

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 126

STATE OF UTAH

Utah Commercial & Industrial Re-Commissioning Program

PURPOSE: To reduce electrical energy consumption and peak demand requirements of existing electrical equipment in commercial and industrial facilities through systematic evaluation of systems and implementation of low cost measures.

APPLICABLE: This Schedule is applicable to existing Commercial Buildings, Industrial Facilities and Mixed Use Buildings receiving service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21, 23 and 23B in all territory served by the Company in the state of Utah.

DEFINITIONS:

Commercial Building: A structure that is served by Company and meets the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed, and that does not meet the definition of an Industrial Facility.

Customer: Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

Industrial Facility: Buildings and process equipment associated with manufacturing meeting the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed.

Mixed Use Buildings: Buildings served by the Company under a residential rate schedule and a rate schedule listed under “**Applicable**” shall be eligible for services under this schedule.

Measurement and Verification (M&V): The process of monitoring, measuring and/or verifying data related to equipment operation and electric energy

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DEFINITIONS: (continued)

consumption. M&V may be performed with either temporarily or permanently installed data logging equipment. M&V results are subject to Program Administrator approval.

Owner: The person who has both legal and beneficial title to the real property who is the mortgagor under a duly recorded mortgage or the grantor under a duly recorded deed of trust or a purchaser under a duly recorded agreement with respect to such real property.

Program Administrator: A qualified person or entity hired by the Company to administer this Schedule.

Re-Commissioning Agreement: An agreement between Owner or Customer and Company providing for Program Administrator to furnish Re-Commissioning Services with respect to this Schedule and providing for Re-commissioning Project Incentives as described in this Schedule, including the incentive amount to be paid by the Company to reduce the simple payback period to one year if deemed appropriate by the Program Administrator, and the obligations required of the Owner or Customer to receive the incentives.

Re-Commissioning Project Incentives: Re-Commissioning services and, if deemed appropriate by the Program Administrator, Company paid incentives as described in this Schedule.

Re-Commissioning Measure (RCM): A low-cost or no-cost change or addition to a facility or system that will improve energy efficiency without adversely affecting the operation of the facility or system.

Re-Commissioning Project: One or more RCMs and associated Re-Commissioning Services that have been approved by the Program Administrator.

Re-Commissioning Service Provider (RSP): A firm or individual with experience in offering building re-commissioning services, performing detailed electric energy savings calculations who is under contract with the Program Administrator to provide Re-Commissioning Services. The Program Administrator will develop and maintain specific contracts for individuals or firms whose regular business includes equipment sales, installation, and/or service.

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ELECTRIC SERVICE SCHEDULE NO. 126 - Continued

DEFINITIONS: (continued)

Re-Commissioning Services: The process of identifying potential RCMs and conducting M&V in order to document approved energy efficiency resulting from RCMs at a facility eligible for services under this Schedule.

RE-COMMISSIONING PROJECT INCENTIVES:

All proposed Re-Commissioning Projects are subject to Program Administrator approval prior to offering a Re-Commissioning Agreement. Program Administrator will establish and make available on the Company web site, Re-Commissioning Project approval criteria such as minimum electric energy and demand savings, minimum Customer or Owner funds committed to project implementation, on-going operational commitments, as well as Customer or Owner obligations in the event an approved Re-Commissioning Project is not implemented in a timely manner.

RCM incentives will be available in accordance with the terms of a fully executed Re-Commissioning Agreement and shall consist of (a) or (a) and (b):

- (a) Program-Administrator funded Re-Commissioning Services, where Customer or Owner shall provide specified minimum investments for RCM implementation costs, and where the estimated Re-Commissioning Project simple payback period is less than or equal to one year. Determination of Re-Commissioning Project simple payback period will be made by the Program Administrator.
- (b) Incentives paid by Company deemed appropriate by the Program Administrator to reduce the Customer or Owner simple payback of a Re-Commissioning Project to one year. Payment of the incentive is subject to the terms and conditions of the Re-Commissioning Agreement.

The Customer or Owner may receive only one incentive from the Company per RCM, including Energy Efficiency Payments and Self-Direction Credits provided under other Schedules of the Company's tariff.

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PROVISIONS OF SERVICE:

- (1) Subsequent to Program Administrator approval of a proposed Re-Commissioning Project and prior to receipt of Re-Commissioning Project Incentives, the Customer or Owner shall be required to enter into a Re-Commissioning Agreement with the Company.
- (2) Re-Commissioning Project Incentives are limited to Re-Commissioning Projects having a Customer's or Owner's simple payback (based on implementation costs) of less than three years before incentives.
- (3) Re-commissioning Project Incentives will not be made available for identifying or quantifying savings or performing commissioning for purposes outside the scope of this program, including those in other Company energy efficiency programs.
- (4) Re-Commissioning Project Incentives will not be made available to induce fuel switching by Owner or Customer.
- (5) Owner or Customer is responsible for implementing the Re-Commissioning Project subject to the terms of the Re-Commissioning Agreement
- (6) Company may verify or evaluate the energy and/or demand savings of the installed RCMs specified in the Re-Commissioning Agreement. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre and post installation monitoring equipment as necessary to estimate energy and/or demand savings.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.