

Rocky Mountain Power
Docket No. 16-035-36
Witness: Douglas L. Marx

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Douglas L. Marx in in Support of the Advanced Substation
Metering and the Solar and Energy Storage Programs

September 2016

1 **Q. Please state your name, business address and present position with Rocky**
2 **Mountain Power ("the Company"), a division of PacifiCorp.**

3 A. My name is Douglas L. Marx. My business address is 1407 West North Temple,
4 Salt Lake City, UT 84095. I am the Director of Engineering Standards and
5 Technical Services for the Company.

6 **QUALIFICATIONS**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have worked for the Company for 35 years in various engineering, operations
9 and management positions. I hold a bachelor's degree in electrical engineering
10 from the University of Utah and a master's degree in business administration from
11 Utah State University. I am a licensed professional engineer in the state of Utah.

12 **Q. What are your responsibilities as Director of Engineering Standards and**
13 **Technical Services?**

14 A. I oversee all non-routine technical studies including distributed generation, power
15 quality and smart grid reports. I am responsible for the development of all
16 material and equipment specifications and standards used in the construction and
17 maintenance of the transmission and distribution systems.

18 **PURPOSE OF TESTIMONY**

19 **Q. What is the purpose of your testimony in this proceeding?**

20 A. My testimony supports: (1) the Company's proposed Advanced Substation
21 Metering Program described in the Application, and included as Exhibit C thereto;
22 and (2) the Company's proposed Solar and Energy Storage Technology Program
23 described in the Application, and included as Exhibit D thereto. The Company

24 respectfully requests the Commission approve the Advanced Substation Metering
25 project pursuant to U.C.A. § 54-20-105(1)(c) and (h), as an electric grid related
26 project and an innovative utility program in the interest of the Company's utility
27 customers. The Company also respectfully requests the Commission approve the
28 Solar and Energy Storage Technology project pursuant to U.C.A. § 54-20-
29 105(1)(c) and (h), as both a battery storage or electric grid related project and an
30 innovative utility program in the interest of the Company's utility customers.

31 **ADVANCED SUBSTATION METERING PROGRAM**

32 **Q. Please describe the Company's proposed Advanced Substation Metering**
33 **Program.**

34 A. The Advanced Substation Metering project, if authorized, will enable the
35 Company to purchase and install advanced substation meters at approximately 50
36 circuits connected to distribution substations in order to enable greater data
37 visibility of the distribution system and integration of distributed generation
38 resources. The Company is requesting authorization of \$1.1 million over the five-
39 year STEP pilot for this project. A full description of the proposed Advanced
40 Substation Metering Program is included as Exhibit C to the Application. The
41 substation monitoring and measurement of various electrical quantities will
42 provide information necessary for the development of a more progressive electric
43 grid, in particular for the integration of distributed generation resources. Data
44 collection and analysis at substations will be of paramount importance as the
45 Company continues to integrate the rapid growth of distributed energy resources
46 into its system.

47 **Q. What benefits will the program provide?**

48 A. In addition to providing a greater understanding of innovative solutions that will
49 allow the Company to make the grid more progressive, the program will also
50 enable the Company to manage increasing levels of distributed energy resources
51 on the power grid in an affordable and reliable way by providing increased
52 visibility on loading levels, load shape and event information needed to develop
53 thorough interconnection studies and hosting capacities for customers;
54 determining safe switching procedures; and cost effective capital improvement
55 plans in the future, as well as helping the Company identify and control risks
56 associated with the integration of significant penetration of distributed energy
57 resources. The management of distribution resources is a critical technological
58 issue that the Company needs to gain as much information on to protect the
59 system and its customers.

60 **SOLAR AND ENERGY STORAGE TECHNOLOGY PROGRAM**

61 **Q. Please describe the Company' proposed Solar and Energy Storage**
62 **Technology Program.**

63 A. Pursuant to the STEP legislation, the Company is requesting authorization to use
64 \$5.05 million of the STEP funding to install a stationary battery system, to be
65 connected to one or both of the 12.5 kilovolt distribution circuits connected to a
66 Company-owned substation in central Utah. In addition, the Company proposes to
67 utilize an additional \$1.95 million from Blue Sky community funds to install a
68 large-scale, company-owned solar project in conjunction with the battery

69 installation. The storage and solar technology is expected to defer or eliminate the
70 need for traditional capital investments, and will reduce the loading on the power
71 transformer, improve voltage conditions and mitigate costs associated with
72 connection on the 69 kilovolt bus at the substation. A full description of the
73 proposed Solar and Energy Storage Technology Program is included as Exhibit D
74 to the Application.

75 **Q. What kind of benefits will the program provide?**

76 A. The program will provide a number of benefits to the Company's customers. The
77 benefits include: (1) reducing load on the transformer at the substation, ensuring
78 the voltage on the transmission line does not drop below ANSI standards; (2)
79 providing high-speed reactive power support to ensure load rejection in the area
80 does not impact voltage levels; (3) deferring the need for traditional capital
81 investment; (4) enabling the Company to get first-hand operational experience
82 with control algorithms and efficiency levels associated with energy storage
83 combined with solar; (5) enabling the Company to become familiar with and
84 utilize innovative technologies to provide customers with solutions to power
85 quality issues; and (6) providing an opportunity for the Company to meet requests
86 from its Blue Sky customers for physical “steel in the ground” renewable
87 facilities. The Company anticipates that the application of combined solar and
88 battery storage projects may exist in the future, and experience with the
89 technology will provide the Company with valuable insight into how the two
90 technologies interact, and how the Company could implement future projects
91 more efficiently.

92 **CONCLUSION**

93 **Q. Please summarize the proposal for Solar and Energy Storage contained in**
94 **this Application.**

95 A. The Company consistently implements reliability and power quality
96 enhancements on its transmission and distribution system to mitigate system
97 operation problems. This project enables us to not only correct a voltage issue
98 with an innovative technology in lieu of traditional infrastructure, but it provides a
99 platform to objectively study and enhance the operational performance of a
100 technology that will begin to permeate the system as more renewable and
101 distributed generation systems are connected to the future grid.

102 **Q. Please summarize the proposal for the Advanced Substation Metering**
103 **Program contained in this Application.**

104 A. As the energy sector moves towards more distributed renewable resources,
105 advanced data will be needed about the distribution systems to enable us to more
106 readily connect these generation sources. This project will provide the information
107 necessary for the development of a more progressive electric grid and for the
108 integration of distributed generation resources.

109 **Q. In your opinion, are these two projects consistent with STEP and in the**
110 **interest of Rocky Mountain Power's customers?**

111 A. Yes.

112 **Q. Does this conclude your direct testimony?**

113 A. Yes.