



201 South Main, Suite 2300  
Salt Lake City, Utah 84111

January 24, 2011

***VIA OVERNIGHT DELIVERY***

Utah Public Service Commission  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Julie P. Orchard  
Commission Secretary

RE: Docket No. 10-035-124  
Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations

Rocky Mountain Power hereby submits for filing an original and fifteen copies of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations. Enclosed are two CDs containing the confidential and non-confidential electronic copies of the testimony, exhibits, workpapers, and complete filing requirements documents in the file formats in which they were created. Exhibits provided in pdf format were provided from a published report, document or authored outside the company.


Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Sincerely,

  
Jeffrey K. Larsen  
Vice President, Regulation

cc: Service List

## CERTIFICATE OF SERVICE

I hereby certify that on this 24<sup>th</sup> of January, 2011, a true copy of the foregoing Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations was sent via overnight delivery to the following:

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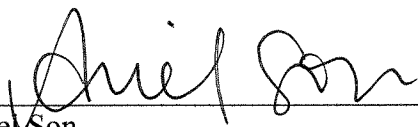
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*Attorneys for Rocky Mountain Power*

**BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

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In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.	)	
	)	DOCKET NO. 10-035-124
	)	
	)	<b>APPLICATION</b>
	)	

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**APPLICATION FOR GENERAL RATE INCREASE**

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Rocky Mountain Power (“Rocky Mountain Power” or “Company”) hereby submits its application (“Application”) to the Public Service Commission of Utah (“Commission”) requesting approval of an increase in its retail electric utility service rates in Utah in the amount of \$232.4 million, and approval of its proposed electric service schedules and electric service regulations to become effective September 21, 2011, in accordance with the 240-day period provided under Utah Code Ann. § 54-7-12(3). In support of the Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp. PacifiCorp is an Oregon corporation that provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Utah and is subject to the Commission's jurisdiction with respect to its prices and terms of electric service to retail customers in Utah. The Company serves approximately 800,000 customers and has approximately 2,400 employees in Utah. Rocky Mountain Power's principal place of business in Utah is 201 South Main Street, Suite 2300, Salt Lake City, Utah 84111.

3. Communications regarding this filing should be addressed to:

David L. Taylor  
Utah Regulatory Affairs Manager  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, Utah 84111  
E-mail: [dave.taylor@pacificcorp.com](mailto:dave.taylor@pacificcorp.com)

Yvonne R. Hogle, Senior Counsel  
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1800 Carey Avenue, Suite 700  
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In addition, Rocky Mountain Power requests that all data requests regarding the Application be sent in Microsoft Word or plain text format to the following:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail:       Data Request Response Center  
                          PacifiCorp  
                          825 NE Multnomah, Suite 2000  
                          Portland, Oregon 97232

Informal questions may be directed to Dave Taylor, Utah Regulatory Affairs Manager at (801) 220-2923.

*Request for Authority to Increase Rates*

4.     The Application substantially complies with the minimum filing requirements established by the Commission in Utah Admin. Code R746-700-10 through R746-700-23 - for a general rate case filing. Attachment 1 to the Application lists each filing requirement and the location of the responsive information which can be found in Attachment 1, in the testimony or within folders saved on the enclosed CDs.

5.     The Application includes only those elements of the revenue increase request necessary to maintain and provide safe and reliable service to its customers at a level they both expect and deserve.

6.     Pursuant to applicable Utah law and Commission rules, Rocky Mountain

Power hereby requests authority to increase its retail rates in Utah by an amount of \$232.4 million. Rocky Mountain Power's request is based upon a forecast test year ending June 30, 2012 using a 13 month average rate base with a historical base period and a return on equity ("ROE") of 10.5 percent. The Company believes the Test Period best reflects the conditions during which the new rates will be in effect. In addition, statutory constraints, the current regulatory environment and the need for transparency with regulators and customers also balances the need for adequate recovery of prudent costs.

7. Based on the Utah-allocated adjusted results of operations for the Test Period, current rates without the requested increase will produce an overall ROE in Utah of 5.5 percent. The revenue increase for which approval is requested is based, in part, on a ROE of 10.5 percent as recommended by Dr. Samuel C. Hadaway. Dr. Hadaway's recommendation is based on his analysis, specifically described in Dr. Hadaway's testimony, that an ROE of 10.5 percent accurately reflects recent market circumstances, interest rate increases, and reasonable investor expectations. An overall price increase of \$228.8 million would be required to produce the 10.5 percent ROE under the Revised Protocol allocation method. However, according to the stipulation approved by the Commission in Docket 02-035-04, a Rate Mitigation Premium applies in this case adding \$3.6 million to the price change, for a total requested increase of \$232.4 million.

8. The Company recently proposed modifications to the Revised Protocol in an application filed with the Commission also under Docket No. 02-035-04 (the "2010 Protocol Application"); the revised methodology is called the '2010 Protocol.' The 2010 Protocol contains proposed amendments to the Revised Protocol based on collaboration

with multiple stakeholders through the multi-state process Standing Committee, the group tasked with evaluating the continued use of the Revised Protocol for setting rates. The 2010 Protocol Application was filed with the Commission on September 15, 2010, and is currently pending before the Commission. Interested parties are working toward a possible settlement agreement, and testimony is scheduled to be filed on February 23, 2010, if a settlement is reached. The Company intends to include in this case any Test Period impacts related to any Commission-approved outcome in that Docket.

Primary Cost Drivers

9. The Company's requested increase in rates is driven by significant increases in net power costs and the significant level of capital additions which are necessary to ensure safe and reliable service to our customers.

10. Rocky Mountain Power's need for capital investment is the result of past and future load growth in Utah and our other states. Rocky Mountain Power projects load growth to continue into the future. Such customer growth and increasing loads, coupled with environmental requirements, hydro relicensing costs and improved reliability expectations are drivers for new utility plant investments. Furthermore, investments in new facilities have associated fuel costs, financing costs, and operation and maintenance expenses related to them.

11. The Company plans to place approximately \$2.8 billion of capital projects into service between July 1, 2010 and June 30, 2012, in addition to the \$800 million dollars for the Dunlap 1 wind project and Ben Lomond to Populus transmission line included in the recent major plant addition case. This includes over \$1.3 billion of generation related projects, over \$600 million in transmission related projects, and over

\$200 million Utah distribution related projects.

12. Utah loads for this case are higher than in the 2009 general rate case (Docket 09-035-23). This load change, along with revised load forecasts for other PacifiCorp states result in a higher percentage of common costs being allocated to the state through the inter-jurisdictional cost allocations under the Revised Protocol used by the Company in preparing this filing.

13. Rocky Mountain Power anticipates that it will continue to experience increasing costs that are driven by the factors mentioned above. Without a general rate increase now, and with the additional capital investments made by the Company, coupled with increases in net power costs, the Company will not have the opportunity to earn its authorized rate of return.

14. Net power costs consist of fuel, net wholesale transactions (purchases from and sales to other utilities and power marketers) and wheeling costs, which in total represent approximately 64 percent of the Utah revenue requirement increase in the Application, a significant driver of this case. The volatility in the natural gas and wholesale power markets has produced a riskier environment for all participants in the wholesale energy markets, including regulated utilities. In addition, since the Company's last rate increase request, wholesale sales revenue decreased significantly and coal costs increased as a result of the expiration of very favorably priced long-term coal purchase agreements.

Rate Spread

15. The Company is proposing to allocate the revenue increase to customer classes based upon the cost of service study included in the Application. The proposed

rate spread is designed to reflect cost of service results while balancing the impact of the rate change across customer classes.

16. The table below summarizes the proposed rate schedule changes for each listed customer class.

<b>Customer Class</b>	<b>Proposed Percentage Change from Rates In Effect on date of Application</b>
<b>Residential</b>	14.6%
<b>General Service</b>	
Schedule 6	12.6%
Schedule 8	14.6%
Schedule 9	16.6%
Schedule 23	12.6%
<b>Irrigation</b>	18.6%

*Rate Design*

17. To achieve the schedule changes in the rate categories set forth above, Rocky Mountain Power proposes to uniformly increase demand and energy charges and to increase the Customer Charge for general service, irrigation and traffic signals customers.

18. Rocky Mountain Power is also proposing to increase the current residential Customer Charge by \$6.25 per month to \$10.00 per month. The Company is proposing no substantive changes to the residential energy charges or energy charge structure. The Company also proposes to eliminate the minimum bill.

19. The current Customer Charge fails to recover the related fixed costs of serving residential customers, including the cost of meters, service drops, poles and conductors, transformers, and retail service. The proposed changes to residential rates will improve recovery of fixed costs, reduce revenue volatility, and minimize

subsidization within the residential customer class.

*Billing Determinants*

20. The testimony of William R. Griffith contains a summary of present and proposed prices along with the billing determinants used in preparing the pricing proposals in the case. In the billing determinants, Schedule 40 Major Plant Additions revenues are shown separately in T47 present prices. For T48 proposed prices, tariff Schedule 40 has been eliminated and those revenues, along with the proposed price change, are recovered through the proposed prices.

*Witnesses – Prefiled Written Testimony*

21. The Application and the requests made herein are supported by the prefiled written direct testimony and exhibits of the following witnesses, all of which are submitted as attachments to the Application:

- **A. Richard Walje**, President, Rocky Mountain Power, will provide an overview of the Company's 2011 general rate case filing and policy considerations related to the Application. He will also explain the Company's proposed increase in electric utility rates in the amount of \$232.4 million.

- **Steven R. McDougal**, Director, Revenue Requirement, will present the Company's overall revenue requirement based on the forecast results of operations for the test year. He will describe the sources of the forecast data and present certain normalizing adjustments related to revenue, operations and maintenance expense, net power costs, depreciation and amortization, taxes and rate base.

- **Bruce N. Williams**, Vice President and Treasurer, will testify concerning the Company's cost of debt, preferred stock and capital structure.

