,056								
7,000 Lumen Energy Only	#	0	0	$8.05	$0	$0								
20,000 Lumen	#	9,099	8,903	$26.78	$243,661	$238,422								
SODIUM VAPOR LAMPS														
5,600 Lumen New Pole	#	3,544	3,408	$14.60	$51,748	$49,757								
5,600 Lumen No New Pole	#	1,432	1,393	$12.23	$17,519	$17,036								
9,500 Lumen New Pole	#	22,686	21,807	$15.47	$350,946	$337,354								
9,500 Lumen No New Pole	#	17,866	17,345	$13.31	$237,795	$230,862								
16,000 Lumen New Pole	#	3,186	3,018	$19.46	$62,003	$58,730								
16,000 Lumen No New Pole	#	2,285	2,209	$17.13	$39,136	$37,840								
22,000 Lumen	#	96	90	$21.07	$2,028	$1,896								
27,500 Lumen New Pole	#	3,256	3,084	$23.51	$76,558	$72,505								
27,500 Lumen No New Pole	#	3,903	3,792	$21.23	$82,866	$80,504								
50,000 Lumen New Pole	#	2,083	1,972	$28.30	$58,951	$55,808								

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Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present			Proposed - Step 2 (7/1/2021)							
					Revenues		Price				Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
50,000 Lumen No New Pole	#	2,143	2,067	$25.99	$55,695	$53,721								
SODIUM VAPOR FLOOD LAMPS														
16,000 Lumen New Pole	#	4,219	4,104	$19.46	$82,100	$79,864								
16,000 Lumen No New Pole	#	4,637	4,494	$17.13	$79,439	$76,982								
27,500 Lumen New Pole	#	943	906	$23.51	$22,175	$21,300								
27,500 Lumen No New Pole	#	1,248	1,206	$21.23	$26,496	$25,603								
50,000 Lumen New Pole	#	8,440	8,226	$28.30	$238,857	$232,796								
50,000 Lumen No New Pole	#	9,563	9,308	$25.99	$248,544	$241,915								
METAL HALIDE LAMPS														
12,000 Lumen New Pole	#	0	0	$29.40	$0	$0								
12,000 Lumen No New Pole	#	294	280	$21.79	$6,414	$6,101								
19,500 Lumen New Pole	#	108	108	$34.34	$3,709	$3,709								
19,500 Lumen No New Pole	#	96	94	$27.43	$2,633	$2,578								
32,000 Lumen New Pole	#	327	304	$36.69	$11,989	$11,154								
32,000 Lumen No New Pole	#	573	553	$29.72	$17,042	$16,435								
107,000 Lumen New Pole	#	12	12	$57.58	$691	$691								
107,000 Lumen No New Pole	#	34	33	$49.10	$1,656	$1,620								
Subtotal		139,105	134,800		$2,627,201	$2,546,239								
kWh Included		10,821,360	10,497,984											
Unbilled		21,913	0		$7,198	$0								
TAA				-1.98%	($52,019)	($50,416)			Tax Year 1 (7/1/2021)	-1.87%				($25,867)
									Tax Year 2 (1/1/2022)	-1.02%				($14,109)
Customers		6,726	6,491											
Total (kWh)		10,843,273	10,497,984		$2,582,380	$2,495,823					$940,887	$224,173	$218,207	$1,383,267
Schedule No. 8 - Composite														
Customer Charge		2,791	2,823	$70.00	$195,405	$197,610	$71.00			$71.00	$200,433			$200,433
Facilities kW		4,200,189	4,249,794	$4.76	$19,992,900	$20,229,019	$4.84			$4.84	$20,364,141	$204,862		$20,569,003
On-Peak kW (Jun - Sept)		1,425,364	1,442,193				$0.00	$15.83		$15.83	$0	$22,829,915	$0	$22,829,915
On-Peak kW (Oct - May)		2,567,347	2,597,774				$0.00	$14.01		$14.01	$0	$36,394,814	$0	$36,394,814
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148					1.4166 ¢	4.4477 ¢	5.8643 ¢		$4,563,913	$6,354,546	$10,918,459
On-Peak kWh (Oct - May)		268,735,248	270,238,556					1.4166 ¢	3.7730 ¢	5.1896 ¢		$5,862,176	$8,162,178	$14,024,354
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623					1.4166 ¢	1.5641 ¢	2.9807 ¢		$6,538,508	$9,103,866	$15,642,374
Off-Peak kWh (Oct - May)		970,674,891	976,265,495					1.4166 ¢	1.2212 ¢	2.6378 ¢		$10,764,270	$14,987,588	$25,751,858
On-Peak kW (May - Sept)		1,763,930	1,784,756	$15.56	$27,446,748	$27,770,803								
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	$11.19	$26,044,622	$26,353,278								
Voltage Discount		1,864,418	1,886,120	($1.13)	($2,106,792)	($2,131,316)	($1.13)			($1.13)	($2,131,316)			($2,131,316)
On-Peak kWh (May - Sept)		232,225,090	233,519,498	5.0474 ¢	$11,721,329	$11,786,663								
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680	3.9511 ¢	$21,529,367	$21,649,803								
Off-Peak kWh		1,169,254,758	1,176,014,644	3.4002 ¢	$39,757,000	$39,986,850								
Unbilled		(11,458,760)	0		($736,380)	$0								$0
TAA				-3.18%	($4,022,670)	($4,056,007)			Tax Year 1 (7/1/2021)	-2.65%				($3,327,387)
									Tax Year 2 (1/1/2022)	-1.44%				($1,808,090)
Total		1,934,916,615	1,957,477,822		$139,821,529	$141,786,703					$18,433,258	$87,158,459	$38,608,177	$144,199,894
Schedule No. 8-135 - Commercial														
Customer Charge		136	168	$70.00	$9,494	$11,760	$71.00	$0.00	$0.00	$71.00	$11,928			$11,928
Facilities kW		137,123	150,062	$4.76	$652,707	$714,295	$4.84	$0.00	$0.00	$4.84	$726,300			$726,300
On-Peak kW (Jun - Sept)		46,334	50,706				$0.00	$15.83	$0.00	$15.83	$0	$802,676	$0	$802,676
On-Peak kW (Oct - May)		83,917	91,835				$0.00	$14.01	$0.00	$14.01	$0	$1,286,608	$0	$1,286,608
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$83,286	$261,493	$344,779
On-Peak kWh (Oct - May)		7,982,184	8,781,642				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$124,401	$331,333	$455,734
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$240,119	$265,122	$505,241
Off-Peak kWh (Oct - May)		28,736,183	31,614,263				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$447,848	$386,071	$833,919
On-Peak kW (May - Sept)		57,340	62,750	$15.56	$892,205	$976,390								
On-Peak kW (Oct - Apr)		76,077	83,255	$11.19	$851,301	$931,623								
Voltage Discount		78,554	85,966	($1.13)	($88,766)	($97,142)	($1.13)	$0.00	$0.00	($1.13)	($97,142)	$0	$0	($97,142)

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Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	$338,311	$372,195								
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	$639,482	$703,530								
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	$1,175,861	$1,293,630								
Unbilled	304,568	0		$25,662	$0								$0
TAA			-3.18%	($123,930)	($136,020)			Tax Year 1 (7/1/2021)	-2.65%				($112,067)
								Tax Year 2 (1/1/2022)	-1.44%				($60,897)
Total	57,774,295	63,225,622		$4,372,327	$4,770,261					$641,086	$2,984,938	$1,244,019	$4,870,043
Schedule No. 8-136 - Commercial													
Customer Charge	6	0	$70.00	$420	$0	$71.00	$0.00	$0.00	$71.00	$0			$0
Facilities kW	4,550	0	$4.76	$21,656	$0	$4.84	$0.00	$0.00	$4.84	$0			$0
On-Peak kW (Jun - Sept)	2,238	0				$0.00	$15.83	$0.00	$15.83	$0	$0	$0	$0
On-Peak kW (Oct - May)	1,836	0				$0.00	$14.01	$0.00	$14.01	$0	$0	$0	$0
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$0	$0	$0
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$0	$0	$0
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$0	$0	$0
On-Peak kW (May - Sept)	2,770	0	$15.56	$43,096	$0								
On-Peak kW (Oct - Apr)	1,665	0	$11.19	$18,628	$0								
Voltage Discount	4,434	0	($1.13)	($5,011)	$0	($1.13)	$0.00	$0.00	($1.13)	$0	$0	$0	$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	$14,621	$0								
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	$15,172	$0								
Off-Peak kWh	934,512	0	3.4002 ¢	$31,775	$0								
Unbilled	8,531	0		$806	$0								
TAA			-3.18%	($3,921)	$0			Tax Year 1 (7/1/2021)	-2.65%				$0
								Tax Year 2 (1/1/2022)	-1.44%				$0
Total	1,616,722	0		$137,242	$0					$0	$0	$0	$0
Schedule No. 9 - Composite													
Customer Charge	1,823	1,872	$259.00	$472,036	$484,848	($42.09)	$311.09		$269.00	($78,784)	$582,352	$0	$503,568
Facilities kW	8,204,516	8,792,631	$2.22	$18,214,026	$19,519,641	$0.00	$2.30		$2.30		$20,223,051	$0	$20,223,051
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				$0.00	$14.48		$14.48		$41,375,789	$0	$41,375,789
On-Peak kW (Oct - May)	5,230,706	5,600,405				$0.00	$12.81		$12.81		$71,741,188	$0	$71,741,188
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0927 ¢	4.1109 ¢	5.2036 ¢		$6,549,686	$10,999,779	$17,549,465
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0927 ¢	3.5122 ¢	4.6049 ¢		$11,226,376	$18,853,981	$30,080,357
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0927 ¢	1.5522 ¢	2.6449 ¢		$13,013,113	$21,854,693	$34,867,806
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0927 ¢	1.2479 ¢	2.3406 ¢		$22,175,316	$37,242,027	$59,417,343
On-Peak kW (May - Sept)	3,292,871	3,521,492	$13.96	$45,968,475	$49,160,028								
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	$9.47	$43,607,043	$46,689,127								
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	$21,477,544	$22,689,421								
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	$43,265,727	$45,745,468								
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	$84,668,065	$89,203,123								
Unbilled	(53,797,825)	0		($2,671,415)	$0								$0
TAA			-3.07%	($7,336,896)	($7,782,056)			Tax Year 1 (7/1/2021)	-2.57%				($6,554,321)
								Tax Year 2 (1/1/2022)	-1.39%				($3,544,944)
Total	4,541,440,259	4,847,331,954		$247,664,605	$265,709,600					($78,784)	$186,886,871	$88,950,480	$275,758,567
Schedule No. 9A - Energy TOD - Composite													
Customer Charge	108	108	$259.00	$27,972	$27,972	($42.09)	$311.09	$0.00	$269.00	($4,546)	$33,598	$0	$29,052
Facilities Charge per kW	234,406	243,087	$2.22	$520,381	$539,653	$0.00	$2.30	$0.00	$2.30	$0	$559,100	$0	$559,100
On-Peak kW (Jun - Sept)	73,367	76,062				$0.00	$4.78	$0.00	$4.78	$0	$363,455	$0	$363,455
On-Peak kW (Oct - May)	163,562	169,650				$0.00	$4.23	$0.00	$4.23	$0	$717,161	$0	$717,161
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$74,504	$280,292	$354,796
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$77,998	$250,706	$328,704
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$62,381	$88,613	$150,994
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$243,399	$277,971	$521,370
On-peak kW summer	90,417	0											

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	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989	0											
On-peak kWh summer	9,439,613	0											
On-peak kWh winter	13,674,986	0											
Off-peak kWh summer	6,528,100	0											
Off-peak kWh winter	10,898,252	0											
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	$1,988,526	$2,052,180								
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	$644,444	$668,830								
Unbilled	(164,095)	0		($14,979)	$0								
TAA			-3.41%	($89,784)	($92,786)			Tax Year 1 (7/1/2021)	-2.57%				($62,618)
								Tax Year 2 (1/1/2022)	-1.39%				($33,867)
Total	40,376,856	41,940,288		$3,076,560	$3,195,849					($4,546)	$2,131,596	$897,582	$3,024,632
Schedule No. 10 - Irrigation													
Annual Cust. Serv. Chg. - Primary	10	10	$125.00	$1,198	$1,250	$124.00			$124.00	$1,240			$1,240
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	$38.00	$117,801	$124,374	$38.00			$38.00	$124,374			$124,374
Monthly Cust. Serv. Chg.	14,065	14,850	$14.00	$196,914	$207,900	$14.00			$14.00	$207,900			$207,900
All On-Season kW	382,160	425,282	$7.33	$2,801,235	$3,117,317	$7.29			$7.29	$3,100,306			$3,100,306
Voltage Discount	4,223	4,699	($2.05)	($8,657)	($9,633)	($2.05)			($2.05)	($9,633)			($9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	$5,949,611	$6,620,951	0.3267 ¢	4.8544 ¢	2.0764 ¢	7.2575 ¢	$328,761.49	$4,095,388	$2,160,901	$6,585,051
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	$2,658,301	$2,958,258	0.3267 ¢	2.9613 ¢	2.0764 ¢	5.3644 ¢	$146,891	$1,829,830	$965,496	$2,942,217
Total On Season	130,820,132	145,581,565		$11,716,403	$13,020,417								$12,951,455
Post Season													
Customer Charge	6,656	7,027	$14.00	$93,182	$98,378	$14.00			$14.00	$98,378			$98,378
kWh	46,055,318	51,252,091	4.9983 ¢	$2,301,983	$2,561,733	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$127,532	$1,588,668	$838,249	$2,554,449
Total Post Season	46,055,318	51,252,091		$2,395,165	$2,660,111								$2,652,827
Unbilled	335,950	0		$20,487	$0								$0
TAA			-4.21%	($577,239)	($642,373)			Tax Year 1 (7/1/2021)	-2.71%				($411,433)
								Tax Year 2 (1/1/2022)	-1.47%				($223,176)
TOTAL RATE 10	177,211,401	196,833,656		$13,554,816	$15,038,155					$4,125,750	$7,513,886	$3,964,646	$15,604,282
Schedule No. 10-135 - Irrigation													
Annual Cust. Serv. Chg. - Primary	1	1	$125.00	$125	$125	$124.00	$0.00	$0.00	$124.00	$124	$0	$0	$124
Annual Cust. Serv. Chg. - Secondary	61	55	$38.00	$2,307	$2,090	$38.00	$0.00	$0.00	$38.00	$2,090	$0	$0	$2,090
Monthly Cust. Serv. Chg.	314	285	$14.00	$4,401	$3,990	$14.00	$0.00	$0.00	$14.00	$3,990	$0	$0	$3,990
All On-Season kW	23,200	26,155	$7.33	$170,059	$191,716	$7.29	$0.00	$0.00	$7.29	$190,670	$0	$0	$190,670
Voltage Discount	8	10	($2.05)	($17)	($21)	($2.05)	$0.00	$0.00	($2.05)	($21)	$0	$0	($21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	$239,745	$270,276	0.3267 ¢	4.8544 ¢	2.0764 ¢	7.2575 ¢	$12,101	$179,803	$76,908	$268,811
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	$156,525	$176,458	0.3267 ¢	2.9613 ¢	2.0764 ¢	5.3644 ¢	$10,688	$96,881	$67,932	$175,501
On-Peak kWh	117,281	132,217	14.4164 ¢	$16,908	$19,061	0.1557 ¢	7.3369 ¢	6.8456 ¢	14.3382 ¢	$206	$9,701	$9,051	$18,958
Off-Peak kWh	438,822	494,707	4.1542 ¢	$18,230	$20,551	0.1557 ¢	3.3369 ¢	0.6391 ¢	4.1317 ¢	$770	$16,508	$3,162	$20,440
Total On Season	6,743,622	7,602,434		$608,283	$684,246					$220,618	$302,893	$157,053	$680,563
Post Season													
Customer Charge	135	123	$14.00	$1,896	$1,722	$14.00	$0.00	$0.00	$14.00	$17	$0	$0	$17
kWh	1,506,181	1,697,996	4.9983 ¢	$75,283	$84,871	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$4,225	$49,204	$31,201	$84,630
Total Post Season	1,506,181	1,697,996		$77,179	$86,593					$4,242	$49,204	$31,201	$84,647
Unbilled	15,646	0		$988	$0								$0
TAA			-4.21%	($28,491)	($32,119)			Tax Year 1 (7/1/2021)	-2.71%				($20,569)
								Tax Year 2 (1/1/2022)	-1.47%				($11,157)
TOTAL RATE 10-135	8,265,448	9,300,430		$657,959	$738,720					$224,860	$352,097	$188,254	$765,210
Schedule No. 10-TOD													
Annual Cust. Serv. Chg. - Primary	3	3	$125.00	$375	$375	$124.00	$0.00	$0.00	$124.00	$372	$0	$0	$372
Annual Cust. Serv. Chg. - Secondary	251	266	$38.00	$9,552	$10,108	$38.00	$0.00	$0.00	$38.00	$10,108	$0	$0	$10,108
Monthly Cust. Serv. Chg.	1,131	1,196	$14.00	$15,837	$16,744	$14.00	$0.00	$0.00	$14.00	$16,744	$0	$0	$16,744
All On-Season kW	56,614	63,002	$7.33	$414,982	$461,805	$7.29	$0.00	$0.00	$7.29	$459,285	$0	$0	$459,285
Voltage Discount kW	2,123	2,363	($2.05)	($4,353)	($4,844)	($2.05)	$0.00	$0.00	($2.05)	($4,844)	$0	$0	($4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	$569,476	$633,734	0.1557 ¢	7.3369 ¢	6.8456 ¢	14.3382 ¢	$14,757	$409,847	$205,695	$630,298

