

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-1
Canceling Original Sheet No. 115-1

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To service under the Company's General Service Schedules 25, 28, 33, 40, 46, 48T, 54, 58, 210, 212, and 213 in all territory served by the Company in the State of Wyoming. This Schedule is applicable to new and existing Commercial Buildings, Industrial Facilities and Agricultural Irrigation Systems.

Purpose

Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings, Industrial Facilities and Agricultural Irrigation Systems through the installation of Energy Efficiency Measures.

Definitions

Agricultural Irrigation System

A system served by the Company that is designed for and utilized to irrigate agricultural crops or drain soil and utilizes electricity to perform any non-gravity system water movement.

Commercial Building

A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved which does not meet the definition of an Industrial Facility.

Customer

Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Energy Efficiency Incentive

Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-1.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

Original Sheet No. 115-2

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Definitions *(continued)*

Energy Efficiency Incentive Agreement/Application

An agreement between Owner or Customer and Company or a Company provided application submitted by the Owner or Customer and approved by the Company providing for Company to furnish Energy Efficiency Incentives with respect to an Energy Efficiency Project pursuant to this Tariff Schedule.

Energy Efficiency Measure (EEM)

A permanently installed measure which can improve the efficiency of the Customer's electric energy use.

Energy Efficiency Measure (EEM) Cost

New Construction/Major Renovation: EEM Cost is the total installed cost of energy efficiency equipment or system minus the cost of the code compliance/common practice equipment or system.

Retrofit: EEM Cost is the total installed cost of the energy efficiency equipment or modification.

In the case of New Construction, Major Renovation and Retrofits, EEM Costs shall mean the Owner or Customer's reasonable costs incurred (net of any discounts, rebates or incentives other than Energy Efficiency Incentives from the Company, or other consideration that reduces the final actual EEM Cost incurred by the Owner or Customer) to purchase and install EEMs at the Owner's or Customer's facility. If the Owner or Customer installs the EEM then the cost of installation shall be equal to the Owner's or Customer's actual labor costs for such installation.

Energy Efficiency Project

One or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

Energy Efficiency Project Cost

The sum of EEM Costs for one or more EEM(s) with similar one year payback limitations (see below) covered by one Energy Efficiency Incentive Agreement.

Industrial Facility

Buildings and process equipment associated with manufacturing.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 27, 2011

Effective: With service rendered
on and after September 22, 2011

WY_115-2.E

Dkt No. 20000-384-ER-10

ROCKY MOUNTAIN POWER

Original Sheet No. 115-3

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Definitions *(continued)*

Major Renovation

A change in facility use type or where the existing system will not meet Owner/Customer projected requirements within existing facility square footage. A change in an existing agricultural irrigation system where the existing system will not meet the Owner/Customer projected requirements.

Mixed Use

Buildings served by a residential rate schedule and a rate schedule listed under **Applicable** shall be eligible for services under this schedule provided the Energy Efficiency Project meets the definition of New Construction or where the Company adjusts the baseline energy consumption and costs.

New Construction

A newly constructed facility or newly constructed square footage added to an existing facility. New irrigation system, pumping or piping to provide irrigation for new irrigated acreage.

Owner

The person who has both legal and beneficial title to the real property, and is the mortgager under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust.

Retrofit

Changes, modifications or additions to systems or equipment in existing facility square footage or existing irrigated acreage.

Incentives For Energy Efficiency Measures

The Company will provide Energy Efficiency Incentives per the Provisions of Service and the Energy Efficiency Incentive caps table below to participating Owners or Customers who have installed EEM(s) listed in the incentive tables in this schedule or are eligible for an Energy Efficiency Incentive per the formula listed below.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 27, 2011

Effective: With service rendered
on and after September 22, 2011

WY_115-3.E

Dkt No. 20000-384-ER-10

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-4
Canceling Original Sheet No. 115-4

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Incentives For Energy Efficiency Measures *(continued)*

EEMs not listed in the incentive tables may be eligible for a custom Energy Efficiency Incentive. The Company will complete an analysis of the EEM Cost and electric energy savings and determine at its sole option whether to offer a custom Energy Efficiency Incentive and the Energy Efficiency Incentive amount. Custom Energy Efficiency Incentives for such EEMs will be the product of multiplying the Company's estimate of annual energy savings by \$0.10/kWh; and subject to the incentive caps in the table below. Electric savings resulting from lighting interaction with mechanical equipment will not be eligible for an Energy Efficiency Incentive.