- **Dr. Samuel C. Hadaway**, FINANCO, Inc., will testify concerning the Company's return on equity. He will also describe the risks that Rocky Mountain Power faces and why the Commission should authorize a return on equity that will account for these risks and challenges.

- **Dr. Peter C. Eelkema**, Lead/Senior Consultant, Load and Revenue Forecasting, will testify on the changing loads and revenues in Utah. He will also provide a view of future system growth in Utah relative to the other states.

- **Gregory N. Duvall**, Director, Long Range Planning and Net Power Costs, will present the Company's net power costs for the test period. Mr. Duvall will address the major cost drivers and will address all of the issues the Commission requested the Company to explain in the Commission's 2009 general rate case order.

- **Cindy A. Crane**, Vice President, Interwest Mining Company and Fuel Resources for PacifiCorp Energy, will explain the Company's overall approach to providing the coal supply for the Company's coal plants and support the level of coal costs included in fuel expense in this case.

- **Stefan A. Bird**, Senior Vice President, Commercial and Trading PacifiCorp Energy, will support the level of revenue related to the sale of renewable energy credits in the test period and will address and demonstrate the prudence of the Top of the World power purchase agreement for which the Company is seeking cost recovery.

- **Chad A. Teply**, Vice President of Resource Development and Construction for PacifiCorp Energy, will support the prudence of capital investments in pollution control equipment, generation plant, and hydro projects being placed in service during the test period. His testimony also supports the prudence of incremental generation

operations and maintenance costs associated with certain new resources, new pollution control equipment, and other generation fleet operational changes impacting this case.

- **Darrell T. Gerrard**, Vice President of Transmission System Planning, will explain and support the major capital investments in the Company's main transmission grid. He explains the primary driver(s) creating the need for these projects, and describes the benefits to customers and the electrical system overall.

- **Douglas N. Bennion**, Vice President of Engineering Services and Capital Investment, will explain and support the Company's capital investments in transmission and distribution facilities to serve growing customer loads and deliver reliable power in Utah.

- **Dean S. Brockbank**, Vice President and General Counsel of PacifiCorp Energy, explains the process that has been followed for relicensing the Klamath Hydroelectric Project ("Project") and settlement of issues related to the relicensing proceeding. He also explains how the expenses and costs for relicensing and settlement for the Project are prudent expenditures that have been incurred in the best interest of Rocky Mountain Power's customers.

- **Erich D. Wilson**, Director, Human Resources, will describe the Company's compensation and benefit plans provided to employees at the Company and support the costs related to these areas included in the test period.

- **Scott D. Thornton**, Manager-Metered Data Management, Metering Business, will provide an overview of load research in general and the processes surrounding the development of load estimates used in the Company's rate filing

- **C. Craig Paice**, Regulatory Consultant, Pricing and Cost of Service, will

present the Company's class cost of service study.

- **William R. Griffith**, Director, Pricing, Cost of Service, and Regulatory Operations, will present the Company's rate spread and rate design proposals.

- **Jeffrey M. Kent**, Director Distribution, will propose changes to the Company's pole attachment rate to reflect the administrative support cost for managing the joint use of the Company's poles and to include a fee schedule of non-recurring charges as part of Schedule 4.

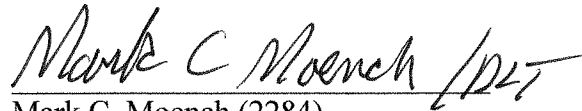
**WHEREFORE, by** this Application, Rocky Mountain Power respectfully requests that the Commission:

1. Authorize an increase in the Company's retail electric utility service rate in an amount of \$232.4 million.
2. Approve the Company's proposed electric service schedules and electric service regulations.

DATED this 24th day of January, 2011.

Respectfully submitted,

ROCKY MOUNTAIN POWER



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<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rate Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
<b>Test Period Information for a General Rate Case Application R746-700-10</b>		
R746-700-10.A	Test Period First Identified in Application	Cases where the test period is first identified in the application. The applicant will provide information which will demonstrate what adjustments are required to be made to the 12 months of actual, unadjusted results of operations data, including all regulated costs and revenues, contained in the most recent periodic reported results of operations submitted to the Commission, to arrive at the test period used by the applicant in its application, on both a Utah jurisdictional and total company basis. If the public utility does not submit periodic reported results of operations to the Commission, the applicant shall use the public utility's most recently audited 12-month period in lieu thereof as the base period upon which the test period used in the application is developed.
R746-700-10.A.1	Adjustment Information	Adjustments to be demonstrated include, but are not limited to: normalization adjustments, annualization adjustments, accounting adjustments, adjustments to reflect prior Utah regulatory decisions and policies made by the Commission with respect to any item or matter (including those which are not supported or advocated by the applicant for use in the general rate case) contained in the application, and all further adjustments to arrive at the test period used by the applicant in the general rate case filing.
R746-700-10.A.1.a	Type of Adjustments	The applicant will provide information explaining why the test period used is the most appropriate for the case.
R746-700-10.A.1.b	Information on Test Period Selection	In addition to the information relating to each adjustment identified in compliance with R746-700-10.A.1.a, the applicant will also provide a summary index which identifies each adjustment or portion of an adjustment made in the filing material which can be used to locate where each adjustment or portion thereof is addressed, treated, applied, etc. in the application, testimony, exhibits and other documentation submitted. The summary index may be presented in testimony, as a table embedded in testimony, as an exhibit to testimony, or in any other manner so long as it is clearly identified.
R746-700-10.A.1.c	Summary Index	If the test period used in the application is a future test period, in addition to the demonstration of adjustments to be made for the test period used by the applicant in the general rate case application, the applicant will make the same demonstration for the 12-month period ending on the last day of June or December, whichever is closest, following the filing date of the application if this alternative period does not have an end date beyond the test period used in the general rate case application.
R746-700-10.A.2	Alternative Period	Please refer to the Attachments in folder R746-700-10.A.2. a. Attachment R746-700-10.A.2 provides the same demonstration as the June 2012 test period revenue requirement Exhibit RMP__ (SRM-3) and provides the necessary adjustments to be made to the twelve months ended June 2010 unadjusted results to arrive at the June 2011 alternative period on both a total company and Utah jurisdictional basis. b. Revenue Requirement UT GRC JAM - June 2011 Alternative Period c. Adjustment cover sheets UT GRC - June 2011 Alternative Period
R746-700-10.B	Test Period Approved Prior to Filing	Cases where the test period is identified and approved prior to the filing of an application. An applicant planning to file an application may first request Commission approval of a test period to be used prior to filing an application. The request to approve the proposed test period shall be accompanied by testimony and exhibits providing information supporting the proposed test period.
R746-700-10.B.1	Test Period Approval Request	Subsequent to the Commission's approval of a test period, the applicant may then submit an application, using as the test period for the case the test period previously approved by the Commission and need not provide the alternative test period demonstration required by R746-700-10.A.2.
R746-700-10.B.2	Submit Application subsequent to Commission Approval	The following information shall be provided with the application on a total company and Utah jurisdictional basis using the allocation methods used in the public utility's last general rate case proceeding or any allocation method subsequently approved by the Commission.
<b>Information for a General Rate Case Application R746-700-20</b>		
		Location in Filing
		Please see Steven R. McDougal Exhibit RMP__ (SRM-3). This exhibit provides the necessary adjustments to be made to the twelve months ended June 2010 unadjusted results to arrive at the test period June 2012 on both a total company and Utah jurisdictional basis.
		Please see Steven R. McDougal Exhibit RMP__ (SRM-3). This exhibit provides the necessary adjustments to be made to the twelve months ended June 2010 unadjusted results to arrive at the test period June 2012 on both a total company and Utah jurisdictional basis.
		Please see the Direct Testimony of Steven R. McDougal.
		Please see the Direct Testimony of Steven R. McDougal Exhibit RMP__ (SRM-2) for a summary index of each revenue requirement adjustment included in the test period. Also, in Exhibit RMP__ (SRM-3) the first page for each revenue requirement adjustment section 3 through 8 provides a summary adjustment index for that specific section.
		Please refer to the Attachments in folder R746-700-10.A.2. a. Attachment R746-700-10.A.2 provides the same demonstration as the June 2012 test period revenue requirement Exhibit RMP__ (SRM-3) and provides the necessary adjustments to be made to the twelve months ended June 2010 unadjusted results to arrive at the June 2011 alternative period on both a total company and Utah jurisdictional basis. b. Revenue Requirement UT GRC JAM - June 2011 Alternative Period c. Adjustment cover sheets UT GRC - June 2011 Alternative Period
		Not Applicable. The test period was not identified and approved prior to filing.
		Not Applicable. The test period was not identified and approved prior to filing.

<p align="center"><b>R746 Public Service Commission</b>  <b>Sub-Sections R746-700-10 through R726-700-23</b>  <b>Provisions for Complete Filing of General Rae Case</b>  <b>Rocky Mountain Power Docket 10-035-124</b></p>		
Reference ID	Topic	Requirement
R746-700-20	Index	Provide an index which identifies where in the application, testimony, exhibits, documents, information, data, etc., filed with the application the applicant has responded to and compiled with the R746-700-20 requirements. The index may be presented in testimony, as a table embedded in testimony, as an exhibit to testimony, or in any other manner so long as it is clearly identified.
R746-700-20.A	Historical Results of Operations Information	
R746-700-20.A.1	Unadjusted Results	Actual, unadjusted results of operations, including all regulated costs and revenues, for an historical 12-month period as contained in its last periodic reported results of operations filing submitted to the Commission.
R746-700-20.A.2	Adjusted Results	Adjusted results of operations for the same period.
R746-700-20.A.3	Accounting Policy Changes	A description of any significant changes in accounting policies for the 24-month period prior to the historical period and any subsequent accounting changes through the date of the general rate case application and, if a forecasted test period is used, any future significant changes included in a future test period, along with their impact on the filing. Significant changes for this purpose are anything referenced or that would be referenced in footnotes of financial statements or auditor's reports.
R746-700-20.B	Non-Forecasted Test Period	If a non-forecasted test period is used in the application, the applicant shall provide information identifying and supporting each and every modification to the historical results of operations to arrive at the non-forecasted test period used in the general rate case application.
R746-700-20.C	Fully or Partial Forecasted Test Period	If a fully or partially forecasted test period is used in the application, which forecasted test period was not previously approved by the Commission for the general rate case application, the following forecasted test period information shall be provided (the format of the forecasted test period data shall be comparable to the historical results of operation information): (1-7)
R746-700-20.C.1	Revenues	Revenues, with details supporting the test period revenues including (as applicable): (a-f)
R746-700-20.C.1.a	Usage	Usage, per customer by customer class
R746-700-20.C.1.b	Demand	Demand and energy usage
R746-700-20.C.1.c	Assumptions	Assumptions used in the development of the revenue forecasts
R746-700-20.C.1.d	Billing Determinants	Billing determinants, by customer class, used to calculate the forecast test period revenues.