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	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	$501,290	$557,854	0.1557 ¢	3.3369 ¢	0.6391 ¢	4.1317 ¢	$12,990	$360,773	$181,066	$554,829
Total On Season	16,017,251	17,824,600		$1,507,159	$1,675,776								$1,666,792
Post Season													
Customer Charge	572	605	$14.00	$8,009	$8,470	$14.00	$0.00	$0.00	$14.00	$85	$0	$0	$85
kWh	5,781,425	6,433,787	4.9983 ¢	$288,973	$321,580	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$16,007	$186,436	$118,222	$320,666
Total Post Season	5,781,425	6,433,787		$296,982	$330,050					$16,092	$186,436	$118,222	$320,751
Unbilled	41,404	0		$2,525	$0								$0
TAA			-4.21%	($74,716)	($83,146)			Tax Year 1 (7/1/2021)	-2.71%				($53,254)
								Tax Year 2 (1/1/2022)	-1.47%				($28,887)
TOTAL RATE 10-TOD	21,840,080	24,258,387		$1,731,950	$1,922,680					$525,504	$957,056	$504,983	$1,987,543
Schedule No. 11 - Street Lighting - Company-Owned System													
Light-Emitting Diode (LED)													
4,000 Lumen - Functional	2,739	2,745	$11.32	$31,004	$31,073								
6,200 Lumen - Functional	1,171	1,174	$14.52	$17,006	$17,046								
13,000 Lumen - Functional	62	63	$19.80	$1,237	$1,247								
16,800 Lumen - Functional	114	114	$22.95	$2,619	$2,616								
Sodium Vapor Lamps (HPS)													
5,600 Lumen - Functional	28,619	28,679	$11.80	$337,706	$338,412								
9,500 Lumen - Functional	194,115	194,524	$12.78	$2,480,789	$2,486,017								
9,500 Lumen - Functional @ 90%	144	144	$11.50	$1,656	$1,656								
9,500 Lumen - S1	432	433	$46.54	$20,105	$20,152								
9,500 Lumen - S2	50	50	$38.05	$1,892	$1,903								
16,000 Lumen - Functional	19,333	19,374	$16.94	$327,499	$328,196								
16,000 Lumen - Functional @ 90%	48	48	$15.25	$732	$732								
16,000 Lumen - S1	2,376	2,381	$47.83	$113,644	$113,883								
16,000 Lumen - S2	396	397	$39.34	$15,579	$15,618								
27,500 Lumen - Functional	22,426	22,473	$21.14	$474,080	$475,079								
27,500 Lumen - Functional @ 90%	12	12	$19.03	$228	$228								
27,500 Lumen - S1	1,248	1,251	$51.48	$64,247	$64,401								
27,500 Lumen - S2	0	0	$43.01	$0	$0								
50,000 Lumen - Functional	7,669	7,685	$26.02	$199,551	$199,964								
125,000 Lumen	0	0	$51.54	$0	$0								
Metal Halide Lamps (MH)													
9,000 Lumen - S1	28	28	$48.74	$1,358	$1,365								
9,000 Lumen - S2	36	36	$40.27	$1,450	$1,450								
12,000 Lumen - Functional	48	48	$20.13	$968	$966								
12,000 Lumen - S1	0	0	$50.65	$0	$0								
12,000 Lumen - S2	12	12	$42.17	$506	$506								
19,500 Lumen - Functional	312	313	$22.13	$6,905	$6,927								
19,500 Lumen - S1	0	0	$53.69	$0	$0								
19,500 Lumen - S2	516	517	$45.20	$23,323	$23,368								
32,000 Lumen - Functional	0	0	$25.78	$0	$0								
32,000 Lumen - S1	0	0	$55.33	$0	$0								
32,000 Lumen - S2	0	0	$46.86	$0	$0								
Mercury Vapor Lamps (No New Service) (MV)													
4,000 Lumen	276	277	$11.09	$3,061	$3,072								
7,000 Lumen	2,900	2,906	$13.83	$40,108	$40,190								
10,000 Lumen	96	96	$19.40	$1,862	$1,862								
10,000 Lumen @ 90%	0	0	$17.46	$0	$0								
20,000 Lumen	246	246	$24.43	$6,007	$6,010								
Incandescent Lamps (No New Service) (INC)													
500 Lumen	0	0	$11.99	$0	$0								
600 Lumen	144	144	$4.24	$611	$611								
2,500 Lumen	0	0	$17.11	$0	$0								
4,000 Lumen	54	54	$20.43	$1,096	$1,103								
6,000 Lumen	0	0	$23.82	$0	$0								

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
10,000 Lumen	0	0	$31.47	$0	$0								
Fluorescent Lamps (No New Service) (FLOUR)													
21,000 Lumen	15	15	$27.85	$418	$418								
Special Service (No New Service)													
50,000 Lumen - Flood	0	0	$39.04	$0	$0								
Subtotal	285,637	286,239		$4,177,247	$4,186,071								
kWh Included	13,543,959	13,572,508											
Customers	717	715											
Unbilled	(501,829)	0		($143,813)	$0								
TAA			-1.98%	($82,709)	($82,884)			Tax Year 1 (7/1/2021)	-1.87%				($70,301)
								Tax Year 2 (1/1/2022)	-1.02%				($38,346)
Total	13,042,130	13,572,508		$3,950,725	$4,103,187					$2,557,118	$609,250	$593,037	$3,759,405
Schedule No. 12 - Street Lighting - Customer-Owned System													
1. Energy Only, No Maintenance													
High Pressures Sodium Vapor Lamps													
5,600 Lumen	88,517	51,176	$1.83	$161,987	$93,652								
9,500 Lumen	139,166	80,459	$2.50	$347,915	$201,148								
16,000 Lumen	116,721	67,482	$3.66	$427,197	$246,984								
27,500 Lumen	29,671	17,154	$6.52	$193,455	$111,844								
50,000 Lumen	17,456	10,092	$10.02	$174,905	$101,122								
Metal Halide Lamps													
9,000 Lumen	7,556	4,369	$2.55	$19,268	$11,141								
12,000 Lumen	16,146	9,335	$4.46	$72,010	$41,634								
19,500 Lumen	17,534	10,137	$6.17	$108,182	$62,545								
32,000 Lumen	10,677	6,173	$9.77	$104,315	$60,310								
Non-listed Luminaries kWh	16,618,873	9,608,182	6.5279 ¢	$1,084,863	$627,213								
Subtotal kWh	41,430,739	23,953,133		$2,694,097	$1,557,593								
Unbilled	(1,535,086)	0		($92,739)	$0								
TAA			-1.98%	($53,343)	($30,840)								
Total	39,895,653	23,953,133		$2,548,015	$1,526,753								
Customer	1,005	990											
2a - Partial Maintenance (No New Service)													
Incandescent Lamps													
2,500 Lumen or Less	72	46	$8.96	$645	$412								
4,000 Lumen	36	23	$12.19	$439	$280								
Mercury Vapor Lamps													
4,000 Lumen	0	0	$4.64	$0	$0								
7,000 Lumen	636	404	$7.00	$4,452	$2,828								
20,000 Lumen	84	53	$13.33	$1,120	$706								
54,000 Lumen	0	0	$28.38	$0	$0								
High Pressure Sodium Vapor Lamps													
5,600 Lumen	2,228	1,416	$4.08	$9,092	$5,777								
9,500 Lumen	10,539	6,699	$5.37	$56,593	$35,974								
9,500 Lumen - Decorative	6,086	3,869	$6.96	$42,360	$26,928								
16,000 Lumen	921	586	$6.52	$6,007	$3,821								
16,000 Lumen - Decorative	423	269	$8.27	$3,496	$2,225								
22,000 Lumen	0	0	$8.26	$0	$0								
27,500 Lumen	2,737	1,740	$9.59	$26,249	$16,687								
27,500 Lumen - Decorative	121	77	$11.93	$1,440	$919								
50,000 Lumen	7,177	4,562	$14.00	$100,483	$63,868								
50,000 Lumen - Decorative	120	76	$15.56	$1,867	$1,183								
Metal Halide Lamps													
9,000 Lumen - Decorative	924	587	$9.19	$8,492	$5,395								
12,000 Lumen	1,332	847	$13.57	$18,075	$11,494								
12,000 Lumen - Decorative	204	130	$11.09	$2,262	$1,442								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
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	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	$13.71	$5,265	$3,345								
19,500 Lumen - Decorative	5,784	3,676	$14.13	$81,728	$51,942								
32,000 Lumen	192	122	$14.58	$2,799	$1,779								
32,000 Lumen - Decorative	554	352	$15.79	$8,742	$5,558								
Fluorescent Lamps													
1,000 Lumen	0	0	$3.75	$0	$0								
21,800 Lumen	84	53	$13.92	$1,169	$738								
Subtotal kWh	3,043,780	1,934,664		$382,775	$243,301								
Unbilled	(112,778)	0		($13,175)	$0								
TAA			-1.98%	($7,579)	($4,817)								
Total	2,931,002	1,934,664		$362,021	$238,484								
Customer	170	170											
2b - Full Maintenance (No New Service)													
Incandescent Lamps													
6,000 Lumen	36	37	$17.73	$638	$656								
10,000 Lumen	12	12	$23.40	$281	$281								
Mercury Vapor Lamps													
7,000 Lumen	24	25	$8.03	$193	$201								
20,000 Lumen	0	0	$15.30	$0	$0								
54,000 Lumen	0	0	$32.48	$0	$0								
Sodium Vapor Lamps													
5,600 Lumen	4,038	4,183	$4.68	$18,898	$19,576								
9,500 Lumen	6,915	7,164	$6.16	$42,594	$44,130								
16,000 Lumen	576	597	$7.47	$4,303	$4,460								
22,000 Lumen	0	0	$9.44	$0	$0								
27,500 Lumen	1,223	1,267	$10.99	$13,444	$13,924								
50,000 Lumen	1,600	1,657	$16.02	$25,629	$26,545								
Metal Halide Lamps													
12,000 Lumen	34	35	$15.58	$522	$545								
19,500 Lumen	722	748	$15.73	$11,362	$11,766								
32,000 Lumen	672	697	$16.72	$11,242	$11,654								
107,000 Lumen	0	0	$33.05	$0	$0								
Subtotal kWh	946,976	981,078		$129,106	$133,738								
Unbilled	(35,087)	0		($4,439)	$0								
TAA			-1.98%	($2,556)	($2,648)								
Total	911,889	981,078		$122,111	$131,090								
Customer	67	69											
kWh Street Lighting	45,421,496	26,868,874		$3,205,978	$1,934,632								
Customers	1,242	1,229											
Unbilled	(1,682,951)	0		($110,353)	$0								
TAA				($63,478)	($38,306)			Tax Year 1 (7/1/2021)	-1.87%				($26,234)
								Tax Year 2 (1/1/2022)	-1.02%				($14,309)
Total	43,738,545	26,868,874		$3,032,147	$1,896,326					$954,227	$227,351	$221,301	$1,402,877.88
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite													
Annual Facility Charge	20,676	21,139	$11.00	$227,437	$232,529	$5.04	$2.96	$0.00	$8.00	$106,534	$62,578	$0	$169,112
Annual Customer Charge	637	638	$72.50	$46,185	$46,255	$0.00	$50.02	$0.00	$50.02		$31,913	$0	$31,913
Annual Minimum Charge	0	0	$127.50	$0	$0	$0.00	$87.96	$0.00	$87.96		$0	$0	$0
Monthly Customer Charge	7,632	7,644	$6.20	$47,318	$47,393	$0.00	$4.28	$0.00	$4.28		$32,716	$0	$32,716
All kWh	15,565,767	15,963,151	5.3437 ¢	$831,788	$853,023	¢	1.4997 ¢	2.0289 ¢	3.5286 ¢		$239,404	$323,878	$563,282
Unbilled	45,517	0		$3,753	$0								
TAA			-2.80%	($23,290)	($23,885)	-2.80%	-2.80%	ax Year 1 (7/1/2021)	-2.73%				($15,378)
								Tax Year 2 (1/1/2022)	-1.48%				($8,337)
Total	15,611,284	15,963,151		$1,133,191	$1,155,315					$106,534	$366,612	$323,878	$797,023

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	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	$5.50	$178,353	$180,461	$5.50	$0.00	$0.00	$5.50	$180,461			$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢	$649,482	$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	$143,189	$309,205	$169,795	$622,190
Unbilled	(144,801)	0		($14,152)	$0								
TAA			-3.77%	($31,209)	($31,444)			Tax Year 1 (7/1/2021)	-2.64%				($16,426)
								Tax Year 2 (1/1/2022)	-1.43%				($8,897)
Total	7,582,616	7,776,370		$782,474	$802,613					$323,650	$309,205	$169,795	$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15				$54.00	$0.00	$0.00	$54.00	$810	$0	$0	$810
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$1,361	$15,912	$1,109	$18,382
All additional kWh (Jun-Sept)	0	0				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$2,590	$26,497	$1,867	$30,954
All additional (Oct-May)	0	0				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)	30,686	45,621				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,737	$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($853)	($853)
On-Pk kWh (Oct-May)	58,390	86,807				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$4,609	$4,609
Off-Pk kWh (Oct-May)	46,751	69,503				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,437)	($1,437)
TAA								Tax Year 1 (7/1/2021)	-3.06%				($1,510)
								Tax Year 2 (1/1/2022)	-1.66%				($819)
										$4,761	$42,409	$8,032	$55,202
Schedule 9													
Customer Charge	17	21				($42.09)	$311.09	$0.00	$269.00	($884)	$6,533	$0	$5,649
Facilities kW	17,217	25,596				$0.00	$2.30	$0.00	$2.30	$0	$58,870	$0	$58,870
On-Peak kW (Jun - Sept)	5,830	8,668				$0.00	$14.48	$0.00	$14.48	$0	$125,508	$0	$125,508
On-Peak kW (Oct - May)	11,395	16,941				$0.00	$12.81	$0.00	$12.81	$0	$217,012	$0	$217,012
On-Peak kWh (Jun - Sept)	62,826	91,666				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$1,002	$3,768	$4,770
On-Peak kWh (Oct - May)	167,430	244,288				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$2,669	$8,580	$11,249
Off-Peak kWh (Jun - Sept)	248,522	362,605				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$3,962	$5,628	$9,590
Off-Peak kWh (Oct - May)	616,907	900,095				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$9,835	$11,232	$21,068
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA			-6.20%	$0	$0			Tax Year 1 (7/1/2021)	-2.57%				($10,002)
								Tax Year 2 (1/1/2022)	-1.39%				($5,410)
										($884)	$425,391	$29,208	$453,716
Primary Voltage													
Customer Charge	12	15	$127.00	$1,524	$1,905								
Power Charge All kW	5,197	7,726	$4.30	$22,347	$33,222								
First 100,000 kWh	160,397	238,458	6.8447 ¢	$10,979	$16,322								
All add'l kWh	0	0	5.7472 ¢	$0	$0								
Unbilled	0	0		$0	$0								
TAA			-6.20%	($2,066)	($3,072)								
Subtotal	160,397	238,458		$32,784	$48,377								
44KV or Higher													
Customer Charge	17	21	$127.00	$2,108	$2,667								
Power Charge All kW	17,217	25,120	$4.30	$74,032	$108,016								
First 100,000 kWh	1,095,685	1,598,654	5.3851 ¢	$59,004	$86,089								
All add'l kWh	0	0	4.7169 ¢	$0	$0								
Unbilled	(20,362)	0		($2,422)	$0								
TAA			-6.20%	($8,248)	($12,035)								

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	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		$124,474	$184,737								
TAA													
Total	1,235,720	1,837,112		$157,258	$233,115					$3,877	$467,800	$37,240	$508,918
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over													
Customer Service Charge													
Secondary			$70.00			$73.00			$73.00				
Primary			$70.00			$73.00			$73.00				
Transmission			$259.00			$269.00			$269.00				
Facilities Charge All kW													
Secondary			$1.37			$1.42			$1.42				
Primary			$1.37			$1.42			$1.42				
Transmission			$1.37			$1.42			$1.42				
Power Charge													
Secondary													
Summer-On Peak kW			$8.16			$0.00	$8.46	$0.00	$8.46				
Winter-On Peak kW			$5.86			$0.00	$6.08	$0.00	$6.08				
Primary													
Summer-On Peak kW			$8.05			$0.00	$8.35	$0.00	$8.35				
Winter-On Peak kW			$5.61			$0.00	$5.82	$0.00	$5.82				
Transmission													
Summer-On Peak kW			$7.83				$8.12	$0.00	$8.12				
Winter-On Peak kW			$5.31				$5.51	$0.00	$5.51				
Energy Charge													
Secondary													
Summer-On Peak kWh			9.2314 ¢				2.3100 ¢	7.2643 ¢	9.5743 ¢				
Summer-Off Peak kWh			5.0770 ¢				2.3100 ¢	2.9556 ¢	5.2656 ¢				
Winter-On Peak kWh			4.1108 ¢				2.3100 ¢	1.9535 ¢	4.2635 ¢				
Winter-Off Peak kWh			3.4356 ¢				2.3100 ¢	1.2532 ¢	3.5632 ¢				
Primary													
Summer-On Peak kWh			8.8608 ¢				2.3100 ¢	6.8799 ¢	9.1899 ¢				
Summer-Off Peak kWh			4.7064 ¢				2.3100 ¢	2.5712 ¢	4.8812 ¢				
Winter-On Peak kWh			3.7402 ¢				2.3100 ¢	1.5691 ¢	3.8791 ¢				
Winter-Off Peak kWh			3.0650 ¢				2.3100 ¢	0.8689 ¢	3.1789 ¢				
Transmission													
Summer-On Peak kWh			8.6679 ¢				1.8900 ¢	7.0999 ¢	8.9899 ¢				
Summer-Off Peak kWh			4.5134 ¢				1.8900 ¢	2.7911 ¢	4.6811 ¢				
Winter-On Peak kWh			3.5473 ¢				1.8900 ¢	1.7891 ¢	3.6791 ¢				
Winter-Off Peak kWh			2.8721 ¢				1.8900 ¢	1.0888 ¢	2.9788 ¢				
TAA			-3.07%				Tax Year 1 (7/1/2021)		-2.57%				
							Tax Year 2 (1/1/2022)		-1.39%				
Total										$0	$0	$0	$0
Schedule No. 23 - Composite													
Customer Charge	1,094,044	1,134,470	$10.00	$10,940,436	$11,344,703	$10.00	$0.00	$0.00	$10.00	$11,344,703			$11,344,703
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0			$0
Minimum Charge	98	102	$10.00	$984	$1,020	$10.00	$0.00	$0.00	$10.00	$1,020			$1,020
kW over 15 (Jun - Sept)	307,130	303,570				$8.89	$0.00	$0.00	$8.89	$2,698,737			$2,698,737
kW over 15 (Oct - May)	357,703	353,344				$7.87	$0.00	$0.00	$7.87	$2,780,817			$2,780,817
First 1,500 kWh (Jun - Sept)	246,513,686	245,732,054				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$4,906,808.31	$16,574,984.97	$7,305,455	$28,787,248
All Add'l kWh (Jun - Sept)	255,582,783	255,089,575				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$2,852,125	$9,634,355	$4,246,359	$16,732,839
First 1,500 kWh (Oct - May)	497,637,266	491,138,812				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$8,678,900	$29,316,946	$12,921,497	$50,917,343
All Add'l kWh (Oct - May)	399,727,711	394,638,630				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$3,904,750	$13,190,077	$5,813,550	$22,908,378
kW over 15 (May - Sept)	359,490	355,316	$8.65	$3,109,589	$3,073,483								
kW over 15 (Oct - Apr)	305,343	301,598	$8.70	$2,656,485	$2,623,903								
Voltage Discount	12,133	11,994	($0.48)	($5,824)	($5,757)	($0.48)	$0.00	$0.00	($0.48)	($5,757)			($5,757)
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	$36,014,252	$36,146,547								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	$19,722,100	$19,817,357								
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	$47,219,575	$46,293,517								
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	$21,531,875	$21,116,186								
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	$211,891	$209,468	1.4671 ¢	7.4250 ¢	0.0000 ¢	8.8921 ¢	$30,364	$153,673		$184,038
Unbilled	6,316,242	0		$702,376	$0								
TAA			-3.31%	($4,318,417)	($4,279,183)			Tax Year 1 (7/1/2021)	-2.56%				($3,200,241)
								Tax Year 2 (1/1/2022)	-1.39%				($1,737,631)
Subscriber Solar kWh Adj	(151,735)	(150,134)											
Total	1,407,719,571	1,388,518,613		$137,785,322	$136,341,244					$37,192,468	$68,870,036	$30,286,863	$136,349,366
Schedule No. 23-135 - Composite													
Customer Charge	15,291	18,738	$10.00	$152,909	$187,380	$10.00	$0.00	$0.00	$10.00	$187,380	$0	$0	$187,380
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	8	10	$10.00	$83	$100	$10.00	$0.00	$0.00	$10.00	$100	$0	$0	$100
kW over 15 (Jun - Sept)	5,243	6,794				$8.89	$0.00	$0.00	$8.89	$60,399	$0	$0	$60,399
kW over 15 (Oct - May)	7,486	9,813				$7.87	$0.00	$0.00	$7.87	$77,228	$0	$0	$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$32,186	$174,217	$50,603	$257,006
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$32,868	$62,414	$51,676	$146,958
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$76,980	$356,013	$110,980	$543,973
All Add'l kWh (Oct - May)	3,899,689	4,722,287				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$69,281	$104,962	$99,881	$274,124
kW over 15 (May - Sept)	6,047	7,841	$8.65	$52,304	$67,825								
kW over 15 (Oct - Apr)	6,682	8,766	$8.70	$58,131	$76,264								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	$204,645	$306,226								
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	$109,423	$164,423								
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	$440,570	$524,102								
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	$223,912	$269,004								
Unbilled	55,962	0		$6,730	$0								$0
TAA			-3.31%	($36,045)	($46,600)			Tax Year 1 (7/1/2021)	-2.56%				($34,808)
								Tax Year 2 (1/1/2022)	-1.39%				($18,900)
Total	11,239,727	14,403,534		$1,212,662	$1,548,724					$536,422	$697,606	$313,140	$1,547,168
Schedule No. 23-136 - Composite													
Customer Charge	578	1,546	$10.00	$5,780	$15,460	$10.00	$0.00	$0.00	$10.00	$15,460	$0	$0	$15,460
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Aggregate Charge	139	393	$2.00	$278	$786	$2.00	$0.00	$0.00	$2.00	$786	$0	$0	$786
Minimum Charge	0	0	$10.00	$0	$0	$10.00	$0.00	$0.00	$10.00	$0	$0	$0	$0
kW over 15 (Jun - Sept)	495	552				$8.89	$0.00	$0.00	$8.89	$4,907	$0	$0	$4,907
kW over 15 (Oct - May)	882	982				7.8700	0.0000	0.0000	7.8700	$7,728	$0	$0	$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$3,356	$18,166	$5,276	$26,798
All Add'l kWh (Jun - Sept)	215,087	234,472				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$3,440	$6,532	$5,408	$15,380
First 1,500 kWh (Oct - May)	330,554	417,772				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$6,129	$28,346	$8,836	$43,311
All Add'l kWh (Oct - May)	526,375	648,715				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$9,517	$14,419	$13,721	$37,657
kW over 15 (May - Sept)	685	761	$8.65	$5,927	$6,583								
kW over 15 (Oct - Apr)	692	773	$8.70	$6,018	$6,725								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	$29,352	$28,056								
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	$20,468	$20,281								
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	$32,663	$44,222								
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	$26,063	$34,695								
Unbilled	6,915	0		$727	$0								$0
TAA			-3.31%	($3,988)	($4,653)			Tax Year 1 (7/1/2021)	-2.56%				($3,476)
								Tax Year 2 (1/1/2022)	-1.39%				($1,887)
Total	1,300,969	1,529,711		$123,288	$152,155					$51,323	$67,463	$33,241	$152,027