Energy Efficiency Incentive Caps Table

	Percent of Energy Efficiency Project Cost Cap	1 Year Simple Payback Cap for Energy Efficiency Projects
Measures Listed in Incentive Tables		
Lighting - Retrofit	70%	Yes
Lighting - New Construction/ Major Renovation	None	No
Motors	None	No
HVAC	None	No
Building Envelope	None	No
Food Service	None	No
Office (see note)	None	No
Appliances	None	No
Agricultural Irrigation (see note)	None	No
Dairy/Farm Equipment	None	No
Compressed Air	None	No
Measures Not Listed in Incentive Tables		
Exterior Lighting - New Construction/ Major Renovation Measures Receiving a Custom Incentive	None	No
Other Measures Receiving a Custom Incentive	70%	Yes

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-4.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-5
Canceling Original Sheet No. 115-5

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Incentive For Energy Efficiency Measures *(continued)*

Notes for the Energy Efficiency Incentive caps table

1. The 1 year simple payback cap means Energy Efficiency Incentives will not be available to reduce the simple payback of an Energy Efficiency Project below one year. If required, individual EEM Energy Efficiency Incentives will be adjusted downward pro-rata so the Energy Efficiency Project has a simple payback after incentives of one year or more.
2. EEM Costs are subject to Company review and approval and Company may require additional documentation from the Customer or Owner.
3. Two irrigation Energy Efficiency Measures have a measure cost cap. See the Agricultural Irrigation incentive table for details.
4. The Network Personal Computer Power Management Software measure has a measure cost cap. See the Office incentive table for details.

Company may adjust baseline electric energy consumption and costs to reflect any of the following: energy codes, standard practice (typical equipment selection or installation decisions made by customers in the relevant market as determined by a review of similar projects or market practices), changes in capacity, changes in production or facility use and equipment at the end of its useful life. Such adjustments may be made for lighting energy efficiency measures installed in New Construction/Major Renovation projects where energy code does not apply. Where applicable, this program utilizes the version of the International Energy Conservation Code (IECC) listed on the Wyoming energy efficiency program section of the Company website as the energy code baseline for New Construction and Major Renovation Energy Efficiency Projects.

For existing fixtures, the baseline for all fluorescent lighting Energy Efficiency Measures not listed in incentive Tables 1a and 1b shall be the lesser of existing equipment or the ballast and lamp combination as listed in the lighting table available on the Wyoming energy efficiency program section of the Company website.

All EEM Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final EEM Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of the Energy Efficiency Incentive Agreement or approved Application. Company review and approval of EEM Costs may require additional documentation from the Customer or Owner.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-6
Canceling Original Sheet No. 115-6

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Incentive For Energy Efficiency Measures *(continued)*

The Owner or Customer may receive only one financial incentive from the Company per EEM. Financial incentives include Energy Efficiency Incentive payments and Self-Direction Credits.

Provisions of Service

1. Company may elect to offer EEM incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Agreement(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type. Incentive requirements by EEM type and other terms and conditions will be available on the Wyoming energy efficiency program section of the Company's website. Changes in incentive requirements and/or terms and conditions may be changed by the Company with at least 45 days notice on the Wyoming energy efficiency program section of the Company's website. Customer/Owner has the option to receive a signed Energy Efficiency Incentive Agreement direct from the Company prior to purchase of eligible EEMs.
2. Company may offer payment as described on the Wyoming energy efficiency program section of the Company website to design team members to encourage early initial Company consultation on Owner/Customer design and plans for New Construction/Major Renovation.
3. Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by EEM and may include pre and post installation inspections, phone surveys, confirmation of customer and equipment eligibility.
4. Company may verify or evaluate the energy savings of installed EEMs. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment and as necessary to quantify actual energy savings.

Electric Service Regulations

Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Wyoming, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-7
 Canceling Original Sheet No. 115-7

P.S.C. Wyoming No. 13

FinAnswer Express Schedule 115

Table 1a - Retrofit Lighting Incentives

Measure	Category	Eligibility Requirements	Customer Incentive
T8 Fluorescent	Standard	4' Lamp \leq 32 Watts, Electronic ballast with Ballast Factor \leq 0.88 (See Note 3)	\$3/Lamp
	Premium	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast included on qualified ballast list	\$7/Lamp
	Premium Delamp	4' CEE Qualified Reduced Wattage or High Performance Lamp and CEE Qualified Ballast. Must remove one or more lamps and corresponding sockets within the same fixture.	\$21/Lamp Removed
	Relamp	Lamp wattage reduction \geq 3 Watts, no ballast retrofit.	\$0.25/Lamp
	High Bay	4' CEE Qualified High Performance Lamp. Must replace T12HO or HID in a high ceiling application.	\$20/Lamp
T5 Fluorescent	Standard	4' Nominal Lamp \leq 28 Watts, Ballast Factor \leq 1.0	\$5/Lamp
	Relamp	Lamp wattage reduction \geq 3 Watts, no ballast retrofit.	\$0.25/Lamp
	High Output	4' Nominal High Output Lamp	\$20/Lamp
Cold Cathode	Screw-in Lamp	All wattages	\$5/Lamp
Compact Fluorescent Lamp (CFL)	Screw-in Lamp (See Note 4)	All wattages	\$2/Lamp
	Hardwired Fixture	All wattages	\$5/Fixture
Ceramic Metal Halide (CMH)	CMH Lamp	All wattages	\$35/Lamp
Pulse Start Metal Halide (PSMH)	PSMH Fixture	All wattages	\$60/Fixture
	Electronic Ballast	Must be used in place of or replace a magnetic ballast	\$20/Ballast
Induction	Induction Fixture	All wattages, New fixtures only	\$125/Fixture
LED	Integral Screw-in Lamp	Energy Star Qualified	\$10/Lamp
	Recessed Downlight	Energy Star Qualified	\$10/Fixture
	Outdoor Area and Roadway	LED must be listed on qualified fixture list	\$100/Fixture
	Parking Garage	LED must be listed on qualified fixture list	\$100/Fixture
	High and Low Bay	LED must be listed on qualified fixture list	\$100/Fixture