Location in Filing
This information is found in the table provided as Attachment 1 to the Application in this Docket.
Please see Attachment "UT GRC JAM - June 2010 Historical Period" in folder R746-700-20.A. This model provides the twelve months ended June 2010 unadjusted results and necessary adjustments to be made to arrive at the 12-month historical period.
Please see Attachment "UT GRC JAM - June 2010 Historical Period" in folder R746-700-20.A. This model provides the twelve months ended June 2010 unadjusted results and necessary adjustments to be made to arrive at the 12-month historical period.
This information is provided in folder 700-20-A.3
Not applicable because a forecasted test period is used in the application.
Mr. William R. Griffith's Exhibit RMP_(WRG-1) contains the revenues.
Mr. William R. Griffith's Exhibit RMP_(WRG-1) contains information by rate schedule. Usage is displayed in Column (5). Customer count is shown in Column (4). Usage per customer is computed by dividing Column (5) by Column (4).
Mr. William R. Griffith's Exhibit RMP_(WRG-5) contains demand and energy usage.
The revenue forecasts rely on the sales forecast discussed in the testimony of Mr. Peter Eelkema. Mr. William R. Griffith's Exhibit RMP_(WRG-5) utilized Mr. Eelkema's sales forecast and developed the billing determinants that were used in computing the revenue forecasts.
Mr. William R. Griffith's Exhibit RMP_(WRG-5) contains the billing determinants, by rate schedule class, used to calculate the forecast test period revenues.

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-20.C.1.e	Charges	<p>Charges, fees, and rates used in the forecast development</p> <p>Contract changes or other specific changes anticipated in the forecast.</p>
R746-700-20.C.1.f	Contract Changes	<p>The two special contract customers whose rates are set at Schedule 31/Schedule 9 or Schedule 9 equivalent rates have been reflected in the proposed rate change for this case. The dollar and percentage rate changes indicated in this case for those two customers reflect their usage at the proposed applicable tariff rates. For the other two special contract customers, their 2011 prices have been calculated and assumed in the present revenues in this case. Mr. William R. Griffith's Exhibit RMP__(WRG-5) contains the detailed billing determinants, assumptions and the calculation of the forecast revenues for the four special contract customers.</p>
R746-700-20.C.2	Operating Costs	<p>Please see Steven R. McDougal Exhibit RMP__(SRM-3).</p>
R746-700-20.C.2.a	Forecasts Relying on Escalators	<p>Please see the Direct Testimony of Steven R. McDougal and Exhibit RMP__(SRM-3) which includes the base costs and key drivers that impact the test period. The June 2012 forecasted amount is based on historical levels and has been normalized for the test period, the twelve months ending June 30, 2012.</p>
R746-700-20.C.2.b	Rate of Inflation	<p>Please refer to the response to R746-700-22.B.5.b provided in folder 700-22.B.5.b</p>
R746-700-20.C.3	Labor Costs	<p>Labor Costs shall be identified separately. The applicant will provide: (a-f)</p>
R746-700-20.C.3.a	Full Time Employees	<p>The actual most recent number of full-time equivalent employees and, separately, the forecasted number of full-time equivalent employees for the forecasted period. The most recent number of actual contract labor employees and the forecasted number of contract labor employees for the test period will also be provided as available and separately identified. The most recent number of actual union labor employees and the forecasted number of union labor employees for the test period will also be provided as available and separately identified.</p> <p>As of October 31, 2010, full-time equivalents were 5,548, which included 3,184 union employees. Contractor labor employees were 241.                      As of June 2010, full-time equivalents were 5,586, which included 3,220.5 union employees. Contractor labor employees were 246. The forecasted period is based on the base period workforce levels and assumes no material additions or reductions with the exception of adjustment 4.15 (Incremental Generation and Transmission O&amp;M) which accounts for the reduction of six (6) FTE associated with the retirement of the Little Mountain plant.</p>
R746-700-20.C.3.b	Associated Costs Related to Full Time Employees	<p>The associated costs related to the full time equivalent labor and contract labor levels. Direct employees, contract employees, union and nonunion employees will each be provided separately.</p> <p>Please refer to Attachment R746-700-20.C.3.b. provided in folder 700-20.C.3.b.                      Please also refer to Exhibit RMP__(SRM-3), page 4.16.2. Contractor labor is not readily identifiable because all third party vendor costs are booked to the same accounts. The attachment includes costs related to contract labor as well as nonlabor services.</p>

<p align="center"><b>R746 Public Service Commission</b>  <b>Sub-Sections R746-700-10 through R726-700-23</b>  <b>Provisions for Complete Filing of General Rae Case</b>  <b>Rocky Mountain Power Docket 10-035-124</b></p>		
Reference ID	Topic	Requirement
R746-700-20.C.3.c	Labor Costs in Forecast	Overtime costs, premiums, incentives, or other labor costs included in the forecast, with each provided separately. Union and nonunion costs shall be provided separately.
R746-700-20.C.3.d	Salary and Wage Increases	Any assumed salary and wage increases included in the projected labor costs will be identified. Any of the increases supported by a union contract will be so identified.
R746-700-20.C.3.e	Benefit Components	Pensions and benefits, overheads or other employee benefit costs that are included in the forecast period. Each of the separate employee benefit components will be separately identified (i.e., medical, dental, pensions, etc.) Any assumptions regarding projected increases in such costs caused by factors other than changes in full time employee levels will be identified and described, with supporting assumptions identified.
R746-700-20.C.3.f	Pension Expense	If projected increases in pension expense cause a material cost impact, at a minimum, the following information should be provided for one year prior to the historical period through the test period: service cost, interest cost, expected return on assets, net amortization and deferral, amortization of prior service cost, and total net periodic pension cost. The information shall also include for each of the 12-month periods the expected long-term rate of return on assets, discount rate, salary increase rate, amortization of transition asset or obligation, percent of pension cost capitalized, minimum required contribution per IRS, maximum allowable contribution per IRS, and actual (or projected) contribution made to the trust fund. Also included shall be the projected year-end balance at the end of each of the 12-month periods for accumulated benefit obligation, projected benefit obligation, fair value of plan assets, and market related value of assets.
R746-700-20.C.4	Capital Expenditures or Additions	Capital Expenditures or additions. The applicant will provide capital expenditures detail, and changes affecting rate base, including: (a-c)
R746-700-20.C.4.a	Details for Changes	The detail for the changes, beginning with the start of the historic period results of operation through the test period. The detail will include dollar amounts and in-service dates.
R746-700-20.C.4.b	Depreciation Expense and Reserve Calculation	The detailed calculation of depreciation expense and accumulated depreciation impacts as a result of the capital expenditures affecting rate base. For depreciation expense, the information will include the balances by plant account or function, depending on how the projection is done, to which the depreciation rates are being applied and the respective depreciation rates being used, by account or function, depending on how the projection is done.
R746-700-20.C.4.c	Interdependencies	Interdependencies of capital expenditures to operation and maintenance items will be identified.
R746-700-20.C.4.d	List of Capital Additions	A list will be provided of all major capital additions to rate base individually exceeding \$1,000,000 or 0.01% of total company net plant in service, whichever is greater for each year, beginning with the year prior to the historic period reported year through the test period. Projects under \$1,000,000 shall be grouped in aggregate utilizing the utility's usual plant categorizations. A brief description will be provided for each major capital addition in the list.
R746-700-20.C.4.d.i	Description	Threshold: exceeding 0.1% of total company net plant in service or \$5,000,000, whichever is greater, for an electrical corporation.
R746-700-20.C.4.e	Retirements	Detailed calculation of plant retirements.
R746-700-20.C.5	Regulatory Adjustments	The applicant will provide details of all the regulatory adjustments required in the filing: (a-c)
R746-700-20.C.5.a	Information	Information for recurring regulatory adjustments, such as amortizations, indicating compliance with past Commission orders for any item included in the filing.
		<b>Location in Filing</b>
		Please refer to Attachment R746-700-20.C.3.b, provided in folder 700-20.C.3.b. Please also refer to Exhibit RMP_ (SRM-3), page 4.16.2.
		Please refer to Attachment R746-700-22.D.24 provided in folder 700-22.D.24
		Please refer to Attachment R746-700-20.C.3.e, provided in folder 700-20.C.3.e Please also refer to Exhibit RMP_ (SRM-3), page 4.16.7.
		Expense is determined on a calendar year basis, so the test year expense is equal to 1/2 of the projected 2011 expense and 1/2 of the projected 2012 expense. Furthermore, the Local 57 plan is a Taft-Hartley arrangement so its expense is equal to actual contributions made, which are determined by the amount negotiated in the collective bargaining agreement but not less than the minimum required. The attachment provides the expense components and assumptions, contribution amounts, and projected year-end balances for the PacifiCorp Retirement Plan. Also please see Attachment R746-700-20.C.3.f, provided in folder 700-20.C.3.f
		Please refer to Exhibit RMP_ (SRM-3), Adjustment 8.8 (Pro Forma Major Plant Additions and Retirements).
		Please refer to Exhibit RMP_ (SRM-3), Adjustments 6.1 and 6.2 (Depreciation and Amortization Expense and Depreciation and Amortization Reserve). Please refer to the Adjustment 6.1 and 6.2 work papers provided in R746-700-22.B.4.
		This information is provided in folder R746-700-20.C.4.c
		This information is provided in folder R746-700-20.C.4.d
		Please refer to Exhibit RMP_ (SRM-3), Adjustment 8.8 (Pro forma Major Plant Additions and Retirements).
		Please refer to the response provided in R746-700-22.B.4, specifically the rate base and retirement spread sheet work papers.
		This information is provided in folder R746-700-20.C.5.a

