



201 South Main, Suite 2300
Salt Lake City, Utah 84111

August 3, 2010

VIA OVERNIGHT DELIVERY

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Julie P. Orchard
Commission Secretary

RE: Docket No. 10-035-89
In the Matter of the Application of Rocky Mountain Power for Alternative Cost Recovery
for Major Plant Additions of the Populus to Ben Lomond Transmission Line and the
Dunlap I Wind Project

Rocky Mountain Power hereby submits for filing an original and fifteen copies of its Application for Alternative Cost Recovery for Major Plant Additions of the Populus to Ben Lomond Transmission Line and the Dunlap I Wind Project. Enclosed are two CDs containing the confidential and non-confidential electronic copies of the testimony, exhibits and filing requirements in the file formats in which they were created. Exhibits provided in pdf format were provided from a published report, document or authored outside the company.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
Dave.taylor@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 3rd day of August 2010, a true copy of the foregoing Application of Rocky Mountain Power for Alternative Cost Recovery for Major Plant Additions of the Populus to Ben Lomond Transmission Line and the Dunlap I wind project was transmitted by electronic mail, to the following:

Paul Proctor
Assistant Attorney General
Utah Office of Consumer Services
Heber M. Wells Bldg., 5th Floor
160 East 300 South
Salt Lake City, UT 84111
pproctor@utah.gov

Cheryl Murray
Michele Beck
Utah Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, UT 84111
cmurray@utah.gov
mbeck@utah.gov

Kevin Higgins
Neal Townsend
Energy Strategies
39 Market Street, Suite 200
Salt Lake City, UT 84101
khiggins@energystrat.com
ntownsend@energystrat.com

William Powell
Philip Powlick
Division of Public Utilities
Heber M. Wells Building
160 East 300 South, 4th Floor
Salt Lake City, UT 84111
wpowell@utah.gov
philippowlick@utah.gov

Gary A. Dodge
Hatch James & Dodge
10 West Broadway, Suite 400
Salt Lake City, UT 84101
gdodge@hjdllaw.com

Dennis Miller
Division of Public Utilities
Heber M. Wells Building
160 East 300 South, 4th Floor
Salt Lake City, UT 84111
dennismiller@utah.gov

Michael Ginsberg
Patricia Schmid
Assistant Attorney General
Utah Division of Public Utilities
Heber M. Wells Bldg., 5th Floor
160 East 300 South
Salt Lake City, UT 84111
mginsberg@utah.gov
pschmid@utah.gov

Steven Michel
Penny Anderson
Nancy Kelly
Western Resource Advocates
2025 Senda de Andres
Santa Fe, NM 87501
smichel@westernresources.org
penny@westernresources.org
nkelly@ida.net

Roger J. Ball
Utah Ratepayers Association
1375 Vintry Lane
Salt Lake City, Utah 84121
Ball.roger@gmail.com

Arthur F. Sandack (Bar No. 2854)
8 East Broadway, Ste 510
Salt Lake City, Utah 84111
801-595-1300 office
801-363-1715 fax
asandack@msn.com

F. Robert Reeder
William J. Evans
Vicki M. Baldwin
Parsons Behle &, Latimer
201 South Main Street, Suite 1800
Salt Lake City, Utah 84111
bobreeder@parsonsbehle.com
bevans@parsonsbehle.com
vbaldwin@parsonsbehle.com


Gerald H. Kinghorn
Jeremy R. Cook
Parsons Kinghorn Harris, P.C.
111 East Broadway, 11th Floor
Salt Lake City, Utah 84111
ghk@pkhlawyers.com
jrc@pkhlawyers.com

Holly Rachel Smith, Esq.
Russell W. Ray, PLLC
6212-A Old Franconia Road
Alexandria, VA 22310
holly@raysmithlaw.com

Peter J. Mattheis
Eric J. Lacey
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, N.W.
800 West Tower
Washington, D.C. 2007
pjm@bbrslaw.com
elacey@bbrslaw.com

Michael L. Kurtz, Esq.
Kurt J. Boehm, Esq.
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, Ohio 45202
mkurtz@BKLawfirm.com
kboehm@BKLawfirm.com

