Rocky Mountain Power Docket No. 16-035-36 Witness: William J. Comeau

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Rebuttal Testimony of William J. Comeau

April 2017

1	Q.	Are you the same William J. Comeau who submitted direct testimony in Phase
2		Three of this proceeding on behalf of the Company?
3	A.	Yes.
4	PURI	POSE OF TESTIMONY
5	Q.	What is the purpose of your testimony in this proceeding?
6	A.	The purpose of my rebuttal testimony is to respond to and/or rebut issues regarding the
7		proposed Plug-in Electric Vehicle ("PEV") Program raised by Utah Office of Consumer
8		Services witness Ms. Cheryl Murray, Utah Clean Energy and Southwest Energy
9		Efficiency Project witness Mr. Kevin Emerson, and ChargePoint witness Mr. James
10		Ellis. Specifically, my testimony will address recommended changes to the proposed
11		Schedule 120, outreach and education concerns, and future adjustments to annual
12		incentive caps raised by Ms. Murray, incentive offering and budget recommendations
13		raised by Mr. Emerson, and eligible equipment qualifications raised by Mr. Ellis.
14		Company witness Mr. Robert M. Meredith is submitting rebuttal testimony to respond
15		to parties regarding the residential time-of-use pilot, Schedule 2E.

- 16 SCHEDULE 120 REVISIONS
- 17 Q. Ms. Murray suggests minor language modifications to Schedule 120. Does the
 18 Company agree with some of these suggestions?
- A. Yes, the Company agrees with three of the four suggestions. Ms. Murray suggests thefollowing changes be made to Schedule 120:
- a) Revise the title of Table 1 in Sheet 120.1 to better capture the range of measures
 eligible for incentives;

- b) Revise Special Conditions 2 and 4 under Non-Residential AC Level 2 Charger
 and DC Fast Charger, respectively, to clarify incentives will be available on a
 first come first served basis;
- 26 c) Revise Footnote 1 on Sheet 120.1 to clarify time of use load research
 27 participants "are eligible" rather than "may be eligible" for a separate \$200
 28 payment; and
- d) Split the \$200 incentive for time of use participants in Schedule 2E with \$100
 paid upon signing up and \$100 paid upon completion of the customer survey.

31 The Company agrees with modifications a, b, and c above and has included 32 revisions to Sheet Nos. 120.1 and 120.2 to address them and other modifications, attached as Exhibit RMP___(WJC-1R). It should be noted that Footnote 1 has been 33 34 removed from Sheet 120.1 and instead been incorporated under the Time of Use Rate Special Conditions on Sheet 120.2. The Company believes that modification d is an 35 36 unnecessary complication. Splitting the incentive as Ms. Murray suggests will create 37 additional administrative costs to track when each participant enrolls in time of use 38 rates on Schedule 2E and when the same participant completes the customer survey. It 39 may also create confusion and require additional customer outreach materials to 40 adequately explain how and when participants will receive incentive payments. The 41 Company believes simplifying the process will result in greater participation, and also 42 expects to obtain enough customer surveys to be statistically relevant without allocating 43 incentive funds to that end.

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44 OUTREACH AND EDUCATION & ANNUAL INCENTIVE CAPS

45 Q. Ms. Murray suggests the minimum \$100,000 allocated to outreach and education,
46 as part of the \$500,000 overall administrative budget, may be inadequate to
47 launch a successful outreach and education campaign. Does the Company share
48 this concern?

A. No. The proposed budget takes into consideration that the first program year (2017)
consists of only 6 months, assuming a program start date of July 1, 2017. Based on our
experience launching new programs, the Company believes \$500,000, which is 25
percent of the total annual budget, is sufficient to successfully launch the PEV Program.
Actual spend for outreach and education is dependent on the results of the Program
Administrator Request for Proposals and final contract, but will not be less than
\$100,000.

Q. Ms. Murray suggests that additional technical conferences be required of the
Company to provide specific information regarding its outreach and education
plans as they are developed. Does the Company agree with this suggestion?