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Reference ID	Topic	Requirement
R746-700-20.C.5.b	Reversing Adjustment	Separately, a reversing adjustment and the reasons for non-inclusion or departure from a Commission ordered practice or adjustments if the applicant does not wish to have them apply to the application.
R746-700-20.C.5.c	Disallowances	Unless already included in unadjusted results, regulatory adjustment information will include disallowances from prior orders, implementation of accounting orders approved by the Commission, or other adjustments necessary to make the forecasted test period data acceptable for ratemaking in Utah. Each of the regulatory adjustments will be supported by prefiled testimony or a detailed description contained within the schedules.
R746-700-20.C.6	Other Rate Base	Details of other rate base accounts shall be provided by the applicant. For other items of rate base, such as deferred debits, accumulated deferred income taxes, materials and supplies, miscellaneous rate base, customer advances, deferred credits, etc., the applicant shall provide information showing the 12-month period of the historical results of operations, and any changes, both debits and credits, to those amounts through the test period resulting in the projected amount included in the filing. The information shall provide descriptions of any adjustments and modifications made to the historical period amounts and assumptions included in the projections. For any accounts in which no change from the historical level is proposed, a description of why the amount is not forecasted to change shall be included.
R746-700-20.C.7	Taxes	Forecasting methods, calculations and key assumptions used to adjust historical tax information to projected costs and results will be provided on a tax item basis (i.e., income, FICA, property taxes, etc).
<b>Cost of Service and Rate Design Information R746-700-21</b>		
R746-700-21.A	Utah Class Cost of Service Study	An applicant shall file the following Cost of Service and Rate Design information with any general rate case application. An applicant will provide an index which identifies where in the application, testimony, exhibits, documents, information, data, etc. filed with the application the applicant has responded to and complied with these R746-700-21 rule requirements. The index may be presented in testimony, as a table embedded in testimony, as an exhibit to testimony, or in any other manner so long as it is clearly identified.
R746-700-21.A.1	Test Period Class COS Study	Utah Class Cost of Service Study
R746-700-21.A.2.	New Customer Class	A Utah Class Cost of Service Study based on the test period with supporting documentation including the development of allocation factors. If a new customer class is proposed, the applicant shall either
R746-700-21.A.2.a	COS with existing classes and proposed classes	include class cost of service studies; one which uses only existing customer classes and another with the newly proposed class included, or
R746-700-21.A.2.b	Explanation why new class not included	explain why no cost of service study including the new customer class is included and how the new customer class is to be treated in setting rates in the case.
		Location in Filing Exhibit RMP_(SRM-3), Adjustment no. 4.1 (Miscellaneous General Expense) includes a departure from a prior Commission order. Per the Utah Commission order in Docket No. 09-035-23, Economic Development Corporation of Utah (EDCU) and Utah Sports Authority rent contributions are removed from results through adjustment no. 4.1. However, the Company would like this issue to be considered again in this proceeding and has included the contributions in results at the bottom of Adjustment 4.1.
		Please refer to the Direct testimony of Steven R. McDougal and Exhibit RMP_(SRM-3), sections 3 through 8 which provide a brief statement of the purpose of each adjustment included in the test year filing. Please also refer to all other filed revenue requirement exhibits.
		Please refer to Exhibit RMP_(SRM-3), Tab 2 - Results of Operations, for a side-by-side comparison of unadjusted results and normalized results for all rate base accounts on both a total Company and a Utah-jurisdictional basis. For accounts in which no change from the historical level is proposed, the Company does not anticipate any material changes in these accounts through the test period. Please see also the Tab 3 through 8 Adjustment Summary pages. Lines 35 through 57, identifying specific adjustments that effect rate base accounts. Each individual adjustment no's 3.1 through 8.12 provides assumptions for the Test year projection.
		This information is provided in folderer R746-700-20.C.7
		A Utah class cost of service study for the test period is provided in filed Exhibit RMP_(CCP-3), Tabs 4-5. No new customer classes are being proposed in this proceeding. Please see response to R746-700-21-A.2. Please see response to R746-700-21-A.2.

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Reference ID	Topic	Requirement	Location in Filing
R746-700-21.B	Rate Spread	Its proposal for spreading any Utah revenue requirement change among the rate schedules. This will include the dollar and percentage revenue requirement change for each rate schedule.	Mr. William R. Griffith's Exhibit RMP__(WRG-1) contains the requested information.
R746-700-21.C	Actual and Forecast Billing Determinants	Its proposed rates for each rate component of each rate schedule and the billing determinants for the test period for all rate components used to calculate revenues necessary to recover the proposed revenue requirement. An exhibit will be provided showing the test period blocking based on adjusted actual and forecasted billing units in the development of the revenues for each rate schedule.	Mr. William R. Griffith's Exhibit RMP__(WRG-5) contains the requested information.
R746-700-21.D	Tariff Sheets for Proposed Changes	Its proposed tariff sheets for all tariff provisions for which it proposes changes	The Company proposes to clarify the billing language for Schedule 1 and Schedule 3. Mr. William R. Griffith's Exhibit RMP__(WRG-4) contains a discussion of this proposal and the proposed Schedule 1 and Schedule 3 tariff sheets reflecting this proposed change. The Company also proposes changes to the Company's Schedule 4 Pole Attachments. The proposed tariff changes are discussed in the testimony of Mr. Jeffrey M. Kent and Exhibit RMP__(JMK-2) contains the proposed Schedule 4.
R746-700-21.D.1	When Tariff Sheets not Required	An applicant need not include proposed tariff sheets for changes to tariff pages showing rates, charges, or fees if these proposed price changes are provided in a readily identifiable form elsewhere in the application.	Mr. William R. Griffith's Exhibit RMP__(WRG-5) contains the proposed price changes in a readily identifiable form.
<b>Additional Information - Forecasted Test Period R746-700-22</b>			
R746-700-22	Index	Must also file the following information when using a forecast Test Period (if it is not already included in the application). Provide an index which identifies where in the application, testimony, exhibits, documents, information, data, etc., filed with the application the applicant has responded to and completed with the R746-700-22 requirements. The index may be presented in testimony, as a table embedded in testimony, as an exhibit to testimony, or in any other manner so long as it is clearly identified.	This information is found in the table provided as Attachment 1 to the Application in this Docket.
R746-700-22.B	Revenue Requirement Information		
R746-700-22.B.1	Forecasted Test Period Data	A comparison of the Test Period data Results of Operations (RO) to the Base Year actual, unadjusted RO and adjusted RO on both a jurisdictional and total company basis. This is to be made available in a side-by-side comparison on a consistent basis by FERC Account.	Please refer to Attachment in folder R746-700-22.B.1, which provides a comparison of the June 2012 test year results of operations to the June 2010 actual, unadjusted results of operations.
R746-700-22.B.2	Operating and Capital Budgets	A comparison of the utility's operating budget and capital budget to the actual results for the Base Year, the prior Historical Year, and To Date on a total company basis. This comparison is to be at the most detailed level available and provide available explanation for material variances.	This information is provided in confidential folderer R746-700-22.B.2
R746-700-22.B.3	Labor Costs	A comparison of budgeted labor costs and number of full-time equivalents to the actual labor costs and full-time equivalents by year for the Base Year and the prior Historical Year on a total company basis. These shall show separately, to the degree available, the direct labor costs, premiums, incentives, benefits and overhead costs. These shall show contract labor costs separately from direct labor costs, and union labor costs separate from nonunion costs. The information shall provide available explanations for material variances.	This information is provided in folderer R746-700-22.B.3
R746-700-22.B.4	Workpapers	The information shall provide the forecast workpapers (including assumptions, spreadsheets and tests).	This information is provided in folderer R746-700-22.B.4

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Reference ID	Topic	Requirement
R746-700-22.B.5	Forecasted Data - Revenue Requirement	
R746-700-22.B.5.a	Forecasted Data - Revenue Requirement - Support	Support and explanations for forecasted values, including Base Year starting values, adjustments made to the Base Year values and key drivers that impact the forecasts, together with supporting documents.
R746-700-22.B.5.b	Forecasted Data - Revenue Requirement - Indices	Indices, inflation rates and escalation factors used in preparing forecasts, including supporting source documents.
R746-700-22.B.5.c	Forecasted Data - Revenue Requirement - Workbook	A revenue requirement workbook that tracks all input data beginning with the Base Year through the Test Period. This will provide summarized revenue requirement sections of the jurisdictional allocation model for the Base Year, the Test Period and any intervening year. The workbook and summaries are to include, inter alia, billing determinants, rate base and capital structure, including dollar capitalization, for the specified years.
R746-700-22.B.5.d	Forecasted Data - Revenue Requirement - NPC	Complete net power cost calculations for any intervening year between the Base Year and Test Period.
R746-700-22.B.6	Models	Workable versions of Models utilized in determining or projecting rate case values, with formulae intact and source data included, along with available instructions and write-ups regarding use of the Model and written descriptions of the Model and its inputs.
R746-700-22.C	Cost of Service Information	
R746-700-22.C.1	Forecasted Data - Class Cost of Service	Class cost of service data on a Utah allocated basis under all approved jurisdictional allocation methods for the Base Year and Test Period.
R746-700-22.C.2	Forecasted Data - Rate Design	Test Period rate design data on a Utah allocated basis under all approved jurisdictional allocation methods used for reporting purposes.
R746-700-22.D	Miscellaneous Information	
R746-700-22.D.1	Accounting - Changes	A detailed description of Material changes in accounting policies or procedures adopted by the utility since the prior general rate case or as anticipated through the end of the Test Period. This will include a detailed description of the impact of change in accounting policy or procedure on the Test Period and identify the basis of the change.
R746-700-22.D.2	Accounting - Write-offs	A detailed description of Material write-offs of assets and/or liabilities from the start of the Base Year - To Date that affect Utah revenue requirement. For each material write-off, the following will be provided: (a-e)
R746-700-22.D.2.a	Accounting - Write-offs - Journal Entry	Copy of the journal entry recording the write-off
R746-700-22.D.2.b	Accounting - Write-offs - Description	Detailed description of the purpose of the write-off
R746-700-22.D.2.c	Accounting - Write-offs - Studies/Reports	Copies of studies, reports or analyses done in determining whether or not to write off the asset