Betsy Wolf
Salt Lake Community Action Program
764 South 200 West
Salt Lake City, UT 84101
bwolf@slcap.org



Ariel Son
Coordinator, Regulatory Operations

line and the Dunlap I wind project, resulting in an increase in its retail electric utility service rates in Utah in the amount of \$39.0 million pursuant to Utah Code Ann. § 54-7-13.4. This Application is also filed pursuant to the Test Period Stipulation filed in Docket 09-035-23 on May 14, 2009, and in which all or most of the parties anticipated to be interested in this Application joined (“Test Period Stipulation”).

In addition, the Company requests that the Commission allow the Company to collect the (a) \$30.8 million revenue requirement related to the Ben Lomond to Terminal transmission line and the Dave Johnston 3 environmental improvement projects approved by the Commission pursuant to its Report and Order, dated June 15, 2010 (the “Order”) in Docket No. 10-035-13 (the “MPAC 1 Docket”), and (b) the \$15.7 million deferral (“MPAC Deferred Balance”) for the July 1, 2010 through December 31, 2010 period attributable to the MPAC 1 Docket. The Company requests that this rate increase be made effective on January 1, 2011, subject to Utah Code Ann. § 54-7-13.4(6)(a). In support of the Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp. PacifiCorp is an Oregon corporation that provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Utah and is subject to the Commission's jurisdiction with respect to its prices and terms of electric service to retail customers in Utah. The Company serves approximately 800,000 customers and has approximately 2,400 employees in Utah. Rocky Mountain Power's principal place of business in Utah is 201 South Main Street, Suite 2300, Salt Lake City, Utah 84111.

3. Communications regarding this filing should be addressed to:

David L. Taylor
Utah Regulatory Affairs Manager
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
E-mail: dave.taylor@pacificorp.com

Yvonne R. Hogle, Senior Counsel
Daniel E. Solander, Senior Counsel
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
E-mail: yvonne.hogle@pacificorp.com
daniel.solander@pacificorp.com

In addition, Rocky Mountain Power requests that all data requests regarding the Application be sent in Microsoft Word or plain text format to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal questions may be directed to David L. Taylor, Utah Regulatory Affairs Manager at (801) 220-2923.

Request for Authority to Increase Rates on January 1, 2011.

4. This Application substantially complies with the minimum filing requirements established by the Commission in Utah Admin. Code R746-700-30 for cost recovery of a major plant addition.¹

5. Pursuant to applicable Utah statutes and Commission rules, Rocky Mountain Power hereby requests approval for cost recovery of the major plant addition investments

¹ The Company provided notice of its intent to file this Application more than 30 days in advance of the filing as required by R746-700-1.B. in the Test Period Stipulation.

the Company is making in the Populus to Ben Lomond transmission line and the Dunlap I wind project. The amount of the rate increase requested is approximately \$39.0 million. In addition, the Company requests that the Commission allow the Company to collect the \$30.8 million revenue requirement approved by the Commission pursuant to its Order in the MPAC 1 Docket. The Order approved the Settlement Stipulation entered into in the MPAC 1 Docket among the Company and intervening parties for approval of costs related to the Ben Lomond to Terminal transmission line and the Dave Johnston 3 environmental improvement projects which were completed and put in service by April 2010 and May 2010, respectively. The combined effect of these two adjustments is an increase in revenue to be recovered from customers in base rates through its proposed tariff Schedule 40, Major Plant Additions, of approximately \$69.8 million, which the Company requests to incorporate in its rates and charges for all applicable customer classes on January 1, 2011. Finally, the Company requests that it be allowed to begin collecting the MPAC Deferred Balance of \$15.7 million at December 31, 2010, and ongoing carrying charges, through its proposed tariff Schedule 97, Major Plant Additions Deferral Rider, beginning with service rendered on January 1, 2011 and collected over an eight month period, ending in September 2011, or at such time as the MPAC Deferred Balance has been fully collected.

