



I.P.U.C. No. 1

Third Revision of Sheet No. 34.1
Canceling Second Revision of Sheet No. 34.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 34

STATE OF IDAHO

**Pacific Northwest Electric Power Planning and Conservation Act
Residential and Farm Kilowatt-Hour Credit**

APPLICATION AND AVAILABILITY: This Schedule is applicable and available to qualifying Residential and/or Farm Customers of the Company under the jurisdiction of the Idaho Public Utilities Commission.

MONTHLY RATES: The monthly charges for service under each of the Electric Service Schedules shown below shall be reduced by the appropriate monthly kilowatt-hour credit adjustment shown per kilowatt-hour for all qualifying kilowatt-hours of residential and/or farm use.

Kilowatt-Hour Credit Adjustments:

Irrigation Customers: \$0.001839 per kWh
Schedule No. 10

Non-Irrigation Customers: \$0.001839 per kWh
Schedule Nos. 1, 6A, 7A, 23A
35A, 36, 19 with 6A
19 with 23A, 19 with 35A

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

MONTHLY RATES: (continued)

The above monthly kilowatt-hour credit adjustments are subject to revision periodically, upon little or no notice, in order that the monthly reduction in revenues may reflect the cost benefits received from the Bonneville Power Administration under the Residential Purchase and Sale Agreement by and between the Bonneville Power Administration, and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

KILOWATT-HOUR CREDIT ADJUSTMENT BALANCING ACCOUNT: There shall be established upon the books of account of the Company a balancing account. The account shall be used to account for and record all amounts to be passed through to the Company's residential load in accordance with the provisions of the Residential Purchase and Sale Agreement executed by the United States of America, Department of Energy, acting by and through the Bonneville Power Administration and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

Amounts included in this account shall be based upon the cost benefits resulting from transactions with the Bonneville Power Administration and amounts actually passed through as credits to the Company's customers.

The account and the kilowatt-hour credit adjustments herein shall be adjusted periodically to reflect actual net cost benefits which result from the transactions with Bonneville and to reflect the actual credits passed through to the Company's customers. Following such adjustments, any balance in such account, whether positive or negative, shall be carried forward and considered in determining to increase or decrease the rate adjustment under this Electric Service Schedule 34.

Under no circumstances shall the Company be required to pass on credits to its customers under this Electric Service Schedule which would exceed the net cost benefits received by the Company after all final adjustments and any disallowance of benefits in connection with any transaction between the Company and Bonneville.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

KILOWATT-HOUR CREDIT ADJUSTMENT BALANCING ACCOUNT: (continued)

Should Bonneville Power Administration reduce cost benefit payments to the Company, for any reason including determination that certain customers were not qualified under the Residential Purchase and Sale Agreement to receive the monthly kilowatt-hour credit adjustment then and in that event, the balancing account shall be adjusted sufficiently to permit the Company to recover the amount of reduced cost benefit payments.

Any recoveries received from customers as provided in the qualifying Electric Service Schedules shown above shall be included in the computation of the net cost benefits.

SPECIAL CONDITION:

1. Any farm's monthly irrigation and pumping load qualifying hereunder for each billing period shall not exceed the amount of energy determined by the following formula:

$7161.6 \text{ kWh} \times \text{days in billing period}$ provided, however, that this amount shall not exceed the Farm's measured energy for the same billing period.

Each person claiming a credit under Electric Service Schedule 10 shall file with the Company a certificate in the following form:

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ELECTRIC SERVICE SCHEDULE NO. 34 – Continued

CERTIFICATION OF CLAIM

FOR BPA CREDIT

**Form A. Individual Farm Certification of Claim
For the Bonneville Power Administration (BPA) Credit**

Instructions: One of the following two forms must be completed and returned to the Company to qualify for the Bonneville Power Administration (BPA) Credit that is available to qualified agricultural irrigation electric loads. Form A applies to an Individual Farm. Form B applies to Canal Companies, Private Irrigation Districts, and Other Irrigation/Pumping Entities.

Return the completed form in the enclosed pre-paid envelope to:

BPA Certification
Rocky Mountain Power
P.O. Box 25308
Salt Lake City, UT 84125-9904

If you have any questions, please call the Company Irrigation hotline at 1-800-715-9238.

Important Note: Each farm must be certified individually on a separate form, and will remain valid for as long as the account is active. Keep a copy of this certificate for your records. You must notify Rocky Mountain Power if changes to your operations require a new certificate. Failure to provide all documentation requested by either Rocky Mountain Power or BPA to assist in making farm determinations may result in loss of eligibility and Residential Exchange Program benefits. If you need additional forms, please call the Company irrigation hotline noted above or make additional copies on a standard copy machine.

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ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

Eligibility Guidelines:

A **farm** consists of a parcel or parcels of land owned or leased by one or more persons (including partnerships, corporations, or any legal entity capable of owning a farm land) that is primarily used for **agriculture**.

Qualified irrigation/pumping loads may receive benefits up to a maximum 400 horsepower/month (222,000 kWh/month) per farm. If the owner of a large farm attempts to subdivide the farm into smaller parcels in order to increase the amount of benefits, the farmer would be subverting the intent of Congress. Such subdivision is not permitted.

Please refer to the *Customer Eligibility Guidelines* for further clarification

Section I. Farm Information (As it appears on your Rocky Mountain Power electric bill)

In order for Rocky Mountain Power to administer this program, the Farm Name **must** match the name of the valid Tax ID No or SSN provided below. All qualified sites or meter numbers provided for this farm must be billed under the same account number.