Schedule No.31 - Composite
Secondary Voltage

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	$133.00	$0	$0	$138.00	$0.00	$0.00	$138.00	$0	$0	$0	$0
Facilities Charge, per kW month	0	0	$5.60	$0	$0	$5.81	$0.00	$0.00	$5.81	$0	$0	$0	$0
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.91	$0.00	$0.91	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.81	$0.00	$0.81	$0	$0	$0	$0
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.46	$0.00	$0.46	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.41	$0.00	$0.41	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	0	0				$0.00	$42.33	$0.00	$42.33	$0	$0	$0	$0
Oct - May	0	0				$0.00	$37.46	$0.00	$37.46	$0	$0	$0	$0
Regular, per On-Peak kW day													
May - Sept	0	0	$0.88	$0	$0								
Oct - Apr	0	0	$0.62	$0	$0								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.44	$0	$0								
Oct - Apr	0	0	$0.31	$0	$0								
Excess Power, per kW month													
May - Sept	0	0	$40.81	$0	$0								
Oct - Apr	0	0	$32.04	$0	$0								
Primary Voltage													
Customer Charge per month	24	25	$605.00	$14,520	$15,125	$627.00	$0.00	$0.00	$627.00	$15,675	$0	$0	$15,675
Facilities Charge, per kW month	36,600	34,929	$4.46	$163,236	$155,783	$4.63	$0.00	$0.00	$4.63	$161,721	$0	$0	$161,721
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	70,697	67,470				$0.00	$0.89	$0.00	$0.89	$0	$60,048	$0	$60,048
Oct - May	49,579	47,316				$0.00	$0.79	$0.00	$0.79	$0	$37,380	$0	$37,380
Maintenance, per On-Peak kW day													
Jun - Sept	1,582	1,510				$0.00	$0.45	$0.00	$0.45	$0	$680	$0	$680
Oct - May	0	0				$0.00	$0.40	$0.00	$0.40	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	148	142				$0.00	$39.97	$0.00	$39.97	$0	$5,676	$0	$5,676
Oct - May	686	655				$0.00	$35.37	$0.00	$35.37	$0	$23,167	$0	$23,167
Regular, per On-Peak kW day													
May - Sept	87,126	83,149	$0.86	$74,928	$71,508								
Oct - Apr	43,646	41,654	$0.60	$26,188	$24,992								
Maintenance, per On-Peak kW day													
May - Sept	1,950	1,861	$0.43	$839	$800								
Oct - Apr	0	0	$0.30	$0	$0								
Excess Power, per kW month													
May - Sept	183	175	$38.54	$7,053	$6,745								
Oct - Apr	604	576	$29.77	$17,981	$17,148								
Transmission Voltage													
Customer Charge per month	59	59	$678.00	$40,002	$40,002	-$110.00	$813.00	$0.00	$703.00	($6,490)	$47,967	$0	$41,477
Facilities Charge, per kW month	255,139	291,905	$2.63	$671,016	$767,710	$0.00	$2.73	$0.00	$2.73	$0	$796,901	$0	$796,901
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	600,848	657,860				$0.00	$0.79	$0.00	$0.79	$0	$519,709	$0	$519,709
Oct - May	277,599	307,104				$0.00	$0.70	$0.00	$0.70	$0	$214,973	$0	$214,973
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Oct - May	124,385	150,561				$0.00	$0.35	$0.00	$0.35	$0	$52,696	$0	$52,696
Excess Power, per kW month													
Jun - Sept	7,090	6,767				$0.00	$33.55	$0.00	$33.55	$0	$227,033	$0	$227,033
Oct - May	1,118	1,067				$0.00	$29.69	$0.00	$29.69	$0	$31,679	$0	$31,679
Regular, per On-Peak kW day													

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Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	$0.76	$562,766	$616,163								
Oct - Apr	244,379	270,354	$0.51	$124,633	$137,881								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.38	$0	$0								
Oct - Apr	109,500	132,544	$0.26	$27,923	$33,799								
Excess Power, per kW month													
May - Sept	8,738	8,339	$32.35	$282,674	$269,767								
Oct - Apr	984	939	$23.36	$22,986	$21,935								
Subtotal				$2,036,745	$2,179,358					$170,906	$2,017,909	$0	$2,188,815
Supplemental billed at Schedule 6/8/9 rate													
Schedule 8													
Facilities kW	29,129	27,799	$4.76	$138,654	$132,323	$4.84	$0.00	$0.00	$4.84	$134,547	$0	$0	$134,547
On-Peak kW (Jun - Sept)	2,828	2,699				$0.00	$15.83	$0.00	$15.83	$0	$42,725	$0	$42,725
On-Peak kW (Oct - May)	28,170	26,884				$0.00	$14.01	$0.00	$14.01	$0	$376,645	$0	$376,645
On-Peak kWh (Jun - Sept)	943,371	905,085				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$12,821	$40,255	$53,077
On-Peak kWh (Oct - May)	2,666,759	2,558,532				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$36,244	$96,534	$132,778
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$57,008	$62,944	$119,951
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$106,568	$91,867	$198,435
On-Peak kW (May - Sept)	3,500	3,340	$15.56	$54,460	$51,970								
On-Peak kW (Oct - Apr)	25,538	24,372	$11.19	$285,770	$272,723								
Voltage Discount	29,038	27,713	($1.13)	($32,813)	($31,316)	($1.13)	$0.00	$0.00	($1.13)	($31,316)	$0	$0	($31,316)
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	$59,721	$57,297								
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	$213,644	$204,973								
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	$307,895	$295,399								
TAA			-3.18%	($29,303)	($28,059)			Tax Year 1 (7/1/2021)	-2.65%				($24,476)
								Tax Year 2 (1/1/2022)	-1.44%				($13,300)
Schedule 9													
Facilities kW	272,193	283,278	$2.22	$604,268	$628,877	$0.00	$2.30	$0.00	$2.30	$0	$651,539	$0	$651,539
On-Peak kW (Jun - Sept)	94,440	96,907				$0.00	$14.48	$0.00	$14.48	$0	$1,403,213	$0	$1,403,213
On-Peak kW (Oct - May)	171,967	180,946				$0.00	$12.81	$0.00	$12.81	$0	$2,317,918	$0	$2,317,918
On-Peak kWh (Jun - Sept)	14,297,571	14,609,917				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$159,643	$600,596	$760,238
On-Peak kWh (Oct - May)	20,978,455	21,736,230				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$237,512	$763,427	$1,000,939
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$517,827	$735,576	$1,253,404
Off-Peak kWh (Oct - May)	88,097,431	90,512,658				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$989,032	$1,129,514	$2,118,546
On-Peak kW (May - Sept)	116,387	119,427	$13.96	$1,624,763	$1,667,201								
On-Peak kW (Oct - Apr)	151,388	159,292	$9.47	$1,433,644	$1,508,495								
On-Peak kWh (May-Sept)	20,671,943	21,123,545	4.6531 ¢	$961,886	$982,900								
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207	3.4989 ¢	$1,469,136	$1,522,204								
Off-Peak kWh	106,800,696	109,619,747	2.9225 ¢	$3,121,250	$3,203,637								
TAA			-3.07%	($264,348)	($272,752)			Tax Year 1 (7/1/2021)	-2.57%				($227,554)
								Tax Year 2 (1/1/2022)	-1.39%				($123,074)
Subtotal				$9,948,627	$10,195,872					$103,231	$6,908,695	$3,520,713	$10,532,639
Unbilled	(102,498)	0		($7,456)	$0								
Total (Aggregated)	185,004,258	189,259,143		$11,977,916	$12,375,230					$274,137	$8,926,604	$3,520,713	$12,721,454
Schedule 32 - Service From Renewable Energy Facilities - Commercial													
Customer Charges:													
Distribution Voltage < 1 MW			$54.00		$0	$56.00	$0.00	$0.00	$56.00	$0	$0	$0	$0
Distribution Voltage > 1 MW			$70.00		$0	$73.00	$0.00	$0.00	$73.00	$0	$0	$0	$0
Transmission Voltage	36	36	$259.00	$9,359	$9,324	-$42.09	$311.09	$0.00	$269.00	($1,515)	$11,199	$0	$9,684
Administrative Fee:													
All Voltages / per Generator	2	13	$110.00	$220	$1,412	$114.00	$0.00	$0.00	$114.00	$1,464	$0	$0	$1,464
All Voltages / per Delivery Point	6	39	$150.00	$900	$5,778	$156.00	$0.00	$0.00	$156.00	$6,009	$0	$0	$6,009
Delivery Facilities Charges:													
Secondary Voltage < 1 MW			$7.62		$0	$7.69	$0.21	$0.00	$7.90	$0	$0	$0	$0
Primary Voltage < 1 MW			$6.67		$0	$6.73	$0.19	$0.00	$6.92	$0	$0	$0	$0
Secondary Voltage > 1 MW			$7.90		$0	$8.55	$0.00	$0.00	$8.55	$0	$0	$0	$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			$6.75		$0	$7.42	$0.00	$0.00	$7.42	$0	$0	$0	$0
Transmission Voltage	38,848	245,396	$3.85	$149,565	$944,773	$5.01	$0.00	$0.00	$5.01	$1,229,431	$0	$0	$1,229,431
Daily Power Charges:													
On-Peak Secondary Voltage < 1 MW													
June - September:						$0.00	$0.57	$0.00	$0.57	$0	$0	$0	$0
October - May:						$0.00	$0.48	$0.00	$0.48	$0	$0	$0	$0
On-Peak Primary Voltage < 1 MW													
June - September:						$0.00	$0.57	$0.00	$0.57	$0	$0	$0	$0
October - May:						$0.00	$0.47	$0.00	$0.47	$0	$0	$0	$0
On-Peak Secondary Voltage > 1 MW													
June - September:						$0.00	$0.71	$0.00	$0.71	$0	$0	$0	$0
October - May:						$0.00	$0.61	$0.00	$0.61	$0	$0	$0	$0
On-Peak Primary Voltage > 1 MW													
June - September:						$0.00	$0.70	$0.00	$0.70	$0	$0	$0	$0
October - May:						$0.00	$0.59	$0.00	$0.59	$0	$0	$0	$0
On-Peak Transmission Voltage													
June - September:	0	526,626				$0.00	$0.65	$0.00	$0.65	$0	$342,307	$0	$342,307
October - May:	249,715	913,271				$0.00	$0.56	$0.00	$0.56	$0	$511,432	$0	$511,432
On-Peak Secondary Voltage < 1 MW													
May - September:			$0.64		$0								
October - April:			$0.42		$0								
On-Peak Primary Voltage < 1 MW													
May - September:			$0.63		$0								
October - April:			$0.41		$0								
On-Peak Secondary Voltage > 1 MW													
May - September:			$0.72		$0								
October - April:			$0.46		$0								
On-Peak Primary Voltage > 1 MW													
May - September:			$0.70		$0								
October - April:			$0.45		$0								
On-Peak Transmission Voltage													
May - September:	0	649,010	$0.66	$0	$428,347								
October - April:	249,715	803,981	$0.41	$102,383	$329,632								
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	$1,409,964	$9,885,782	(0.0024) ¢	5.7314 ¢	0.0000 ¢	5.7290 ¢	($4,141)	$9,889,924	$0	$9,885,782
Subtotal		172,556,857		$1,672,391	$11,605,048					$1,231,248	$10,754,862	$0	$11,986,109
Supplemental billed at Schedule 6/8/9 rate													
Schedule 9													
Facilities kW	271,679	41,883	$2.22	$603,128	$92,979	$0.00	$2.30	$0.00	$2.30	$0	$96,330	$0	$96,330
On-Peak kW (Jun - Sept)	113,286	15,180				$0.00	$14.48	$0.00	$14.48	$0	$219,807	$0	$219,807
On-Peak kW (Oct - May)	147,021	26,325				$0.00	$12.81	$0.00	$12.81	$0	$337,224	$0	$337,224
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$51,396	$193,357	$244,752
On-Peak kWh (Oct - May)	19,233,160	4,209,024				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$45,992	$147,831	$193,823
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$71,599	$101,707	$173,307
Off-Peak kWh (Oct - May)	79,802,106	8,628,050				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$94,279	$107,670	$201,949
On-Peak kW (May - Sept)	139,613	18,708	$13.96	$1,948,997	$261,160								
On-Peak kW (Oct - Apr)	129,427	23,175	$9.47	$1,225,678	$219,465								
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	$929,131	$316,436								
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	$1,346,912	$294,761								
Off-Peak kWh	96,537,686	8,868,192	2.9225 ¢	$2,821,314	$259,173								
TAA			-3.07%	($253,951)	($41,476)			Tax Year 1 (7/1/2021)	-2.57%				($35,231)
								Tax Year 2 (1/1/2022)	-1.39%				($19,055)
Subtotal				$8,621,209	$1,402,498					$0	$916,627	$550,565	$1,467,192
Unbilled	952,892	0		$60,349	$0								
Total (Aggregated)	180,564,874	196,649,990		$10,353,949	$13,007,546					$1,231,248	$11,671,489	$550,565	$13,453,301

