

1 **Q. Please state your name, business address and present position with**
2 **PacifiCorp (the Company).**

3 A. My name is Steven R. McDougal, and my business address is 201 South Main,
4 Suite 2300, Salt Lake City, Utah, 84111. I am currently employed as the director
5 of revenue requirement.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I received a Master of Accountancy degree from Brigham Young University with
9 an emphasis in Management Advisory Services in 1983 and a Bachelor of Science
10 degree in Accounting from Brigham Young University in 1982. In addition to my
11 formal education, I have also attended various educational, professional, and
12 electric industry-related seminars. I have been employed by PacifiCorp or its
13 predecessor companies since 1983. My experience at PacifiCorp includes various
14 positions within regulation, finance, resource planning, and internal audit.

15 **Q. What are your responsibilities as director of revenue requirement?**

16 A. My primary responsibilities include overseeing the calculation and reporting of
17 the Company's regulated earnings or revenue requirement, assuring that the inter-
18 jurisdictional cost allocation methodology is correctly applied, and explaining
19 those calculations to regulators in the jurisdictions in which the Company
20 operates.

21 **Q. Have you testified in previous regulatory proceedings?**

22 A. Yes. I have provided testimony before the Public Service Commission of Utah,
23 the Washington Utilities and Transportation Commission, the California Public

24 Utilities Commission, the Idaho Public Utilities Commission, the Public Service
25 Commission of Wyoming, and the Utah State Tax Commission.

26 **Purpose of Direct Testimony**

27 **Q. What is the purpose of your direct testimony in this proceeding?**

28 A. My direct testimony addresses the calculation and implementation of the 2010
29 Protocol allocation methodology. Specifically, I provide direct testimony on the
30 following:

- 31 • calculation of the Company's projected revenue requirement for calendar
32 years 2010 through 2019 and the corresponding inter-jurisdictional allocation
33 (Baseline Study);
- 34 • a review of historical results using the Revised Protocol;
- 35 • changes between the Revised Protocol and 2010 Protocol, including changes
36 in allocation factors, the calculation of the Embedded Cost Differential
37 (ECD), the fixed allocation adjustments for each state, and treatment of costs
38 related to the Klamath Hydroelectric Settlement Agreement (KHSA);
- 39 • information to be included the Company's future results of operations reports
40 and rate cases related to the 2010 Protocol and the calculation of the ECD;
- 41 • changes to the following appendices included with the direct testimony of Ms.
42 Andrea L. Kelly: 1) Appendix B – Allocation Factor Applied to each
43 Component for Revenue Requirement; 2) Appendix C – Allocation factor –
44 Algebraic Definitions; 3) Appendix D – Special Contracts; 4) Appendix E – 6-
45 Year Levelized Fixed Dollar Embedded Cost Differential Hydro Endowment;
46 and 5) Appendix F – Methodology for Determining Mid-C (MC) Factor; and

- 47 • allocation of State resources associated with: 1) Demand-Side Management
48 Programs; 2) Portfolio Standards; 3) State-specific Initiatives; and 4) New QF
49 Contracts.

50 **Baseline Study**

51 **Q. Why did the Company prepare the Baseline Study?**

52 A. As described by Ms. Kelly, the Company prepared the Baseline Study at the
53 request of the Multi-State Process (MSP) Standing Committee. The purpose of
54 the study was to compute a current projection of revenue requirement for calendar
55 years 2010 through 2019 and produce the inter-jurisdictional allocation according
56 to the Revised Protocol, Rolled-In, and Modified Accord allocation
57 methodologies. The study was designed to facilitate MSP participants’
58 assessment of the ongoing reasonableness of Revised Protocol to determine if
59 modifications were needed. The focus of the Baseline Study was to create a tool
60 that could be used to compare current expectations of the future on varying
61 allocation methodologies. The Baseline Study is not intended to precisely predict
62 annual revenue requirement through calendar year 2019 and does not serve to
63 predict future rate setting proceedings or price changes in any state. Rather, it
64 serves to model differing allocation assumptions and is used as an analytical tool
65 to assess the impact of those assumptions on the states served by the Company.