Farm Name: _____

Account Number: _____ - _____

Tax ID No or SSN: _____

Mailing Address: _____

Phone: (____) _____ - _____

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Name of Farm Owner(s) (include all individuals, partners and shareholders):

List below all pumping system site number(s) or meter number(s) where the farm identified above takes electric service for irrigating land for agriculture along with the total horsepower per site.

Site or Meter Number	Total Horsepower per Site
<hr/>	<hr/>
<hr/>	<hr/>
<hr/>	<hr/>
<hr/>	<hr/>
<hr/>	<hr/>
<hr/>	<hr/>
	<hr/>

If additional space is required, please attach separate sheet of paper.

If this farm is associated with a canal company, irrigation district, or similar joint operating entity, please provide the name of the entity: _____

If so, what is your percentage share and/or the number of shares? _____% _____ Shares

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ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

Section II. Certification

I, the undersigned, representing the farm identified in Section I, have read and agree to follow the Bonneville Power Administration Customer Load Eligibility Guidelines. In the event any claimed BPA credits are disallowed by the Bonneville Power Administration under its agreement with Rocky Mountain Power, the farm identified in Section I will promptly pay to Rocky Mountain Power the full amount of the credit disallowed upon final determination by the Bonneville Power Administration.

By signing this certification, I affirm that all the information provided above is true and correct to the best of my knowledge and belief. I understand that any false statements made in this application may be subject to civil and criminal liability.

Signature _____ Date _____

In the event that BPA or Rocky Mountain Power has questions related to this certification of claim form, they may contact the following individual:

Name _____ Telephone No. _____

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ELECTRIC SERVICE SCHEDULE NO. 34 – Continued

CERTIFICATION OF CLAIM

FOR BPA CREDIT

**Form B. Canal Companies, Private Irrigation Districts, and Other Irrigation/Pumping Entities
Certification of Claim for the Bonneville Power Administration (BPA) Credit**

Instructions: The following form must be completed and returned to the Company to qualify for the Bonneville Power Administration (BPA) Credit that is available to qualified agricultural irrigation electric loads. Please fill in all the information that is requested below after carefully reviewing the Customer Load Eligibility Guidelines enclosed.

Return the completed form in the enclosed pre-paid envelope to:

BPA Certification
Rocky Mountain Power
P.O. Box 25308
Salt Lake City, UT 84125-9904

If you have any questions, please call the Company Irrigation hotline at 1-800-715-9238.

Important Note: Each entity must be certified individually on a separate form, and will remain valid for as long as the account is active. Keep a copy of this certificate for your records. You must notify Rocky Mountain Power if changes to your operations require a new certificate. Failure to provide all documentation requested by either Rocky Mountain Power or BPA to assist in making farm determinations may result in loss of eligibility and Residential Exchange Program benefits. If you need additional forms, please call the Company irrigation hotline noted above or make additional copies on a standard copy machine.

**Canal Companies, Private Irrigation Districts, and Other Irrigation/Pumping Entities
Certification of Claim for the BPA Credit**

Eligibility Guidelines:

A canal company, private irrigation district, or other irrigation/pumping entities are only eligible to receive BPA credits to the extent that its shareholders with unused individual BPA credits allow their excess credits to be applied to their share of the entity's agricultural pumping electric load.

Please refer to the *Customer Eligibility Guidelines* for further clarification

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ELECTRIC SERVICE SCHEDULE NO. 34 – Continued

Section I. Entity Information (As it appears on your Rocky Mountain Power electric bill)

In order for Rocky Mountain Power to administer this program, the Entity Name **must** match the name of the valid Tax ID No provided below. All qualified sites or meter numbers provided for this entity must be billed under the same account number.

Entity Name: _____

Account Number: _____ - _____

Tax ID No: _____

Mailing Address: _____

Entity President/CEO: _____

Phone: (____) _____ - _____

Entity Operating Mgr: _____

Phone: (____) _____ - _____

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Section III. Shareholder Information

The entity identified in Section I must obtain and keep on file each shareholder’s written permission to have the individual’s excess BPA credit allocation applied to the entity’s irrigation pumping loads. A copy of the shareholder’s Individual Farm Certification of Claim for the BPA Credit form qualifies as written permission.

The shareholders listed below own shares in the entity identified in Section I. Water is pumped on their behalf for the irrigation of land used primarily for agriculture. The following shareholder farm name and electric account number must be as stated on each shareholder’s Rocky Mountain Power electric bill.

Number Shareholder Farm Name	Electric	Percentage	
	Account Number	of Shares	of Shares
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

If additional space is required, please attach separate sheet of paper.

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First Revision of Sheet No. 34.12
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ELECTRIC SERVICE SCHEDULE NO. 34 – Continued

Section IV. Certification

I, the undersigned, representing the entity identified in Section I, have read and agree to follow the Bonneville Power Administration Customer Load Eligibility Guidelines. In the event any claimed BPA credits are disallowed by the Bonneville Power Administration under its agreement with Rocky Mountain Power, the entity identified in Section I will promptly pay to Rocky Mountain Power the full amount of the credit disallowed upon final determination by the Bonneville Power Administration.

The shareholders have given their permission in writing to have their allocation of BPA credit applied to the account listed in Section I of this certificate. By signing this certification, I affirm that all the information provided above is true and correct to the best of my knowledge and belief. I understand that any false statements made in this application may be subject to civil and criminal liability.

Signature _____ Date _____

In the event that BPA or Rocky Mountain Power has questions related to this certification of claim form, they may contact the following individual:

Name _____ Telephone No. _____

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