(continued)

Issued by
 Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-8
Canceling Original Sheet No. 115-8

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Notes for Table 1a:

- 1 To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced.
- 2 Incentives are capped at 70 percent of Energy Efficiency Project Costs and subject to the one-year payback cap.
- 3 **The incentive for the Standard T8 Fluorescent will no longer be available effective July 14, 2012.**
- 4 The incentive for the Screw-in CFL will no longer be available effective January 1, 2014.
- 5 Two-foot U-tube lamps may be substituted for four-foot linear fluorescent lamps.
- 6 Incentives for T8 Premium Delamps may not be combined with other linear fluorescent lamp or fixture incentives. Complete fixture removals are not eligible.
- 7 Incentives for T8 Relamps may not be combined with other linear fluorescent lamp or fixture incentives and will only be paid once per facility.
- 8 Qualified equipment lists referenced in Table 1a are posted on the Wyoming energy efficiency program section of the Company's website.

BF = Ballast Factor
CEE = Consortium for Energy Efficiency
CFL = Compact Fluorescent Lamp
HID = High Intensity Discharge
HO = High Output
LED = Light-Emitting Diode

(continued)

Issued by
Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-8.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-9
 Canceling Original Sheet No. 115-9

P.S.C. Wyoming No. 13

FinAnswer Express
 Schedule 115

Table 1b - Lighting Controls and Non-General Illuminance Incentives (Retrofit only)

Measure	Category	Eligibility Requirements	Customer Incentive
Lighting Control	Occupancy Control	PIR, Dual Tech, or Integral Sensor	\$75/Sensor
	Daylighting Control	Must control interior fixtures with qualifying dimming ballast(s)	\$75/Sensor
	Advanced Daylighting Control	Must incorporate both an occupancy sensor and daylighting sensor operating as part of the same control sequence in the same space.	\$150
	Dimming Ballast	Continuous, Stepped, or Bi-level ballast or automated control that dims 50% or more of the fixture. Must be controlled by a qualifying occupancy or daylighting control.	\$15/Ballast
Non-General Illuminance	Exit Sign	LED or photoluminescent replacing existing incandescent or fluorescent	\$15/Sign
	LED Message Center Sign	LED replacing existing incandescent signage	\$5/Lamp
	LED Channel Letter Sign	LED replacing existing neon signage	\$5/Linear Foot
	LED Marquee/Cabinet Sign	LED replacing existing fluorescent signage	\$5/Linear Foot

Notes for Table 1b

- To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced.
- Incentives are capped at 70 percent of eligible Energy Efficiency Project Costs, and incentives will not be available to reduce the Energy Efficiency Project simple payback below one year.
- Incentives for Advanced Daylighting Controls may not be combined with other lighting control incentives.

PIR = Passive Infra-Red
 Dual Tech = Sensors combining ultrasonic and passive infrared
 LED = Light-Emitting Diode

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-10
 Canceling Original Sheet No. 115-10

P.S.C. Wyoming No. 13

**FinAnswer Express
 Schedule 115**

Table 1c – New Construction/Major Renovation Lighting Incentives

Measure	Category	Eligibility Requirements	Incentive
Interior Lighting	Lighting and Lighting Control	1. This program uses the IECC as the baseline for New Construction and Major Renovation projects. 2. The total connected interior lighting power for New Construction/Major Renovation projects included in the IECC must be 10 percent lower than the interior lighting power allowance calculated under the applicable version of the IECC. For New Construction/ Major Renovation projects not included in the IECC, the total connected lighting power must be 10% lower than common practice as determined by the Company. 3. Energy savings is subject to approval by the Company.	\$0.08/kWh annual energy saved
Exterior Lighting	Induction Fixture	All wattages, New fixtures only	\$125/Fixture
	LED Outdoor Area and Roadway	LED must be listed on qualified fixture list	\$100/Fixture
	LED Parking Garage	LED must be listed on qualified fixture list	\$100/Fixture
	Lighting Control	Integral occupancy sensor which must control a linear fluorescent, induction, or LED fixture	\$75/Sensor

Notes for Table 1c

IECC = International Energy Conservation Code
 LED = Light-Emitting Diode

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-11
 Canceling Original Sheet No. 115-11

P.S.C. Wyoming No. 13

FinAnswer Express
 Schedule 115

Table 2 - Motor Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Electronically Commutated Motor	≤ 1 horsepower	Refrigeration application	--	\$0.50/watt
		HVAC application	--	\$50/horsepower
Variable-Frequency Drives (HVAC fans and pumps)	≤ 100 horsepower	HVAC fans and pumps	See Note 2	\$65/horsepower
Green Motor Rewinds	≥ 15 and ≤ 5,000 hp	--	Must meet GMPG Standards	\$1/horsepower

