

Rocky Mountain Power  
Exhibit RMP\_\_(WJC-1R)  
Docket No. 16-035-36  
Witness: William J. Comeau

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Rebuttal Testimony of William J. Comeau

Schedule 120 New Plug-in Electric Vehicle Pilot Tariff

April 2017

**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 120**
**STATE OF UTAH**
**Plug-in Electric Vehicle Incentive Pilot Program**

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 6B, 7, 8, 9, 9A, 10, 11, 12, 15, 21, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

Category	Measure		Incentives “up to”
Time of Use Pilot Program	Participation in Time of Use Rate in Electric Service Schedule 2E		\$200 per customer
Plug-in Electric Vehicle Charging Stations	Non-Residential AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
	Grant-based custom projects and partnerships		Custom

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**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

**SPECIAL CONDITIONS:**

**Time of Use Rate:**

1. Eligibility criteria for participation may include, but is not limited to:
  - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

**Non-Residential AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.

**DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Consent to provide charger usage data;
  - f. Availability to the public; and
  - g. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. The Company and its agents reserve the right to inspect installations.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

**FILED:** April 27, 2017

**EFFECTIVE:** July 1, 2017

**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 120**
**STATE OF UTAH**
**Plug-in Electric Vehicle Incentive Pilot Program**

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 6B, 7, 8, 9, 9A, 10, 11, 12, 15, 21, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program-Infrastructure Offerings**

Category	Measure		Incentives “up to”
Time of Use Pilot Program <sup>+</sup>	Participation in Time of Use Rate in Electric Service Schedule 2E		\$200 per customer
Plug-in Electric Vehicle Charging Stations	Non-Residential AC Level 2 Charger	Single Port	\$ <del>43</del> ,000 per charger up to 75% of total charger cost
		Multi-Port	\$ <del>7,000</del> per charger up to 75% of total charger cost
	DC Fast Charger	Single Port	\$ <del>4530</del> ,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$ <del>63,000</del> per charger up to 75% of total charger and installation costs
	Grant-based custom projects and partnerships		Custom

<sup>+</sup> See Electric Service Schedule 2E. TOU load research participants may be eligible for a separate \$200 incentive per customer.

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**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

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**SPECIAL CONDITIONS:**

**Time of Use Rate:**

1. Eligibility criteria for participation may include, but is not limited to:
  - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

**Non-Residential AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served d basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.

**DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Consent to provide charger usage data;
  - f. Availability to the public; and
  - g. Number of chargers and per project caps.
4. Incentives will be available on a first come first served d basis with an annual cap.
5. The Company and its agents reserve the right to inspect installations.

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