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Reference ID	Topic	Requirement
R746-700-22.D.2.d	Accounting - Write-offs - Amount	Amount of the write-off and identification of the accounts charged on a total Company and a Utah jurisdictional basis
R746-700-22.D.2.e	Accounting - Write-offs - Amount in Test Period	Amount included in the projected Test Period for write-offs, if any, on a total Company and a Utah jurisdictional basis, by account.
R746-700-22.D.3	Affiliates - Organizational Charts	For the Base Year and Test Period and continuing To Date, the affiliates organization chart for the utility including a clear indication of affiliates, parent companies, divisions and subsidiaries indicating their regulatory status. A detailed description of corporate restructurings and changes in affiliate relationships since the filing of the prior general rate case and also describe changes in the corporate and affiliate relationships between the Base Year and the end of the Test Period reflected in the filing.
R746-700-22.D.4	Affiliates - Restructurings and Changes	On February 10, 2010, Berkshire Hathaway acquired the remaining 77.5% of Burlington Northern Santa Fe Corporation's outstanding common stock and changed its name to Burlington Northern Santa Fe, LLC ("BNSF"). As of February 10, 2010, BNSF is an indirect wholly owned subsidiary of Berkshire Hathaway. PacifiCorp has long-term coal transportation contracts with BNSF Railway, a principal operating subsidiary of BNSF, including indirectly through generation plant that is jointly owned by PacifiCorp and another utility, as well as right-of-way agreements. Prior to February 10, 2010, Berkshire Hathaway held 22.5% ownership interest in Burlington Northern Santa Fe Corporation.
R746-700-22.D.5	Affiliates - Contracts	A copy of Material new or Materially modified contracts or agreements entered into since the filing of the prior general rate case, including attachments thereto, if relevant to the costs the utility seeks to recover from Utah ratepayers through Utah regulatory operations or costs allocated or directly charged to Utah regulated operations included in the general rate case application, between the utility and/or its parent company and affiliated companies for services and/or goods rendered between or among them. This is to include a list of active contracts unless already provided in the most recent Affiliate Interest Report.
R746-700-22.D.6	Affiliates - Cost Allocation	A copy of cost allocation manuals and/or policies and procedures that set forth the detailed cost allocation methodology and/or pricing methodology used to charge costs between affiliates that have changed since the filing of the prior general rate case.
R746-700-22.D.7	Audit - Financial - Journal Entries	A copy of each adjusting journal entry made in response to the utility's independent auditors' final recommendations in their most recent audit of the utility. Supporting documentation will be included. The information will also identify and provide adjusting journal entries included in the independent auditors' final recommendations that were not accepted by or made by the utility, along with a description of why the adjustment was not accepted or made.
R746-700-22.D.8	Audit - Financial - Management Letters	A copy of management letters received from the utility's independent auditors or responses to those management letters for the Base Year, the prior Historical Year and the period To Date.

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Reference ID	Topic	Requirement
R746-700-22.D.9	Audit - Financial - Audit Workpapers	<p>If access to audit workpapers is allowed by the utility's independent auditor, the utility will coordinate review of the financial audit workpapers for the most recent completed financial audit conducted by the utility's independent auditors at a mutually agreed upon location. If access to workpapers is not allowed by the independent auditor, the utility will coordinate the review of the most recent quarterly review conducted by the utility's independent external auditors prepared for the utility's board of directors.</p>
R746-700-22.D.10	Audit - Internal	<p>A listing of internal audits conducted by or for the utility or its parent company for the Base Year, the prior Historical Year and To Date if relevant to the costs the utility seeks to recover from Utah ratepayers through Utah regulatory operations or the costs allocated or directly charged to Utah regulated operations included in the general rate case application. Notice of Internal Audit reports completed during the pendency of the case will be provided upon completion to all parties participating in the case.</p>
R746-700-22.D.11	Board of Directors - Meeting Minutes	<p>The Board of Directors' meeting minutes for the Base Year, the prior Historical Year and To Date for the utility and the parent company if relevant to the costs the utility seeks to recover from Utah ratepayers through Utah regulatory operations or the costs allocated or directly charged to Utah regulated operations included in general rate case filings for the same period.</p>
R746-700-22.D.12	Budget - Detailed Copies	<p>Complete copies of detailed annual operating and capital budgets for the Base Year through the end of the Test Period.</p>
R746-700-22.D.13	Budget - Instructions	<p>Copies of operating and capital budget instructions and directives provided to employees, including assumptions, directives, manuals, policies and procedures, timelines, and descriptions of budget procedures for the budget or forecast for the Test Period and To Date.</p>
R746-700-22.D.14	Budget - Operating Plans	<p>If available, copies of written operating plans that describe the utility's goals and objectives for the Base Year through the end of the Test Period.</p>
R746-700-22.D.15	Budget - Variance	<p>A complete copy of quantitative and narrative monthly, quarterly and annual comparisons of operating and capital budgets to actual expenditures for the Base Year, the prior Historical Year, and for the period from the Base Year To Date.</p>
R746-700-22.D.16	Cost of Capital - Debt Expense - Forecast Financing	<p>The currently forecasted financings for the next three years.</p>
R746-700-22.D.17	Cost of Capital - Debt Expense - Monthly Balance	<p>The monthly balance of short-term debt and monthly short-term debt cost rates, for the Base Year, the prior two Historical Years and To Date.</p>
R746-700-22.D.18	Cost of Capital - Bond Rating	<p>Copies of the most recent bond rating agencies reports on the Company.</p>
		<p><b>Location in Filing</b></p> <p>Review of the audit workpapers will be allowed by the Company and its independent auditor. The Company will coordinate the review of audit workpapers for the year ended December 31, 2009, the most recently completed financial statement audit. The Company is also willing to coordinate review of audit workpapers for the year ended December 31, 2010; however the 2010 audit will not be completed until approximately the first week of March 2011, and audit workpapers are typically not available until a few weeks after the audit is completed. Please contact Dave Taylor at 801-220-2923 so that he may coordinate issuance and signing of the necessary letters and schedule the audit workpaper review.</p> <p>This information is provided in folderer R746-700-22.D.10 Notice of Internal Audit reports completed during the pendency of the case will be provided upon completion.</p> <p>Minutes of Board of Directors Meetings are highly confidential. The Company will make the redacted minutes available for review at PacifiCorp's offices subject to the terms and conditions of the protective order in this proceeding. Please contact Dave Taylor at 801-220-2923 to discuss arrangements for review.</p> <p>PacifiCorp's 10-year financial plan is highly confidential. The Company will make the plan available for review at PacifiCorp's offices subject to the terms and conditions of the protective order in this proceeding. Please contact Dave Taylor at 801-220-2923 to discuss arrangements for review.</p> <p>This information is provided in confidential folderer R746-700-22.D.13. Please note that this document is the last one produced (covering the period 2010-2019). The Company no longer produces this document as part of its budget process.</p> <p>This information is provided in confidential folderer R746-700-22.D.14. Please see Confidential Attachment R746-700-22.D.14 for the 2009, 2010, and 2011 goals.</p> <p>Please see R746-700-22.B.2, specifically Confidential Attachment R746-700-22.B.2.</p> <p>This information is provided in confidential folderer R746-700-22.D.16</p> <p>This information is provided in folderer R746-700-22.D.17</p> <p>This information is provided in folderer R746-700-22.D.18</p>