A. No. The Company believes mandatory technical conferences for outreach and
education are not needed for a successful 2017 launch of the PEV Program. The
Company will provide annual reports documenting the results of the PEV Program,
including marketing efforts, the first of which will be provided the first part of 2018.
The annual report will include improvements needed for the PEV Program, including
marketing and outreach. If unforeseen issues occur that will prevent the PEV Program
from being successful we will meet with stakeholders and file with the Commission,

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66		as needed. In addition, the Company will respond to any stakeholder request for an
67		update on current marketing efforts and materials.
68	Q.	Does the Company have a strategy for marketing and outreach?
69	A.	Yes. Marketing and outreach during the first two years will include:
70		• A targeted approach to reach the approximate 2,500 PEV owners in Utah to:
71		1. Obtain participation in the TOU Pilot;
72		2. Obtain participation in the TOU Load Research Study; and
73		3. Educate all PEV owners on the need to charge during off-peak time
74		periods for the purpose of changing their behavior to charge during off-
75		peak.
76		• A robust online resource website to provide customers information about
77		electric vehicles and benefits of charging during off-peak times.
78		• Scoping the benefits and cost of an online app for PEV owners. The main
79		purpose would be to facilitate charging behavior during off-peak times.
80		• Direct business marketing to create awareness for the PEV charging
81		infrastructure incentives, with a focus on obtaining participation in the PEV
82		Program.
83		The strategy for future years will be driven from the lessons learned and the evolving
84		needs of the PEV Program and customers.

85 INCENTIVE OFFERINGS AND BUDGET

Q. Mr. Emerson recommends that the Company reallocate \$50,000 from the GrantBased Custom Projects and Partnerships category to a new Residential Level 2
EV Charger incentive category, with the incentive set at \$500 per charger. Does
the Company agree with this recommendation?

A. No. The Company believes it is more beneficial to promote participation in time of use
 rates to incentivize PEV charging during off-peak periods than to incentive residential
 AC Level 2 chargers. Customers may choose to use the incentive they receive from
 participating in time of use rates towards the purchase of an AC Level 2 charger.

94 Q. Mr. Emerson recommends increasing the incentive cap for Non-Residential Level 95 2 chargers to \$4,000 for single port, and \$7,000 for dual port stations. Does the 96 Company agree with this recommendation?

97 Yes. As shown in Exhibit RMP___(WJC-1R), Table 1 has been modified to include A. 98 separate incentives for single and multi-port chargers. The maximum up to amounts for 99 Non-Residential AC Level 2 Chargers have been increased to \$4,000 per single port 100 and \$7,000 per multi-port, up to 75 percent of total charger cost, as recommended by 101 Mr. Emerson. The initially offered amount the Company will provide for single port 102 chargers will be increased to \$2,500, and \$3,500 for multi-port chargers. If these 103 incentive amounts need to be adjusted based on participation levels, the Company will 104 do so through a 45-day notice posted to its website.

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105 Q. Mr. Emerson recommends increasing the incentive cap for DC Fast Chargers to 106 \$45,000. Does the Company agree with this recommendation?

- 107 Yes. Similar to Non-Residential AC Level 2 Chargers, and as shown in Exhibit A. 108 RMP (WJC-1R), DC Fast Chargers have been defined by single vs. multi-port. The 109 single port maximum incentive has been increased to \$45,000 and multi-port maximum 110 incentive has been set at \$63,000, up to 75 percent of total charger and installation 111 costs. The initially offered incentive amount for single port chargers will be increased 112 to \$30,000, and \$42,000 for multi-port chargers. If these incentive amounts need to be 113 adjusted based on participation levels and budgets, the Company will do so through a 114 45-day notice posted to its website.
- 115 Q. Mr. Emerson recommends breaking out a separate multi-family offering with
 116 higher incentive offerings than the Non-Residential AC Level 2 Charger offering.
 117 Does the Company agree with this recommendation?
- A. No. The multi-family sector is adequately addressed by being allowed to participate in
 all the Non-Residential offerings, such as AC Level 2, DC Fast Chargers, and Grantbased Custom Project offerings.
- Q. Mr. Emerson expresses concerns about re-allocating unused funds after
 September 30th into the Grant-based Custom Projects and Partnerships category,
 only allowing for 3 months in the first year of the PEV Program to provide the full
 spectrum of offerings, assuming an effective date of July 1, 2017. Does the
 Company share these concerns?
- A. No. To clarify, after September 30th each year, the Non-Residential AC Level 2 and DC
 Fast Charger incentives will still be available to customers, but the funds at that point