66 The purpose of the Company’s baseline study was described using the
67 following language circulated to MSP participants:

68 “These attachments represent the Company’s best efforts to
69 provide reasonable draft projections of the differences in allocation
70 methodologies over the 10-year study horizon. Emphasis was put on
71 forecasting items that are treated differently and would create differences

72 between the allocation methodologies used. Less time was spent on items
73 that are treated the same in the various allocation methodologies, since this
74 would not impact the comparisons between allocation methodologies. As
75 such, the focus of the analysis was on the relative differences between
76 allocation methodologies, as opposed to the absolute level of total
77 company revenue requirement.”
78

79 **Q. Please describe how the Company produced the Baseline Study.**

80 A. Study preparation began in mid-2009. Projected revenue requirement was based
81 on actual 2008 costs which were escalated through the study time horizon to
82 reflect inflation and expected changes in the Company’s resource base consistent
83 with the 2008 Integrated Resource Plan (IRP). System net power costs (NPC)
84 were computed consistent with these assumptions as described in the direct
85 testimony of Mr. Gregory N. Duvall. Jurisdictional allocation factors were
86 calculated for each year of the study using the forecast load from the Company’s
87 February 2009 load forecast. Jurisdictional revenue requirement was then
88 calculated according to Revised Protocol and compared to the allocation
89 methodology preferred by each state prior to adoption of Revised Protocol, either
90 Rolled-In or Modified Accord. Preliminary results of the study were provided to
91 MSP participants on August 17, 2009.

92 **Q. Why were the August 2009 results considered preliminary?**

93 A. The August 17, 2009 study was considered a draft by the Company and was
94 provided to MSP participants in order to vet the modeling of assumptions and the
95 resulting revenue requirement. The results were also considered preliminary
96 because of the treatment of the Klamath hydro project. At this stage in the
97 process the KHSAs had not yet been finalized; consequently, the preliminary study
98 assumed that Klamath would be relicensed and included cost assumptions based

99 on the best information available at that time. After circulating the preliminary
100 results in August 2009, the Company solicited feedback from the MSP
101 participants in workgroup meetings. As described by Ms. Kelly, several Utah
102 parties subsequently issued a notification to MSP participants questioning the
103 continued use of Revised Protocol. The Company gathered input from MSP
104 participants, continued to refine the revenue requirement modeling, and awaited
105 finalization of the KHSA in order to produce the final Baseline Study.

106 **Q. When was the Baseline Study finalized?**

107 A. Once the KHSA was finalized, the Company incorporated it and other feedback
108 from MSP participants into the revenue requirement modeling, and the Baseline
109 Study was finalized and shared with MSP participants in March 2010.

110 **Q. What were the results of the Baseline Study?**

111 A. Exhibit RMP____(SRM-1) provides the results of the Baseline Study. Revenue
112 requirement using Revised Protocol for each state is compared to the allocation
113 methodology used by that state prior to adoption of Revised Protocol, either
114 Rolled-In or Modified Accord.

115 **Q. Was the Baseline Study compared to the study performed in 2004 supporting**
116 **Revised Protocol (the 2004 Study)?**

117 A. Yes. The relative differences by state between Revised Protocol and Rolled-In or
118 Modified Accord in the Baseline Study were compared to the relative differences
119 between the same allocation methodologies used in the Company's 2004 Study.
120 The results are shown in Exhibit RMP____(SRM-1). This comparison spurred
121 continued discussion among the MSP participants regarding whether Revised

122 Protocol will perform as originally expected based on updated expectations of the
123 future.

124 **Q. Were there any additional analyses performed based on the Baseline Study**
125 **results?**

126 A. Yes. At the request of the Standing Committee, the Company performed
127 alternative studies related to varying wholesale market prices, the value of
128 operating as a single integrated system, and the impact of load growth.

129 **Q. Please describe the study related to wholesale market prices.**

130 A. The Standing Committee requested a study to test the potential impact on each
131 jurisdiction under Revised Protocol with a given change in wholesale market
132 prices, one using high market prices and one using low market prices. The direct
133 testimony of Mr. Duvall describes the corresponding calculation of NPC and I
134 incorporated his revised NPC results into the revenue requirement model. A
135 summary of the results is provided in Exhibit RMP____(SRM-2).