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial
Customer Charge 12

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Total		242,230,000			$13,027,758	(0.0023) ¢	5.3806 ¢	0.0000 ¢	5.3783 ¢	($5,571)	$13,033,427	$0	$13,027,758
Contract 1													
Monthly Fixed Charge	12	12	$235.66	$2,828	$2,828	$236.00	$0.00	$0.00	$236.00	$2,832			$2,832
Customer Charge per HLH kW	981,560	1,004,562	$1.95	$1,914,042	$1,958,896	$0.12	$1.84	$0.00	$1.96	$117,515	$1,851,427	$0	$1,968,942
Demand Charge per HLH kW (May - Sep	373,210	381,956	$13.15	$4,907,712	$5,022,721	$0.00	$13.19	$0.00	$13.19	$0	$5,038,000	$0	$5,038,000
Demand Charge per HLH kW (Oct - Apr	608,350	622,606	$8.81	$5,359,564	$5,485,159	$0.00	$8.84	$0.00	$8.84		$5,503,837	$0	$5,503,837
kWh HLH (May - Sept)	98,922,553	101,240,704	4.4700 ¢	$4,421,838	$4,525,459	0.0000 ¢	2.1230 ¢	2.3600 ¢	4.4830 ¢		$2,149,306.63	$2,389,314	$4,538,621
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060 ¢	$3,919,377	$4,011,224	0.0000 ¢	1.3331 ¢	1.4819 ¢	2.8150 ¢		$1,905,646	$2,118,444	$4,024,090
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610 ¢	$5,532,832	$5,662,488	0.0000 ¢	1.5968 ¢	1.7752 ¢	3.3720 ¢		$2,690,300	$2,990,720	$5,681,020
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060 ¢	$5,604,996	$5,736,343	0.0000 ¢	1.3331 ¢	1.4819 ¢	2.8150 ¢		$2,725,212	$3,029,530	$5,754,742
TAA			-3.36%	($999,476)	($1,022,898)			Tax Year 1 (7/1/2021)	-2.54%				($775,724)
								Tax Year 2 (1/1/2022)	-1.38%				($421,456)
Total	602,970,000	617,100,000		$30,663,713	$31,382,220					$120,347	$21,863,729	$10,528,008	$32,512,084
Contract 2													
Customer Charge	12	12											
On-Peak kWh (May-Sept)	65,661,217	57,264,151	6.6800 ¢	$4,386,169	$3,825,245	0.0227 ¢	3.8505 ¢	2.8298 ¢	6.7030 ¢	$12,988.97	$2,204,954	$1,620,473	$3,838,416
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	5.0230 ¢	$9,806,630	$9,024,474	0.0171 ¢	2.8952 ¢	2.1277 ¢	5.0400 ¢	$30,642	$5,201,599	$3,822,777	$9,055,017
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960 ¢	$11,522,686	$10,049,111	0.0142 ¢	2.4184 ¢	1.7774 ¢	4.2100 ¢	$34,119	$5,791,911	$4,256,610	$10,082,640
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	4.1960 ¢	$10,443,273	$9,610,340	0.0142 ¢	2.4184 ¢	1.7774 ¢	4.2100 ¢	$32,629	$5,539,020	$4,070,755	$9,642,405
TAA			-3.15%	($1,139,001)	($1,024,039)			Tax Year 1 (7/1/2021)	-2.38%				($776,320)
								Tax Year 2 (1/1/2022)	-1.29%				($420,778)
Total	784,393,328	705,455,549		$35,019,757	$31,485,131					$110,379	$18,737,484	$13,770,615	$32,618,478
Contract 3													
Customer Charge	12	12											
Block 1	375,537,561	376,680,000	5.6155 ¢	$21,088,467	$22,005,408	(0.0025) ¢	5.8444 ¢	0.0000 ¢	5.8419 ¢	($9,417)	$22,014,686	$0	$22,005,408
Block 2 - Market													
Block 2 - Index	909,325,685	911,946,197	4.9291 ¢	$44,821,228	$40,952,185	(0.0019) ¢	4.4925 ¢	0.0000 ¢	4.4906 ¢	($17,327)	$40,969,183	$0	$40,952,185
Total	1,284,863,246	1,288,626,197		$65,909,694	$62,957,593					($26,744)	$62,983,869	$0	$62,957,593
Lighting Contract - Post Top Lighting - Composite													
Customers	4	4											
Energy Only Res	48	48	$2.1800	$105	$105	$1.49	$0.35	$0.34	$2.1800	$71	$17	$17	$105
Energy Only Non-Res	207	207	$2.1858	$452	$452	$1.49	$0.35	$0.35	$2.1858	$307	$73	$71	$452
Subtotal	255	255		$557	$557								$557
KWH Included	7,390	7,387											
Unbilled	40	0		$4	$0								
Total	7,430	7,387		$561	$557					$379	$90	$88	$557
Annual Guarantee Adjustment													
Residential				$6,795	$6,795					$1,970.89	$4,824.20		$6,795
Commercial				$3,742,344	$3,742,344					$1,085,451.60	$2,656,892.54		$3,742,344
Industrial				$823,370	$823,370					$238,815.04	$584,554.76		$823,370
Irrigation				$231,623	$231,623					$67,181.26	$164,441.58		$231,623
Public Street & Highway Lighting				$4,655	$4,655					$1,350.18	$3,304.86		$4,655
Total AGA				$4,808,787	$4,808,787					$1,394,769	$3,414,018		$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		$1,981,660,113	$2,001,695,942					$435,775,055	$1,170,745,444	$467,286,420	$2,073,803,347

Rocky Mountain Power
State of Utah
Consolidated Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	$/mo	$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	$/mo	$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	$/mo	$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	$/mo	$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	$/mo	$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	$/mo	$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	$/mo	$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	$/mo	$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	$/mo	$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	$/mo	$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	$/mo	$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	$/mo	$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	$/mo	$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	$/mo	$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	$/mo	$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	$/mo	$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	$/mo	$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	$/kWh	$1,402,878
Total Proposed Revenue						$6,545,550
Total Unique Price Count (Company-Owned System)				17		

Rocky Mountain Power
Exhibit RMP___(RMM-7R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Lighting Class Cost Study

October 2020

Rocky Mountain Power
State of Utah
Lighting Maintenance and Installation Costs

			Street Lighting							Security Area Lighting		
			Level 1 (0-3,500 LED Equivalent Lumens)	Level 2 (3,501-5,500 LED Equivalent Lumens)	Level 3 (5,501-8,000 LED Equivalent Lumens)	Level 4 (8,001-12,000 LED Equivalent Lumens)	Level 5 (12,001-15,500 LED Equivalent Lumens)	Level 6 (15,501 and Greater LED Equivalent Lumens)	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	Level 1 (0-5,500 LED Equivalent Lumens)	Level 2 (5,501-12,000 LED Equivalent Lumens)	Level 3 (12,001 and Greater LED Equivalent Lumens)
	Hours	Rate										
Replace Pole (wood)		$183.56	30'	30'	30'	30'	35'	40'		30'	30'	35'
Material Cost			$472.65	$472.65	$472.65	$472.65	$562.52	$690.70		$472.65	$472.65	$562.52
Labor	7.80	2 man	$1,431.78	$1,431.78	$1,431.78	$1,431.78	$1,431.78	$1,431.78		$1,431.78	$1,431.78	$1,431.78
Total Cost			$1,904.43	$1,904.43	$1,904.43	$1,904.43	$1,994.30	$2,122.48		$1,904.43	$1,904.43	$1,994.30
Annual Frequency			0.011	0.011	0.011	0.011	0.011	0.011		0.008	0.008	0.008
Annual Cost			$21.33	$21.33	$21.33	$21.33	$22.34	$23.77		$15.24	$15.24	$15.95
Replace Pole and arm (metal)			25'	25'	25'	25'	30'	35'	25'			
Material Cost			$652.07	$652.07	$652.07	$652.07	$1,285.45	$2,251.84	$665.60			
Labor	6.90	2 man	$1,266.57	$1,266.57	$1,266.57	$1,266.57	$1,266.57	$1,266.57	$1,266.57			
Total Cost			$1,918.64	$1,918.64	$1,918.64	$1,918.64	$2,552.02	$3,518.41	$1,932.17			
Annual Frequency			0.005	0.005	0.005	0.005	0.005	0.005	0.004			
Annual Cost			$9.29	$9.29	$9.29	$9.29	$12.36	$17.04	$6.76			
Replace Fiberglass Pole			30'	30'	30'	30'	35'	40'				
Material Cost			$788.32	$788.32	$788.32	$788.32	$948.83	$1,194.55				
Labor	6.20	2 man	$1,138.08	$1,138.08	$1,138.08	$1,138.08	$1,138.08	$1,138.08				
Total Cost			$1,926.40	$1,926.40	$1,926.40	$1,926.40	$2,086.90	$2,332.63				
Annual Frequency			0.005	0.005	0.005	0.005	0.005	0.005				
Annual Cost			$9.63	$9.63	$9.63	$9.63	$10.43	$11.66				
Replace Mast Arm												
Material Cost			$217.13	$217.13	$217.13	$217.13	$217.13	$217.13		$165.19	$165.19	$165.19
Labor	2.20	2 man	$403.83	$403.83	$403.83	$403.83	$403.83	$403.83		$403.83	$403.83	$403.83
Total Cost			$620.96	$620.96	$620.96	$620.96	$620.96	$620.96		$569.03	$569.03	$569.03
Annual Frequency			0.013	0.013	0.013	0.013	0.013	0.013		0.006	0.006	0.006
Annual Cost			$8.07	$8.07	$8.07	$8.07	$8.07	$8.07		$3.41	$3.41	$3.41
Replace Photo Cell												
Material Cost			$20.92	$20.92	$20.92	$20.92	$20.92	$20.92	$20.92	$20.92	$20.92	$20.92
Labor	0.70	Single man	$128.49	$128.49	$128.49	$128.49	$128.49	$128.49	$128.49	$128.49	$128.49	$128.49
Total Cost			$149.41	$149.41	$149.41	$149.41	$149.41	$149.41	$149.41	$149.41	$149.41	$149.41
Annual Frequency			0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050
Annual Cost			$7.47	$7.47	$7.47	$7.47	$7.47	$7.47	$7.47	$7.47	$7.47	$7.47
Replace Luminaire												
Material Cost			$220.48	$286.14	$290.61	$300.08	$358.12	$598.33	$900.00	$149.86	$244.00	$395.00
Labor	1.20	Single man	$220.27	$220.27	$220.27	$220.27	$220.27	$220.27	$220.27	$220.27	$220.27	$220.27
Total Cost			$440.75	$506.42	$510.88	$520.35	$578.39	$818.60	$1,120.27	$370.13	$464.27	$615.27
Annual Frequency			0.050	0.050	0.050	0.050	0.040	0.040	0.040	0.040	0.040	0.040
Annual Cost			$22.04	$25.32	$25.54	$26.02	$23.14	$32.74	$44.81	$14.81	$18.57	$24.61
Total Annual Maintenance			$77.83	$81.12	$81.34	$81.81	$83.81	$100.76	$59.04	$40.93	$44.69	$51.45
Total Monthly Maintenance			$6.49	$6.76	$6.78	$6.82	$6.98	$8.40	$4.92	$3.41	$3.72	$4.29
Installation Cost			$969.94	$1,035.60	$1,040.07	$1,049.54	$1,107.58	$1,347.79	$2,960.67	$847.38	$941.52	$1,092.52
Annualization @		8.99%	$87.20	$93.10	$93.50	$94.35	$99.57	$121.17	$266.16	$76.18	$84.64	$98.22
Average Monthly Revenue Requirement			$7.27	$7.76	$7.79	$7.86	$8.30	$10.10	$22.18	$6.35	$7.05	$8.18

Rocky Mountain Power
State of Utah
Proposed Lighting Prices
Based on Cost of New Service for Lighting Schedules
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

	Billing Determinants				Functionalized Unit Costs									Price				
					Prod., Transm., and Dist. ($/kWh)					Cust. ($/cust-mo)		Company-Owned Lighting ($/mo)		Unbundled Supply			Total	Units
	Annual kWh		Customer	Lamp	Prod.		Transm.		Dist.	Retail	Misc.							
Description	per Lamp	Total	Count	Count	Fixed	Variable	Fixed	Variable				Maint.	Installation	Delivery	Fixed	Variable		
Schedule 7 - Security Area Lighting																		
Level 1 (0-5,500 LED Equivalent Lumens)	223			6,670								3.41	6.35	8.33	0.39	0.38	9.10	$/mo
Level 2 (5,501-12,000 LED Equivalent Lumens)	413			1,941								3.72	7.05	9.19	0.72	0.70	10.61	$/mo
Level 3 (12,001 and Greater LED Equivalent Lumens)	688			2,622								4.29	8.18	10.60	1.20	1.16	12.96	$/mo
Total Schedule 7			6,491	11,233	0.01459	0.01891	0.00625	0.00135	0.00297	2.44	0.08							
Schedule 11 - Street Lighting Service - Company-Owned System																		
Level 1 (0-3,500 LED Equivalent Lumens)	100			2,672								6.49	7.27	11.48	0.17	0.17	11.82	$/mo
Level 2 (3,501-5,500 LED Equivalent Lumens)	183			16,436								6.76	7.76	12.11	0.32	0.31	12.74	$/mo
Level 3 (5,501-8,000 LED Equivalent Lumens)	296			1,720								6.78	7.79	12.18	0.51	0.50	13.19	$/mo
Level 4 (8,001-12,000 LED Equivalent Lumens)	413			48								6.82	7.86	12.29	0.72	0.70	13.71	$/mo
Level 5 (12,001-15,500 LED Equivalent Lumens)	525			1,878								6.98	8.30	12.80	0.91	0.89	14.60	$/mo
Level 6 (15,501 and Greater LED Equivalent Lumens)	688			650								8.40	10.10	15.39	1.20	1.16	17.75	$/mo
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	296			425								4.92	22.18	22.14	0.51	0.50	23.15	$/mo
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	100			-								6.49		5.70	0.17	0.17	6.04	$/mo
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	183			23								6.76		5.94	0.32	0.31	6.57	$/mo
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	296			-								6.78		5.98	0.51	0.50	6.99	$/mo
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	413			-								6.82		6.04	0.72	0.70	7.46	$/mo
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	525			1								6.98		6.20	0.91	0.89	8.00	$/mo
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	688			-								8.40		7.36	1.20	1.16	9.72	$/mo
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	296			-								4.92		4.50	0.51	0.50	5.51	$/mo
Total Schedule 11			715	23,853	0.01459	0.01891	0.00625	0.00135	0.00297	2.44	0.08							
Schedules 12 - Street Lighting Service - Customer-Owned System		26,868,874	1,229		0.01459	0.01891	0.00625	0.00135	0.00297	2.44	0.08			0.004350	0.020848	0.020268	0.045466	$/kWh
Total Schedules 7, 11, 12																		