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-22.D.19	Employee Costs - Gross Payroll and Benefits	<p>A breakdown of the total amount of gross payroll and employee benefit costs (by benefit type) for the Base Year, the prior Historical Year and through the end of the Test Period between amounts expensed and amounts capitalized and provide the percentage of payroll and employee benefits (by benefit type) charged to expense for each Year.</p> <p>Please refer to Attachment in folder R746-700-22.D.19. Please note that these wage and benefit expenses are combined with all other labor and benefit expenses before being allocated to jurisdictions. As a result, these costs are not directly available on a Utah allocated basis. However, these expenses can be calculated using the approximate Utah allocation of total utility labor as shown on Attachment R746-700-22.D.19.</p>
R746-700-22.D.20	Employee Costs - Overtime and Premium Pay	<p>For the Base Year, the prior Historical Year, To Date and for the Test Period, the amount of overtime, the amount of premium pay, the amount of other salary/labor costs and the amount of incentive compensation in total and expensed for each.</p> <p>Please refer to Attachment in folder R746-700-22.D.19. Please note that these wage and benefit expenses are combined with all other labor and benefit expenses before being allocated to jurisdictions. As a result, these costs are not directly available on a Utah allocated basis. However, these expenses can be calculated using the approximate Utah allocation of total utility labor as shown on Attachment R746-700-22.D.19.</p>
R746-700-22.D.21	Employee Costs - Compensation and Benefit Studies	<p>A list of compensation and benefit studies the utility has for the Base Year, the prior Historical Year and To Date and indicate which of the studies were used (if any) in projecting the compensation and employee benefit costs for the Test Period.</p> <p>The Company has no direct studies performed for benefit purposes. The Company does participate in a number of third party salary surveys (studies) of which the results are retained via an on-line service provided by a third party. As has previously been handled, the Company will make available and coordinate access to that resource per request.</p>
R746-700-22.D.22	Employee Costs - Employee Level - Description	<p>Describe, in detail, Material employee reductions, employee severance plans, or early retirement programs conducted or anticipated by the utility during the Base Year, the prior Historical Year, and To Date and as projected through the end of the Test Period that are and are not reflected in the application. If anticipated, but not reflected in the application, explain why they are not included. This should provide information on major plans or programs beyond cost management efforts undertaken in the normal course of business. This should include, but not be limited to, a detailed description of the plan, number of employees offered or projected to be offered early retirement or severance, number of employees accepting or projected to accept early retirement or severance, projected cost savings and costs associated with the program. For costs incurred, identify the amounts, by FERC account, and the dates the entries were booked.</p> <p>The Company has made and has no plans to commence a material reduction in workforce, incur severance or provide early retirement programs during the base year, the prior historical year, or through the end of the test period.</p>
R746-700-22.D.23	Employee Costs - Employee Level - List of Employees	<p>Separate lists of the budgeted and the actual number of employees (where available), by month, for the Base Year, the prior Historical Year, the Test Period and To Date. If the labor force levels are other than full-time equivalent positions, provide a separate listing stated in terms of full-time equivalent positions.</p> <p>Please refer to Attachment in folder R746-700-22.D.23 for the actual and budget full-time equivalents for July 2008 through October 2010.</p>
R746-700-22.D.24	Employee Costs - Wages and Salaries Levels	<p>The actual percentage of increases in salaries and wages for exempt, non-exempt and union employees for the Base Year, the prior Historical Year, Test Period and To Date.</p> <p>Please refer to Attachment in folder R746-700-22.D.24.</p>
R746-700-22.D.25	Employee Costs - Incentive Plans	<p>Complete copies of bonus programs or incentive award programs in effect for the utility for the Base Year, the prior Historical Year, the Test Period and To Date. Identify incentive and bonus program expenses incurred in the Base Year, the prior Historical Year, the Test Period and To Date and identify the amounts included in the Test Period. Identify the accounts charged. Identify incentive and bonus program expenses charged or allocated to the utility from affiliates or the parent company in the Base Year, the prior Historical Year, the Test Period and To Date.</p> <p>This information is provided in folder R746-700-22.D.25</p>
R746-700-22.D.26	Employee Costs - Benefits	<p>A listing of health and other benefits received by employees during the Base Year. Provide a detailed description of changes to employee benefits occurring subsequent to the Base Year To Date and anticipated future changes through the end of the Test Period that are reflected in the filing.</p> <p>This information is provided in folder R746-700-22.D.26</p>

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>			
Reference ID	Topic	Requirement	Location in Filing
R746-700-22.D.27	Employee Costs - Pensions	The two most recent pension actuarial reports prepared for the utility.	Please see Attachment in folder R746-700-22.D.27.
R746-700-22.D.28	Employee Costs - PBOF Actuarial Reports	Post Retirement Benefits Other Than Pensions (PBOF). The two most recent PBOF actuarial reports prepared for the utility.	Please see Attachment in folder R746-700-22.D.28
R746-700-22.D.29	Employee Costs - PBOF Assumptions	The list of assumptions used by the utility and its actuaries regarding the pension and PBOF costs for the Test Period that are included in the filing.	See Attachments in folder R746-700-22.D.29 for the PacificCorp 2009 and 2010 actuarial reports.
R746-700-22.D.30	OMAG Expenses - Contributions	For the Base Year and the Test Period, a list of contributions for charitable and political purposes, if any, included in accounts other than below the line. Indicate the amount of the expenditures, the recipient of the contribution, and the specific account in which the expense is included in the filing. Also identify for the Base Year and the Test Period the amounts of contributions for charitable and political purposes charged to the utility from affiliates in accounts other than below the line accounts.	This information is provided in folder R746-700-22.D.30
R746-700-22.D.31	OMAG Expenses - Advertising	For the Base Year, the prior Historical Year and the Test Period the amount of advertising expense, by account, by type of advertising (i.e., informational, instructional, promotional).	Please see Attachment in folder R746-700-22.D.31
R746-700-22.D.32	OMAG Expenses - Dues, Industry Associations	The Material amounts included in the Base Year, the prior Historical Year and the Test Period for above-the-line payments to industry associations. Identify the organization/association name and amounts, along with the account in which the costs are included in the filing. If any of the dues or other amounts paid to the organizations/associations go toward lobbying and public relations efforts and are recorded in above-the-line accounts, provide the associated amounts included in the above-the-line accounts whether Material in magnitude or not.	Please see Attachment in folder R746-700-22.D.32
R746-700-22.D.33	OMAG Expenses - Outside Services Expense	An itemization of Material outside services expenses included in FERC account 923 for the Base Year, the prior Historical Year and the Test Period.	This information is provided in folder R746-700-22.D.33
R746-700-22.D.34	OMAG Expenses - Injuries and Damages	The amount of injuries and damages expense for the Base Year, the prior Historical Year, the Test Period and To Date.	Please see Attachment in folder R746-700-22.D.34
R746-700-22.D.35	OMAG Expenses - Insurance - Amount	The amount of insurance expense, by insurance type (i.e., property insurance, liability insurance, workers compensation, directors and officers liability insurance, etc.) for the Base Year, the prior Historical Year and the Test Period and identify the accounts the associated costs are included in.	Please see Attachment in folder R746-700-22.D.35
R746-700-22.D.36	OMAG Expenses - Insurance - Self Insurance	For insurance coverage for which the utility is self-insured, a description of that self insurance, a description of how it is accounted for in the utility's books and records and a description of activity for the Base Year, the prior Historical Year and the Test Period.	This information is provided in folder R746-700-22.D.36
R746-700-22.D.37	OMAG Expenses - Legal Settlements	A list of Material amounts included in the Base Year and the Test Period (on a direct charge basis, affiliate billing, or allocation) that are the result of the settlement of lawsuits or other legal action.	In the Base Year, Rocky Mountain Power settled Burrows v. Rocky Mountain Power for \$1,222,950. This payment posted to SAP account 280311 - Accumulated Injuries & Damages Provision in September 2009. Subsequently the Company received insurance proceeds totaling \$1,066,488. MEHC captive insurance covered \$750,000 and the remainder of \$316,488 was absorbed by third party insurance. All transactions are allocated to Utah using an SO jurisdictional factor. The net of cash payments and insurance proceeds for this settlement is normalized through Adjustment 4.11 - Insurance Expense to a 3-year average. Please refer to pages 4.11 - 4.11.1 of Exhibit RMP __ (SRM-3).
R746-700-22.D.38	OMAG Expenses - Uncollectible - Bad Debt Reserve	For the Base Year, the prior Historical Year and the Test Period the beginning bad debt reserve balance, the amount written off, the recoveries, the reserve adjustment, other charges or credits, and the ending reserve balance. For the same periods, provide the total amount of retail revenue from retail sales and total retail bad debt expense.	Please see Attachment in folder R746-700-22.D.38

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-22.D.39	OMAG Expenses - Uncollectible - Policies	<p><b>Location in Filing</b></p> <p>Rocky Mountain Power has made an additional effort to contact customers during the collection process. During the last several years, a 48 hour field notice has been delivered to residential customers before disconnection for non-payment. In October 2009, an additional step was added before the 48 hour field notice: an automated phone call is now made to residential and business customers who are pending disconnection informing them they should contact the Company as soon as possible. This has been very successful. The Company has received many customer calls either to make a payment or payment arrangements, thus canceling the disconnection notice.</p> <p>In November 2010, the Company also enhanced the 48 hour field notice to include business customers; previously this was provided to residential customers only. This effectively gives a business customer 48 hours to make a payment before service is disconnected.</p> <p>All other collection and write-off policies have remained unchanged.</p>
R746-700-22.D.40	OMAG Expenses - Cost Saving Programs	<p>A list and detailed description of cost-saving or cost increasing programs and initiatives implemented during the Base Year, To Date, and included in the Test Period. This should provide information on major plans or programs beyond efforts undertaken in the normal course of business and having a Material Impact.</p> <p>During 2009 and 2010, the Company implemented cost-cutting measures designed to partially offset the adverse financial impacts of recession-related reduced retail loads and lower wholesale market prices that were compounded by weather-related reductions in hydroelectric generation. These initiatives were not generally intended to be long-term in nature. Examples include delaying or cancelling hiring for vacant positions, scrutinizing overtime, training and travel costs, and minimizing outside consulting costs wherever possible. In addition, measures were identified to minimize thermal plant downtime and enhance availability wherever possible, and the construction of the McFadden Ridge and Dunlap wind plants was completed a month earlier than planned. Automation initiatives were also pursued where prudent: Rocky Mountain Power continued to expand the implementation of automatic meter reading investments in Utah and Wyoming.</p>
R746-700-22.D.41	Financial - Strategic Plans	<p>Copies of completed strategic plans and the most recent plan approved by the Board of Directors for the utility and the plan that was utilized at the time of and in the preparation of its application, if different.</p> <p>PacifiCorp's 10-year financial plan is highly confidential. The Company will make the plan available for review at PacifiCorp's offices subject to the terms and conditions of the protective order in this proceeding. Please contact Dave Taylor at 801-220-2923 to discuss arrangements for review.</p>
R746-700-22.D.42	Penalties and Fines	<p>A list of penalties and fines in the Base Year and the Test Period and indicate in which accounts the associated amounts are included.</p> <p>There are no penalties or fines in the historical period, or the test period, recorded above the line.</p>
R746-700-22.D.43	Rate Base - Working Capital	<p>A complete copy of the lead/lag study, with supporting workpapers, used to compute cash working capital for the utility's application.</p> <p>Please find in folder R746-700-22.D.43 the attached the lead/lag study and supporting work papers I used to compute cash working capital in the current case. The study was conducted as of year-end December 31, 2007 and is the same study used in Docket No. 09-035-23, which included a revision from 6.24 lag days to 5.60 lag days to reflect the changes proposed by the DPU in Docket No. 08-035-38.</p>