136 **Q. Please describe the studies performed on the value of the single integrated**
137 **system.**

138 A. Two studies, a structural separation study and go-it-alone analysis, were
139 completed to estimate the benefits of the Company continuing to plan and operate
140 as a single integrated system. The direct testimony of Mr. Duvall describes each
141 of these studies in greater detail along with the calculation of the impact on NPC
142 in each scenario. The results of these studies are provided in the direct testimony
143 of Mr. Duvall.

144 **Q. Please describe the load growth study.**

145 A. An additional study was conducted to estimate the impact of load growth on the
146 various jurisdictions. The study began with the baseline study. Load growth was
147 then adjusted in Utah and Wyoming, the two fastest growing jurisdictions, to a
148 level consistent with other states. Using the revised load data, the following three
149 changes were made to the revenue requirement calculation: 1) NPC were updated,
150 as described in the direct testimony of Mr. Duvall; 2) jurisdictional demand and
151 energy used to compute inter-jurisdictional allocation factors were updated; and
152 3) rate base and operation and maintenance costs were updated to be consistent
153 with the change in loads and resources. The results of the study for both Revised
154 Protocol and Rolled-In are included in Exhibit RMP ____ (SRM-3). The net
155 impact of the change to the dynamic allocation factors and net power costs was an
156 allocation of 103 percent of the incremental cost of load growth to Utah and
157 Wyoming, the fastest growing states. The slower growing states all receive a
158 slight benefit from the load growth because of the reallocation of fixed costs.

159 The load growth study showed that the dynamic allocation factors utilized
160 under a Rolled-In allocation methodology protect individual states from bearing
161 the cost of load growth in other states. This study showed that currently load
162 growth is not an issue and is not expected to be an issue in the future. On the
163 contrary, Revised Protocol was shown to have a great deal of volatility related to
164 the calculation of the ECD and is therefore not a singularly effective protection
165 mechanism against load growth.

166 **Historical Results**

167 **Q. Did the Company compare historical results utilizing Revised Protocol to the**
168 **2004 Study?**

169 A. Yes. An analysis was prepared to help the MSP participants better understand
170 how the Revised Protocol has performed historically. The results of this analysis
171 are shown in Exhibit RMP____(SRM-4). This analysis shows there is a great deal
172 of volatility in the Revised Protocol results, driven mainly by the ECD
173 calculation. As a result, considerable analysis was done on various options to the
174 ECD resulting in the changes described later in my testimony.

175 **2010 Protocol**

176 **Q. Please describe the major differences between the 2010 Protocol and the**
177 **Revised Protocol.**

178 A. The 2010 Protocol is a simplified version of the Revised Protocol that is intended
179 to reduce unintended variation in the allocation of actual revenue requirement as
180 compared to the forecasts used in the 2004 Study and the Baseline Study. The
181 specific changes to Revised Protocol incorporated into the 2010 Protocol are
182 identified below.

183 • **Factor Changes:** Similar to Revised Protocol, the 2010 Protocol is based on
184 an initial Rolled-In allocation of system costs. Resources classified as
185 seasonal for Revised Protocol (including simple cycle combustion turbines
186 and the Cholla Unit 4/APS exchange) will no longer be uniquely allocated,
187 but will follow a Rolled-In allocation. Consequently, the allocation of system
188 costs, prior to the application of the ECD and KHSA deviations, is the same as

189 the Rolled-In allocation methodology.

190 • **ECD Changes:** The scope of the ECD has been modified in the 2010
191 Protocol, specifically related to Qualifying Facility (QF) contracts and the
192 “All Other” generation resources category. All QF contracts entered into prior
193 to September 15, 2010, are considered system resources in the 2010 Protocol
194 and will not be considered as part of the ECD calculation. New QF contracts
195 will also be considered system resources unless deemed to be priced greater
196 than comparable resources. The embedded cost of “All Other” generation
197 resources includes only resources that were part of the Company’s integrated
198 system prior to 2005.