Notes for Table 2:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Throttling or bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan or pump VFD incentives. This program uses the International Energy Conservation Code (IECC) as the baseline for New Construction and Major Renovation Energy Efficiency Projects. VFDs required by or used to comply with the applicable version of the IECC are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
3. For Green Motor Rewinds, the participating electric motor service center is paid \$2/horsepower for eligible Green Motor Rewinds. A minimum of \$1/horsepower is paid by the service center to the customer as a credit on the motor rewind invoice. The balance is retained by the service center. Green Motor Rewind motors that are installed or placed in inventory may qualify for an incentive.
4. Incentives are not available for National Electrical Manufacturers Association (NEMA) Premium Efficiency Motors purchased on or after December 19, 2010.

ECM = Electronically Commutated Motor
 GMPG = Green Motors Practices Group
 HVAC = Heating, Ventilating and Air Conditioning
 IECC = International Energy Conservation Code
 VFD = Variable Frequency Drive

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-12
 Canceling Original Sheet No. 115-12

P.S.C. Wyoming No. 13

**FinAnswer Express
 Schedule 115**

Table 3a – HVAC Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement & Customer Incentive		
			\$50/ton	\$75/ton	\$100/ton
Unitary Commercial Air Conditioners, Air-Cooled	< 65,000 Btu/hr	Split system and single package (single phase)	15.0 SEER and 12.5 EER	--	--
	< 65,000 Btu/hr	Split system and single package (three phase)	--	14.0 SEER and 11.6 EER	15.0 SEER and 12.0 EER
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and single package	--	11.5 EER and either 11.9 IPLV or 11.7 IEER	12.0 EER and either 12.4 IPLV or 12.2 IEER
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split system and single package	--	11.5 EER and either 11.9 IPLV or 11.7 IEER	12.0 EER and either 12.4 IPLV or 12.2 IEER
	≥ 240,000 Btu/hr and < 760,000 Btu/hr	Split system and single package	--	10.5 EER and either 10.9 IPLV or 10.7 IEER	10.8 EER and either 12.0 IPLV or 11.0 IEER
	≥ 760,000 Btu/hr	Split system and single package	--	9.7 EER and either 11.0 IPLV or 9.9 IEER	10.2 EER and either 11.0 IPLV or 10.4 IEER
Unitary Commercial Air Conditioners, Water and Evaporatively Cooled	All sizes	Split system and single package	14.0 EER	--	--

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 115-13
 Canceling Original Sheet No. 115-13

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Table 3a – HVAC Incentives (continued)

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement & Customer Incentive		
			\$50/ton	\$75/ton	\$100/ton
Package Terminal Air Conditioners and Heat Pumps (PTAC/PTHP) (Heating & Cooling Mode)	≤ 8,000 Btu/hr	Single package	11.8 EER and 3.3 COP Heating	--	--
	> 8,000 Btu/hr and < 10,500 Btu/hr	Single package	11.4 EER and 3.2 COP Heating	--	--
	≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	Single package	10.7 EER and 3.1 COP Heating	--	--
	> 13,500 Btu/hr	Single package	10.0 EER and 3.0 COP Heating	--	--
Heat Pumps, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr	Split system and single package (single phase)	15.0 SEER and 12.5 EER	--	--
	< 65,000 Btu/hr	Split system and single package (three phase)	--	14.0 SEER and 11.6 EER	15.0 SEER and 12.0 EER
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and single package	--	11.5 EER and either 11.9 IPLV or 11.7 IEER	12.0 EER and either 12.4 IPLV or 12.2 IEER
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split system and single package	--	11.5 EER and either 11.9 IPLV or 11.7 IEER	12.0 EER and either 12.4 IPLV or 12.2 IEER
	≥ 240,000 Btu/hr	Split system and single package	--	10.5 EER and either 10.9 IPLV or 10.7 IEER	10.8 EER and either 12.0 IPLV or 11.0 IEER

(continued)

Issued by
 Jeffrey K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

First Revision of Sheet No.115-14
 Canceling Original Sheet No. 115-14

P.S.C. Wyoming No. 13

FinAnswer Express
 Schedule 115

Table 3a – HVAC Incentives

			Minimum Efficiency Requirement & Customer Incentive		
Equipment Type	Size Category	Sub-Category	\$50/ton	\$75/ton	\$100/ton
Heat Pumps, Air-Cooled (Heating Mode) See Note 2	< 65,000 Btu/hr	Split system (single phase)	8.5 HSPF	--	--
		Single package (single phase)	8.0 HSPF	--	--
	< 65,000 Btu/hr	Split system (three phase)	--	8.5 HSPF	9.0 HSPF
		Single package (three phase)	--	8.0 HSPF	8.5 HSPF
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	47°F db/43°F wb outdoor air	--	3.4 COP	3.4 COP
		17°F db/15°F wb outdoor air	--	2.4 COP	2.4 COP
	≥ 135,000 Btu/hr	47°F db/43°F wb outdoor air	--	3.2 COP	3.2 COP
		17°F db/15°F wb outdoor air	--	2.1 COP	2.1 COP
Heat Pumps, Water-Source (Cooling Mode)	< 135,000 Btu/hr	86°F Entering Water	14.0 EER	--	--
Heat Pumps, Water-Source (Heating Mode) – See Note 2	< 135,000 Btu/hr	68°F Entering Water	4.6 COP	--	--
Heat Pumps, Ground-Source or Groundwater-Source (Heating & Cooling Mode) – See Note 2	All sizes	77°F Entering Water	ENERGY STAR Qualified	--	--
Equipment Type	Size Category	Sub-Category	Customer Incentive		
Ground Source or Groundwater-Source Heat Pump Loop	All sizes	Open Loop	\$25/ton		
		Closed Loop			

