

Rocky Mountain Power
Exhibit RMP____(RTL-4)
Docket No. 17-035-40
Witness: Rick T. Link

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Rick T. Link

Estimated Annual Revenue Requirement Results (\$ million)

June 2017

Rocky Mountain Power
Exhibit RMP_(RTL-4) Page 1 of 2
Docket No. 17-035-40
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Estimated Annual Revenue Requirement Results (\$ million)		
Law Natural Gas, Zero CO2 Price Policy Scenario		
Benefit/Cost	Period/Cost	Period/Cost
Transmission Project Capital Recovery	\$681	\$0
Incremental Transmission Revenue	\$822	\$0
New Wind PPA	\$1,118	\$0
Other Variable Costs	\$1,000	\$0
System Fixed Costs	\$1,022	\$0
New Wind Impacts	\$1,171	\$0
Net Benefit/Cost	\$1,245	\$0
Sum/Net/Max	\$681	\$0
NC	\$0	\$0
Emissions	\$0	\$0
Other Variable Costs	\$0	\$0
System Fixed Costs	\$0	\$0
New Wind Impacts	\$0	\$0
Net Benefit/Cost	\$174	\$0
Law Natural Gas, Medium CO2 Price Policy Scenario		
Benefit/Cost	Period/Cost	Period/Cost
Transmission Project Capital Recovery	\$681	\$0
Incremental Transmission Revenue	\$822	\$0
New Wind PPA	\$1,118	\$0
Wind Capex Recovery	\$1,360	\$0
New Wind O&M	\$2,323	\$0
New Wind PTCs	\$1,095	\$0
New Wind Impacts	\$1,171	\$0
Net Benefit/Cost	\$1,245	\$0
Sum/Net/Max	\$681	\$0
NC	\$0	\$1
Emissions	\$0	\$1
Other Variable Costs	\$0	\$1
System Fixed Costs	\$0	\$1
New Wind Impacts	\$0	\$1
Net Benefit/Cost	\$174	\$0
Law Natural Gas, High CO2 Price Policy Scenario		
Benefit/Cost	Period/Cost	Period/Cost
Transmission Project Capital Recovery	\$681	\$0
Incremental Transmission Revenue	\$822	\$0
New Wind PPA	\$1,118	\$0
Wind Capex Recovery	\$1,360	\$0
New Wind O&M	\$2,323	\$0
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Open/Closed Natural Gas, Medium CO2 Price Policy Scenario		
Benefit/Cost	Period/Cost	Period/Cost
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