199 The ECD calculation, prior to levelization, was done using forecasted
200 information from the Baseline study, using the following three sections from
201 the Revised Protocol ECD calculation:

202 Company Owned Hydro - West: This section was calculated the same as
203 under Revised Protocol.

204 Mid-C Contracts: This section was calculated the same as currently used
205 in all Company filings. The Grant Reasonable contract is included as an
206 offset to the Mid-C contract costs.

207 Generation Costs – Pre-2005 Resources (“All Other” Generation): This
208 section was calculated the same as in Revised Protocol with the exception
209 that the calculation of the embedded cost of “All Other” resources only
210 included costs and MWh associated with pre-2005 resources.

211 • **ECD Levelization:** The value of the modified 2010 Protocol ECD is
212 calculated for each state in the Baseline Study, levelized, and fixed for all rate
213 cases filed through December 31, 2016, rather than allowed to float with each
214 rate case or other regulatory filing.

215 • **Klamath Costs:** All costs related to the KHSA are initially allocated to all
216 states in unadjusted results. The depreciation expense associated with
217 Klamath assets will be adjusted on January 1, 2011, in order to fully
218 depreciate these assets by December 31, 2019. The system allocation of
219 Klamath costs is consistent with the benefits of the hydro output under the
220 Rolled-In allocation methodology. As part of the 2010 Protocol agreement, an
221 adjustment is made to reverse the initial system allocation of the KHSA
222 surcharge expected to be paid for by Oregon and California customers and
223 situs assigns it to those states based on the amounts stipulated in the KHSA.
224 This re-allocation of costs is consistent with the reallocation of hydro benefits
225 accomplished through the ECD component of the 2010 Protocol. The
226 surcharge included in the Baseline Study is levelized and fixed for the period
227 2011 through 2016 and included in the 2010 Protocol at the levelized amount.

228 **Q. Why is the scope of the ECD limited to only pre-2005 resources in the “All**
229 **Other” generation resource category?**

230 A. During the MSP meetings, the costs of “All Other” generation were identified as
231 one of the components causing variability in the Revised Protocol ECD
232 calculation. Several options were studied for the “All Other” generation cost
233 component, including using pre-1989 resources to correspond with the date of the

234 original merger, using pre-2005 resources to align with the adoption of Revised
235 Protocol, or continuing to base the “All Other” resources on current assets. The
236 MSP participants agreed that since the ECD compares legacy hydro resources to
237 “All Other” generation, using pre-2005 would provide a consistent calculation,
238 and would exclude new resources acquired which may cause significant impacts
239 on the calculation. The list of pre-2005 resources is provided as Exhibit
240 RMP___(SRM-5).

241 **Q. What are the costs related to the KHSA and why is an adjustment necessary**
242 **to re-allocate the KHSA surcharge?**

243 A. Since the 2010 Protocol uses Rolled-In allocation as the baseline, it was decided
244 that the KHSA costs will initially be system allocated. This is consistent with the
245 treatment of costs for other system resources under Rolled-In, and is consistent
246 with the benefit of the Klamath resources which are allocated to all jurisdictions
247 under Rolled In. However, consistent with the ECD calculation which re-
248 allocates the hydro costs and benefits to Pacific Power states, an adjustment will
249 be made to the KHSA surcharge to undo the system allocation and directly assign
250 the amount of the surcharge borne by California and Oregon through respective
251 tariff riders in those states. This re-allocation does not revoke the right of parties
252 in any jurisdiction to review the KHSA costs for prudence.

253 **Q. Please explain how the ECD and KHSA surcharge will be levelized and fixed**
254 **for the period 2011 through 2016.**

255 A. The starting point for the levelized ECD and KHSA calculation is the annual
256 amounts included in Exhibit RMP___(SRM-6). The annual amounts were

257 levelized using the 2008 IRP discount rate to come up with the six year net
258 present value shown on the bottom of Exhibit RMP___(SRM-7). Annual
259 levelized amounts were then developed that result in the same net present value
260 by jurisdiction over the six year period from 2011 to 2016.