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-15

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Notes for Table 3a

1. Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for an incentive. Equipment must meet both listed efficiency requirements to qualify for incentives.
2. Incentives for heat pumps are available per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat Pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
3. Equipment size categories are specified in terms of net cooling capacity at AHRI standard conditions as determined by AHRI Standard 210/240 for units <65,000 Btu/hr, AHRI Standard 340/360 for units ≥65,000 Btu/hr, and AHRI Standard 310/380 for PTAC and PTHP units.
4. Ground and Water Source Heat Pumps must meet or exceed listed efficiency requirements when rated in accordance with ISO-13256-1 to qualify for an incentive.

AHRI = Air-conditioning, Heating, and Refrigeration Institute

COP = Coefficient of Performance

EER = Energy Efficiency Ratio

HSPF = Heating Seasonal Performance Factor

HVAC = Heating, Ventilating and Air Conditioning

IEER = Integrated Energy Efficiency Ratio

IPLV = Integrated Part Load Value

PTAC = Package Terminal Air Conditioner

PTHP = Package Terminal Heat Pump

SEER = Seasonal Energy Efficiency Ratio

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-15.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

Original Sheet No. 115-16

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Table 3b – Other HVAC Equipment and Controls Incentives

Equipment Type	Size Category	Sub-Category	Minimum Efficiency Requirement	Customer Incentive
Evaporative Cooling	All sizes	Direct or Indirect	Industry Standard Rating (ISR)	\$0.06/ISR CFM
Indirect-Direct Evaporative Cooling (IDEC)	All sizes	--	Applicable system components must exceed minimum efficiencies required by the applicable version of the International Energy Conservation Code (IECC)	(See Note 2)
Chillers	All except chillers intended for backup service only	Serving primarily occupant comfort cooling loads (no more than 20% of process cooling loads)	Must exceed minimum efficiencies required by the applicable version of the IECC	(See Note 3)
Room Air Conditioner	Residential (used in a business)	See Home Energy Savings Program		
365/366 day Programmable Thermostat	All sizes in portable classrooms with mechanical cooling	Must be installed in portable classroom unoccupied during summer months	365/366 day thermostatic setback capability	\$150/thermostat
Occupancy Based PTHP/PTAC control	All sizes with no prior occupancy based control	--	See Note 5	\$50/controller

Notes for Table 3b

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Incentives paid at \$0.12/kWh annual energy savings + \$50/kW average monthly demand savings. IDEC energy and demand savings subject to approval by the Company.
3. Incentives paid at \$0.12/kWh annual energy savings + \$50/kW average monthly demand savings. Chiller energy and demand savings subject to approval by the Company.
4. This program uses the IECC as the energy code baseline for New Construction and Major Renovation Energy Efficiency Projects.
5. Controller units must include an occupancy sensor and include the capability to set back the zone temperature during extended unoccupied periods and set up the temperature once the zone is occupied.

CFM = Cubic Feet per Minute
 IDEC = Indirect-Direct Evaporative Cooling
 IECC = International Energy Conservation Code
 ISR = Industry Standard Rating
 PTAC = Package Terminal Air Conditioner
 PTHP = Package Terminal Heat Pump

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-17

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Table 4a - Building Envelope Incentives (Retrofit)

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-10 insulation	\$0.09/square foot
Wall Insulation	--	Minimum increment of R-10 insulation	\$0.07/square foot
Windows (See Note 3)	Site-Built	U-Factor \leq 0.30 and SHGC \leq 0.33 (Glazing Only Rating)	\$0.35/square foot
	Assembly	U-Factor \leq 0.30 and SHGC \leq 0.33 (Entire Window Assembly Rating)	\$0.35/square foot
Window Film	Existing Windows	See Note 5	See Note 5

Notes for Table 4a

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive the incentives in Table 4a.
4. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
5. Incentives for window film are calculated based on film specifications and window orientation at \$0.12/kWh annual energy savings. Energy savings subject to approval by the Company.