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-22.D.44	Reserve Accounts	Information on whether or not the utility maintains reserve accounts (e.g., an injuries and damages reserve account). If so, provide the monthly balances in reserve accounts for the Base Year, the prior Historical Year, the Test Period and To Date. This listing should include the monthly debits and credits to the reserve accounts. Also, provide the amount included in the Base Year and the projected Test Period expenses, by account, for building-up the reserve balances.
R746-700-22.D.45	Revenues - Regulated Retail Sales	Provide by customer class, by month, the number of customers, actual usage, and normalized usage for the Base Year, the prior Historical Year, the Test Period and To Date.
R746-700-22.D.46	Revenues - Other	Provide on a total company and a Utah jurisdictional basis, for the Base Year, the prior Historical Year, the Test Period and To Date the amount of other nonregulated-retail-sales revenues by revenue type.
R746-700-22.D.47	Sales of Property	For the Base Year, the prior Historical Year, the Test Period and To Date, information showing whether the utility sold property, in which the proceeds for a property, which alone, or for multiple properties, which in the aggregate, would be Material. If so, for each sale identify the property sold; whether, when, and in what manner it was included in rate base; show details of how the gain or loss was calculated; indicate when the sale occurred; and explain how and whether the utility is treating such gain or loss in its application. For sales in which the proceeds would be Material, individually or in the aggregate, provide a list of any properties currently offered for sale and those projected to be offered for sale through the end of the Test Period. The property sales information may be limited to sales of property that had been or are included in Utah rates while in service.
R746-700-22.D.48	Taxes - Income - Correspondence IRS	A list of and provide copies or make available for review, subject to R746-100-16, an appropriate protective order, confidentiality agreement, or other confidentiality protective arrangement, depending on specific content, revenue ruling requests, IRS responses, and correspondence between the utility and the IRS since the filing of the prior rate case.
R746-700-22.D.49	Taxes - Income - Tax Returns	Provide copies or make available for review, subject to R746-100-16, an appropriate protective order, confidentiality agreement, or other confidentiality protective arrangement, copies of the most recent State and Federal income tax returns in which the utility participated.
R746-700-22.D.50	Taxes - Income - Tax Sharing Agreement	Provide a copy of the current tax sharing agreement in which the utility participates.
<b>Additional power costs information for a forecasted test period R746-700-23</b>		
		<p>The Company maintains reserve accounts. Please refer to Attachment in folder R746-700-22.D.44 for the balances in reserve accounts for the requested years. The Base Summary and Current Summary tabs also include expenses by account for building-up the reserve balances.</p> <p>Please see Attachment in folder R746-700-22.D.45</p> <p>Please refer to Attachment in folder R746-700-22.D.46 for Other Revenues for Historical Year ended June 2009, the Base Year ended June 2010, and preliminary Calendar Year 2010 To Date. The requested information for the Test Year is provided in Exhibit RMP (SRM-3), page 2.3 through page 2.4.</p> <p>Please refer to Attachment in folder R746-700-22.D.47. The Company does not have a list of properties projected to be offered for sale.</p> <p>This information is provided in folderer R746-700-22.D.48</p> <p>This information is provided in folderer R746-700-22.D.49</p> <p>PacificCorp's tax allocation agreement is provided as Confidential Attachment in confidential folder R746-700-22-D.50. This confidential information is provided subject to the terms and conditions of the protective order in this proceeding.</p>

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-23.A		An electrical corporation that has included power costs in a forecasted test period shall also file with the Commission the following information or documents relating to its power cost projections with a general rate case application. An applicant will provide an index which identifies where in the application, testimony, exhibits, documents, information, data, etc. filed with the application the applicant has responded to and complied with these R746-700-23 rule requirements. The index may be presented in testimony, as a table embedded in testimony, as an exhibit to testimony, or in any other manner so long as it is clearly identified. Contemporaneously with the filing of an application, an electrical corporation shall provide the following information and documents to the parties specified in R746-700-1.E.3, unless the information or document is already included in or with the application.
R746-700-23.B		All information should be provided or available electronically and, in the case of Excel spreadsheets, with all formulas intact including all hierarchy of linked spreadsheets. The term "PCM" herein refers to any power cost model used by the utility, or any subsequent enhancements to or replacements of the power cost model used in the utility's last prior general rate case. The term "workpapers" means the documents used to develop the inputs to the PCM. This may include such items such as contracts, emails, white papers, studies, utility computer programs, Excel spreadsheets, word process documents, pdf and text files, computer programs, or any other data or documents relied upon to support the cost details in the application. If the inputs used in the PCM were developed from a document, such as a contract, provide the contract with the PCM inputs highlighted.
R746-700-23.C	Power Cost Modeling Data:	Power Cost Modeling Data:
R746-700-23.C.1	Workpapers	Workpapers that show the source, calculations and details supporting the testimony, other exhibits and all PCM input data. The workpapers will include, at a minimum, copies of the net power cost report in Excel and the net power cost model database.
R746-700-23.C.2	Time Periods	Identification of the time periods (Reference Period) used to determine input items (e.g., outage rates) in the PCM which are based upon an examination, average, etc. of a multi-year period.
R746-700-23.C.3	Actual Net Power Costs	Compilations of actual net power costs produced by the utility that were referenced in the testimony or exhibits, to the extent that actual power cost results are discussed or cited in the utility's testimony or exhibits.
R746-700-23.C.4	Modeling Logic	A list and explanation of all modeling or logic changes or enhancements to the PCM that have been implemented since the last prior general rate case. This will include a statement of the direction and amount of change in net power costs resulting from each such change and documentation describing each Material change as well as PCM runs and workpapers quantifying the impacts of these changes
R746-700-23.C.5	PCM Model	Access to or a copy of the PCM model used by the utility to compute power costs in the Test Period.
R746-700-23.C.6	Model Documentation	The latest documentation for the PCM.
		Location in Filing This index is found in the table provided as Attachment 1 to the Application in this Docket.
		This information is provided in confidential folder R746-700-23.C.1
		EFOR – 48 months ending June 2010 Heat Rate Coefficients – 48 months ending June 2010 Market Capacity – 48 months ending June 2010 Non-Owned Generation – 48 months ending June 2010 Planned Outages – 48 months ending June 2010 Wheeling Expenses – 12 months ending June 2010
		Please refer to Attachment in folder R746-700-23.C.3 -1 for data through December 2009, and Confidential Attachment in confidential folder R746-700-23.C.3 -2 for information since January 2010. The Company has not made any changes to the modeling or logic of its GRID model since the last Utah general rate case.
		Access to the net power cost model database is being made available to parties who have requested it and signed the protective order in the current proceeding.
		Please refer to Confidential Attachments in confidential folder R746-700-23.C.6. Confidential information is provided subject to the terms and conditions of the protective order in this proceeding.

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
R746-700-23.C.7	Topology	<p>The current topology maps in the PCM along with an explanation for all the differences that have been made to the topology since the last prior general rate case and an explanation of why the changes were made. Include supporting documentation, such as contracts resulting in changes to the transfer capabilities used in the PCM.</p> <p>Firm transmission rights have been updated to the current test period along with the inclusion of any new rights acquired. The Company also split the Wyoming transmission areas from two into three based on the constraints in the area. Please refer to Mr. Greg N. Duvall's testimony for more details of the change. In addition, the Populus Terminal transmission line increases the transmission capacity across Path C from southeast Idaho to northern Utah by approximately 650 megawatts, consistent with the Company's filing in Docket No. 10-035-89.</p>
R746-700-23.C.8	Documents & Workpapers	<p>All documents, workpapers, data or other information used by the utility in determining, setting, or calculating any PCM input, constraint, etc., including, but not limited to, where applicable:</p>
R746-700-23.C.8.a	Market Caps	<p>market caps.</p>
R746-700-23.C.8.b	Outages	<p>outage rates (planned and unplanned) including all backup data showing each outage (planned or unplanned, etc.) and duration (planned or unplanned) considered in the Reference Period, including NERC cause code, type of event, duration, energy lost, etc.,</p> <p>market caps.</p> <p>Planned outage rates: UTGRC_FOR (Confidential).xlsx                      Outage events 1: UTGRCw_Outage-Event Backup (Jul06-Jun08).xlsx                      Outage events 2: UTGRCw_Outage-Event Backup (Jul08-Jun10) (Confidential).xlsx</p>
R746-700-23.C.8.c	Forward Price Curve	<p>the date and a copy of any forward price curve used, showing monthly heavy load hour and light load hour.</p>
R746-700-23.C.8.d	Short-term Firm Transactions	<p>short-term firm transactions (including short-term firm indexed transactions and swaps), each transaction or contract will have a designation as to its purpose (i.e., trading, arbitrage or balancing.</p> <p>Information on gas physical transactions is highly confidential information, to make arrangements for viewing please contact Dave Taylor at (801)220-2923.</p>

