

**R746 Public Service Commission
Sub-Section R746-700-30 Information for Alternative Cost Recovery Filing
Rocky Mountain Power Docket 10-035-89**

		Populus to Ben Lomond Transmission Line	Dunlap I Wind Project
Rule	Description	Location in Filing	Location in Filing
A.	General Information Requirements		
1	All documents and presentations that were provided to management, senior management and the Board of Directors of the utility and its affiliates related to the plant addition.	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
2	Copies of all Board of Directors' minutes of the utility and its affiliates where the plant was discussed, approved, reviewed, evaluated, or presented.	Highly confidential. May be reviewed at PacifiCorp Office	Highly confidential. May be reviewed at PacifiCorp Office
3	Details of the plant being acquired including its location, capacity, technologies used, project milestones or progress dates, projected in-service date and demonstrating that the plant addition is a major plant addition under 54-17-13.4.	Details concerning the location, capacity, technologies used, project milestones or progress dates, projected in-service date for the Populus to Ben Lomond transmission line, are found in the direct testimony of John Cupparo and Darrell T. Gerrard. A demonstration that the plant addition is a major plant addition under 54-17-13.4 is found in the testimony of Brian S. Dickman. Additional information is found in t Filing Requirements CD Folder A.4, project milestones and progress report	See the Dunlap I Wind Plant Fact Sheet in Filing Requirements Confidential CD Folder A.3. Also refer to the testimony of Stefan A. Bird and Brian S. Dickman and attachments provided in Filing Requirements CD Folder A.1 and Confidential CD Folder A.1
4	Description of any changes, modifications, etc. to the existing utility plant/system that may be necessary to integrate the plant addition with the utility's system.	Filing Requirements CD Folder A.4	Filing Requirements CD Folder A.4 & Confidential CD Folder A.4
5	Information establishing the prudence of the plant addition, information addressing the provisions of 54-17-13.4, and the provisions of 54-17-302 and 54-17-303.	Filing Requirements CD Folder A.5 & Confidential CD Folder A.6	Refer to the testimony of Stefan A. Bird and attachments provided in Filing Requirements CD Folder A.5 and Confidential CD Folder A.5

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6	Information establishing the consistency of the plant addition to projected plant acquisitions in the utility's latest Integrated Resource Plan and its Action Plan. Show that the plant addition resource is as favorable or more favorable than the compared Integrated Resource Plan resource items in terms of least cost and least risk or explain why it need not.	Filing Requirements Confidential CD Folder A.6. Additional information about how this project is consistent with the Company's most recent Integrated Resource Plan and its Action Plan can be found in Mr. John Cupparo's testimony.	Refer to the testimony of Stefan A. Bird and attachments provided in Filing Requirements Confidential CD Folder A.5
7	Any and all documents and analyses that address the plant addition's projected costs, savings and benefits and demonstrate how and when the utility's ratepayers will see a net benefit from the plant addition and quantify the net benefit.	Filing Requirements CD Folder A.7 & Confidential CD Folder A.7	Filing Requirements CD Folder A.1, A.7 & Confidential CD Folder A.1 (CONF 07-20-09 & CONF 09-16-09)
8	Where applicable, information on whether and how the plant addition has been or will be inspected as part of due diligence, including identification of who conducted or will conduct the inspection and copies of all reports or other documents prepared by the inspectors.	Filing Requirements CD Folder A.8	Filing Requirements CD Folder A.8. Also see Confidential Exhibit RMP__(SAB-7) included with the testimony of Stefan A. Bird.
9	A list of all outside consultants or advisors used, or expected to be used by the utility in connection with the plant addition and all reports, including interim reports, prepared by outside consultants or advisors.	Filing Requirements CD Folder A.9	Filing Requirements CD Folder A.9 & Confidential CD Folder A.5 & A.9. Also see the Dunlap I Wind Plant Fact Sheet in Filing Requirements Confidential CD Folder A.3.
10	All internal reports that were prepared when analyzing the purchase or construction of the plant addition.	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1, A.6 & A.7	Filing Requirements CD Folder A.4 & Confidential CD Folder A.4
11	Where applicable, copies of contracts that are expected to be assumed following close of acquisition.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
12	Where applicable, copies of all contracts between the utility and the seller or operator of the plant addition.	Filing Requirements Confidential CD Folder A.12	Filing Requirements Confidential CD Folder A.12
13	Where applicable, a history of the plant addition to be acquired including financial and performance characteristics for the past five years, or from the start of commercial operation, whichever is less.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
14	Where applicable, information on the utility's understanding of the reasons why the seller is selling the facility.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.

