

Rocky Mountain Power
Exhibit RMP__(RMM-7)
Docket No. 16-035-__
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Administration Cost Related to Utah Net Metering Program

November 2016

Administration Cost Related to Utah Net Metering Program
 12 Months Ending December 31, 2015

Description	FERC Accounting	Total Cost for Utah	Cost Related to Residential		Cost Related to Schedule 23		Cost Related to Schedule 6		Cost Related to Schedule 8		Cost Related to Schedule 10	
			Residential	Schedule 23	Schedule 6	Schedule 8	Schedule 10					
Estimated Incremental Cost of Administration	903	\$242,247.73	\$198,751.88	\$16,109.57	\$19,667.11	\$671.23	\$7,047.94					
Application Fee Revenue	903	(\$16,988.46)	(\$137.90)	(\$7,404.43)	(\$5,880.37)	(\$1,292.00)	(\$2,273.76)					
Net Estimated Incremental Cost of Administration	903	\$225,259.27	\$198,613.98	\$8,705.14	\$13,786.74	(\$620.77)	\$4,774.18					

State and Class Allocation of Net Metering Administration Cost
 12 Months Ending December 31, 2015

Description	Cost Related to		Cost Related to		Cost Related to		Cost Related to		Cost Related to	
	Total Cost for Utah	Residential	Schedule 23	Schedule 6	Schedule 8	Schedule 10	Schedule 8	Schedule 10	Schedule 10	Schedule 10
Interconnection Count	3,127	2,961	80	63	2	21				
Complexity Weighting		1	3	5	5	5				
Weighted Interconnection Count	3,609	2,961	240	293	10	105				
Estimated Incremental Cost of Administration	\$242,247.73	\$198,751.88	\$16,109.57	\$19,667.11	\$671.23	\$7,047.94				
Utah										
Interconnection Count	3,127	17	32	539	141	43				3,899
Complexity Weighting	1.15	1.59	1.00	1.28	1.28	1.05				
Weighted Interconnection Count	3,609	27	32	691	181	45				4,585
Customer Generation Administrative Expense	\$242,248	\$1,812	\$2,148	\$46,382	\$12,149	\$3,021				\$307,760

**Administration Complexity Weighting Factors by State
 12 Months Ending December 31, 2015**

Utah				Wyoming			
Schedule	Interconnections	Complexity Weighting	Weighted Interconnections	Schedule	Interconnections	Complexity Weighting	Weighted Interconnections
08NETMT135	2,961	1	2,961	05NETMT135	12	1	12
08NMT06135	51	5	255	05NMT25135	4	3	12
08NMT10135	21	5	105	05NMT28135	1	3	3
08NMT23135	66	3	198				
08NMT6A135	11	3	33				
08RNM06135	1	5	5				
08RNM23135	14	3	42				
08NMT08135	2	5	10				
Total	3,127		3,609	Total	17		27
State Complexity Weighting			1.15	State Complexity Weighting			1.59
Idaho				Oregon			
Schedule	Interconnections	Complexity Weighting	Weighted Interconnections	Schedule	Interconnections	Complexity Weighting	Weighted Interconnections
07NETMT135	32	1	32	01NETMT135	478	1	478
				01NMT23135	26	3	78
				01NMT28135	18	5	90
				01NMT41135	3	3	9
				01NMT0U135	3	1	3
				01RNETM023	7	3	21
				01NMTU41135	3	3	9
				01NMT41215	1	3	3
Total	32		32	Total	539		691
State Complexity Weighting			1.00	State Complexity Weighting			1.28
Washington				California			
Schedule	Interconnections	Complexity Weighting	Weighted Interconnections	Schedule	Interconnections	Complexity Weighting	Weighted Interconnections
02NETMT135	125	1	125	06NETMT135	42	1	42
02NMT24135	12	3	36	06NMT32135	1	3	3
02NMT36135	3	5	15				
02NMT48135	1	5	5				
Total	141		181	Total	43		45
State Complexity Weighting			1.28	State Complexity Weighting			1.05

The complexity weightings are based upon the Company's estimates of time it takes to process net metering applications from customers on various rate schedules.