NFRC = National Fenestration Rating Council
SHGC = Solar Heat Gain Coefficient

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-17.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

Original Sheet No. 115-18

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Table 4b - Building Envelope Incentives (New Construction/Major Renovation)

Equipment Type	Category	Minimum Efficiency Requirement	Customer Incentive
Cool Roof	--	ENERGY STAR Qualified	\$0.10/square foot
Roof/Attic Insulation	--	Minimum increment of R-5 insulation above the applicable IECC requirements (See Note 5)	\$0.09/square foot
Wall Insulation	--	Minimum increment of R-3.7 continuous insulation above the applicable IECC requirements (See Note 6)	\$0.07/square foot
Windows (See Note 4)	Site-Built	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Glazing Only Rating)	\$0.35/square foot
	Assembly	U-Factor ≤ 0.30 and SHGC ≤ 0.33 (Entire Window Assembly Rating)	\$0.35/square foot

Notes for Table 4b

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Building must be conditioned with mechanical cooling to be eligible for envelope incentives.
3. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
4. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-Built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive the incentives in Table 4b.
5. This program uses the International Energy Conservation Code (IECC) as the energy code baseline for new construction and major renovation projects. Compliance with the minimum efficiency requirements of Roof/Attic and Wall Insulation measures may be demonstrated with equivalent U-factors and is subject to approval of the Company.

IECC = International Energy Conservation Code

NFRC = National Fenestration Rating Council

SHGC = Solar Heat Gain Coefficient

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-18.E

Dkt No. 20000-383-EA-10

ROCKY MOUNTAIN POWER

Original Sheet No. 115-19

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Table 5 - Food Service Equipment Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
Residential Dishwasher	Used in a business	See Home Energy Savings program	
Commercial Dishwasher (Electric Water Heating Only) (See Note 2)	Undercounter	ENERGY STAR Qualified	\$500
	Stationary Rack, Single Tank, Door Type		\$1,000
	Single Tank Conveyor		\$1,500
	Multiple Tank Conveyor		\$2,000
Electric Insulated Holding Cabinet	Full Size - Tier 1	ENERGY STAR Qualified	\$300
	3/4 Size - Tier 1		\$250
	1/2 Size - Tier 1		\$200
	Full Size - Tier 2	Watts/cubic foot \leq 20 W (See Note 3)	\$600
	3/4 Size - Tier 2		\$500
	1/2 Size - Tier 2		\$400
Electric Steam Cooker	3-, 4-, 5- and 6-pan sizes - Tier 1	ENERGY STAR Qualified	\$750
	3-, 4-, 5- and 6-pan sizes - Tier 2	Heavy Load Efficiency \geq 65%, Idle Energy Rate \leq .23 kW (See Note 3)	\$840
Electric Convection Oven	--	>70% cooking efficiency (See Note 3)	\$350
Electric Griddle	Tier 1	ENERGY STAR Tier 1 Qualified	\$250
	Tier 2	ENERGY STAR Tier 2 Qualified	\$350
Electric Combination Oven	--	Heavy Load Efficiency \geq 60%, Idle Energy Rate \leq 3 kW (See Note 3)	\$1,000
Commercial Electric Commercial Fryer	Tier 1	ENERGY STAR Qualified	\$200
	Tier 2	Cooking Efficiency \geq 86.6%, Idle Energy Rate \leq 772 Watts (See Note 3)	\$300
Ice Machines (Air-Cooled Only)	Tier 1: Harvest Rate < 500 lbs/day	ENERGY STAR Qualified	\$125
	Tier 1: Harvest Rate \geq 500 lbs/day		\$150
	Tier 2: Harvest Rate < 500 lbs/day	CEE Tier 3	\$250
	Tier 2: Harvest Rate \geq 500 lbs/day		\$400
Residential Refrigerator	Used in a business	See Home Energy Savings program	
Commercial Glass Door Refrigerator	0 < V < 15	ENERGY STAR Qualified	\$100
	15 \leq V < 30		\$125
	30 \leq V < 50		\$150
	50 \leq V		\$175
	Chest Configuration		\$75

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-20

P.S.C. Wyoming No. 13

FinAnswer Express
Schedule 115

Table 5 - Food Service Equipment Incentives (continued)

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
Commercial Glass Door Freezer	$0 < V < 15$	ENERGY STAR Qualified	\$300
	$15 \leq V < 30$		\$325
	$30 \leq V < 50$		\$375
	$50 \leq V$		\$800
	Chest Configuration		\$100
Commercial Solid Door Refrigerator	$0 < V < 15$	ENERGY STAR Qualified	\$50
	$15 \leq V < 30$		\$75
	$30 \leq V < 50$		\$100
	$50 \leq V$		\$125
	Chest Configuration		\$75
Commercial Solid Door Freezer	$0 < V < 15$	ENERGY STAR Qualified	\$150
	$15 \leq V < 30$		\$175
	$30 \leq V < 50$		\$200
	$50 \leq V$		\$300
	Chest Configuration		\$150
High-Efficiency Refrigerated Beverage Vending Machine (See Note 4)	Class A	$MDEC = 0.055 \times V + 2.56$	\$150
	Class B	$MDEC = 0.073 \times V + 3.16$	
LED Case Lighting (Retrofit Only)	--	LED replacing fluorescent lighting on refrigerated cases.	\$10/linear foot

Notes for Table 5

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Commercial Dishwashers must be supplied with electrically heated domestic hot water. Models with either electric or gas booster heaters are eligible for incentives.
3. To meet the Minimum Efficiency Requirement(s) listed, values must be based on testing in accordance with the applicable ASTM Standard Test Method.
4. Qualifying Beverage Vending Machines must be purchased prior to August 31, 2012. Beverage Vending Machines purchased after August 31, 2012 will not be eligible for incentives.