6. The Populus to Ben Lomond transmission line is the second section of the Populus to Terminal transmission line that is being installed as part of the Energy Gateway project to provide necessary additions to transmission capacity from Idaho to Utah. As mentioned above, the various segments of the Ben Lomond to Terminal section were completed and put in service by April 2010. The Populus to Ben Lomond section is

expected to be completed and in service by November 16, 2010. The total capital investment in the Populus to Ben Lomond section is expected to be approximately \$548.1 million. Of this amount, approximately \$225.5 million will be allocated to Utah.

7. The Dunlap I wind project is a 111 MW wind project consisting of seventy four wind turbine generators, access roads, an electrical collector system, a 34.5 kV to 230 kV collector substation, a 230 kV transmission line (approximately 11.6-miles in length), 230 kV breakers, access roads, a 230 kV interconnection substation, an operations and maintenance building and communication and control facilities. The Dunlap I wind project is expected to be completed and in service by September 30, 2010, with a total capital cost of approximately \$264.5 million. Of this amount, \$108.8 million will be allocated to Utah.

8. The capital cost for each of these projects allocated to Utah is in excess of \$46.3 million, one percent of the Company's \$4.6 billion rate base assigned or allocated to Utah as determined in the Company's most recent rate case, Docket No. 09-035-23.

Deferral Amount and MSP

9. Pursuant to the Order, Rocky Mountain Power began deferring \$2,566,667 plus the monthly carrying charge of 0.695 percent per month, which is the monthly deferral amount, attributable to the Ben Lomond to Terminal transmission line and the Dave Johnston 3 environmental improvement projects.

10. Consistent with Rocky Mountain Power's request to begin collection of the rate increase in the amount of \$69.8 million associated with this Application on or about January 1, 2011, and as directed by the Commission in its Order, Rocky Mountain Power intends to stop deferring the monthly deferral amount on December 31, 2010, at which

time the MPAC Deferred Balance will be approximately \$15.7 million.

11. Rocky Mountain Power intends to collect the MPAC Deferred Balance and ongoing carrying charges beginning on January 1, 2011 in addition to the \$69.8 million increase included in this Application. The MPAC Deferred Balance will be collected over approximately eight months, and the proposed Schedule 97 tariff rider will be cancelled once the MPAC Deferred Balance and carrying charges are collected. It is expected that the cancellation of the Schedule 97 tariff rider will occur contemporaneously with the planned effective date of the Company's next general rate case expected to be filed in January 2011 and made effective in September 2011.

MSP Cost Allocations

12. On November 9, 2009 the Commission issued its Order Staying the October 19, 2009 Order in Docket 09-035-23 ("November 2009 Order"), noting that it intended to have inter-jurisdictional allocation issues addressed and the reasonableness of any allocation established prior to its approval of any future changes in Rocky Mountain Power's rates. Rocky Mountain Power acknowledges that this Application is the Company's first request for a rate increase since the November 2009 Order. However, Rocky Mountain Power is aware that inter-jurisdictional allocation issues are currently being addressed by the Commission and the regulatory agencies that govern the Company's rates in the Company's other service territories in on-going meetings, as members of the Standing Committee². Additionally, it is anticipated that the Company will make filings by September 15, 2010, in each of the states participating in the Multi State Process to address revisions to the current allocation agreement. For purposes of

² The Standing Committee was established as part of the Revised Protocol Agreements for the purpose of continued monitoring and maintenance of the Revised Protocol method.

this Application, Rocky Mountain Power's calculations of the incremental revenue requirement associated with the Populus to Ben Lomond transmission line and the Dunlap I wind project are based on the Rolled-In allocation methodology, with no adder related to the Rate Mitigation Cap.

General Information

13. The general information required by R746-700-30.A is provided in the Direct Testimony of Brian S. Dickman, John Cupparo, Darrell T. Gerrard and Stefan A. Bird, Exhibits 1, 2, 3 and 4, respectively, to this Application, and is described in detail in Attachment 1 to this Application.

Financial Information

14. The financial information required by R746-700-30.B is included in the Direct Testimony of Brian S. Dickman, John Cupparo, Darrell T. Gerrard and Stefan A. Bird, Exhibits 1, 2, 3 and 4, respectively to this Application, and described in detail in Attachment 1 to this Application.

