

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 34
STATE OF IDAHO

**Pacific Northwest Electric Power Planning and Conservation Act
Residential and Farm Kilowatt-Hour Credit**

APPLICATION AND AVAILABILITY: This Schedule is applicable and available to qualifying Residential and/or Farm Customers of the Company under the jurisdiction of the Idaho Public Utilities Commission.

MONTHLY RATES: The monthly charges for service under each of the Electric Service Schedules shown below shall be reduced by the appropriate kilowatt-hour credit for all qualifying kilowatt-hours of residential and/or farm use.

Kilowatt-Hour Credit Adjustments:

Irrigation Customers: \$0.007376 per kWh
Schedule No. 10

Non-Irrigation Customers: \$0.007376 per kWh
Schedule Nos. 1, 6A, 7A, 23A
35A, 36

(continued)

ELECTRIC SERVICE SCHEDULE NO. 34 - Continued**MONTHLY RATES:** (continued)

The above kilowatt-hour credit is subject to revision periodically, upon little or no notice, in order that the monthly reduction in revenues may reflect the cost benefits received from the Bonneville Power Administration under the Residential Purchase and Sale Agreement by and between the Bonneville Power Administration, and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

BONNEVILLE POWER ADMINISTRATION BALANCING ACCOUNT: There shall be established upon the books of account of the Company a balancing account. The account shall be used to account for and record all amounts to be passed through to the Company's residential load in accordance with the provisions of the Residential Purchase and Sale Agreement executed by the United States of America, Department of Energy, acting by and through the Bonneville Power Administration and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

Amounts included in this account shall be based upon the cost benefits resulting from transactions with the Bonneville Power Administration and amounts actually passed through as credits to the Company's customers.

The account and the kilowatt-hour credit herein shall be adjusted periodically to reflect actual net cost benefits which result from the transactions with Bonneville Power Administration and to reflect the actual credits passed through to the Company's customers. Following such adjustments, any balance in such account, whether positive or negative, shall be carried forward and considered in determining to increase or decrease the rate adjustment under this Electric Service Schedule 34.

Under no circumstances shall the Company be required to pass on credits to its customers under this Electric Service Schedule which would exceed the net cost benefits received by the Company after all final adjustments and any disallowance of benefits in connection with any transaction between the Company and Bonneville Power Administration.

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ELECTRIC SERVICE SCHEDULE NO. 34 - Continued**BONNEVILLE POWER ADMINISTRATION BALANCING ACCOUNT: (continued)**

Should Bonneville Power Administration reduce cost benefit payments to the Company, for any reason including determination that certain customers were not qualified under the Residential Purchase and Sale Agreement to receive the kilowatt-hour credit then and in that event, the balancing account shall be adjusted sufficiently to permit the Company to recover the amount of reduced cost benefit payments.

Any recoveries received from customers as provided in the qualifying Electric Service Schedules shown above shall be included in the computation of the net cost benefits.

SPECIAL CONDITION:

1. Each person claiming a credit under eligible residential, general service, or irrigation Electric Service Schedules listed on Sheet No. 34.1 with residential or farm electrical load at or above 100,000 kilowatt hours per year, and irrigation/pumping load at or above 250,000 kilowatt hours per year shall file with the Company Bonneville Power Administration's certificate to be eligible for Residential Exchange Program benefits.

A **residence** is a structure used by one or more persons for daily living and associated activities. A residence is eligible for REP benefits as long as its purpose is to provide shelter on a non-transient (greater than 30 days) basis.

A **farm** consists of one or more parcels of land owned or leased by one or more persons or entities (including partnerships, corporations, and any legal entity capable of owning farm land except the **government** as defined as Federal, state, and local agencies in the Customer Load Eligibility Guidelines) that is used primarily for **agriculture**.

A qualified **irrigation/pumping load** may receive benefits up to a maximum 400 horsepower per month (222,000 kilowatt hours per month) of qualified irrigation/pumping load consumed by the specific farm. If the owner of a large farm attempts to subdivide the farm into smaller parcels in order to increase the amount of benefits, the farmer would be subverting the intent of Congress. Such subdivision is not permitted.

Bonneville Power Administration's Customer Load Eligibility Guidelines for the Residential Exchange Program and Certificates shall be found at www.rockymountainpower.net/about/rar/iri/bpac.html# under Regulatory Documents for Idaho.