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128 will be part of the subsequent year's budget. For example, as of October 1, 2017, all 129 applications received for Non-Residential AC Level 2 and DC Fast Chargers going 130 forward will be counted towards the budget for 2018. In essence, the PEV Program prescriptive incentives budget will follow an October 1st through September 30th 131 132 program year, while Grant-based custom projects and partnerships will follow a 133 January 1st through December 31st program year. Accounting for the PEV Program in 134 this manner will help ensure funding for the PEV Program is used efficiently, and avoid 135 the unnecessary loss of funds due to the use-it-or-lose-it nature of the PEV Program's 136 funding.

Q. Mr. Ellis recommended eliminating the fund re-allocation after September 30th each year, and instead rolling over remaining funds to the same budget category in the following year. Does the Company agree with this recommendation?

A. No. Funds allocated to the PEV Program are on an annual use-it-or-lose-it basis. The
PEV Program may spend up to \$2 million per year, with any remaining funds being
forfeited and ineligible to be rolled over to the subsequent calendar year. The purpose
of the fund re-allocation is to use funds efficiently.

144 Q. Mr. Emerson provides an alternative proposal to Table 1 from your direct 145 testimony. Does the Company agree with the alternative proposal?

- A. No. Due to the limited budget for the PEV Program, the Company believes the overall
 package for the PEV Program, including Table 1 below, is consistent with U.C.A. §5420-103(1), promoting customer choice in electric vehicle charging equipment and
- 149 provides all eligible customers an option for incentives.

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PEV Program Year	Incentive Measure	Annual Incentive Caps	Administrative/Out reach & Awareness Costs	Total
	Time of Use Pilot	\$200,000*		
2017	Non-Residential AC	\$400,000*	Up to \$500,000*	
	DC Fast Chargers	\$400,000*		
	Grant-based custom	\$500,000**		
Total		\$1,500,000	\$500,000	\$2,000,000

*This is the maximum amount of funds that may be spent annually. A minimum of \$100,000 will be allocated to outreach and awareness.

**After September 30th each year, any remaining funds below the maximum annual spending limits identified in Table 1 above, may be re-allocated at the Company's discretion based on participation to Grant-based custom projects and partnerships, increasing its incentive cap for the calendar year.

150 Q. Mr. Emerson recommends that chargers receiving incentives through the PEV

151 Program meet all industry-accepted standards for EV charger safety and

152 performance, published by entities such as Underwriters Laboratories. Does the

- 153 **Company agree with this recommendation?**
- 154 A. Yes. The Company intends to require all electric vehicle charging equipment to be UL
- 155 certified. As PEV charging technology and standards evolve, the Company will adjust
- 156 standards, as appropriate.

157 ELIGIBLE EQUIPMENT QUALIFICATIONS

158 Q. Mr. Ellis recommends the PEV Program only incentivize charging stations that

159 can communicate to provide data and load management tools. Does the Company

- agree with this recommendation?
- 161 A. No. If the PEV Program only incentivized communicating chargers we would not be
- 162 promoting customer choice with plug-in electric vehicle charging infrastructure. The
- 163 Company believes both communicating and non-communicating Level 2 chargers are
- 164 part of the overall electric vehicle charging infrastructure solution. As noted in the

165		proposed Schedule 120, projects receiving incentives for DC fast chargers and custom
166		projects will be required to provide the Company access to charging data.
167	Q.	Mr. Ellis recommends the Company be required to work with the electric vehicle
168		supply equipment ("EVSE") industry and other stakeholders on the development
169		of a common qualification framework. Does the Company agree with this
170		recommendation?
171	A.	No. The Company is in the process of finalizing the PEV Program administrator
172		request-for-proposal. The PEV Program administrator will be an EVSE expert and will
173		be responsible for continually improving the PEV Program to ensure program targets
174		are being met, which includes consulting with the electric vehicle industry.
175	Q.	Does the Company have any other revisions or recommendations at this time for
176		the PEV Program other than those described in this rebuttal testimony?
177	A.	No.
178	Q.	Does this conclude your rebuttal testimony?

179 A. Yes.