Capital Cost, Rate Base and Jurisdictional Allocation

15. The capital cost, rate base and jurisdictional allocation information required by R746-700-30.C is included in the Direct Testimony of Brian S. Dickman and Bruce N. Williams, Exhibits 1 and 5, respectively, to this Application, and is described in detail in Attachment 1 to this Application.

Cost and Operating Expense Information

16. The cost and operating expenses information required by R746-700-30.D is included in the Direct Testimony of Brian S. Dickman, John Cupparo, and Craig Paice,

Exhibits 1, 2, and 7, respectively, to this Application, and is described in detail in Attachment 1 to this Application.

Net Power Cost

17. The net power costs information required by R746-700-30.E is included in the Direct Testimony of Dr. Hui Shu, and Stefan A. Bird, Exhibits 6 and 4, respectively, to this Application, and is described in detail in Attachment 1 to this Application.

Rate Spread

18. The Company is proposing to allocate the revenue increase to customer classes based upon the incremental cost of service study results between the revenue requirement ordered by the Commission in the 2009 Utah General Rate Case and the revenue requirement presented in this proceeding by Company witness Brian S. Dickman. Also, Commission ordered methodology changes will be incorporated into the Company's cost of service model.

19. The table below summarizes the proposed increase by rate schedule for each listed customer class for the \$69.8 million increase to base rates to be collected through Schedule 40, Major Plant Additions.

Customer Class	Proposed Percentage Change from Rates In Effect
Residential	4.35%
General Service	
Schedule 6	5.05%
Schedule 8	5.11%
Schedule 9	5.63%
Schedule 23	4.57%
Irrigation	5.12%

The table below summarizes the proposed increase by rate schedule for each listed customer class for the \$15.7 million Total Deferral Amount to be collected starting January 1, 2011 through approximately September 1, 2011.

Customer Class	Proposed Percentage Change from Rates In Effect
Residential	1.46%
General Service	
Schedule 6	1.69%
Schedule 8	1.74%
Schedule 9	1.96%
Schedule 23	1.51%
Irrigation	1.84%

Rate Design

20. The Company proposes to collect the Schedule 40 and Schedule 97 charges from customers through increases to demand charges (where applicable) and energy charges for each customer class. Rates will be designed to collect the total revenue requirements proposed by the Company for each rate schedule.

Witnesses – Prefiled Written Testimony

21. The Application and the requests made herein are supported by the prefiled written direct testimony and exhibits of the following witnesses, all of which are exhibits to the Application:

- **Brian S. Dickman**, Manager of Revenue Requirement, provides the Company’s revenue requirement associated with the major plant additions and explains the recovery

of the July through December 2010 deferral of the revenue requirement in the MPA1 Docket.

- **John A. Cupparo**, Vice President of Transmission for PacifiCorp, provides information on the Populus to Ben Lomond transmission line.

- **Darrell T. Gerrard**, Vice President of Transmission System Planning for PacifiCorp, provides additional information on the Populus to Ben Lomond transmission line.

- **Stefan A. Bird**, Senior Vice President, Commercial and Trading for PacifiCorp Energy, provides information on the Dunlap I wind project.

- **Bruce N. Williams**, Vice President and Treasurer, provides information on the Company's financing of the capital investments in the major plant additions and on discussions with rating agencies regarding the projects.

- **Dr. Hui Shu**, Manager, Net Power Costs for PacifiCorp, provides the net power cost impact of the major plant additions.

- **C. Craig Paice**, Regulatory Consultant in the Pricing and Cost of Service Department, provides the Company's class cost of service impacts of the major plant additions.

- **William R. Griffith**, Director of Pricing, Cost of Service and Regulatory Operations, provides the Company's rate spread and rate design proposals and the proposed tariffs to be implemented approximately January 1, 2011 to collect the rate increase and deferred costs.

