

Rocky Mountain Power
Exhibit RMP__(DTG-1)
Docket No. 10-035-124
Witness: Darrell T. Gerrard

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Darrell T. Gerrard

Transmission Investment

January 2011

Project Description	Inservice Date	Test Period	
		July10 to Jun12 Plant Adds	13 Month Avg. Plant Adds
Populus-Terminal: Dbl Ckt 345 kV TransLn - Populus to Ben Lomond ph 6-9	Nov-10	\$402,938,994	\$402,938,994
Populus-Terminal: Dbl Ckt 345 kV TransLn - Populus to Ben Lomond ph 4+5	Oct-10	\$145,199,007	\$145,199,007
Populus - Terminal 345 kV line - Borah Reconductor	Mar-11	\$15,379,055	\$15,379,055
Populus-Terminal: Dbl Ckt 345 kV TransLn - Ben Lomond to Terminal Residual Closing	Dec-10	\$6,727,289	\$6,727,289
Populus-Terminal: Dbl Ckt 345 kV TransLn - Populus to Ben Lomond Residual Closing	Mar-11	\$5,215,371	\$5,215,371
		\$575,459,716	\$575,459,716
Red Butte Static Var Compensator and 345 kV Shunt Capacitor	May-11	\$48,931,770	\$48,931,770
Camp Williams - 90th South Double Circuit 345 kV line	Dec-10	\$42,489,257	\$42,489,257
Terminal Substation - Replace two 345/138 kV Transformers and ten 138 kv breakers	May-12	\$40,465,467	\$6,225,457
Wallula - McNary 230 kV Line	Dec-12	\$36,352,360	\$2,796,335
Install Shunt Capacitors in Wyoming - Platte Sub SVC	Jun-12	\$18,053,846	\$1,388,757
Malin 500 kV series cap replacement	Dec-10	\$17,209,513	\$17,209,513
Pinto 345 kV Series Capacitor	Dec-10	\$16,586,582	\$16,586,582
Harry Allen Sub Install Transformer	Jun-11	\$14,805,360	\$14,805,360
Union Gap - Add 230 - 115kV Capacity - TPL002	May-12	\$14,687,500	\$2,259,615
Mona - Limber - Oquirrh 500/345 kV line Phases 0, I, and II	Mar.11/Apr.11/May11	\$13,709,454	\$13,709,454
Dave Johnston - Casper 230 kV Rebuild - Casper Sub	Dec-10	\$12,341,045	\$12,341,045
Dave Johnston - Casper 230 kV Rebuild - DJ Sub	Jun-12	\$10,493,661	\$807,205
Dave Johnston - Casper 230 kV Rebuild - #1 Line	Dec-10	\$6,127,474	\$6,127,474
Dave Johnston - Casper 230 kV Rebuild - #2 Line	Oct-10	\$1,729,775	\$1,729,775
Dave Johnston-Casper 230 kV Rebuild Project Subtotal		\$30,691,955	\$21,005,499
		\$293,983,064	\$187,407,599
Dunlap Ranch Wind Farm Ph1 Intercon Q203	Jul-10	\$9,983,952	\$9,983,952
Oquirrh New 345-138kV Substation	Dec-10	\$7,843,518	\$7,843,518
Helix Wind Interconnection - Iberdrola	Aug-11	\$7,400,000	\$6,261,538
California-Oregon Intertie Upgrade	Feb-11	\$6,022,426	\$6,022,426
Ben Lomond 345/138 #2 transformer 450 MVA	Jun-12	\$5,814,824	\$447,294
Tri State G&T Interconnect at Foote Crk	Sep-10	\$3,777,887	\$3,777,887
Black Hills Windstar Interconnection	Dec-10	\$3,699,246	\$3,699,246
Meridian Substation Install Capacitor Bank	May-11	\$3,200,000	\$3,200,000
Vickers Add 46kV Circuit Breakers	Dec-10	\$2,901,138	\$2,901,138
Red Butte - St George 138 kV double circuit: terminate as two circuits	May-12	\$2,058,408	\$316,678
Install Shunt Capacitors in Wyoming - Midwest Capacitor	Oct-10	\$2,026,964	\$2,026,964
Threemile Knoll Inst 138-46kV 75mva Trns	Sep-10	\$1,955,554	\$1,955,554
Eastside Trans Line Ratings Wave Traps	Dec-10	\$1,780,599	\$1,780,599
Pavant Substation Breaker - TPL002	Dec-11	\$1,038,335	\$559,103
Eastside Trans Line Ratings Wave Traps	Dec-11	\$1,000,000	\$538,462
		\$60,502,850	\$51,314,359
		\$929,945,630	\$814,181,674