Rocky Mountain Power
State of Utah
Present and Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Schedule		Lamp						Present						Proposed		
								Price			Revenue					
Number	Title	Ownership	Maint.	Units	Fixed Usg	kWh	Lamp Description	Base	TAA	Total	Base	TAA	Total	Lamp Description	Price	Revenue
7	Security Area Lighting	Company					Mercury Vapor Lamps*									
7	Security Area Lighting	Company		36,084			7,000 Lumen	$16.38	-1.98%	$16.06	$591,056	($11,703)	$579,353	Level 1 (0-5,500 LED Equivalent Lumens)	$9.10	$328,362
7	Security Area Lighting	Company		8,904			20,000 Lumen	$26.78	-1.98%	$26.25	$238,449	($4,721)	$233,728	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$94,469
7	Security Area Lighting	Company					Sodium Vapor Lamps*									
7	Security Area Lighting	Company		3,408			5,600 Lumen New Pole	$14.60	-1.98%	$14.31	$49,757	($985)	$48,772	Level 1 (0-5,500 LED Equivalent Lumens)	$9.10	$31,009
7	Security Area Lighting	Company		1,393			5,600 Lumen No New Pole	$12.23	-1.98%	$11.99	$17,036	($337)	$16,699	Level 1 (0-5,500 LED Equivalent Lumens)	$9.10	$12,677
7	Security Area Lighting	Company		21,807			9,500 Lumen New Pole	$15.47	-1.98%	$15.16	$337,354	($6,680)	$330,674	Level 1 (0-5,500 LED Equivalent Lumens)	$9.10	$198,442
7	Security Area Lighting	Company		17,346			9,500 Lumen No New Pole	$13.31	-1.98%	$13.05	$230,875	($4,571)	$226,304	Level 1 (0-5,500 LED Equivalent Lumens)	$9.10	$157,844
7	Security Area Lighting	Company		3,017			16,000 Lumen New Pole	$19.46	-1.98%	$19.07	$58,711	($1,162)	$57,549	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$32,006
7	Security Area Lighting	Company		2,209			16,000 Lumen No New Pole	$17.13	-1.98%	$16.79	$37,840	($749)	$37,091	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$23,433
7	Security Area Lighting	Company		90			22,000 Lumen	$21.07	-1.98%	$20.65	$1,896	($38)	$1,858	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$956
7	Security Area Lighting	Company		3,085			27,500 Lumen New Pole	$23.51	-1.98%	$23.04	$72,528	($1,436)	$71,092	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$39,976
7	Security Area Lighting	Company		3,791			27,500 Lumen No New Pole	$21.23	-1.98%	$20.81	$80,483	($1,594)	$78,889	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$49,135
7	Security Area Lighting	Company		1,972			50,000 Lumen New Pole	$28.30	-1.98%	$27.74	$55,808	($1,105)	$54,703	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$25,557
7	Security Area Lighting	Company		2,066			50,000 Lumen No New Pole	$25.99	-1.98%	$25.48	$53,695	($1,063)	$52,632	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$26,778
7	Security Area Lighting	Company					Sodium Vapor Flood Lamps*									
7	Security Area Lighting	Company		4,104			16,000 Lumen New Pole	$19.46	-1.98%	$19.07	$79,864	($1,581)	$78,283	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$43,546
7	Security Area Lighting	Company		4,494			16,000 Lumen No New Pole	$17.13	-1.98%	$16.79	$76,982	($1,524)	$75,458	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$47,678
7	Security Area Lighting	Company		906			27,500 Lumen New Pole	$23.51	-1.98%	$23.04	$21,300	($422)	$20,878	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$11,745
7	Security Area Lighting	Company		1,206			27,500 Lumen No New Pole	$21.23	-1.98%	$20.81	$25,603	($507)	$25,096	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$15,630
7	Security Area Lighting	Company		8,225			50,000 Lumen New Pole	$28.30	-1.98%	$27.74	$232,768	($4,609)	$228,159	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$106,600
7	Security Area Lighting	Company		9,309			50,000 Lumen No New Pole	$25.99	-1.98%	$25.48	$241,941	($4,790)	$237,151	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$120,647
7	Security Area Lighting	Company					Metal Halide Lamps*									
7	Security Area Lighting	Company		280			12,000 Lumen No New Pole	$21.79	-1.98%	$21.36	$6,101	($121)	$5,980	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$2,969
7	Security Area Lighting	Company		107			19,500 Lumen New Pole	$34.34	-1.98%	$33.66	$3,674	($73)	$3,601	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$1,138
7	Security Area Lighting	Company		94			19,500 Lumen No New Pole	$27.43	-1.98%	$26.89	$2,578	($51)	$2,527	Level 2 (5,501-12,000 LED Equivalent Lumens)	$10.61	$994
7	Security Area Lighting	Company		305			32,000 Lumen New Pole	$36.69	-1.98%	$35.96	$11,190	($222)	$10,968	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$3,949
7	Security Area Lighting	Company		552			32,000 Lumen No New Pole	$29.72	-1.98%	$29.13	$16,405	($325)	$16,080	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$7,156
7	Security Area Lighting	Company		12			107,000 Lumen New Pole	$57.58	-1.98%	$56.44	$691	($14)	$677	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$150
7	Security Area Lighting	Company		33			107,000 Lumen No New Pole	$49.10	-1.98%	$48.13	$1,620	($32)	$1,588	Level 3 (12,001 and Greater LED Equivalent Lumens)	$12.96	$422
11	Street Lighting	Company					Light-Emitting Diode (LED)									
11	Street Lighting	Company		2,469			4,000 Lumen - Functional	$11.32	-1.98%	$11.10	$27,949	($553)	$27,396	Level 2 (3,501-5,500 LED Equivalent Lumens)	$12.74	$31,451
11	Street Lighting	Company		1,174			6,200 Lumen - Functional	$14.52	-1.98%	$14.23	$17,046	($338)	$16,708	Level 3 (5,501-8,000 LED Equivalent Lumens)	$13.19	$15,481
11	Street Lighting	Company		51			13,000 Lumen - Functional	$19.80	-1.98%	$19.41	$1,010	($20)	$990	Level 5 (12,001-15,500 LED Equivalent Lumens)	$14.60	$739
11	Street Lighting	Company		114			16,800 Lumen - Functional	$22.95	-1.98%	$22.50	$2,616	($52)	$2,564	Level 6 (15,501 and Greater LED Equivalent Lumens)	$17.75	$2,030
11	Street Lighting	Company		276			4,000 Lumen - Functional - Cust. Funded Conv.	$11.32	-1.98%	$11.10	$3,124	($62)	$3,062	Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	$6.57	$1,813
11	Street Lighting	Company		-			6,200 Lumen - Functional - Cust. Funded Conv.	$14.52	-1.98%	$14.23	$0	$0	$0	Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	$6.99	$0
11	Street Lighting	Company		12			13,000 Lumen - Functional - Cust. Funded Conv.	$19.80	-1.98%	$19.41	$238	($5)	$233	Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	$8.00	$96
11	Street Lighting	Company		-			16,800 Lumen - Functional - Cust. Funded Conv.	$22.95	-1.98%	$22.50	$0	$0	$0	Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	$9.72	$0
11	Street Lighting	Company					High Pressure Sodium Vapor									
11	Street Lighting	Company		28,679			5,600 Lumen - Functional	$11.80	-1.98%	$11.57	$338,412	($6,701)	$331,711	Level 1 (0-3,500 LED Equivalent Lumens)	$11.82	$338,991
11	Street Lighting	Company		194,524			9,500 Lumen - Functional	$12.78	-1.98%	$12.53	$2,486,017	($49,223)	$2,436,794	Level 2 (3,501-5,500 LED Equivalent Lumens)	$12.74	$2,478,238
11	Street Lighting	Company		144			9,500 Lumen - Functional @ 90%*	$11.50	-1.98%	$11.27	$1,656	($33)	$1,623	Level 2 (3,501-5,500 LED Equivalent Lumens)	$12.74	$1,838
11	Street Lighting	Company		433			9,500 Lumen - Decorative S1	$46.54	-1.98%	$45.62	$20,152	($399)	$19,753	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$10,022
11	Street Lighting	Company		50			9,500 Lumen - Decorative S2	$38.05	-1.98%	$37.30	$1,903	($38)	$1,865	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$1,154
11	Street Lighting	Company		19,374			16,000 Lumen - Functional	$16.94	-1.98%	$16.60	$328,196	($6,498)	$321,698	Level 3 (5,501-8,000 LED Equivalent Lumens)	$13.19	$255,538
11	Street Lighting	Company		48			16,000 Lumen - Functional @ 90%*	$15.25	-1.98%	$14.95	$732	($14)	$718	Level 3 (5,501-8,000 LED Equivalent Lumens)	$13.19	$634
11	Street Lighting	Company		2,381			16,000 Lumen - Decorative S1	$47.83	-1.98%	$46.88	$113,883	($2,255)	$111,628	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$55,120
11	Street Lighting	Company		397			16,000 Lumen - Decorative S2	$39.34	-1.98%	$38.56	$15,618	($309)	$15,309	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$9,187
11	Street Lighting	Company		22,473			27,500 Lumen - Functional	$21.14	-1.98%	$20.72	$475,079	($9,407)	$465,672	Level 5 (12,001-15,500 LED Equivalent Lumens)	$14.60	$328,106
11	Street Lighting	Company		12			27,500 Lumen - Functional @ 90%*	$19.03	-1.98%	$18.65	$228	($5)	$223	Level 5 (12,001-15,500 LED Equivalent Lumens)	$14.60	$176
11	Street Lighting	Company		1,251			27,500 Lumen - Decorative S1	$51.48	-1.98%	$50.46	$64,401	($1,275)	$63,126	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$28,952
11	Street Lighting	Company		-			27,500 Lumen - Decorative S2	$43.01	-1.98%	$42.16	$0	$0	$0	Closed		
11	Street Lighting	Company		7,685			50,000 Lumen - Functional	$26.02	-1.98%	$25.50	$199,964	($3,959)	$196,005	Level 6 (15,501 and Greater LED Equivalent Lumens)	$17.75	$136,414
11	Street Lighting	Company		-			125,000 Lumen	$51.54	-1.98%	$50.52	$0	$0	$0	Closed		
11	Street Lighting	Company					Metal Halide*									
11	Street Lighting	Company		28			9,000 Lumen - Decorative S1	$48.74	-1.98%	$47.77	$1,365	($27)	$1,338	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$646
11	Street Lighting	Company		36			9,000 Lumen - Decorative S2	$40.27	-1.98%	$39.47	$1,450	($29)	$1,421	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$835
11	Street Lighting	Company		48			12,000 Lumen - Functional	$20.13	-1.98%	$19.73	$966	($19)	$947	Level 3 (5,501-8,000 LED Equivalent Lumens)	$13.19	$636
11	Street Lighting	Company		12			12,000 Lumen - Decorative S2	$42.17	-1.98%	$41.34	$506	($10)	$496	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$278
11	Street Lighting	Company		313			19,500 Lumen - Functional	$22.13	-1.98%	$21.69	$6,927	($137)	$6,790	Level 4 (8,001-12,000 LED Equivalent Lumens)	$13.71	$4,287
11	Street Lighting	Company		517			19,500 Lumen - Decorative S2	$45.20	-1.98%	$44.31	$23,368	($463)	$22,905	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	$23.15	$11,971
11	Street Lighting	Company					Mercury Vapor*									
11	Street Lighting	Company		277			4,000 Lumen	$11.09	-1.98%	$10.87	$3,072	($61)	$3,011	Level 1 (0-3,500 LED Equivalent Lumens)	$11.82	$3,269
11	Street Lighting	Company		2,906			7,000 Lumen	$13.83	-1.98%	$13.56	$40,190	($796)	$39,394	Level 1 (0-3,500 LED Equivalent Lumens)	$11.82	$34,351
11	Street Lighting	Company		96			10,000 Lumen	$19.40	-1.98%	$19.02	$1,862	($37)	$1,825	Level 2 (3,501-5,500 LED Equivalent Lumens)	$12.74	$1,226
11	Street Lighting	Company		246			20,000 Lumen	$24.43	-1.98%	$23.95	$6,010	($119)	$5,891	Level 4 (8,001-12,000 LED Equivalent Lumens)	$13.71	$3,378
11	Street Lighting	Company					Incandescent*									
11	Street Lighting	Company		144			600 Lumen	$4.24	-1.98%	$4.16	$611	($12)	$599	Level 1 (0-3,500 LED Equivalent Lumens)	$11.82	$1,706
11	Street Lighting	Company		54			4,000 Lumen	$20.43	-1.98%	$20.03	$1,103	($22)	$1,081	Level 1 (0-3,500 LED Equivalent Lumens)	$11.82	$635
11	Street Lighting	Company					Fluorescent*									
11	Street Lighting	Company		15			21,000 Lumen	$27.85	-1.98%	$27.30	$418	($8)	$410	Level 4 (8,001-12,000 LED Equivalent Lumens)	$13.71	$206

Rocky Mountain Power
State of Utah
Present and Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Schedule		Lamp					Present						Proposed		
							Price			Revenue					
Number	Title	Ownership	Maint.	Units	Fixed Usg	kWh	Lamp Description	Base	TAA	Total	Base	TAA	Total	Lamp Description	Price	Revenue
12	Street Lighting	Customer	None				High Pressures Sodium Vapor							High Pressures Sodium Vapor		
12	Street Lighting	Customer	None	51,176	28	1,432,932	5,600 Lumen	$1.83	-1.98%	$1.79	$93,652	($1,854)	$91,798	5,600 Lumen	$1.28	$65,505
12	Street Lighting	Customer	None	80,459	39	3,137,887	9,500 Lumen	$2.50	-1.98%	$2.45	$201,148	($3,983)	$197,165	9,500 Lumen	$1.73	$139,193
12	Street Lighting	Customer	None	67,482	59	3,981,431	16,000 Lumen	$3.66	-1.98%	$3.59	$246,984	($4,890)	$242,094	16,000 Lumen	$2.49	$168,030
12	Street Lighting	Customer	None	17,154	96	1,646,807	27,500 Lumen	$6.52	-1.98%	$6.39	$111,844	($2,215)	$109,629	27,500 Lumen	$4.62	$79,253
12	Street Lighting	Customer	None	10,092	148	1,493,604	50,000 Lumen	$10.02	-1.98%	$9.82	$101,122	($2,002)	$99,120	50,000 Lumen	$7.09	$71,552
12	Street Lighting	Customer	None				Metal Halide							Metal Halide		
12	Street Lighting	Customer	None	4,369	39	170,377	9,000 Lumen	$2.55	-1.98%	$2.50	$11,141	($221)	$10,920	9,000 Lumen	$1.78	$7,776
12	Street Lighting	Customer	None	9,335	69	644,094	12,000 Lumen	$4.46	-1.98%	$4.37	$41,634	($824)	$40,810	12,000 Lumen	$3.09	$28,844
12	Street Lighting	Customer	None	10,137	93	942,739	19,500 Lumen	$6.17	-1.98%	$6.05	$62,545	($1,238)	$61,307	19,500 Lumen	$4.33	$43,893
12	Street Lighting	Customer	None	6,173	145	895,079	32,000 Lumen	$9.77	-1.98%	$9.58	$60,310	($1,194)	$59,116	32,000 Lumen	$6.90	$42,593
12	Street Lighting	Customer	None			9,608,182	Non-listed Luminaires kWh	$0.065279	-1.98%	$0.063986	$627,213	($12,419)	$614,794	Non-listed Luminaires kWh	$0.045466	$436,846
12	Street Lighting	Customer	Partial				Incandescent*							Incandescent*		
12	Street Lighting	Customer	Partial	46	64	2,929	2,500 Lumen or Less	$8.96	-1.98%	$8.78	$412	($8)	$404	2,500 Lumen or Less	$7.69	$352
12	Street Lighting	Customer	Partial	23	99	2,265	4,000 Lumen	$12.19	-1.98%	$11.95	$280	($6)	$274	4,000 Lumen	$10.23	$234
12	Street Lighting	Customer	Partial				Mercury Vapor*							Mercury Vapor*		
12	Street Lighting	Customer	Partial	404	69	27,893	7,000 Lumen	$7.00	-1.98%	$6.86	$2,828	($56)	$2,772	7,000 Lumen	$5.63	$2,276
12	Street Lighting	Customer	Partial	53	145	7,742	20,000 Lumen	$13.33	-1.98%	$13.07	$706	($14)	$692	20,000 Lumen	$10.46	$558
12	Street Lighting	Customer	Partial	-	352	-	54,000 Lumen	$28.38	-1.98%	$27.82	$0	$0	$0	Closed		
12	Street Lighting	Customer	Partial				High Pressure Sodium Vapor*							High Pressure Sodium Vapor*		
12	Street Lighting	Customer	Partial	1,416	28	39,661	5,600 Lumen	$4.08	-1.98%	$4.00	$5,777	($114)	$5,663	5,600 Lumen	$3.53	$5,000
12	Street Lighting	Customer	Partial	6,699	39	261,243	9,500 Lumen	$5.37	-1.98%	$5.26	$35,974	($712)	$35,262	9,500 Lumen	$4.60	$30,813
12	Street Lighting	Customer	Partial	3,869	39	150,872	9,500 Lumen - Decorative	$6.96	-1.98%	$6.82	$26,928	($533)	$26,395	9,500 Lumen - Decorative	$6.19	$23,946
12	Street Lighting	Customer	Partial	586	59	34,550	16,000 Lumen	$6.52	-1.98%	$6.39	$3,821	($76)	$3,745	16,000 Lumen	$5.35	$3,133
12	Street Lighting	Customer	Partial	269	59	15,854	16,000 Lumen - Decorative	$8.27	-1.98%	$8.11	$2,225	($44)	$2,181	16,000 Lumen - Decorative	$7.10	$1,908
12	Street Lighting	Customer	Partial	-	76	-	22,000 Lumen	$8.26	-1.98%	$8.10	$0	$0	$0	Closed		
12	Street Lighting	Customer	Partial	1,740	96	167,017	27,500 Lumen	$9.59	-1.98%	$9.40	$16,687	($330)	$16,357	27,500 Lumen	$7.69	$13,379
12	Street Lighting	Customer	Partial	77	96	7,365	27,500 Lumen - Decorative	$11.93	-1.98%	$11.69	$919	($18)	$901	27,500 Lumen - Decorative	$10.03	$769
12	Street Lighting	Customer	Partial	4,562	148	675,181	50,000 Lumen	$14.00	-1.98%	$13.72	$63,868	($1,265)	$62,603	50,000 Lumen	$11.07	$50,502
12	Street Lighting	Customer	Partial	76	148	11,288	50,000 Lumen - Decorative	$15.56	-1.98%	$15.25	$1,183	($23)	$1,160	50,000 Lumen - Decorative	$12.63	$963
12	Street Lighting	Customer	Partial				Metal Halide*							Metal Halide*		
12	Street Lighting	Customer	Partial	587	39	22,907	9,000 Lumen - Decorative	$9.19	-1.98%	$9.01	$5,395	($107)	$5,288	9,000 Lumen - Decorative	$8.42	$4,946
12	Street Lighting	Customer	Partial	847	69	58,418	12,000 Lumen	$13.57	-1.98%	$13.30	$11,494	($228)	$11,266	12,000 Lumen	$12.20	$10,329
12	Street Lighting	Customer	Partial	130	69	8,947	12,000 Lumen - Decorative	$11.09	-1.98%	$10.87	$1,442	($29)	$1,413	12,000 Lumen - Decorative	$9.72	$1,260
12	Street Lighting	Customer	Partial	244	93	22,699	19,500 Lumen	$13.71	-1.98%	$13.44	$3,345	($66)	$3,279	19,500 Lumen	$11.87	$2,897
12	Street Lighting	Customer	Partial	3,676	93	341,903	19,500 Lumen - Decorative	$14.13	-1.98%	$13.85	$51,942	($1,028)	$50,914	19,500 Lumen - Decorative	$12.29	$45,183
12	Street Lighting	Customer	Partial	122	145	17,695	32,000 Lumen	$14.58	-1.98%	$14.29	$1,779	($35)	$1,744	32,000 Lumen	$11.71	$1,429
12	Street Lighting	Customer	Partial	352	145	51,027	32,000 Lumen - Decorative	$15.79	-1.98%	$15.48	$5,558	($110)	$5,448	32,000 Lumen - Decorative	$12.92	$4,547
12	Street Lighting	Customer	Partial				Fluorescent*							Fluorescent*		
12	Street Lighting	Customer	Partial	53	135	7,208	21,800 Lumen	$13.92	-1.98%	$13.64	$738	($15)	$723	21,800 Lumen	$11.25	$601
12	Street Lighting	Customer	Full				Incandescent*							Incandescent*		
12	Street Lighting	Customer	Full	37	136	5,072	6,000 Lumen	$17.73	-1.98%	$17.38	$656	($13)	$643	6,000 Lumen	$15.04	$561
12	Street Lighting	Customer	Full	12	209	2,598	10,000 Lumen	$23.40	-1.98%	$22.94	$281	($6)	$275	10,000 Lumen	$19.26	$239
12	Street Lighting	Customer	Full				Mercury Vapor*							Mercury Vapor*		
12	Street Lighting	Customer	Full	25	69	1,716	7,000 Lumen	$8.03	-1.98%	$7.87	$201	($4)	$197	7,000 Lumen	$6.66	$166
12	Street Lighting	Customer	Full	-	352	-	54,000 Lumen	$32.48	-1.98%	$31.84	$0	$0	$0	Closed		
12	Street Lighting	Customer	Full				High Pressure Sodium Vapor*							High Pressure Sodium Vapor*		
12	Street Lighting	Customer	Full	4,183	28	117,137	5,600 Lumen	$4.68	-1.98%	$4.59	$19,576	($388)	$19,188	5,600 Lumen	$4.13	$17,278
12	Street Lighting	Customer	Full	7,164	39	279,382	9,500 Lumen	$6.16	-1.98%	$6.04	$44,130	($874)	$43,256	9,500 Lumen	$5.39	$38,612
12	Street Lighting	Customer	Full	597	59	35,208	16,000 Lumen	$7.47	-1.98%	$7.32	$4,460	($88)	$4,372	16,000 Lumen	$6.30	$3,759
12	Street Lighting	Customer	Full	1,267	96	121,666	27,500 Lumen	$10.99	-1.98%	$10.77	$13,924	($276)	$13,648	27,500 Lumen	$9.09	$11,520
12	Street Lighting	Customer	Full	1,657	148	245,300	50,000 Lumen	$16.02	-1.98%	$15.70	$26,545	($526)	$26,019	50,000 Lumen	$13.09	$21,696
12	Street Lighting	Customer	Full				Metal Halide*							Metal Halide*		
12	Street Lighting	Customer	Full	35	69	2,397	12,000 Lumen	$15.58	-1.98%	$15.27	$545	($11)	$534	12,000 Lumen	$14.21	$494
12	Street Lighting	Customer	Full	748	93	69,597	19,500 Lumen	$15.73	-1.98%	$15.42	$11,766	($233)	$11,533	19,500 Lumen	$13.89	$10,395
12	Street Lighting	Customer	Full	697	145	101,004	32,000 Lumen	$16.72	-1.98%	$16.39	$11,654	($231)	$11,423	32,000 Lumen	$13.85	$9,648
12	Street Lighting	Customer	Full	-	352	-	107,000 Lumen	$33.05	-1.98%	$32.40	$0	$0	$0	Closed		
							Total Present Revenue						$8,495,304	Total Proposed Revenue		$6,545,550
							Total Unique Price Count (Company-Owned System)	58								

*No New Service

Embedded Cost of Service for Lighting Class	$6,545,701
Difference	-$151
Adjustment Factor	79.51%

Rocky Mountain Power
State of Utah
Consolidated Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	$/mo	$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	$/mo	$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	$/mo	$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	$/mo	$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	$/mo	$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	$/mo	$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	$/mo	$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	$/mo	$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	$/mo	$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	$/mo	$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	$/mo	$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	$/mo	$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	$/mo	$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	$/mo	$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	$/mo	$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	$/mo	$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	$/mo	$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	$/kWh	$1,402,878
Total Proposed Revenue						$6,545,550
Total Unique Price Count (Company-Owned System)				17		

Rocky Mountain Power
Exhibit RMP___(RMM-8R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Classification of Account 364 through 367 to Primary and Secondary Voltage

October 2020

Utah Poles Primary/Secondary Split FERC 364
10-Year Average CY 2010 through CY 2019

