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October 11, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Julie P. Orchard
Commission Administrator

Re: Docket No. 09-035-15
Energy Balancing Account Tariff

In its September 13, 2011 order approving the Settlement Stipulation in Dockets Nos. 10-035-124, 09-035-15, 10-035-14, 11-035-46, and 11-035-47, the Commission directed Rocky Mountain Power to file a revised Schedule 94 within 30 days. In compliance with that order enclosed for filing are an original and two copies of a proposed Schedule 94, Energy Balancing Account (EBA) Pilot Program. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests a retroactive effective date of October 1, 2011, consistent with the starting date of the Energy Balancing Account.

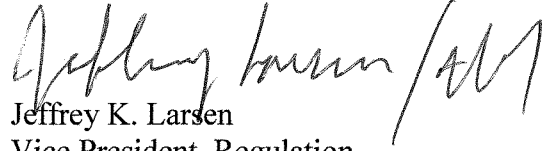
Original Sheet No. 94.1	Schedule 94	Energy Balancing Account (EBA)
Original Sheet No. 94.2	Schedule 94	Energy Balancing Account (EBA)
Original Sheet No. 94.3	Schedule 94	Energy Balancing Account (EBA)
Original Sheet No. 94.4	Schedule 94	Energy Balancing Account (EBA)
Original Sheet No. 94.5	Schedule 94	Energy Balancing Account (EBA)

In its approval of the Stipulation the Commission noted that “the calculation of base net power costs shown on page one of Exhibit B of the Settlement Stipulation is inconsistent with the method required in our March EBA Order in Docket No. 09-035-15.” The formula for calculating the monthly EBA Accrual in the proposed Schedule 94, as filed, is consistent with the formula in the March EBA Order. Rocky Mountain Power recognizes, however, that this issue will be addressed, and hopefully resolved, at the October 13, 2011, EBA technical conference. Once this issue is resolved the Company will file, if necessary, a revision to the EBA tariff that reflects to the agreed upon and approved calculation formula.

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Questions regarding this filing may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jeffrey K. Larsen" followed by a stylized flourish or initials.

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 11th day of October, 2011, I caused to be served, by e-mail, a true and correct copy of the foregoing Energy Balancing Account Tariff in Docket No. 09-035-15 to the following:

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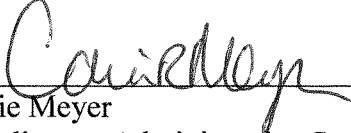
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ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF UTAH

**Energy Balancing Account (EBA)
Pilot Program**

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff and to retail contract customers taking service under the terms of a contract to the extent authorized by, and according to the terms of, the governing contract.. The EBA Pilot Program shall be for a period of approximately four years beginning October 1, 2011, and ending December 31, 2015.

DEFINITIONS:

Actual MWh: The actual MWh sold to Utah retail customers recorded in the Company's billing records.

Actual Net Power Costs (Actual NPC): The actual Utah allocated costs and revenues incurred to acquire power to serve customers and recorded in FERC Accounts as described in this tariff. Adjustments shall be made to Actual NPC that are consistent with the Company's production cost model to remove prior period accounting entries and to include applicable Commission adopted adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case.

Base MWh: Utah retail MWh, measured at customer meter, used to calculate Present Revenues in the most recent general rate case.

Base Net Power Costs (Base NPC): The Utah allocated Net Power Costs approved by the Commission in the most recent Utah general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund 70% of the accumulated difference between Base NPC and Actual NPC.

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ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Accrual: The monthly amount debited or credited to the EBA Deferral Account. A positive accrual reflects an under-recovery of NPC and is debited to the EBA Deferral Account. A negative accrual reflects an over-recovery of NPC and is credited to the EBA Deferral Account.

EBA Carrying Charge: An annual interest rate of 6% simple interest (.50% per month) applied to the monthly balance in the EBA Deferral Account.

EBA Deferral Account: FERC Account No. 182.xx. The EBA Account is a balance account. A positive (Debit) balance means that NPC have been under collected from customers. A negative (Credit) balance means NPC have been over collected from customers.

EBA Deferral Account Balance: The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue authorized by the Commission from the previous EBA plus the monthly Carrying Charge.

