

Rocky Mountain Power  
Exhibit RMP\_\_(TJH-2)  
Docket No. 17-035-39  
Witness: Timothy J. Hemstreet

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Timothy J. Hemstreet

List of Projects to be Repowered

June 2017

# PacifiCorp Wind Fleet Repowering

List of projects to be repowered

Project #	Wind Project	Location	Commercial Start Date	Years in Operation	Number of WTGs	Current Net Capacity (MW)	Current Long-Term Generation (MWh)
<b>Wyoming Projects</b>							
1	Glenrock I	Glenrock, WY	12/31/2008	8.5	66	99.0	303,723
2	Glenrock III	Glenrock, WY	1/17/2009	8.4	26	39.0	113,438
3	Rolling Hills	Glenrock, WY	1/17/2009	8.4	66	99.0	271,635
4	Seven Mile Hill I	Medicine Bow, WY	12/31/2008	8.5	66	99.0	339,195
5	Seven Mile Hill II	Medicine Bow, WY	12/31/2008	8.5	13	19.5	71,224
6	High Plains	McFadden, WY	9/13/2009	7.8	66	99.0	306,145
7	McFadden Ridge	McFadden, WY	9/29/2009	7.7	19	28.5	93,101
8	Dunlap I	Medicine Bow, WY	10/1/2010	6.7	74	111.0	389,045
						<b>396</b>	<b>1,887,506</b>

<b>Washington Projects</b>							
9	Marengo I	Dayton, WA	8/3/2007	9.9	78	140.4	360,279
10	Marengo II	Dayton, WA	6/26/2008	9.0	39	70.2	166,742
11	Goodnoe Hills	Goldendale, WA	5/31/2008	9.1	47	94.0	220,898
						<b>164</b>	<b>747,919</b>

<b>Oregon Project</b>							
12	Leaning Juniper	Arlington, OR	9/14/2006	10.8	67	100.5	233,592

<b>627</b>	<b>999.1</b>	<b>2,869,016</b>
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Annual generation from projects with PTCs expiring between August 2017 and October 2020 (MWh)	<b>2,635,424</b>
2017 PTC Value (\$/MWh)	<b>\$24.00</b>
PacifiCorp corporate tax rate	<b>37.95%</b>
Loss in customer PTC benefits with expiration of original PTCs from wind plants (2017\$)	<b>\$ 101,934,219</b>