261 **Q. Please illustrate the revenue requirement difference between the 2010**
262 **Protocol and Revised Protocol.**

263 A. The difference between results using the 2010 Protocol and Revised Protocol are
264 shown on Exhibit RMP___(SRM-8). This exhibit shows, for each jurisdiction,
265 the revenue requirement difference from changing to 2010 Protocol.

266 **Future Reporting**

267 **Q. What information will the Company provide in its results of operations**
268 **reports and rate cases related to allocation methodologies?**

269 A. Subject to the approval of the Company's application, jurisdictional revenue
270 requirement in future results of operations reports and rate cases will be calculated
271 using the 2010 Protocol allocation methodology. In addition, all historical results
272 of operations filed by the Company will include a calculation of the 2010 Protocol
273 ECD using historical data. This will be provided for informational purposes for
274 states to track the information over time. The Company proposes to no longer
275 provide reports or comparisons using any other allocation methodologies.

276 **MSP Appendix Modifications**

277 **Q. Please describe the changes to Appendix B – Allocation Factor Applied to**
278 **each Component for Revenue Requirement.**

279 A. Appendix B has been updated to remove allocation factors related to seasonal
280 resources and the Cholla resource which are no longer used in 2010 Protocol.
281 The changes to Appendix B also include general cleanup and housekeeping, such
282 as removing factor combinations no longer used and adding new factor
283 combinations since Revised Protocol was originally developed.

284 **Q. Please describe the changes to Appendix C – Allocation factor – Algebraic**
285 **Derivations.**

286 A. Derivations of factors related to seasonal resources and the Cholla Unit 4/APS
287 exchange which are no longer used in 2010 Protocol have been removed. The
288 income before tax factor has been removed, and state income taxes will be
289 calculated using the statutory state effective tax rate, consistent with the
290 methodology used to calculate state income taxes associated with rate changes in
291 rate cases in all states. This change is necessary because of the volatility of
292 calculating results for a single jurisdiction.

293 **Q. Please describe the changes to Appendix D – Special Contracts.**

294 A. This document remains unchanged, other than now labeling the document as
295 “2010 Protocol”. The appendix has two options for special contracts designed to
296 provide consistency between the allocation of revenues, costs and benefits derived
297 from adjusting allocation factors. Under option 1, the costs of a program are
298 embedded in the tariff price, resulting in the jurisdiction approving the contract

299 absorbing the full cost of the program, similar to demand-side management
300 (DSM) costs. Since the costs are absorbed by the jurisdiction approving the
301 contract, it also receives the benefits associated with the program through reduced
302 allocation factors. Under option 2, the contract costs are separately identified and
303 allocated to all states. Since the costs are allocated to all states and not to a
304 specific jurisdiction, the monthly load used to calculate allocation factors is
305 calculated assuming no curtailment occurs.

306 **Q. Please describe the changes to Appendix E – 6-Year Levelized Fixed Dollar**
307 **Embedded Cost Differential Hydro Endowment.**

308 A. This document has been re-crafted to reflect the ECD from the 2010 Protocol and
309 therefore replaces in its entirety, rather than changing Appendix E from the
310 Revised Protocol. Under the 2010 Protocol, the ECD amount has been levelized
311 and is set at a fixed amount. The ECD page has been updated to show the
312 amounts that will be included in filings made through December 31, 2016.

313 **Q. Please describe the changes to Appendix F – Methodology for Determining**
314 **Mid-C (MC) Factor.**

315 A. This document remains unchanged, other than now labeling the document as
316 “2010 Protocol”. The MC factor is utilized in the Baseline Study to compute the
317 allocation of the projected ECD. However, because the ECD is fixed by year and
318 by state in the 2010 Protocol, this factor will not be directly utilized in filings
319 made prior to December 31, 2016.

320 **State Resources**

321 **Q. How will State Resources be allocated in 2010 Protocol?**

322 A. As mentioned above, state resources included: 1) Demand-Side Management
323 Programs; 2) Portfolio Standards; 3) State-specific Initiatives; and 4) New QF
324 Contracts. There is no change in the allocation of State resources, which continue
325 to be situs allocated per the 2010 Protocol.

326 **Q. Does this conclude your direct testimony?**

327 A. Yes.