WHEREFORE, by this Application, Rocky Mountain Power respectfully requests that the Commission:

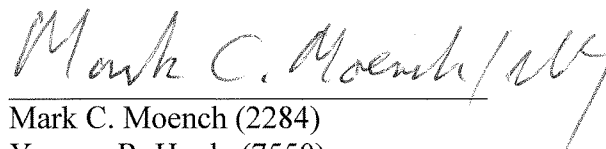
22. Authorize cost recovery through customer rates in the amount of approximately \$69.8 million revenue requirement, which the Company requests to incorporate in its rates and charges for all customer classes on January 1, 2011 comprised of (a) \$39.0 million for major plant addition investments the Company is making in the Populus to Ben Lomond Transmission Line and the Dunlap I wind project and (b) \$30.8 million for major plant addition investments approved by the Commission pursuant to the Settlement Stipulation in the Order.

23. Authorize the Company to begin collecting the MPAC Deferred Balance of \$15.7 million as of December 31, 2010, and ongoing carrying charges, through its proposed tariff Schedule 97, Major Plant Additions Deferral Rider, beginning with service rendered on January 1, 2011 and collected over an eight month period, ending in September 2011, or at such time as the MPAC Deferred Balance has been fully collected.

DATED this 3rd day of August, 2010.

Respectfully submitted,

ROCKY MOUNTAIN POWER



Mark C. Moench (2284)
Yvonne R. Hogle (7550)
Daniel E. Solander (11467)
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
Tel. 801.220.2050
Fax 801.220-3299
mark.moench@pacificorp.com
yvonne.hogle@pacificorp.com
daniel.solander@pacificorp.com

Paul J. Hickey
Admitted Pro Hac Vice
Hickey & Evans, LLP
P.O. Box 467
1800 Carey Avenue, Suite 700
Cheyenne, Wyoming 82003-0467
Tel. 307.634.1525
Fax 307.638.7335
phickey@hickeyevans.com

Attorneys for Rocky Mountain Power

R746 Public Service Commission

Sub-Section R746-700-30 Information for Alternative Cost Recovery Filing

Rocky Mountain Power Docket 10-035-89

		Populus to Ben Lomond Transmission Line	Dunlap I Wind Project
Rule	Description	Location in Filing	Location in Filing
A.	General Information Requirements		
1	All documents and presentations that were provided to management, senior management and the Board of Directors of the utility and its affiliates related to the plant addition.	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
2	Copies of all Board of Directors' minutes of the utility and its affiliates where the plant was discussed, approved, reviewed, evaluated, or presented.	Highly confidential. May be reviewed at PacifiCorp Office	Highly confidential. May be reviewed at PacifiCorp Office
3	Details of the plant being acquired including its location, capacity, technologies used, project milestones or progress dates, projected in-service date and demonstrating that the plant addition is a major plant addition under 54-17-13.4.	Details concerning the location, capacity, technologies used, project milestones or progress dates, projected in-service date for the Populus to Ben Lomond transmission line, are found in the direct testimony of John Cupparo and Darrell T. Gerrard. A demonstration that the plant addition is a major plant addition under 54-17-13.4 is found in the testimony of Brian S. Dickman.	See the Dunlap I Wind Plant Fact Sheet in Filing Requirements Confidential CD Folder A.3. Also refer to the testimony of Stefan A. Bird and Brian S. Dickman and attachments provided in Filing Requirements CD Folder A.1 and Confidential CD Folder A.1
4	Description of any changes, modifications, etc. to the existing utility plant/system that may be necessary to integrate the plant addition with the utility's system.	Additional information is found in t Filing Requirements CD Folder A.4, project milestones and progress report	
5	Information establishing the prudence of the plant addition, information addressing the provisions of 54-17-13.4, and the provisions of 54-17-302 and 54-17-303.	Filing Requirements CD Folder A.5 & Confidential CD Folder A.6	Filing Requirements CD Folder A.4 & Confidential CD Folder A.4 Refer to the testimony of Stefan A. Bird and attachments provided in Filing Requirements CD Folder A.5 and Confidential CD Folder A.5