EBA Deferral Period: The calendar year prior to the EBA Filing Date. The first EBA Deferral Period shall be the three-month period from October 1 to December 31, 2011.

EBA Filing Date: On or before March 15 of each year under normal circumstances.

EBA Rate: surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this schedule to collect or refund the EBA Balancing Account Balance. The EBA rate will be a percentage applied to the Monthly Power Charges and Energy Charges.

EBA Rate Effective Date: June 1 of each year upon approval of the interim EBA Rate by the Commission.

EBA Rate Effective Period: 12-month period beginning on the EBA Rate Effective Date.

EBA Revenue: The EBA Rate found in the Monthly Bill section of this schedule applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule billed to customers.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of Net Power Cost (NPC) and wheeling revenue as defined in the Company's most recent general rate case. Net Power Cost components are those included in the Company's production cost model used in the Company's most recent general rate case that are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Calculations and Application (continued)

Account 447 – Sales for resale,
excluding:

On-system wholesale sales

Other revenues that are not modeled in the Company’s production cost model

Account 456.1 – Revenues from Transmission of Electricity of Others,

Account 501 – Fuel, steam generation,

excluding:

Fuel Handling

Start-Up Fuel – Gas

Fuel Consumed – Diesel

Start-Up Fuel – Diesel

Residual Disposal

Other Non-Fuel Costs that are not modeled in the Company’s production cost model

Account 503 – Steam from other sources

Account 547 – Fuel, other generation,

Account 555 – Purchased power,

excluding:

BPA residential exchange credit pass-through if applicable

Exchanges that are under the energy-only exchange contracts.

Transfers to deferral accounts

Account 565 – Transmission of electricity by others

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual NPC that are consistent with the Company’s production cost model to remove prior period accounting entries and to include applicable Commission adopted adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$Deferral_{Utah,month} = 0.70 \times \left(\frac{NPC_{Utah,month}^{actual}}{MWB_{Utah,month}^{actual}} - \frac{NPC_{Utah,month}^{base}}{MWB_{Utah,month}^{base}} \right) \times MWB_{Utah,month}^{actual}$$

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Calculations and Application (continued)

Where:

NPC actual Utah, month = Total Company Actual NPC for the month multiplied by the appropriate allocation factor from the most recent general rate case.

NPC base Utah, month = Total Company Base NPC for month multiplied by the appropriate allocation factor from the most recent general rate case.

MWh actual Utah, month = actual MWh sold to Utah retail customers recorded in the Company's billing records.

MWh base Utah, month = Utah retail MWh, measured at customer meter, used to calculate Present Revenues in the most recent general rate case.

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$Balance_{current_month} = \left[Ending_Balance_{previous_month} + Deferral_{current_month} \right] + \left[\left(Ending_Balance_{previous_month} + \left(Deferral_{current_month} \times 0.5 \right) \right) \times 0.005 \right]$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission in the most recent general rate case. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues for the EBA Rate Effective Period. The EBA rate will be a percentage increase or decrease applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

The EBA rate shall be implemented on an interim basis and shall remain in effect for the EBA Rate Effective Period. The interim rate shall become final upon an order issued by the Commission following an audit and prudence review conducted by the Division of Public Utilities.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. Proposed adjustments shall be designated no later than one year after the end of the EBA Deferral Period unless an extension of time is granted by the Commission.

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ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule. For Customers paying contract rates, their monthly bills shall be governed by the terms of contract.

Schedule 1	x.xx%
Schedule 2	x.xx%
Schedule 3	x.xx%
Schedule 6	x.xx%
Schedule 6A	x.xx%
Schedule 6B	x.xx%
Schedule 7*	x.xx%
Schedule 8	x.xx%
Schedule 9	x.xx%
Schedule 9A	x.xx%
Schedule 10	x.xx%
Schedule 11*	x.xx%
Schedule 12*	x.xx%
Schedule 15 (Traffic and Other Signal Systems)	x.xx%
Schedule 15 (Metered Outdoor Nighttime Lighting)	x.xx%
Schedule 21	x.xx%
Schedule 23	x.xx%
Schedule 25	x.xx%
Schedule 31	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 shall be the same as the applicable general service schedule

(N)

(N)