

Rocky Mountain Power  
Exhibit RMP\_\_(RMM-1SR)  
Docket No. 14-035-114  
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Surrebuttal Testimony of Robert M. Meredith  
19 Year Cost Shifting for Different Potential Futures for the Net Metering Program

August 2017

Rocky Mountain Power  
 State of Utah  
 19 Year Cost Shifting for Different Potential Futures for the Net Metering Program

Name	Transition Export Credit	Transition Cap (Until 1/1/2021)	Transition Program Period	Current NEM Grandfathering	Cost Shifting PVRR (\$m) 19 Years	Nominal Cost Shifting (\$m) 19 Years
Status Quo					290.7	584.1
Company Filing					62.2	110.8
DPU/OCS Rebuttal - Low	\$98/MWh	200 MW	Ends 1/1/2028	Ends 1/1/2030	142.5	214.9
DPU/OCS Rebuttal - High	\$98/MWh	200 MW	Ends 1/1/2033	Ends 1/1/2035	177.8	300.5
WRA Rebuttal	\$90/MWh	250 MW	Ends 1/1/2035	Ends 1/1/2035	194.5	341.5
DPU Direct - Low	\$67/MWh	200 MW	Ends 1/1/2028	Ends 1/1/2030	115.0	176.0
DPU Direct - High	\$67/MWh	200 MW	Ends 1/1/2033	Ends 1/1/2035	141.4	241.2
DPU Direct - Low - 5 Year Transition	\$67/MWh	200 MW	Ends 1/1/2023	Ends 1/1/2030	101.2	153.2
Avoided Cost + Losses - Low	\$33/MWh	200 MW	Ends 1/1/2028	Ends 1/1/2030	84.2	132.4
Avoided Cost + Losses - High	\$33/MWh	200 MW	Ends 1/1/2033	Ends 1/1/2035	100.6	174.7