

Rocky Mountain Power
Exhibit RMP__(CCP-1)
Docket No. 10-035-89
Witness: C. Craig Paice

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of C. Craig Paice

Incremental Cost of Service Impacts

August 2010

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 12 Months Ended Jun 2010
 Rolled In Revenue Requirement
 Dollars in thousands

A B C D E F G H I J
 C - B D / A F - C G / A D + G I / A

Schedule No.	Description	Base Study 09-035-23		First Major Plant Additions Study Docket No. 10-035-13			Second Major Plant Additions Study Docket No. 10-035-___			First and Second Major Plant Additions Studies	
		Annual Revenue	Total Cost of Service	Total Cost of Service	Change from Base Study	%	Total Cost of Service	Change from First Major Plant Additions Study	%	Total Change from Base Study	%
1	Residential	583,461	587,814	598,697	10,883	1.87%	612,680	13,984	2.40%	24,866	4.26%
6	General Service - Large	416,852	409,697	418,688	8,991	2.16%	430,317	11,629	2.79%	20,620	4.95%
8	General Service - Over 1 MW	119,912	119,219	121,877	2,657	2.22%	125,216	3,339	2.78%	5,997	5.00%
7,11,12,13	Street & Area Lighting	13,383	11,514	11,581	67	0.50%	11,683	103	0.77%	169	1.26%
9	General Service - High Voltage	165,309	167,524	171,867	4,343	2.63%	177,091	5,224	3.16%	9,567	5.79%
10	Irrigation	11,349	12,428	12,695	266	2.35%	12,997	302	2.66%	569	5.01%
15	Traffic Signals	487	502	509	7	1.43%	517	9	1.79%	16	3.21%
15	Outdoor Lighting	933	677	682	5	0.55%	697	15	1.58%	20	2.13%
23	General Service - Small	104,484	101,931	103,945	2,014	1.93%	106,604	2,660	2.55%	4,673	4.47%
25	Mobile Home Parks	870	873	892	19	2.19%	916	24	2.79%	43	4.98%
SpC	Customer A	9,545	10,591	10,879	288	3.02%	11,197	318	3.33%	606	6.35%
SpC	Customer B	25,733	30,030	30,719	689	2.68%	31,397	678	2.63%	1,367	5.31%
SpC	Customer C	25,894	25,411	25,982	571	2.20%	26,690	708	2.73%	1,279	4.94%
	Total Utah Jurisdiction	1,478,211	1,478,211	1,509,011	30,800	2.08%	1,548,002	38,991	2.64%	69,791	4.72%

Footnotes:

Column A : Annual revenue by class based upon present revenues ordered in the 2009 General Rate Case Docket No. 09-035-23.

Column B : Cost of Service results required to bring each class to an equal rate of return for the results of operations ordered in the 2009 General Rate Case Docket No. 09-035-23 "Base Study". See cells G:17 through G:29 on the "Summary Table" tab of "COS UT Jun 2010 - Base Study.xlsm" within Exhibit RMP_(CCP-2).

Column C : Cost of Service results at the target level for the results of operations ordered in the Alternative Cost Recovery for Major Plant Additions of the Ben Lomond to Terminal Transmission Line and the Dave Johnston Generation Unit 3 Emissions Control Measure Docket No. 10-035-13 "First Major Plant Additions Study". See cells G:17 through G:29 on the "Summary Table" tab of "COS UT Jun 2010 - First Major Plant Additions Study.xlsm" within Exhibit RMP_(CCP-2).

Column D : Difference between the Cost of Service results for the First Major Plant Additions study (Column C) and the Base Study (Column B).

Column F : Cost of Service results at the target level for the results of operations presented by Company witness Mr. Brian Dickman in the Alternative Cost Recovery for Major Plant Additions of the Populous to Ben Lomond Transmission Line and the Dunlap I Wind Project Docket No. 10-035-___ "Second Major Plant Additions Study". See cells G:17 through G:29 on the "Summary Table" tab of "COS UT Jun 2010 - Second Major Plant Additions Study.xlsm" within Exhibit RMP_(CCP-2).

Column G : Difference between the Cost of Service results for the Second Major Plant Additions study (Column F) and the First Major Plant Additions Study (Column C).

Column I : Total Cost of Service change for both major plant additions studies from the Base Study.