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6	Information establishing the consistency of the plant addition to projected plant acquisitions in the utility's latest Integrated Resource Plan and its Action Plan. Show that the plant addition resource is as favorable or more favorable than the compared Integrated Resource Plan resource items in terms of least cost and least risk or explain why it need not.	Filing Requirements Confidential CD Folder A.6. Additional information about how this project is consistent with the Company's most recent Integrated Resource Plan and its Action Plan can be found in Mr. John Cupparo's testimony.	Refer to the testimony of Stefan A. Bird and attachments provided in Filing Requirements Confidential CD Folder A.5
7	Any and all documents and analyses that address the plant addition's projected costs, savings and benefits and demonstrate how and when the utility's ratepayers will see a net benefit from the plant addition and quantify the net benefit.	Filing Requirements CD Folder A.7 & Confidential CD Folder A.7	Filing Requirements CD Folder A.1, A.7 & Confidential CD Folder A.1 (CONF 07-20-09 & CONF 09-16-09)
8	Where applicable, information on whether and how the plant addition has been or will be inspected as part of due diligence, including identification of who conducted or will conduct the inspection and copies of all reports or other documents prepared by the inspectors.	Filing Requirements CD Folder A.8	Filing Requirements CD Folder A.8. Also see Confidential Exhibit RMP_(SAB-7) included with the testimony of Stefan A. Bird.
9	A list of all outside consultants or advisors used, or expected to be used by the utility in connection with the plant addition and all reports, including interim reports, prepared by outside consultants or advisors.	Filing Requirements CD Folder A.9	Filing Requirements CD Folder A.9 & Confidential CD Folder A.5 & A.9. Also see the Dunlap I Wind Plant Fact Sheet in Filing Requirements Confidential CD Folder A.3.
10	All internal reports that were prepared when analyzing the purchase or construction of the plant addition.	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1, A.6 & A.7	Filing Requirements CD Folder A.4 & Confidential CD Folder A.4
11	Where applicable, copies of contracts that are expected to be assumed following close of acquisition.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
12	Where applicable, copies of all contracts between the utility and the seller or operator of the plant addition.	Filing Requirements Confidential CD Folder A.12	Filing Requirements Confidential CD Folder A.12
13	Where applicable, a history of the plant addition to be acquired including financial and performance characteristics for the past five years, or from the start of commercial operation, whichever is less.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
14	Where applicable, information on the utility's understanding of the reasons why the seller is selling the facility.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.

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15	Where applicable, information on the seller's book value of the plant.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
16	An indication whether the seller will allow interested persons who have signed a confidentiality agreement with the utility access to the seller's books and records for audit, and what restrictions may apply to such access.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
B.	Financial and Revenue information		
1	Provide information of the revenues, costs and benefits arising from the plant addition, identifying any limits and conditions on forecast information/calculations.	Refer to the testimony of John A. Cupparo, Darrell Gerraed and Brian S.Dickman. Se also Filing Requirements Confidential CD Folder A.7	Refer to the testimony of Stefan A. Bird and Brian S.Dickman and Filing Requirements Confidential CD Folder A.1 (CONF 9-16-09...)
2	Information on the net revenue impact of bringing the plant online and operating the plant within the utility's system compared to operations without the plant.	Direct testimony and exhibit of Brian S. Dickman. A copy of the model used to perform the calculation is provided in D.1.	Direct testimony and exhibit of Brian S. Dickman. A copy of the model used to perform the calculation is provided in D.1.
3	Justification for any acquisition premium the utility plans to include in rates and recover from ratepayers..	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
C.	Capital cost, rate base and jurisdictional allocation information.		
1	Information on how the utility plans to finance the construction or acquisition of the plant addition. This is to include the timing and amount of any equity, debt, or other security issuances and any documents to, or received from, any investment bankers or other entities regarding the issuance of any securities connected with the plant addition.	Direct testimony of Bruce N. Williams and Exhibit RMP___ (BNW-1).	Direct testimony of Bruce N. Williams and Exhibit RMP___ (BNW-1).
2	Information indicating whether the utility has discussed the plant addition with any rating agencies and provide any reports or rating agencies provided with respect to the plant addition. If not, indicate when it plans to discuss the plant addition with any rating agency.	Direct testimony of Bruce N. Williams and Exhibit RMP___ (BNW-2).	Direct testimony of Bruce N. Williams and Exhibit RMP___ (BNW-2).

