

Rocky Mountain Power
Exhibit RMP___(WJC-1)
Docket No. 16-035-36
Witness: William J. Comeau

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William J. Comeau
Schedule 120 New Plug-in Electric Vehicle Pilot Tariff

January 2017

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 120
STATE OF UTAH
Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 6B, 7, 8, 9, 9A, 10, 11, 12, 15, 21, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Infrastructure Offerings

| Category | Measure | Incentives “up to” |
|--|---|--|
| Time of Use Pilot Program ¹ | Participation in Time of Use Rate in Electric Service Schedule 2E | \$200 per customer |
| Plug-in Electric Vehicle Charging Stations | Non-Residential AC Level 2 Charger | \$3,000 per charger up to 75% of total charger cost |
| | DC Fast Charger | \$30,000 per charger up to 75% of total charger and installation costs |
| | Grant-based custom projects and partnerships | Custom |

¹ See Electric Service Schedule 2E. TOU load research participants may be eligible for a separate \$200 incentive per customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Time of Use Rate:

1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.

Non-Residential AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first serve with an annual cap.
3. The Company and its agents reserve the right to inspect installations.

DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Consent to provide charger usage data;
 - f. Availability to the public; and
 - g. Number of chargers and per project caps.
4. Incentives will be available on a first come first serve with an annual cap.
5. The Company and its agents reserve the right to inspect installations.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

FILED: January 31, 2017

EFFECTIVE: July 1, 2017

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Grant-Based Custom Projects and Partnerships Incentive

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Consent to provide charger usage data;
 - f. Availability to the public;
 - g. Matching funds;
 - h. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - i. Development of DC fast charging corridors
3. Custom projects may be selected on a quarterly basis and will be limited to available funding.
4. The Company and its agents reserve the right to inspect installations.
5. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.

TERM: This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.