<b>R746 Public Service Commission</b> <b>Sub-Sections R746-700-10 through R726-700-23</b> <b>Provisions for Complete Filing of General Rae Case</b> <b>Rocky Mountain Power Docket 10-035-124</b>		
Reference ID	Topic	Requirement
		<p>all contracts modeled in the PCM that were not included in or have been amended since the last prior general rate case, providing for each:</p>
R746-700-23.C.8.e	New Contracts	<p>i) Please refer to Confidential Attachment R746-700-23.C.8.e.</p> <p>ii) Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files indicated below and files linked to those files.</p> <p>Delivery Point: UTGRC_Delivery Points (Confidential).xlsx                      Demand: UTGRC_Demand (Confidential).xlsx                      Demand Charge: UTGRC_Demand Charge (Confidential).xlsx                      Energy Charge: UTGRC_Energy Charge (Confidential) (110810 FPC).xlsx                      EOR: UTGRC_EOR (Confidential).xlsx                      Other Cost: UTGRC_OtherCost (Confidential) STF577Swap578 (110810 FPC).xlsx</p>
R746-700-23.C.8.e(i)	Copy of Contracts	i) Please refer to Confidential Attachment R746-700-23.C.8.e.
R746-700-23.C.8.e(ii)	Input Assumptions	ii) Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files indicated below and files linked to those files.
R746-700-23.C.8.f	Fuel Costs	<p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the file titled "UTGRC_Fuel Price (Confidential) (110810 FPC).xlsx," and files linked to that file.</p> <p>For additional information on coal cost inputs, please refer to Confidential Attachment R746-700-23.C.8.</p>
R746-700-23.C.8.g	Heat Rate Curves	<p>This information is provided in confidential folder R746-700-23.C.8.g</p> <p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the file titled "UTGRC_Heat Rate Coefficients (Confidential).xlsx" for the heat rate curves for each resource. Please refer to Confidential Attachment R746-700-23.C.8.g, for data supporting the derivation of the heat rate curves.</p>
R746-700-23.C.8.h	Changes in Capacity	This information is provided in folder R746-700-23.C.8.h
R746-700-23.C.8.i	Load Adjustments	<p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files indicated below and files linked to those files.</p> <p>Delivery Point: UTGRC_Delivery Points (Confidential).xlsx                      Demand: UTGRC_Demand (Confidential).xlsx</p>

<p align="center"><b>R746 Public Service Commission</b>  <b>Sub-Sections R746-700-10 through R726-700-23</b>  <b>Provisions for Complete Filing of General Rae Case</b>  <b>Rocky Mountain Power Docket 10-035-124</b></p>		
Reference ID	Topic	Requirement
R746-700-23.C.8.j	QF Contracts	<p><b>Location in Filing</b></p> <p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files indicated below and files linked to those files.</p> <p>Delivery Point: UTGRC_Delivery Points (Confidential).xlsx                      Demand: UTGRC_Demand (Confidential).xlsx                      Demand Charge: UTGRC_Demand Charge (Confidential).xlsx                      Energy Charge: UTGRC_Energy Charge (Confidential) (110810 FPC).xlsx                      EOR: UTGRC_EOR (Confidential).xlsx                      Other Cost: UTGRC_OtherCost (Confidential) STT5775wap578 (110810 FPC).xlsx</p> <p>The Energy Charge calculations for the Sunnyside QF contract are highly confidential. To make arrangements for viewing please contact Dave Taylor at (801) 220-2923.</p>
R746-700-23.C.8.k	Screens	<p>screens applied to restrict uneconomic dispatch of resources.</p> <p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files indicated below and files linked to those files.</p> <p>Gadsby: UTGRCw_Jun2012 Daily Screen - 1 GAD 123 (Confidential).xlsx                      Lake Side: UTGRCw_Jun2012 Daily Screen - 4 LS (Confidential).xlsx                      Chehalis: UTGRCw_Jun2012 Daily Screen - 5 CHE (Confidential).xlsx                      Hermiston 1: UTGRCw_Jun2012 Daily Screen - 6 HRM1 (Confidential).xlsx                      Hermiston 2: UTGRCw_Jun2012 Daily Screen - 7 HRM2 (Confidential).xlsx                      Call Options: UTGRCw_Jun2012 Call option screening (Confidential).xlsx</p>
R746-700-23.C.8.l	Start-up Fuel	<p>start up fuel costs, start up O&amp;M costs and any other form of start up costs modeled,</p> <p>Please refer to Confidential Attachment R746-700-23.C.8-1, specifically the files titled "Additional Startup Costs UT GRC Jun2012 (Confidential).xlsx" and "UTGRCw_ Startup Attributes (Confidential).xlsx."</p>
R746-700-23.C.8.m	Historical and Test Period Loss Factors	<p>loss factor data used to develop the load forecast for the system and for each state for the most recent five calendar years and for the most recent five fiscal years; include a comparison of those loss factors to those that were used in developing loads for the PCM for the test period used in the case.</p>
R746-700-23.C.8.n	System Losses used in Other Jurisdictions	<p>the system level loss factors assumed in any PCM used in the most recent (or current) rate cases for any other jurisdiction in which the utility operates.</p>
R746-700-23.C.8.o	Actual Generation	<p>the actual generation of each coal, gas, hydro and wind generating unit modeled in the PCM for each month for the Reference Period.</p> <p>Please refer to Attachment in folder R746-700-23.C.8.n.</p> <p>Please refer to the Company's response to R746-700-23.C.8.p. Monthly information is summarized in the hourly generation logs.</p>

<p align="center"><b>R746 Public Service Commission</b>  <b>Sub-Sections R746-700-10 through R726-700-23</b>  <b>Provisions for Complete Filing of General Rae Case</b>  <b>Rocky Mountain Power Docket 10-035-124</b></p>		
Reference ID	Topic	Requirement
R746-700-23.C.8.p	Hourly Generation Logs	hourly generator logs for each wind, coal, gas and hydro unit modeled in the FCM for the Reference Period, Please refer to Confidential Attachment in confidential folder R746-700-23-C.8.p. Generator logs for the wind units are at the end of the thermal unit logs. Confidential information is provided subject to the terms and conditions of the protective order in this proceeding.
R746-700-23.C.8.q	Schedule of Planned Outages	the schedule for each generation unit's planned and actual outages for the test period, the most recent calendar year and the next four calendar years, hourly logs for all contracts modeled in the PCM, showing actual data (hourly sales or purchases) for the Reference Period. Please refer to Attachment in folder R746-700-23-C.8.q
R746-700-23.C.8.r	Contract Hourly Logs	This information is provided in confidential folder R746-700-23-C.8.r Please refer to Confidential Attachment R746-700-23-C.8.r-1 for information for the Mid Columbia hydro contract. Please refer to Confidential Attachment R746-700-23-C.8.r-2 for information on BPA contracts. Please refer to Confidential Attachment R746-700-23-C.8.r-3 for information on non-owned wind resources, and Confidential Attachment R746-700-23-C.8.o for information on owned wind resources. Please refer to Confidential Attachment R746-700-23-C.8.r-4 for information on long-term purchase or sale contracts. Confidential information is provided subject to the terms and conditions of the protective order in this proceeding.
R746-700-23.C.8.s	Details of Short-term and Non-firm Transmission	Please refer to Confidential Attachment R746-700-23-C.8-1, specifically the file titled "Short Term Transmission (Confidential) Jul2006-Jun2010.xlsx" for Short Term Firm and Non-Firm transmission transactions that the Company has entered into during the Reference Period.
R746-700-23.C.8.t	Description of Transmission Contracts	for each of the transmission contracts whose costs are included in the FCM, identify the purpose of the transaction, why it is used and useful in the test period, the amount of capacity or type of transmission service it provides, and where the capacity or service provided by this contract is modeled in the FCM. Please refer to Confidential Attachment R746-700-23-C.8-1, specifically the tab titled "Wheeling purpose" in file "UTGRCW_Wheeling (Confidential).xlsx."
R746-700-23.C.8.u	Transmission Imbalance Transactions	Please refer to Attachment in folder R746-700-23-C.8.u
R746-700-23.C.8.v	Links and inputs for Short-term and Non-firm Transmission	Please refer to Confidential Attachment R746-700-23-C.8-1, specifically the file entitled "Short Term Transmission (Confidential) Jul2006-Jun2010.xlsx."
R746-700-23.C.8.w	Hydro Outages	The Company does not use or calculate outage rates in its modeling. Please refer to Confidential Attachments R746-700-23-C.8.w-1 and -2 in confidential folder R746-700-23-C.8.w or the historical hydro planned and forced outages which were used to develop the hydro forecast.
R746-700-23.C.8.x	Ramping Adjustments	Please refer to Confidential Attachment in confidential folder R746-700-23-C.8.x. Confidential information is provided subject to the terms and conditions of the protective order in this proceeding.

<p align="center"><b>R746 Public Service Commission</b>  <b>Sub-Sections R746-700-10 through R726-700-23</b>  <b>Provisions for Complete Filing of General Rae Case</b>  <b>Rocky Mountain Power Docket 10-035-124</b></p>		
Reference ID	Topic	Requirement
R746-700-23.C.8.y	Wind Integration	<p>the costs of wind integration as modeled in the PCM, and</p> <p>Please refer to the Wind Integration Charge section of Mr. Gregory N. Duvall's testimony for an explanation of the wind integration modeling.</p> <p>For the calculation of the reserve requirements included in the model, please refer to Attachment R746-700-23.C.8.-2, specifically the file entitled "UTGRcw_Regulating Margin Base Amount.xlsx."</p>
R746-700-23.C.8.z	Hedging Contracts	<p>hedging contracts, already in place and those assumed for forecasting purposes.</p> <p>Please refer to Confidential Attachment R746-700-23.C.8.-1, specifically the files entitled "UTGRc_STF Monthly Extract 577 (July2010-Jun2012) (Confidential).csv," "UTGRcW_Electric Swaps (Confidential) STF 577 (110810 FPC).xlsx" and UTGRcW_Gas Swaps (Confidential) - Ext 577 (110810 FPC).xlsx.</p> <p>Information on gas physical transactions is highly confidential information, to make arrangements for viewing please contact Dave Taylor at (801)220-2923.</p>