Voltage	Material Description	Actual
Primary	POLE,WOOD,35',CL DEPLETED USE SI#1614403	$123,205.17
	POLE,WOOD,35',FT,CLASS 3,DISTRIBUTION	$97,515.83
	POLE,WOOD,40 FT,CLASS 2,DISTRIBUTION	$1,265.23
	POLE,WOOD,40 FT,CLASS 3,DISTRIBUTION	$2,535,962.78
	POLE,WOOD,40',CL DEPLETED USE SI#1614403	($362.00)
	POLE,WOOD,45' CL DEPLETED USE SI#1614453	$59,040.24
	POLE,WOOD,45 FT,CLASS 1,DISTRIBUTION	$82,864.56
	POLE,WOOD,45 FT,CLASS 2,DISTRIBUTION	$152,393.45
	POLE,WOOD,45 FT,CLASS 3,DISTRIBUTION	$10,290,489.38
	POLE,WOOD,45 FT,CLASS 4,DISTRIBUTION	$33,861.06
Primary Total		$13,376,235.70
Secondary	POLE,WOOD,30 FT,CLASS 5,DISTRIBUTION	$19,239.43
	POLE,WOOD,35 FT,CLASS 4,DISTRIBUTION	$901,531.70
Secondary Total		$920,771.13
Grand Total		$14,297,006.83

% Primary	93.56%
% Secondary	6.44%
	100.00%

Utah OH Conductor Primary/Secondary Split FERC 365
10-Year Average CY 2010 through 2019

Voltage	Material Description	Total
Primary	CONDUCTOR,AAAC,#2,7 STRAND,BARE,AMES	$381,932.20
	CONDUCTOR,AAAC,1/0,7 STRAND,BARE,AZUSA	$32,525.91
	CONDUCTOR,AAC,250KCMIL,19STR,VALERIAN	$1,056.87
	CONDUCTOR,AAC,4/0,7STR,OXLIP	$715,942.36
	CONDUCTOR,AAC,477KCMIL,19STR,COSMOS	$2,026,515.19
	CONDUCTOR,AAC,795KCM,37STR,ARBUTUS,4960'	$694,975.81
	CONDUCTOR,AAC,NS,795KCM,37ST,ARBUTUS,66"	$447,136.82
	CONDUCTOR,ACSR,#2,7/1STR,SPARATE	($274.32)
	CONDUCTOR,ACSR,#4,7/1STR,SWANATE	$25,621.33
	CONDUCTOR,ACSR,1/0,6/1STR,RAVEN	$263,873.88
	CONDUCTOR,ACSR,3/0,6/1STR,PIGEON	($5,177.01)
	CONDUCTOR,ACSR,397.5KCM,26/7STR,IBIS,60"	$90,101.54
	CONDUCTOR,ACSR,4/0,6/1STR,PENGUIN,36"	$213,751.40
	CONDUCTOR,ACSR,4/0,6/1STR,PENGUIN,42"	$91,652.49
	CONDUCTOR,ACSR,795KCMIL,26/7STR,DRAKE	$25,652.20
	CONDUCTOR,ACSR,NS,1/0,6/1STR,RAVEN,36"	$76,832.20
	CONDUCTOR,ACSR,NS,397.5KCM,26/7,IBIS,60"	$342,585.66
	CONDUCTOR,AWAC,2/0,4/3 STRAND,BARE	$5,445.98
	CONDUCTOR,CU,#2,SOL,BARE,SOFT DRAWN	$3,425.75
	CONDUCTOR,CU,#4,SOL,BARE,SOFT DRAWN	$95,832.57
	CONDUCTOR,AAC,1/0,7STR,POPPY	$3,062.25
	CONDUCTOR,AAC,500KCMIL,19STR,ZINNIA	$2,495.91
	CONDUCTOR,ACSR,266.8KCMIL,26/7STR,BARE	$200.70
	CONDUCTOR,ACSR,#2,SPARROW(std #4506507)	$518.99
	CONDUCTOR,AWAC,1/0,4/3 STRAND,BARE	$1,226.93
	CONDUCTOR,ACSR,#2,6/1STR,SPARROW	$4,768.24
	CONDUCTOR,ACSR,2/0,6/1STR,BARE,QUAIL	$135.59
	CONDUCTOR,ACSR,NS,795KCMIL,26/7STR,DRAKE	$14,094.92
	CONDUCTOR,ACSR,NS,4/0,6/1STR,PENGUIN,42"	($12,238.38)
	CONDUCTOR,ACSR,477.0KCMIL,26/7STR,HAWK	$144.40
	CONDUCTOR,CU,#2,SOL,BARE,HARD DRAWN	$34.68
	CONDUCTOR,AAC,NS,795KCM,37ST,ARBUTUS,84"	($388.18)
Primary Total		$5,543,464.88

Utah OH Conductor Primary/Secondary Split FERC 365
10-Year Average CY 2010 through 2019

Secondary	CABLE,CTRL,7 COND,CAP,#12,W/6 JAW SKT	$14,608.17
	CABLE,OVHD,#2 AL,3PLX,CLAM,250' COIL	$99,622.79
	CABLE,OVHD,#2,AL,3PLX,CLAM,1800' REEL	$591,775.92
	CABLE,OVHD,#2,AL,4PLX,PALOMINO	$3,461.47
	CABLE,OVHD,#4,AL,2PLX,TERRIER	$42,453.30
	CABLE,OVHD,#4,AL,3PLX,PERIWINKL	$15,672.10
	CABLE,OVHD,1/0,AL,3PLX,MUREX	$335,366.35
	CABLE,OVHD,1/0,AL,4PLX,CRIOLLO	$64,156.65
	CABLE,OVHD,1/0,AL,PARLAY,HOT SPRINGS	$185,718.00
	CABLE,OVHD,4/0,AL,3PLX,CERAPUS	$79,914.09
	CABLE,OVHD,4/0,AL,4PLX,OLDENBURG	$71,622.74
	CABLE,OVHD,4/0,AL,PARLAY,VICKSBURG	$208,978.47
	CONDUCTOR,CU,#10,SOL,THWN-THHN,BLACK	$1,030.81
	CONDUCTOR,CU,#10,SOL,THWN-THHN,GREEN	$2,040.60
	CONDUCTOR,CU,#10,SOL,THWN-THHN,WHITE	$721.30
	CONDUCTOR,CU,#12,19 STR,THWN-THHN,YELLOW	$475.86
	CONDUCTOR,CU,#12,SOL,THWN-THHN,BLACK	$5,385.97
	CONDUCTOR,CU,#12,SOL,THWN-THHN,BLUE	$5,983.07
	CONDUCTOR,CU,#12,SOL,THWN-THHN,BROWN	$6,755.62
	CONDUCTOR,CU,#12,SOL,THWN-THHN,GRAY	$5,829.69
	CONDUCTOR,CU,#12,SOL,THWN-THHN,ORANGE	$8,071.20
	CONDUCTOR,CU,#12,SOL,THWN-THHN,RED	$6,393.16
	CONDUCTOR,CU,#12,SOL,THWN-THHN,WHITE	$6,824.27
	CONDUCTOR,CU,#12,SOL,THWN-THHN,YELLOW	$6,265.02
	CONDUCTOR,CU,#2,3 STR,BARE,HARD DRAWN	$6,351.15
	CONDUCTOR,CU,#2,7STR,BARE,SOFT DRAWN	$339,249.71
	CONDUCTOR,CU,#4,SOL,BARE,HARD DRAWN	$18,037.48
	CONDUCTOR,CU,#6,SOL,BARE,HARD DRAWN	$66,067.71
	CONDUCTOR,CU,1/0,7STR,BARE,HARD DRAWN	$3,310.21
	CONDUCTOR,CU,1/0,7STR,BARE,SOFT DRAWN	$63,699.34
	CONDUCTOR,CU,2/0,7 STR,BARE,HARD DRAWN	$733.63
	CONDUCTOR,CU,250KCM,19STR,BARE,HARD DWN	$24,358.28
	CONDUCTOR,CU,4/0,19STR,BARE,SOFT DRAWN	$283,542.16
	CONDUCTOR,CU,500MCM,37STR,BARE,SOFT DWN	$63,757.56
	CONDUCTOR,WIRE,#6,SOFT DRAWN SOLID,BARE,	$332,755.91
	CONDUCTOR,CU,#2,7STR,BARE,HARD DRAWN	$2,090.67
	CONDUCTOR,COPPER,4/0,SOFTDRAWN	$39,820.15
	CONDUCTOR,CU,4/0,7STR,BARE,HARD DRAWN	$6,104.25
	CONDUCTOR,CU,#12,SOL,THWN-THHN,GREEN	$1,000.63
	CONDUCTOR,CU,#10,19 STR,THWN-THHN,YELLOW	$294.34
	CONDUCTOR,COPPER,1/0,SOFTDRAWN1000'/REEL	$187,719.84

Utah OH Conductor Primary/Secondary Split FERC 365
10-Year Average CY 2010 through 2019

CONDUCTOR,CU,#12,19 STR,THWN-THHN,BLACK	$764.27
CONDUCTOR,CU,#12,19 STR,THWN-THHN,BROWN	$542.38
CONDUCTOR,CU,#12,19 STR,THWN-THHN,ORANGE	$866.21
CONDUCTOR,CU,#12,19 STR,THWN-THHN,GRAY	$826.15
CONDUCTOR,CU,#10,19 STR,THWN-THHN,ORANGE	$266.01
CONDUCTOR,CU,350KCM,19 STR,BARE,1081#/M'	$2,464.85
CONDUCTOR,CU,#12,19 STR,THWN-THHN,BLUE	$536.15
CONDUCTOR,CU,#14,19STR,SWITCHBOARD,BLACK	$109.74
CONDUCTOR,CU,#10,19 STR,THWN-THHN,GRAY	$189.87
CONDUCTOR,CU,#10,19 STR,THWN-THHN,BLUE	$306.70
CONDUCTOR,COPPER,DEPLETED USE SI#7999926	$32,637.75
CABLE,CTRL,2 COND,UNSHLD,#14-19,600V,K2	$362.26
CONDUCTOR,CU,#10,SOL,THWN-THHN,BLUE	$11.24
CABLE,OVHD,#6,AL,2PLX,SPECIAL	($221.40)
CONDUCTOR,CU,#12,19 STR,THWN-THHN,WHITE	$822.07
CONDUCTOR,CU,#12,19 STR,THWN-THHN,RED	$441.72
CABLE,CTRL,4 COND,SHLD,#10-19,600V,E2	$3,640.00
CABLE,CTRL,12 COND,SHLD,#10-19,600V,E2	$7,761.42
CABLE,OVHD,#4,AL,4PLX,HACKNEY	($4.73)
CONDUCTOR,CU,#12,BLUE,19 STR,THWN-THHN,	$259.32
CONDUCTOR,CU,#12,WHITE,19 STR,THWN-THHN,	$260.49
CONDUCTOR,CU,#12,BLACK,19 STR,THWN-THHN	$209.46
CONDUCTOR,COPPER,#10,BLACK,19 STR,THWN-T	$47.73
CABLE,CTRL,12 COND,UNSHLD,#14-19,600V,E2	$67.25
CONDUCTOR,CU,#12,RED,19 STR,THWN-THHN,	$237.43
CONDUCTOR,COPPER,#10,RED,19 STRAND,THWN	$85.48
Secondary Total	$3,261,509.46
Grand Total	$8,804,974.34

% Primary	62.96%
% Secondary	37.04%
	100.00%

Utah Conduit Primary/Secondary Split FERC 366
10-Year Average CY 2010 through CY 2019

Material Description	Primary $	Secondary $
CONDUIT,FLEXIBLE,1/2",NONMETALLIC,100'	$0.00	$110.90
CONDUIT,PVC,1",SCH 40,10'L,1 BELL END	$0.00	$365.07
CONDUIT,PVC,1/2",SCH 40,10'L,1 BELL END	$0.00	$309.29
CONDUIT,PVC,2",SCH 40,10' LENGTH,(1) BEL	$9,719.29	$9,719.29
CONDUIT,PVC,3",SCH 40,10' L,1 BELL END	$96,331.81	$96,331.81
CONDUIT,PVC,4",SCH 40,10'L,1 BELL END	$140,129.80	$140,129.80
CONDUIT,PVC,5",SCH 40,10'L,1 BELL END	$2,027.43	$2,027.43
CONDUIT,PVC,6",SCH 40,10'L,1 BELL END	$167,025.70	$167,025.70
CONDUIT,PVC,REPAIR SLV,2",SPLIT DUCT,2'	$936.91	$936.91
CONDUIT,PVC,REPAIR SLV,3",SPLIT DUCT,2'	$3,781.79	$3,781.79
CONDUIT,PVC,REPAIR SLV,4",SPLIT DUCT,2'	$2,533.27	$2,533.27
CONDUIT,PVC,REPAIR SLV,5",SPLIT DUCT,2'	$556.98	$556.98
CONDUIT,PVC,REPAIR SLV,6",SPLIT DUCT,2'	$8,195.04	$8,195.04
CONDUIT,PVC,2",SCH 40,10'L,1 BELL END	$5,468.39	$5,468.39
CONDUIT,PVC,3",SCH 40,10'L,1 BELL END	$130,619.86	$130,619.86
CONDUIT,PVC,3",SPLIT DUCT,2',BELL ENDS	$4,050.27	$4,050.27
CONDUIT,PVC,4",SPLIT DUCT,2',BELL ENDS	$2,806.96	$2,806.96
CONDUIT,FBRGLSS,IPS STNDRD 6" 1 BELL END	$84,401.66	$0.00
CONDUIT,FIBERGLASS,IPS 3" 1 BELL END	$11,785.58	$0.00
CONDUIT,RIGID,4" X 10',THREADED,HOT DIP	$2,398.75	$2,398.75
CONDUIT,STL,3" RIGID,HOT DIP GALV,10'L	$5,401.44	$0.00
CONDUIT,PVC,3",SPLIT DUCT,10'	($145.80)	($145.80)
CONDUIT,FIBERGLASS,IPS 4" 1 BELL END	$5,679.95	$0.00
CONDUIT,STL,2" RIGID,HOT DIP GALV,10'L	$2,418.26	$0.00
CONDUIT,PVC,2",SPLIT DUCT,2',BELL ENDS	$1,520.58	$1,520.58
CONDUIT,PVC,3",DB 120,20'L,1 BELL END	$62.01	$62.01
CONDUIT,RIGID,5" X 10',THREADED,HOT DIP	$2,369.99	$2,369.99
CONDUIT,FIBERGLASS,20' IPS 6" 1 BELL END	$85,085.85	$0.00
CONDUIT,RIGID,6" X 10',THREADED,HOT DIP	$2,624.39	$2,624.39
CONDUIT,PVC,4",DB 120,20'L,1 BELL END	$18.24	$18.24
CONDUIT,FLEX,1",LIQ-TIGHT,UA,MOIST & OIL	$0.00	$400.47
CONDUIT,PVC,REPAIR,SLV,5",SPLIT DUCT	$364.57	$364.57
CONDUIT,STL,1" RIGID,HOT DIP GALV,10'L	$65.97	$0.00
CONDUIT,FLEX,1-1/4",PVC CORRUGATED	$0.00	$87.68
CONDUIT,PVC,5",DB 120,20'L,1 BELL END	$127.98	$127.98
CONDUIT,STL,3/4" RIGID,HOT DIP GALV,10'L	($466.52)	$0.00
CONDUIT,FIBERGLA,OBSOLETE,NO REPLACEMENT	$217.79	$0.00
CONDUIT,PVC,2",SPLIT DUCT,10'	$85.00	$85.00
CONDUIT,FLEX,1",LIQ-TIGHT,MOIST & OIL	$0.00	$29.65
CONDUIT,FLEX,1",NONMETAL,LIQTT,MOIST,OIL	$0.00	$23.38
CONDUIT,FLEXIBLE,3/4",LIQUID TIGHT,GRAY	$0.00	$78.24
CONDUIT,PVC,1-1/2",SCH 40,10' LENGTH,WIT	$0.00	($42.72)
Grand Total	$778,199.16	$584,971.14
%	57.09%	42.91%

Utah UG Conductors Primary/Secondary Split FERC 367
10-Year Average CY 2010 through CY 2019

Voltage	Material Description	Total
Primary	CABLE,UG,15KV, 4/0 STR AL,PARALLEL, 3 PH	$6,597,966.10
	CABLE,UG,15KV,#2 AL,SOL,175 MIL	$1,221,137.66
	CABLE,UG,15KV,#2 AL,SOL,175 MIL,5000'	$5,144,092.75
	CABLE,UG,15KV,#2 SOLID, PARALLEL 3 PH	$5,462,664.93
	CABLE,UG,15KV,#2,3PH,DEPL,USE#8003982	$734,865.53
	CABLE,UG,15KV,#2,AL,DEPL,USE#8003944	$960,719.21
	CABLE,UG,15KV,#4/0 STR AL,PARALLEL, 3 PH	$163,111.58
	CABLE,UG,15KV,1/0 AL,STR,175 MIL	$5,245,709.15
	CABLE,UG,15KV,1/0 CU,STR,175 MIL	$5,942.15
	CABLE,UG,15KV,1/0AWG STR,PARALLEL 3PH	$4,832,994.94
	CABLE,UG,15KV,1000,AL,COMP,175 EPR	$20,176,581.97
	CABLE,UG,15KV,1000,CU,COMP,175 EPR	$153,831.89
	CABLE,UG,15KV,4/0 AL STR,175 MIL	$2,550,505.82
	CABLE,UG,15KV,750,AL,STR,220 EPR	$1,415.24
	CABLE,UG,15KV,OBSOLETE USE SI#4200016	$1,410.21
	CABLE,UG,25KV,#1/0 SOLID AL,JCN,PARALLEL	$88,550.92
	CABLE,UG,25KV,1/0 AL,SOL,260 MIL	$69,561.58
	CABLE,UG,25KV,1/0 AL,SOL,260 MIL,3000'	$295,038.84
	CABLE,UG,25KV,1000,AL,COMP,260 EPR	$66,655.30
	CABLE,UG,25KV,4/0 AL,STR,260 MIL	$61,996.38
Primary Total		$53,834,752.15

Utah UG Conductors Primary/Secondary Split FERC 367
10-Year Average CY 2010 through CY 2019

