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January 5, 2012

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attn: Julie P. Orchard
Commission Secretary

**RE: Advice No 12-01
Docket No. 11-035-104 – Schedule 107 Solar Incentive Program**

On December 21, 2011, the Commission approved a continuation of Rocky Mountain Power's Solar Incentive Program with certain modification as recommended by the Division of Public Utilities. In compliance with that order enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 48 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (Company) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. As directed by the Commission, the Company requests an effective date of January 1, 2012 for these changes.

First Revision of Sheet 107.1	Schedule 107	Solar Incentive Program
First Revision of Sheet 107.2	Schedule 107	Solar Incentive Program
First Revision of Sheet 107.3	Schedule 107	Solar Incentive Program

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred)

datarequest@pacificorp.com
dave.taylor@pacificorp.com

By Regular Mail

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation
Enclosures

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 107

STATE OF UTAH

Solar Incentive Program

APPLICABLE: All customers served by the Company in the State of Utah billed on all retail rate schedules. Incentives provided under this Schedule are subject to funds availability as determined by the Company.

PURPOSE: This is a pilot program and will gather information on the viability of a photo voltaic program funded by the Company, participating customers and tax credits. This program will provide market based data on the integration of distributed photo voltaic resources into the electric system, the ability of solar power to meet peak demand and customers' willingness to participate and make investments in solar technology.

DESCRIPTION: Customer must submit an application to the program administrator prior to purchasing equipment, receive approval and install the equipment by the annual deadline. Qualifying equipment and installations must meet minimum requirements including contractor licensing requirements. Equipment and contractor requirements are available on the program web site which is accessible from the Company's web site, www.rockymountainpower.net. Incentives listed in Table 1 subject to project caps listed in Table 2 will be provided for qualifying equipment installed and inspected by the annual deadline. (C)

CUSTOMER PARTICIPATION: Customer participation is voluntary and initiated by following participation procedures listed on the program web site

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

QUALIFYING EQUIPMENT: All eligible equipment must be new. Ratings for qualifying equipment shall be those referenced on the program web site accessible through the Company’s web site. To qualify for incentives identified in Table 1, installations must meet the requirements listed on the program web site, include a “signed off” building permit, Company requirements for net metering and have a Company provided meter installed prior to inspection by the program administrator.

INCENTIVES: Customer incentives are listed in Table 1 and subject to the caps listed in Table 2. Incentives are effective for qualifying equipment fully installed at the customer site by the annual deadline.

Table 1. Program Incentive Levels

Qualifying Equipment	Customer Incentive
Complete photo voltaic system installation; including photo voltaic array, inverter, generation meter socket, grid interconnection and alternating current and direct current disconnects.	\$1.55/Watt (AC)

Table 2. Incentive caps

Customer	Maximum PV array (kW _{AC}) per meter	Maximum projects per year per customer	Maximum PV arrays eligible for program incentives per year
Residential	3 kW (AC)	1	114 kW _(AC)
Non-residential	15 kW _(AC)	1	100 kW _(AC)

(1)
(1)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

PROVISIONS OF SERVICE: To be eligible for incentives, customer must have a Program Administrator approved application, complete the project according to the program requirements, provide all required documentation and have a Company provided meter installed by the annual deadline.

To manage customer participation in an equitable manner within the available funding, the Program Administrator will establish an annual application beginning date and an annual deadline for completed projects. These dates will be determined by the Program Administrator in consultation with the Company and posted on the program web site. The Program Administrator may, at its discretion, accept, review and approve customer applications after the annual deadline.

Qualifying equipment receiving incentives under the Solar Incentive program may not receive equipment purchase and installation incentives under other Company programs. Equipment purchased prior to receipt of Company's written approval of a customer submitted application is not eligible for incentives.

Company or its agents reserves the right to inspect and/or install temporary monitoring equipment on any installation of qualifying equipment at any time up to 24 months after installation for quality control of the application or program performance evaluations.

Unless otherwise extended by the Company after approval by the Utah Public Service Commission, this program is of limited duration and funding. All equipment must be installed by the annual deadline to be eligible to receive a program incentive. The last annual deadline will be no later than June 30, 2013.

(C)