CEE = Consortium for Energy Efficiency
 ASTM = American Society for Testing and Materials
 MDEC = Maximum Daily Energy Consumption

V = Volume
 (continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-21

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Table 6 – Office Equipment Incentives

Equipment Type	Minimum Efficiency Requirements	Customer Incentive
Network PC Power Management Software	1. Installed software must automatically control the power settings of networked personal computers (PC) at the server level 2. The software must manage power consumption for each individual PC 3. The software must include the capability to report energy savings results	\$7 per controlled PC (up to 100% of EEM Costs)
Smart Plug Strip	1. Incentive applies to any plug strip that eliminates idle or stand-by power consumption of connected plug-load appliance through the use of an occupancy sensor, electric load sensor, or timer. 2. Applies only to electric plug-load applications (e.g. computer monitors, desk lamps, etc.)	\$15/qualifying unit

Notes for Table 6

- Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
 - Energy Efficiency Measure Costs for Network PC Power Management Software are subject to Company approval.
- PC = personal computer

Table 7 - Appliance Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirement	Customer Incentive
High-Efficiency Clothes Washer	Residential (used in a business)	See Home Energy Savings program	
	Commercial (must have electric water heating)	ENERGY STAR Qualified	\$150
		CEE Tier 3	\$200
Electric Water Heater	Residential (used in a business)	See Home Energy Savings program	

Notes for Table 7

- Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
- Equipment must meet the efficiency rating standard that is in effect on the date of purchase.

CEE = Consortium for Energy Efficiency

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-22

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Table 8 Agricultural Irrigation Incentives (Retrofit only)

Irrigation Measure	Replace	With	Customer Incentive
Cut and Pipe Press Repair of Leaking Wheel Lines, Hand Lines, and Portable Main Lines	Worn and leaking pipe connections	Cut and pipe press or weld repair of leaking pipe connections	\$8.00/joint
New Rotating Low Pressure or Spray-Type Sprinklers or Low-Pressure Pivot Sprinkler Heads	Worn rotating, impact, or spray-type sprinklers	New rotating type, spray heads, or low-pressure pivot sprinkler heads	\$3.00 each (up to 70% of EEM Costs)
New Center Pivot Base Boot Gasket	Worn and leaking center pivot base boot gasket	New center pivot base boot gasket	\$80 each
New Riser Caps, Drains and Gaskets for Wheel Lines, Hand Lines, Pivots or Portable Main Lines	Worn and leaking drains and gaskets	New drains and gaskets. Also includes seals and riser caps (dome discs) for valve openers	\$1.00 each
New Flow Controlling Type Nozzles	Existing brass or worn flow-controlling type nozzles.	New flow-controlling type nozzles	\$1.50 each
New Sprinkler Nozzles	Existing worn nozzle	New brass or plastic range nozzle	\$0.25 each
New Gooseneck Elbow with Drop Tube or Boomback	Worn or leaking gooseneck elbow with drop tube or boomback	New gooseneck elbow with drop tube or boomback	\$1.00/outlet
New Hubs for Wheel Lines (for Thunderbird type wheel lines)	Worn or leaking hub	New wheel-line hub	\$12.00 each
New Sprinkler Pressure Regulators	Worn or faulty regulator	New Pressure regulator	\$2.75 each
Rebuilt or New Brass Impact Sprinklers	Worn or leaking brass-impact sprinkler	New or rebuilt brass impact sprinkler	\$3.00 each (up to 70% of EEM Costs)
Rebuilt or New Wheel-Line Leveler	Worn or faulty wheel-line leveler	New or rebuilt wheel-line leveler	\$0.75 each
Rebuilt or New Wheel-line Feed Hose	Worn or leaking wheel-line feed hose	New or rebuilt wheel-line feedhose	\$15.00 each

Notes for Table 8

1. Irrigation measures that meet the replacement requirements listed in the above table may qualify for an incentive.
2. All equipment listed in the table will be eligible for incentives only in replacement or retrofit projects.
3. For measures where the incentive is limited to 70% of Energy Efficiency Measure Costs, Energy Efficiency Measure Costs are subject to Company approval.