Secondary	CABLE,UG,600V,#10,CU,SINGLE	$135.53
	CABLE,UG,600V,#2,AL,3PLX, STEPHENS	$75,369.79
	CABLE,UG,600V,#2,AL,SINGLE,CLEMSON	$213.62
	CABLE,UG,600V,#2,CU,SINGLE	$23,505.57
	CABLE,UG,600V,#4,CU,SINGLE	$5,975.13
	CABLE,UG,600V,#6,AL,2PLX,STR LT,CLAFLIN	$23,387.83
	CABLE,UG,600V,#6,CU,SINGLE	$6,672.55
	CABLE,UG,600V,#8,CU,SINGLE	$4,570.93
	CABLE,UG,600V,1/0,AL,3PLX,BRENAU	$3,746,424.31
	CABLE,UG,600V,1/0,AL,4PLX,NOTRE DAME	$79,431.97
	CABLE,UG,600V,1/0,AL,SINGLE,HARVARD	$1,076.66
	CABLE,UG,600V,1/0,CU,SINGLE	$183,161.97
	CABLE,UG,600V,1000,AL,SINGLE,FORDHAM	$209,845.13
	CABLE,UG,600V,1000,CU,SINGLE	$7,036.75
	CABLE,UG,600V,1000P-750N,SOUTHWESTERN	$396,208.69
	CABLE,UG,600V,2/0,CU,SINGLE	$7,037.89
	CABLE,UG,600V,250,CU,SINGLE	$43,446.05
	CABLE,UG,600V,350,AL,3PLX,WESLEY	$375,374.64
	CABLE,UG,600V,350,AL,3PLX,WESLEYAN	$8,001,363.72
	CABLE,UG,600V,350,AL,4PLX,SLIPPERY ROCK	$2,256,643.03
	CABLE,UG,600V,350,AL,SINGLE,RUTGERS	$833.79
	CABLE,UG,600V,350,CU,SINGLE	$26,293.71
	CABLE,UG,600V,4/0,AL,3PLX,SWEETBRIAR	$372,365.86
	CABLE,UG,600V,4/0,AL,3PLX,SWEETBRIER	$2,358,379.02
	CABLE,UG,600V,4/0,AL,4PLX,WAKE FOREST	$196,627.24
	CABLE,UG,600V,4/0,AL,SINGLE,BELOIT	($41.62)
	CABLE,UG,600V,4/0,CU,SINGLE	$294,178.17
	CABLE,UG,600V,500,AL,4PLX,WOFFORD	$1,515,563.32
	CABLE,UG,600V,500,AL,4PLX,WOLFORD	$64,988.82
	CABLE,UG,600V,500,AL,SINGLE,EMORY	$14,389.84
	CABLE,UG,600V,500,CU,SINGLE	$1,228,695.89
	CABLE,UG,600V,750,AL,SINGLE,SEWANEE	$166,652.49
	CABLE,UG,600V,750,CU,SINGLE	$140,443.34
Secondary Total		$21,826,251.63
Grand Total		$75,661,003.78

% Primary	71.15%
% Secondary	28.85%
	100.00%

Rocky Mountain Power
Exhibit RMP___(RMM-9R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Energy Efficiency Payback Periods at Different Pricing Levels

October 2020

Rocky Mountain Power
State of Utah
Energy Efficiency Payback Periods at Different Pricing Levels

Energy Efficency Measure	Less Efficient Model #	More Efficient Model #	Annual Energy Savings (kWh)	Cost Premium	Payback @ 6.1¢/kWh	Payback @ 8.8¢/kWh	Payback @ 10.2¢/kWh	Payback @ 14.5¢/kWh
Refrigerator	WRT318FMD*0*	FFHT1835V*	126	$50.00	6.5	4.5	3.9	2.7
Electric Water Heater	E6-50H45DV	HP10-50H45DV	2,543	$880.00	5.7	3.9	3.4	2.4
Clothes Washer	WTW7120H*	GTW720B*N***	98	$50.00	8.4	5.8	5.0	3.5
Dishwasher	TDB210****A	ADB1400AG**	60	$20.00	5.5	3.8	3.3	2.3

Note: Pricing for comparable appliances with differing levels of efficiency were compared from a large box store's website.
Energy consumption estimates were taken from the yellow EnergyGuide tag.

Rocky Mountain Power
Exhibit RMP___(RMM-10R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith

Proposed Time of Use Periods for Schedule 8 and 9

October 2020

Rocky Mountain Power
State of Utah
Proposed Schedule 8 and Schedule 9 Time of Use Periods Based upon
Seasonal Cost Difference Based Upon Real-Time Energy Imbalance Market Pricing
For the Three Years Ended October 30, 2019 Weighted by PacifiCorp's Hourly Loads

Hour Ending (Mountain Time)	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Summer EIM Price, Non-Weekend & Non-Holiday ($/MWh)	26.15	23.86	22.12	21.15	20.50	21.63	24.85	24.72	23.67	22.13	21.95	23.98	23.96	25.08	28.91	32.02	38.87	42.13	49.38	66.19	70.02	42.56	32.70	30.03
Rank	11	17	20	23	24	22	13	14	18	19	21	15	16	12	10	8	6	5	3	2	1	4	7	9

Hour Ending (Mountain Time)	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Winter EIM Price, Non-Weekend & Non-Holiday ($/MWh)	25.91	24.02	21.98	21.36	22.21	25.09	33.97	38.20	39.47	29.31	23.93	21.77	19.92	20.29	19.25	19.20	21.81	28.11	37.71	42.33	43.48	39.83	32.08	28.69
Rank	12	14	17	20	16	13	7	5	4	9	15	19	22	21	23	24	18	11	6	2	1	3	8	10

	Price ($/MWh)	Scalar
Summer On-Peak Average	48.83	1.75
Summer Off-Peak Average	24.82	0.89
Winter On-Peak Average	37.81	1.35
Winter Off-Peak Average	24.31	0.87
Three Year Average	27.9134	1.00

Rocky Mountain Power
Docket No. 20-035-04
Witness: Curtis B. Mansfield

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Rebuttal Testimony of Curtis B. Mansfield

October 2020

Q. Are you the same Curtis B. Mansfield that filed direct testimony and rebuttal testimony in the revenue requirement phase of this proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power ("Rocky Mountain Power" or the "Company")?

A. Yes.

I. PURPOSE OF REBUTTAL TESTIMONY

Q. What is the purpose of your rebuttal testimony in this phase?

A. The purpose of my rebuttal testimony in the cost of service phase is to respond to the direct testimony filed by Office of Consumer Services ("OCS") witness Mr. Ron Nelson with respect to the Company's Utah Advanced Meter Infrastructure ("AMI") Project.

II. AMI PROJECT

Q. What did the OCS propose with respect to the AMI project in the revenue requirement phase of this proceeding?

A. OCS witness Ms. Donna Ramas recommended the AMI project be completely removed from the test period revenue requirement in this case because the project has been delayed and is now anticipated to be completed after the end of the test period. My rebuttal testimony in the revenue requirement phase responded to Ms. Ramas's proposal and the rebuttal revenue requirement presented by Company witness Mr. Steven R. McDougal included an adjustment to update the AMI project for the current in-service dates.

22 **Q. What does the OCS propose with respect to the AMI project in <u>this</u> phase of the**
23 **proceeding?**
24 A. In this phase, Mr. Nelson expands the OCS's recommendation, which he states is
25 consistent with, but distinct from, Ms. Ramas's recommendation. Mr. Nelson claims
26 that the Company failed to develop a business case for the AMI project that
27 demonstrates benefits for customers,[1] recommends additional processes be required
28 before recovery is granted, and challenges the Company's cost benefit analysis that
29 supports the project economics.
30 **Q. Please summarize the concerns and recommendations raised by Mr. Nelson in his**
31 **determination that the AMI project should not be approved by the Commission**
32 **at this time.**
33 A. Mr. Nelson claims that the Company has failed to demonstrate that the AMI project
34 will provide benefits to customers. In support of his argument, Mr. Nelson makes a
35 myriad of claims and recommendations that can be condensed into the following
36 categories:
37 1. Additional process and details should be required before an AMI project
38 is approved. According to Mr. Nelson, these processes and details
39 should include a lengthy list of requirements involving dedicated
40 regulatory proceedings focused on grid modernization, an Advanced
41 Rate Design Roadmap and demand response targets.
42 2. The cost benefit analysis for the AMI project shows negative net
43 benefits to customers and is focused on benefits to shareholders.

[1] Direct Testimony of Ron Nelson at line 1928-1929.

44 My rebuttal testimony responds to Mr. Nelson's claims and recommendations, clarifies
45 key points that have been misstated or mischaracterized and supports the Company's
46 request for approval of the AMI project in this proceeding.

47 **III. ADDITIONAL PROCESS**

48 **Q. Please summarize the recommendations made by Mr. Nelson to impose additional**
49 **process and requirements on the Company prior to approval of an AMI project.**

50 A. Mr. Nelson recommends the following processes and requirements:

51 1. Initiate a proceeding dedicated to grid modernization strategies in order
52 to align them with state and regulatory policies.
53 2. Conduct significant customer and stakeholder outreach to determine
54 what direct benefits customers desire and are cost effective.
55 3. Require the Company to provide an Advanced Rate Design Roadmap.
56 4. Provide customers with a data access framework that includes Green
57 Button data formatting.
58 5. Address cybersecurity and customer privacy issues.

59 **Q. Please address Mr. Nelson's recommendation for additional process to develop a**
60 **comprehensive and cohesive strategy for grid modernization and seek significant**
61 **customer outreach prior to receiving approval of the AMI project.**

62 A. As discussed in my direct testimony, the AMI project "will lay the foundation for future
63 grid investments including distribution automation systems, more advanced outage
64 management and customer facing energy efficiency applications and rate design."[2] The
65 Company agrees that future projects that leverage the AMI projects should be well

[2] Direct Testimony of Curtis B. Mansfield at lines 519-521.

66 vetted and provide tangible benefits to customers. However, Mr. Nelson's
67 recommendation for a comprehensive strategy is unnecessary at this stage in the AMI
68 project. Future investments or opportunities will be justified on their own merits and,
69 like all of the Company's investments, will be presented for stakeholder review and
70 Commission approval in future proceedings. As demonstrated by the cost benefit
71 analysis presented in my direct testimony, the AMI project provides customer benefits
72 on its own, without consideration for future applications.

73 **Q. Have similar formal grid planning processes been utilized in Utah before?**

74 A. Yes. As part of the Report and Order issued by the Commission in Docket No. 08-999-
75 05, a process was implemented to monitor the Company's actions in evaluating smart
76 grid technology, which included a collaborative process to design a Smart Grid Report
77 that was filed annually by the Company. Six year later, in 2016, based on a
78 recommendation from both the Division of Public Utilities and the Company, the
79 Commission discontinued the report, stating:

80 > For purposes of regulatory efficiency we find that rather
81 > than filing a largely redundant annual Report, the topic of
82 > smart grid should continue to be addressed within the
83 > context of PacifiCorp's IRP public meetings, the DSM
84 > advisory group, and upon request during the Service
85 > Quality Review group. Parties will, of course, have an
86 > opportunity to comment on the sufficiency of the IRP-
87 > related smart grid content during the IRP comment period.[3]

88 Resurrecting a similar process just four years later would not be a prudent use of
89 resources.

[3] Docket 15-035-63 and Docket No. 08-999-05, Order Discontinuing Requirement to File an Annual Smart Grid Report at page 5.

90 **Q. Are all of the regulatory avenues listed in the Commission's order discontinuing**
91 **the Smart Grid report still available to stakeholders?**
92 A. Yes. Interested parties and stakeholders continue to be able to monitor grid
93 modernization activities through the IRP and DSM forums.
94 **Q. Does the Company agree with Mr. Nelson's comments that the Company is "in a**
95 **rush to rollout AMI?"[4]**
96 A. No. Advanced metering infrastructure is a proven and mature technology that is being
97 used across the globe. AMI meters have been in service for over 15 years in the United
98 States and there are currently over 100 million of electric AMI meters in the country.
99 The Company has analyzed this technology for over a decade, has successfully
100 deployed it in its Oregon and California service territories, and is now seeking to
101 implement an AMI project to extend the benefits of AMI to Utah customers.
102 **Q. How does the Company respond to Mr. Nelson's request for an Advance Rate**
103 **Design Roadmap?**
104 A. As discussed in the rebuttal testimony of Company witness Mr. Robert M. Meredith, the
105 Company does not dispute the value in a thoughtful planning process for implementing
106 new rate designs made possible by the AMI project. Mr. Meredith proposes a
107 collaborative process to address and explore different rate designs, including those that
108 may leverage AMI.
109 **Q. Does the Company agree with Mr. Nelson's recommendation of a pre-determined**
110 **demand response target or requirement?**
111 A. No. The Company has already demonstrated a commitment to evaluating and

[4] Direct Testimony of Ron Nelson at line 1931.

112 developing demand response programs so a new target or requirement is unnecessary.
113 For example, the Company has successfully implemented major demand response
114 programs such as Cool Keeper that currently has 92,000 air conditioner participants in
115 Utah. A list of demand response projects that the Company has or is analyzing are:

116 • Domestic Hot Water Heaters
117 • Space Heating
118 • Smart Thermostats
119 • Smart Appliances
120 • Irrigation Load Control
121 • Energy Storage
122 • Curtailable Agreements
123 • Electric Vehicle Smart Chargers

124 The Company will continue to look into demand response opportunities,
125 including those that this AMI Project may enable, and bring forth for consideration and
126 approval of those programs that provide a positive cost benefit analysis.

127 **Q. With respect to Mr. Nelson's recommendations regarding data access framework,**
128 **please describe the energy usage website and what the Company's customers will**
129 **be able to see?**

130 A. The Company's energy usage website currently provides customers in California and
131 Oregon, and will provide customers in Utah, with the ability to enroll and login into a
132 secure website to view interval usage graphs that display hourly, daily, weekly and
133 monthly consumption. Access to the previous day's interval data is available for
134 viewing the next morning. Customers will be able to set usage threshold values and

135 receive notifications via email or SMS text if their billing period usage-to-date is
136 projected to exceed the threshold. Customers can view current billing interval usage or
137 select and view historical usage for up to seven years, or as long as the customer has
138 been at their site. Customers can also download comma-separated values ("CSV")
139 formatted daily consumption data for up to seven years of usage history when available.
140 Exhibit RMP___(CBM-1RCS), provides some examples of information the customer
141 will be able to see on the Company's energy usage website.

142 **Q. Does the Company agree with Mr. Nelson's recommendation that the "data**
143 **[metered] should be made available in a standardized format such as Green**
144 **Button Connect?"**

145 A. Yes. As stated in its response to OCS Data Request Set 18, the Company currently
146 provides Green Button functionality to customers using their online account. At
147 present, the level of information is limited to monthly usage information for residential
148 and small commercial customers. After AMI project completion, the level of
149 information will be enhanced making hourly usage information available to customers
150 with AMI and AMR meters.

151 **Q. Has the company taken appropriate measures to protect itself and its customers**
152 **from cyber security and data access risks?**

153 A. Yes. The Company takes the issue of cyber security very seriously. As mentioned by
154 Mr. Nelson, the AMI project was delayed due to cyber security issues. To clarify, the
155 Company identified that the software vendor's proposed cloud based solution did not
156 meet the Company's stringent cyber security requirements and took the proactive

measure of delaying the project until the risks had been adequately addressed. The Company has done the following to mitigate cyber security risks:

1. **AMI System Security:** The AMI head-end system is located on premise at a NERC CIP cyber secure PacifiCorp control center facility. Physical access is restricted to high level clearance only. There are three head-end systems: test, production and a fully redundant production backup system. Cyber security requirements apply equally to all three systems. All system access is denied without proper authorization and authentication credentials, otherwise alert notifications are generated and tracked. Access requires multifactor authentication and complies with NISTIR 7628 Revision 1 Guidelines for Smart Grid Cybersecurity. Passwords require 15 characters, checked against commonly used passwords and must change yearly. Head-end system private keys and encryption keys are stored in FIPS 140-2 Level 2 Hardware Security Modules. Meter private keys are stored in a secure and dedicated cryptographic module. All data transfers use encryption following NIST approved encryption algorithms and key lengths. The head-end system supports a limit to daily AMI meter disconnect operations.

2. **Field Area Network Device and AMI Meter Security:** The field area network provides a secure over-the-air upgrade process for network devices and AMI meters. Field tools for network devices and AMI meters support a configurable period of time in which users must authenticate to a centralized component to prevent unauthorized access

to field tools. Network devices and AMI meters are configured with a tamper detection mechanism which trigger and report unauthorized access alerts. Network devices and AMI meters can be remotely disabled by the AMI head-end system, as required, to address security events.

3. **Remote Meter Operations Security:** Meter private keys are stored in a secure and dedicated cryptographic module in the head-end system. All data transfers to and from AMI meters use encryption following NIST approved encryption algorithms and key lengths. The head-end system supports a limit to daily AMI meter disconnect operations.

4. **Website Security:** The energy usage website uses HTTPS/TLS encryption version 1.2 for all content. User accounts with access to customer data require multi-factor authentication compliant with NIST SP 800 63-3 Authentication Assurance Level 2. Customer accounts will lock after 10 invalid login attempts and must be unlocked by authorized system administrators.

5. **Auditing:** The AMI system provides audit logs for investigating security-related events. The AMI system has provisions for access history logs that maintain date and time, user, and data or functionality accessed and/or modified. AMI meter logs include changes to configuration, access successes and failures, command successes and failures, and firmware updates successes and failures. AMI system logs include changes to configuration, modifications to software,

203 authentication successes and failures, permission changes, addition and
204 removal of users. The AMI system is integrated and interoperates with
205 third party tool Security Incident Event Manager (SIEM) for managing
206 security events tasks by a designated security administrator. Internet-
207 facing systems are scanned for vulnerabilities daily for critical
208 vulnerabilities.

209 **IV. COST BENEFIT ANALYSIS**

210 **Q. Mr. Nelson asserts several times that the Company's own analysis shows that the**
211 **AMI project is not cost effective. Does the Company agree with Mr. Nelson's**
212 **assessment?**

213 A. No. Mr. Nelson's assertions are based on his own analysis that was over simplified and
214 used inaccurate Company assumptions. In contrast to this simple analysis, the
215 Company's detailed financial analysis shows the AMI project delivers a positive net
216 present value of $8.9 million resulting in a benefit-cost ratio greater than 1.10.
217 Mr. Nelson's calculations are inaccurate as they are based on limited and incomplete
218 information. The largest issue is that Mr. Nelson incorrectly assumes that the net project
219 benefits remain constant at $5 million per year for the life of the project. In contrast,
220 the benefits actually increase year on year as the project progresses. The annual net
221 benefit increase has numerous factors including, but not limited to, inflation, yearly
222 AMI meter penetration increases and efficiency improvements. On average, the
223 projected year on year net benefit increase is approximately 7.5 percent, which was
224 omitted in Mr. Nelson's analysis with no explanation. Also, Mr. Nelson used a 20 year

225 investment period while the Company used a 25 year investment period for the project,
226 which is based on the life expectancy of the meters.

227 **Q. Did you find another issue in Mr. Nelson's analysis that conflicts with other**
228 **witnesses presented by the Office?**

229 A. Yes. Mr. Nelson's testimony erroneously states that, "Due to COVID RMP has delayed
230 the start of the AMI project until the end of 2022."[5] He also used this assumption in his
231 analysis. However, as acknowledged in the testimony of OCS witness Ms. Ramas, the
232 Company began the project in 2018 and has already placed into service approximately
233 $22 million in project costs.[6]

234 **Q. Did the Company include grid modernization costs and benefits like demand**
235 **response, distributed automation and rate design in its business case?**

236 A. No. The Company did not include any costs or benefits in its analysis related to future
237 uses. As I stated in my direct testimony, this project will lay the foundation for future
238 smart grid investments including distribution automation systems, advanced outage
239 management and/or customer facing energy efficiency applications and rate design.