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3	Information on how much of the purchase price or construction costs the utility intends to place into rate base.	Direct testimony and exhibits of Brian S. Dickman, John A. Cupparo, and Darrell T. Gerrard. Details of the construction costs that will be added to rate base are found in Exhibit RMP__ (BSD-1).	Direct testimony and exhibits of Brian S. Dickman and Stefan A. Bird.
4	Information showing the amount and relating to any analysis of AFUDC associated with the plant addition.	Filing Requirements CD Folder C.4	Filing Requirements CD Folder C.4
5	Information on the utility's anticipated jurisdictional allocation for the plant addition and any change in allocation factors and other plant, revenue and expense/cost allocations arising from the plant addition.	Direct testimony and exhibits of Brian S. Dickman and Exhibit RMP__ (BSD-1).	Direct testimony and exhibits of Brian S. Dickman and Exhibit RMP__ (BSD-1).
D.			
1	A complete analysis of all costs associated with constructing, acquiring and operating the plant for which the utility will seek recovery from Utah ratepayers and identify any costs for which no recovery will be sought from Utah ratepayers	Direct testimony and exhibits of Brian S. Dickman and C. Craig Paice. A copy of the models used to perform the calculation is provided in Filing Requirements CD Folder D.1 and Confidential CD Folder D.1.	Direct testimony and exhibits of Brian S. Dickman and C. Craig Paice. A copy of the models used to perform the calculation is provided in Filing Requirements CD Folder D.1 and Confidential CD Folder D.1.
2	Information on all clearances, permits or other government regulatory authorizations necessary, to be modified and completed for the plant and their associated costs.	Direct testimony of John A Cupparo and Filing Requirements CD Folder D.2	Filing Requirements CD Folder D.2
3	Information on any liquidated damages clause and early termination fees, penalties, or other expenses which may be incurred if the plant is not completed or acquired.	Filing Requirements CD Folder D.3	Filing Requirements Confidential CD Folder A.12 (GE WTG contracts and the RES BOP contract)
4	Information on whether there are any integration costs or fees (transmission, pipeline, etc.).	Filing Requirements CD Folder D.4	Filing Requirements CD Folder A.4 and Confidential Folder A.4
5	Information on any costs analysis analyzing bringing the plant online.	Not Applicable	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1

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6	Information on how the plant addition will change and the amount of change on the utility's Operation and Maintenance costs.	Filing Requirements CD Folder D.6. Also refer to Brian S. Dickman's testimony and exhibit for a summary of operation and maintenance costs associated with the investment.	Refer to Brian S. Dickman's testimony and exhibit for a summary of operation and maintenance costs associated with the investment.
7	All operating cost analyses that have been completed related to the plant addition.	Filing Requirements CD Folder D.7	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
8	The planned accounting treatment for the plant, including the proposed journal entries or other accounting entries for such planned accounting treatment.	Filing Requirements CD Folder D.8	Filing Requirements CD Folder D.8
9	A description of and the amounts for overhead, closing, contingent or any other costs for which the utility expects it will ask recovery as a result of the	Filing Requirements CD Folder D.9	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
E.			
1	Net Power Costs Information The impacts of the plant addition on any utility power cost and production cost dispatch models. If any models are revised to accommodate the plant addition, the revised models will be available to the parties participating in the application proceeding.	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.1	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.1
2	A net power cost study (NPC) in the utility's production cost dispatch model that documents changes from previous net power cost estimates. All relevant workpapers and documentation to allow any other person to perform an independent analysis and verification of the NPC will be provided.	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.2 & Confidential CD Folder E.2	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.2 & Confidential CD Folder E.2
3	Show how the plant addition impacts planned outages, unplanned outages, and maintenance at the utility's generation resources.	Not Applicable	The Dunlap I wind project will have no impact on future planned or unplanned outages for any other PacifiCorp generation resources. Refer to the testimony of Dr. Hui Shu, Mr. Stefan A. Bird and Mr. Brian S. Dickman's testimony for a discussion of the operation and maintenance impacts.