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-23

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Table 9 - Dairy/Farm Equipment Incentives

Equipment Type	Equipment Category	Minimum Efficiency Requirements	Customer Incentive
Automatic Milker Takeoffs (Retrofit Only)	--	The equipment must be able to sense milk flow and remove milker when flow reaches a pre-set level. Incentive available for retrofit only.	\$235 each
Agricultural Engine Block Heater Timers	--	Timer must be a UL-listed device and rated for a minimum of 15 amps continuous duty.	\$10 each
Circulating Fans (See Note 2)	12-23" Diameter	Fans must achieve an efficiency level of 11 cfm/W	\$25/fan
	24-35" Diameter	Fans must achieve an efficiency level of 18 cfm/W	\$35/fan
	36-47" Diameter	Fans must achieve an efficiency level of 18 cfm/W	\$50/fan
	≥48" Diameter	Fans must achieve an efficiency level of 25 cfm/W	\$75/fan
Heat Reclaimers	--	Heat reclaimer must use waste heat from compressor to heat water. Customer must use electricity to heat water.	\$220/condenser kW
High Efficiency Livestock Waterers	--	Must have two inches or more of insulation surrounding the inside of the waterer and an electric heating element. Those with a heating element greater than 250 watts must have an adjustable thermostat. Non-electric heated waterers do not qualify.	\$165 each
High-efficiency Ventilation Systems (See Note 2)	12-23" Diameter	Fans must achieve an efficiency level of 11 cfm/W	\$45/fan
	24-35" Diameter	Fans must achieve an efficiency level of 13 cfm/W	\$75/fan
	36-47" Diameter	Fans must achieve an efficiency level of 17 cfm/W	\$125/fan
	≥48" Diameter	Fans must achieve an efficiency level of 19.5 cfm/W	\$150/fan
Milk Pre-coolers	--	The equipment must cool milk with well-water before it reaches the bulk cooling tank.	See Note 3
Programmable Ventilation Controller	--	The equipment must control ventilation fans based on temperature or environmental settings.	\$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pumps (Retrofit Only)	--	The equipment must vary the motor speed in accordance with the air flow needs of the vacuum system. Incentive available for retrofit only for systems without an existing VFD.	\$165/hp

(continued)

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-24

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Notes for Table 9

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an incentive.
2. Fan performance must be rated by an independent testing body in accordance with the appropriate ANSI/AMCA standards.
3. Incentives are paid at \$0.12/kWh annual energy savings + \$50/kW average monthly demand savings. Milk Pre-Cooler energy and demand savings subject to approval by the Company.
4. Except where noted, all equipment listed in the table will be eligible for incentives in both New Construction and Retrofit projects.

AMCA = Air Movement & Control Association International, Inc.
 ANSI = American National Standards Institute
 CFM = Cubic feet per minute
 VFD = Variable Frequency Drive
 W = Watt

Table 10 - Compressed Air Incentives (System Size ≤ 75 Horsepower)

Equipment Category	Replace	With	Customer Incentive
Low-Pressure Drop Filters	Standard Coalescing Filter	Rated Low-Pressure Drop Filter where: 1. Pressure loss at rated flow is ≤1 psi when new and ≤3 psi at element change 2. Particulate filtration is 100% at ≥3.0 microns, 99.98% at 0.1 to 3.0 microns, ≤ 5ppm liquid carryover 3. Filter is deep-bed "mist eliminator" style, with element life ≥ 5 years 4. Rated capacity of filter is ≤ 500 scfm or less	\$0.80/scfm
Receiver Capacity Addition	Limited or no Receiver Capacity (≤ 2 gallons per scfm of compressor capacity)	Total tank receiver capacity after addition must be > 2 gallons per scfm of compressor capacity	\$1.50/gallon above 2 gallons/scfm
Refrigerated Cycling Dryers	Non-Cycling Refrigerated Dryer	Cycling Refrigerated Dryer	\$1.50/scfm
VFD Controlled Compressor	Compressor 75 hp or Smaller	≤ 75hp single operating VFD-controlled oil-injected screw compressor	\$0.15/kWh (See Note 3)
Zero Loss Condensate Drains	Fixed Timer Drain	Zero Loss Condensate Drain (See Note 4)	\$90 each
Outside Air Intake	Compressor intake drawing air from compressor room	≤ 75hp compressor where permanent ductwork between compressor air intake and outdoors.	\$6.00/hp

(continued)

Issued by
 Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
 On and after October 1, 2011

ROCKY MOUNTAIN POWER

Original Sheet No. 115-25

P.S.C. Wyoming No. 13

**FinAnswer Express
Schedule 115**

Notes for Table 10

1. Eligibility for the above Energy Efficiency Incentives is limited to customers with compressed air system(s) containing compressors with a total system horsepower less than or equal to 75 hp in size. Compressor systems larger than 75hp will not be eligible for the Energy Efficiency Incentives listed above.
2. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for an Energy Efficiency Incentive.
3. Incentives for VFD-controlled compressors are calculated based on compressor size and other system parameters at \$0.15/kWh annual energy savings. Energy savings is subject to approval by the Company.
4. Zero Loss Condensate Drains purchased as requirements for other compressed air Energy Efficiency Measures are eligible for incentives.

HP = horsepower

PPM = parts per million

PSI = pounds per square inch

SCFM = Cubic Feet of air per Minute at standard conditions (14.5 psia, 68°F, and 0% relative humidity)

VFD = Variable Frequency Drive

Issued by
Jeffery K. Larsen, Vice President, Regulation

Issued: September 28, 2011

Effective: With service rendered
On and after October 1, 2011

WY_115-25.E

Dkt No. 20000-383-EA-10