

REDACTED

Rocky Mountain Power

Exhibit RMP___(TJH-1S)

Docket No. 17-035-39

Witness: Timothy J. Hemstreet

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Surrebuttal Testimony of Timothy J. Hemstreet

Repowering Project Details, Projected Capital Costs, and
Planned In-Service Dates

November 2017

CONFIDENTIAL

PacifiCorp Wind Fleet Repowering

Table 1: Repowering Project Details, Projected Capital Costs, and Planned In-Service Dates

Project #	Wind Project	WTGs	WTGs to be Repowered	Estimated Repowering Generation (MWh)	Projected Capital Cost* (\$m)	Planned In-Service Date
Wyoming Projects						
1	Glenrock I	66	58	373,038		10/1/2019
2	Glenrock III	26	20	137,416		10/1/2019
3	Rolling Hills	66	48	319,831		10/1/2019
4	Seven Mile Hill I	66	66	417,258		7/1/2019
5	Seven Mile Hill II	13	13	87,480		7/1/2019
6	High Plains	66	66	382,400		11/1/2019
7	McFadden Ridge	19	19	116,644		11/1/2019
8	Dunlap I	74	74	476,749		12/1/2020
		396	364	2,310,816		
Washington Projects						
9	Marengo I	78	78	484,612		11/1/2019
10	Marengo II	39	39	228,704		11/1/2019
11	Goodnoe Hills	47	47	283,696		10/1/2019
		164	164	997,012		
Oregon Project						
12	Leaning Juniper	67	67	303,761		10/1/2019
13	TOTAL	627	595	3,611,589	\$1,083.3	

Note: Capital costs represent plant-in-service amounts for projects operated within current transmission limits. Capital costs do not include potential modifications for upgrades necessary to operate under modified transmission agreements.