240 Grid modernization costs and benefits are wide ranging and can fluctuate
241 significantly from utility to utility. It would not be prudent to include speculative costs
242 or intangible benefits in the AMI business case. Each individual program that will use
243 the AMI system in the future should produce positive benefits prior to any further
244 consideration for investment.

[5] Direct Testimony of Ron Nelson at lines 1902-1903.
[6] See Direct Testimony of Donna Ramas at lines 990-1022.

Q. Does the Company plan on incorporating grid modernization projects in the future?

A. Yes. The Company is currently and will continue to analyze programs that will leverage the investment in the AMI infrastructure and provide cost effective projects in the future. As I stated earlier in my testimony, each project will be reviewed diligently to ensure that it will provide sufficient benefits for our customers to justify the investment.

Q. What is your recommendation to the Commission with respect to the Utah AMI project in this case?

A. The AMI project will deliver savings to customers, while providing several key and important benefits as outlined in my direct and revenue requirement rebuttal testimony. Mr. Nelson's proposal to remove the AMI project from the case should be rejected.

Q. Does this conclude your rebuttal testimony in this phase of the proceeding?

A. Yes.

Rocky Mountain Power
Exhibit RMP___(CBM-1RCS)
Docket No. 20-035-04
Witness: Curtis B. Mansfield

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

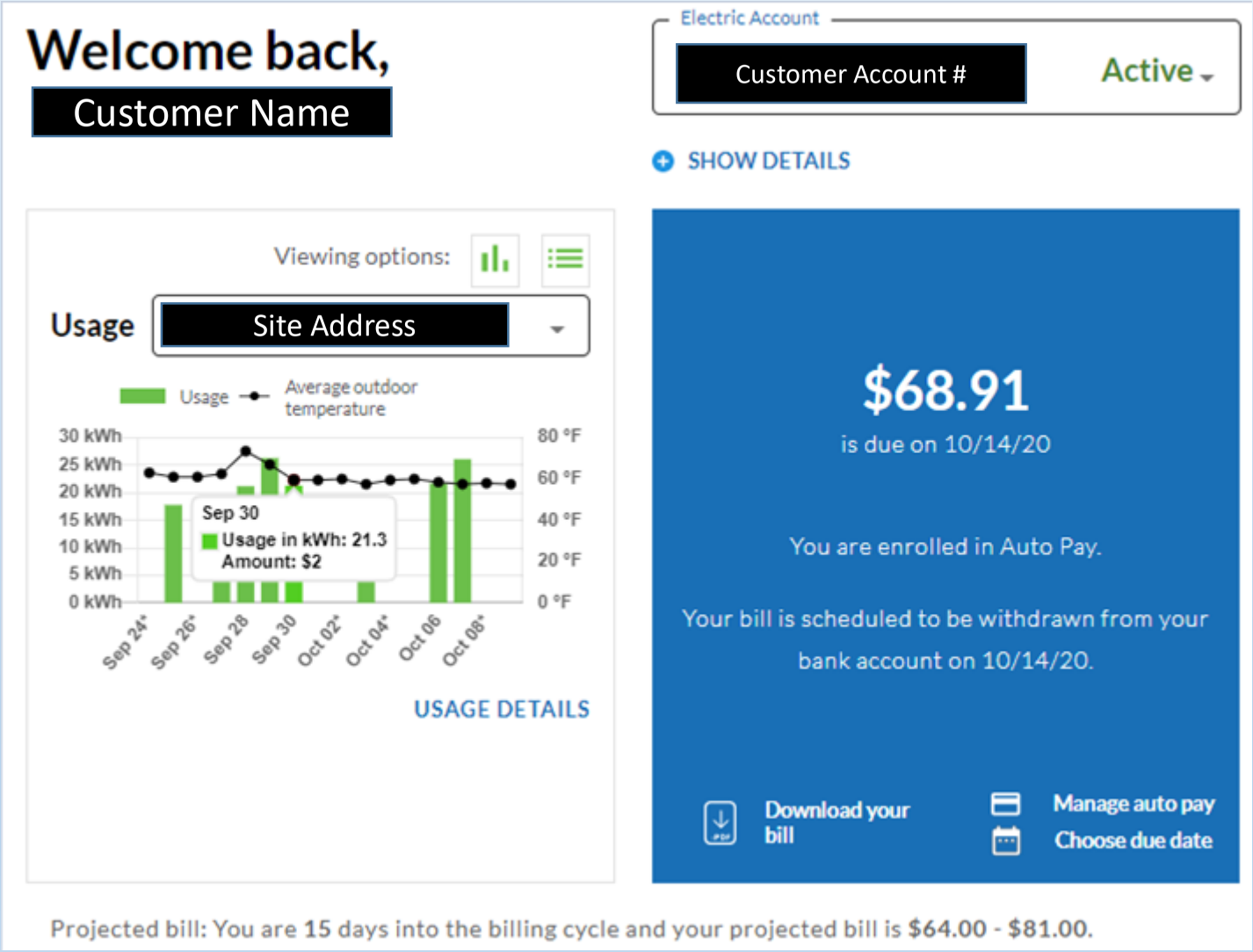
Exhibit Accompanying Rebuttal Testimony of Curtis B. Mansfield

Customer Energy Use Website Illustration

October 2020

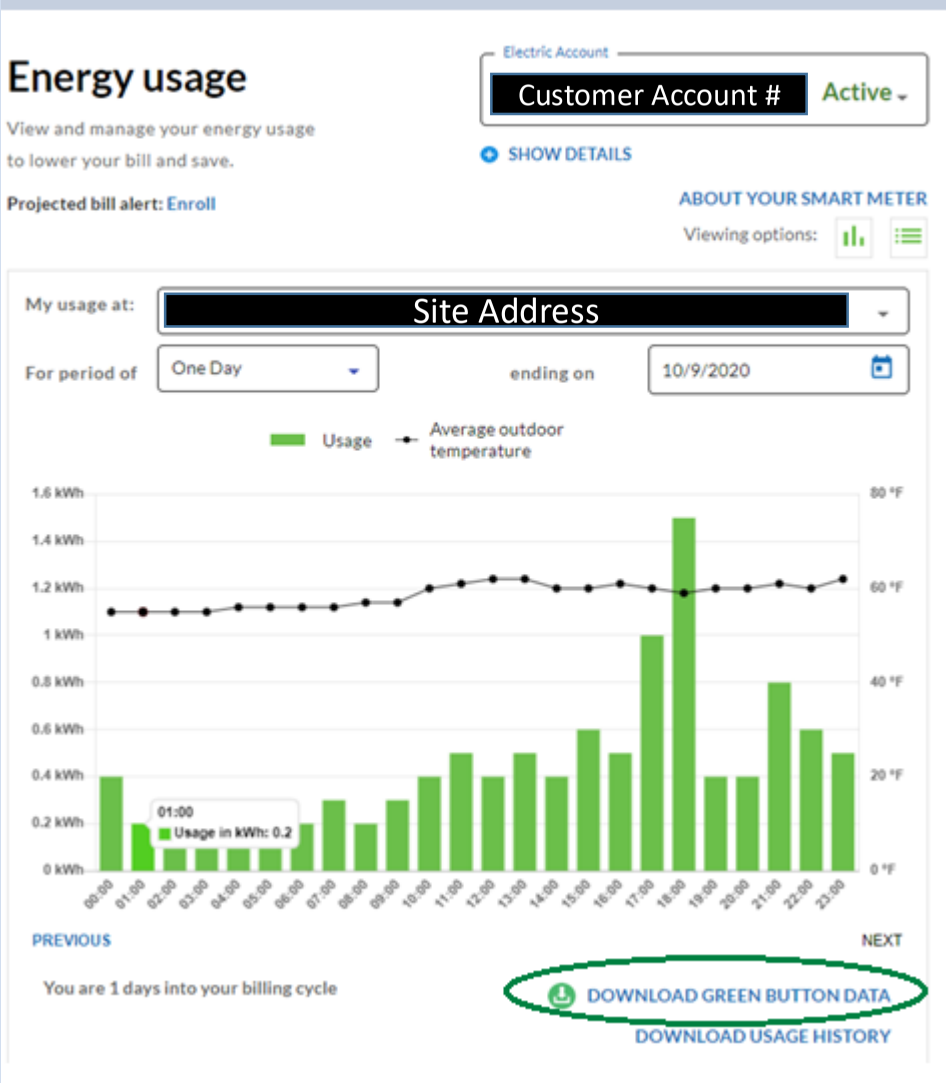
AMI Customer

"My Account" dashboard



Daily "Usage Details"

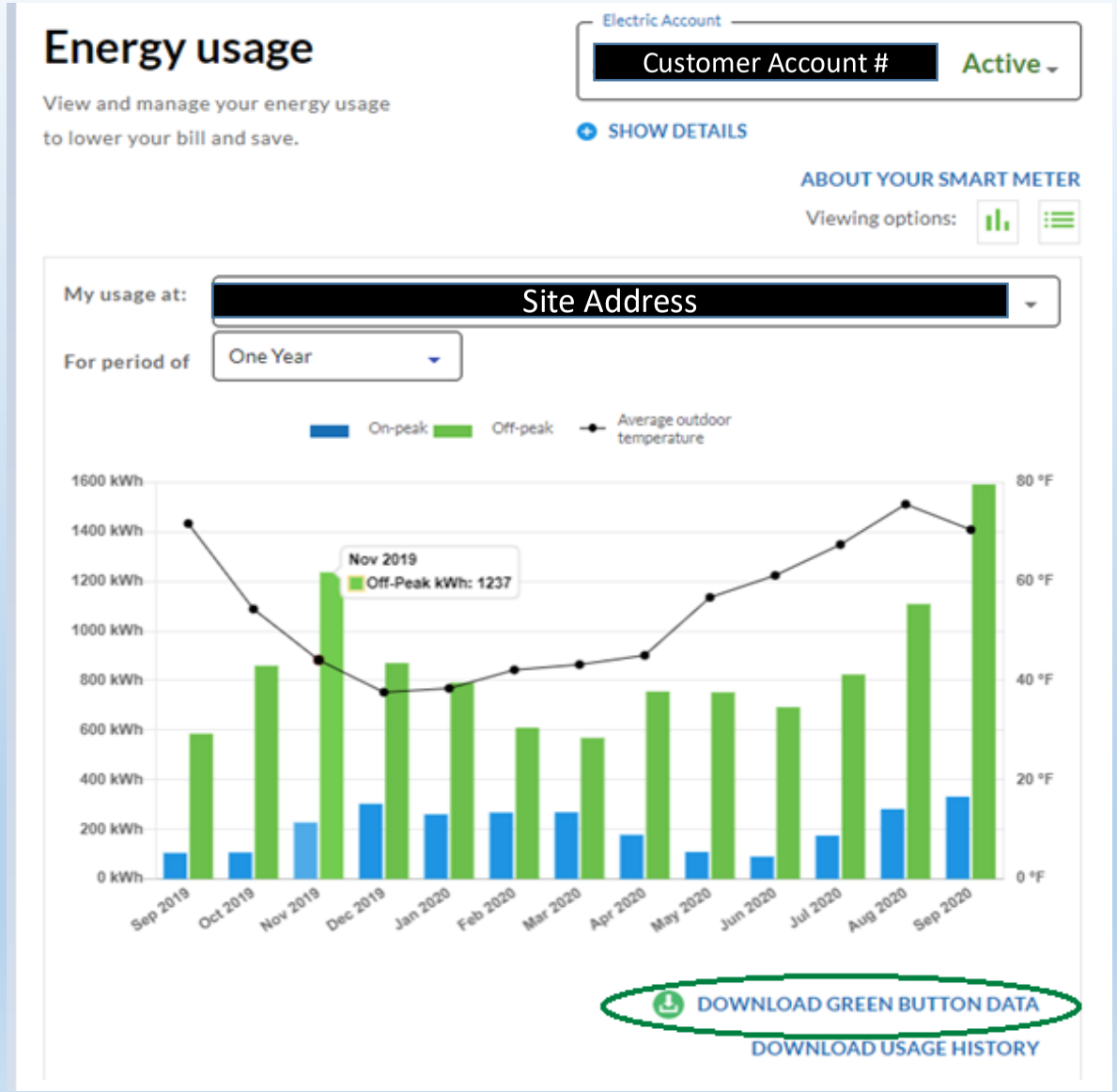
Residential – 1 hour intervals



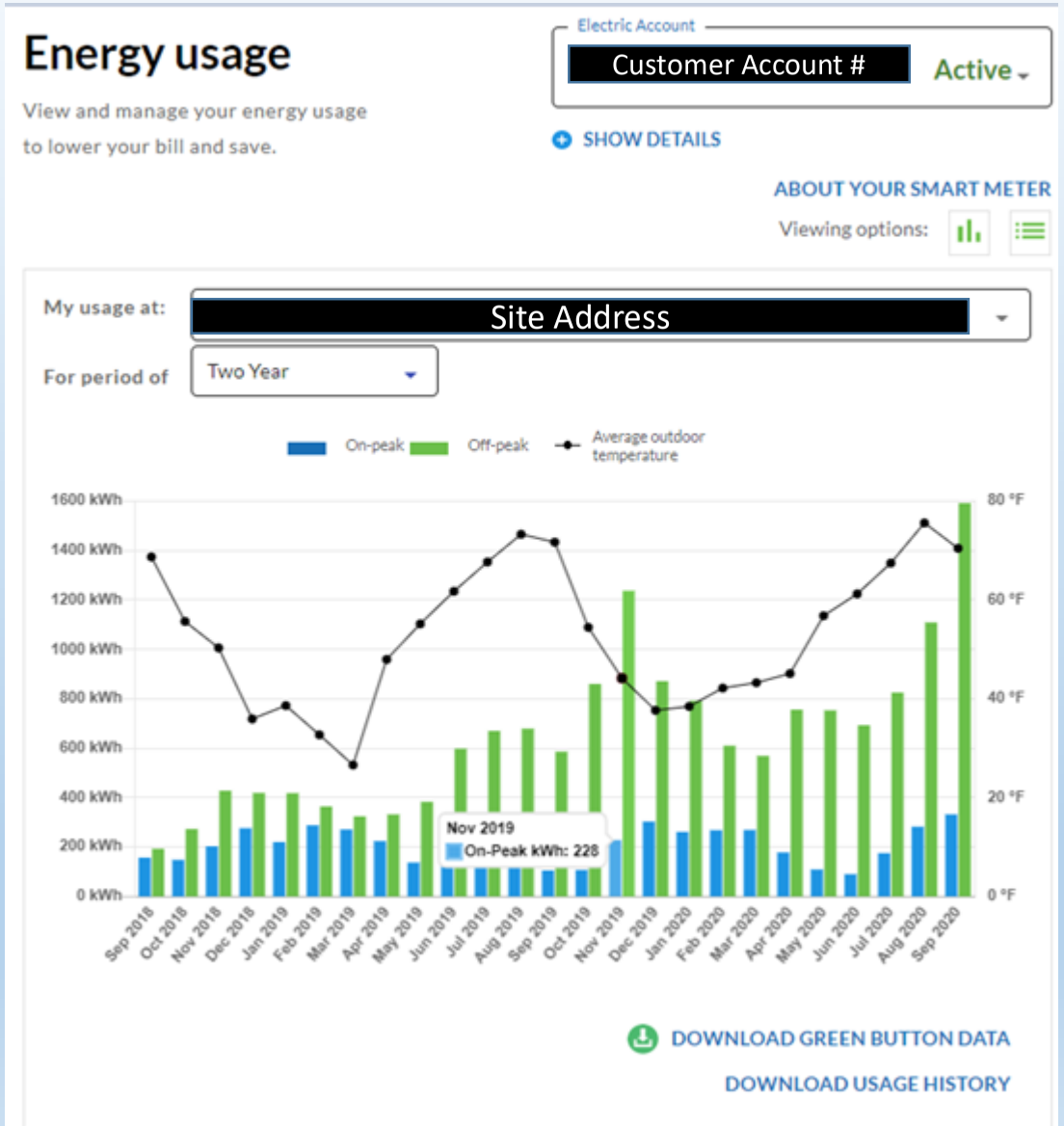
AMI TOU Customer

One and two year views

Usage Details: One year view



Usage Details : Two year view



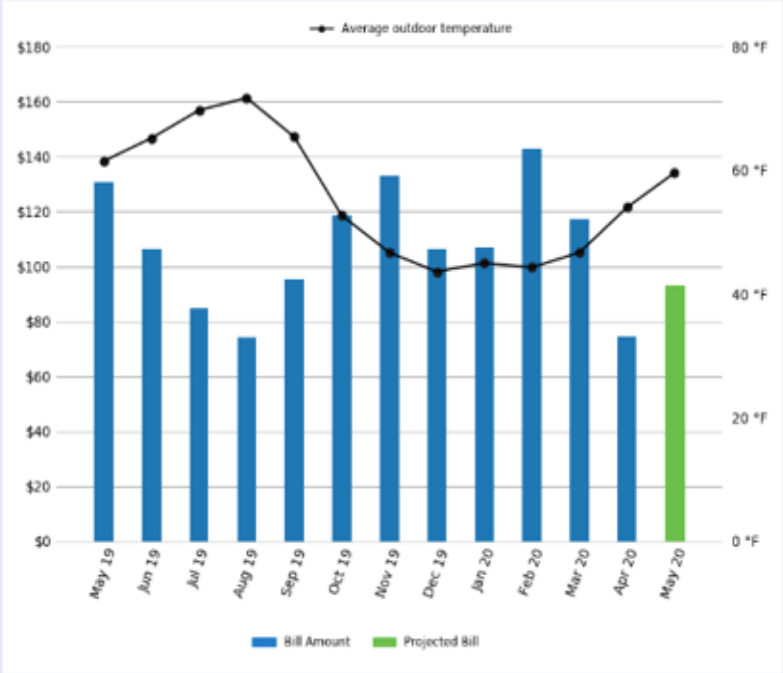
Projected Bill Alert

PACIFIC POWER *Threshold alert*

You requested to be notified when your bill amount for account ******00-000 0 has reached or exceeded the threshold you set. We show your projected bill has met this threshold. You may adjust your threshold amount at any time, just sign in to your online account.

THRESHOLD AMOUNT	PROJECTED BILL
$6.00	$69.00 - $93.00

Billing History



CERTIFICATE OF SERVICE

Docket No. 20-035-04

I hereby certify that on October 16, 2020, a true and correct copy of the foregoing was served by electronic mail and/or overnight delivery to the following:

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