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15	Where applicable, information on the seller's book value of the plant.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
16	An indication whether the seller will allow interested persons who have signed a confidentiality agreement with the utility access to the seller's books and records for audit, and what restrictions may apply to such access.	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
B. Financial and Revenue information			
1	Provide information of the revenues, costs and benefits arising from the plant addition, identifying any limits and conditions on forecast information/calculations.	Refer to the testimony of John A. Cupparo, Darrell Gerraed and Brian S.Dickman. Se also Filing Requirements Confidential CD Folder A 7	Refer to the testimony of Stefan A. Bird and Brian S.Dickman and Filing Requirements Confidential CD Folder A.1 (CONF 9-16-09...)
2	Information on the net revenue impact of bringing the plant online and operating the plant within the utility's system compared to operations without the plant.	Direct testimony and exhibit of Brian S. Dickman. A copy of the model used to perform the calculation is provided in D.1.	Direct testimony and exhibit of Brian S. Dickman. A copy of the model used to perform the calculation is provided in D.1.
3	Justification for any acquisition premium the utility plans to include in rates and recover from ratepayers..	Not Applicable - This project is being constructed not purchased.	Not Applicable - This project is being constructed not purchased.
C. Capital cost, rate base and jurisdictional allocation information.			
1	Information on how the utility plans to finance the construction or acquisition of the plant addition. This is to include the timing and amount of any equity, debt, or other security issuances and any documents to, or received from, any investment bankers or other entities regarding the issuance of any securities connected with the plant addition.	Direct testimony of Bruce N. Williams and Exhibit RMP__(BNW-1).	Direct testimony of Bruce N. Williams and Exhibit RMP__(BNW-1).
2	Information indicating whether the utility has discussed the plant addition with any rating agencies and provide any reports or rating agencies provided with respect to the plant addition. If not, indicate when it plans to discuss the plant addition with any rating agency.	Direct testimony of Bruce N. Williams and Exhibit RMP__(BNW-2).	Direct testimony of Bruce N. Williams and Exhibit RMP__(BNW-2).

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3	Information on how much of the purchase price or construction costs the utility intends to place into rate base.	Direct testimony and exhibits of Brian S. Dickman, John A. Cupparo, and Darrell T. Gerrard. Details of the construction costs that will be added to rate base are found in Exhibit RMP __ (BSD-1).	Direct testimony and exhibits of Brian S. Dickman and Stefan A. Bird.
4	Information showing the amount and relating to any analysis of AFUDC associated with the plant addition.	Filing Requirements CD Folder C.4	Filing Requirements CD Folder C.4
5	Information on the utility's anticipated jurisdictional allocation for the plant addition and any change in allocation factors and other plant, revenue and expense/cost allocations arising from the plant addition.	Direct testimony and exhibits of Brian S. Dickman and Exhibit RMP __ (BSD-1).	Direct testimony and exhibits of Brian S. Dickman and Exhibit RMP __ (BSD-1).
D. Cost and Operating Expenses Information			
1	A complete analysis of all costs associated with constructing, acquiring and operating the plant for which the utility will seek recovery from Utah ratepayers and identify any costs for which no recovery will be sought from Utah ratepayers	Direct testimony and exhibits of Brian S. Dickman and C. Craig Paice. A copy of the models used to perform the calculation is provided in Filing Redquirements CD Folder D.1 and Confidential CD Folder D.1.	Direct testimony and exhibits of Brian S. Dickman and C. Craig Paice. A copy of the models used to perform the calculation is provided in Filing Redquirements CD Folder D.1 and Confidential CD Folder D.1.
2	Information on all clearances, permits or other government regulatory authorizations necessary, to be modified and completed for the plant and their associated costs.	Direct testimony of John A Cupparo and Filing Requirements CD Folder D.2	Filing Requirements CD Folder D.2
3	Information on any liquidated damages clause and early termination fees, penalties, or other expenses which may be incurred if the plant is not completed or acquired.	Filing Requirements CD Folder D.3	Filing Requirements Confidential CD Folder A.12 (GE WTG contracts and the RES BOP contract)
4	Information on whether there are any integration costs or fees (transmission, pipeline, etc.).	Filing Requirements CD Folder D.4	Filing Requirements CD Folder A.4 and Confidential Folder A.4
5	Information on any costs analysis analyzing bringing the plant online.	Not Applicable	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1

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6	Information on how the plant addition will change and the amount of change on the utility's Operation and Maintenance costs.	Filing Requirements CD Folder D.6. Also refer to Brian S. Dickman's testimony and exhibit for a summary of operation and maintenance costs associated with the investment.	Refer to Brian S. Dickman's testimony and exhibit for a summary of operation and maintenance costs associated with the investment.
7	All operating cost analyses that have been completed related to the plant addition.	Filing Requirements CD Folder D.7	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
8	The planned accounting treatment for the plant, including the proposed journal entries or other accounting entries for such planned accounting treatment.	Filing Requirements CD Folder D.8	Filing Requirements CD Folder D.8
9	A description of and the amounts for overhead, closing, contingent or any other costs for which the utility expects it will ask recovery as a result of the	Filing Requirements CD Folder D.9	Filing Requirements CD Folder A.1 & Confidential CD Folder A.1
E. Net Power Costs Information			
1	The impacts of the plant addition on any utility power cost and production cost dispatch models. If any models are revised to accommodate the plant addition, the revised models will be available to the parties participating in the application proceeding.	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.1	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.1
2	A net power cost study (NPC) in the utility's production cost dispatch model that documents changes from previous net power cost estimates. All relevant workpapers and documentation to allow any other person to perform an independent analysis and verification of the NPC will be provided.	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.2 & Confidential CD Folder E.2	Direct testimony of Dr. Hui Shu and Filing Requirements CD Folder E.2 & Confidential CD Folder E.2
3	Show how the plant addition impacts planned outages, unplanned outages, and maintenance at the utility's generation resources.	Not Applicable	The Dunlap I wind project will have no impact on future planned or unplanned outages for any other PacifiCorp generation resources. Refer to the testimony of Dr. Hui Shu, Mr. Stefan A. Bird and Mr. Brian S. Dickman's testimony for a discussion of the operation and maintenance impacts.