



I.P.U.C. No. 1

First Revision of Sheet No. 72.1
Canceling Original Sheet No. 72.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 72

STATE OF IDAHO

Irrigation Load Control Credit Rider

PURPOSE: This optional tariff allows Customers to participate in pre-scheduled controlled service interruptions in exchange for a Load Control Service Credit (LCSC).

APPLICABLE: To qualifying Customers served on Schedule 10. Prior to participation, and in order to qualify under this Schedule, customers or an authorized representative must execute a Load Control Service Agreement with the Company.

PROGRAM SEASON: This rider is applicable from June 1 to August 31 each year.

LOAD CONTROL SERVICE CREDIT: The LCSC shall be applied to the participant's monthly billing. The LCSC shall be applied in addition to the Customer's other monthly electric service charges. The LCSC for the current year is shown on Attachment A to this Schedule.

BILLING: The Load Control Service Credit shall be computed monthly by multiplying the Fixed Monthly Participation Credit times the Load Control kW.

The Monthly Participation Credit shall remain fixed throughout the program season each year.

(Continued)

Submitted Under Tariff Advice No. 10-02

ISSUED: August 20, 2010

EFFECTIVE: August 30, 2010

ELECTRIC SERVICE SCHEDULE NO 72 – Continued

SCHEDULE:

Notification of Participation and Credit: The Fixed Monthly Participation Credit for the program year is shown on Attachment A to this Schedule. The Company shall by March 31 of each year provide notification to customers who have signed a Load Control Service Agreement of their scheduled program participation in the upcoming Program Season and their estimated Load Control Service Credit for participation during the Program Season.

Notification of Load Control Schedule: Subject to the limitations described in the Load Control Conditions below, the Company shall have the right to establish at its sole discretion the scheduled load control hours for each participating customer, based on what the Company deems most beneficial to its operations. The scheduled load control hours shall be fixed through the Irrigation Season. Customers may notify the Company of their intent to terminate from the program, without penalty until May 15th of each calendar year. Customers notifying the Company of their intent to terminate from participation in the program after May 15th shall be subject to the terms of Special Condition No. 7, Early Termination.

LOAD CONTROL CONDITIONS: The Company shall have the right to implement a load control event for participating customers during the hours 2PM to 8PM Mountain Daylight Savings Time. Duration of the load control event can be no more than six (6) continuous hours. Allowable days for load control shall be each Monday through Thursday. No more than four (4) load control events per participating customer per week shall be allowed. Maximum number of hours of load control per participating customer is twelve (12) hours per week. No more than one load control event per participating customer may occur in one day. The LCSA shall specify the Attachment A Load Control Option selected by the Customer.

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ELECTRIC SERVICE SCHEDULE NO 72 – Continued

LOAD CONTROL SERVICE AGREEMENT: Customers desiring to participate in this load control program shall sign a Load Control Service Agreement (LCSA) and return it to the Company by May 15th to indicate their intent to participate. The Customer and Company will execute an agreement for irrigation load control participation. The agreement shall specify the Load Control kW amount that the customer shall curtail during a load control event. Once a LCSA is executed Customers in the program will be considered program participants for subsequent years unless the Customer explicitly communicates the desire to no longer participate in the Load Control Credit Rider program or the program is cancelled. Cancellation of an existing LCSA may occur between September 16th and May 15th each year without being subject to the terms of Special Condition No. 7, Early Termination.

SPECIAL CONDITIONS:

1. Metering. The Customer must have a meter provided by the Company, which is capable of recording usage intervals no less than 15 minutes.
2. Specified Load Control kW. The Load Control kW amount for each month of the Irrigation Season shall be the average of the past two (2) years (or as available history) kW demand for each month for the specific pump installation. In the case of new or rewound motors the kW shall be determined by nameplate Hp with conversion to kW using standard conversion metrics.
3. Outages. Uncontrolled outages or other types of interruptions do not qualify for payment under this tariff.
4. Liability. The Company is not responsible for any consequences to the participating Customer that result from a Load Control Event or the failure of load control equipment.
5. Load Shifting. Customers participating in this program may not shift irrigation load to other facilities served by the Company or purchase replacement production from another facility served by the Company. The Company reserves the right to determine if the participating customer is in violation of Special Condition 5, Load Shifting. Violation of Special Condition No. 5 shall result in Early Termination under the terms of Special Condition No. 7, forfeiture of the Load Control Service Credit for the current month, and removal from the program for the remainder of the Irrigation Season.
6. Failure to Interrupt During a Load Control Event. A Customer must participate in each scheduled load control event during the irrigation season, except to the extent unable to due to mechanical failure or malfunction of the load control device. The Company reserves the right to

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ELECTRIC SERVICE SCHEDULE NO 72 – Continued

SPECIAL CONDITIONS: (Continued)

determine if load control devices were intentionally damaged to limit load control. Violation of Special Condition No. 6 shall result in Early Termination under the terms of Special Condition No. 7, forfeiture of the Load Control Service Credit for the current month, and removal from the program for the remainder of the Irrigation Season.

7. Early Termination. If the Customer is terminated from this program the Customer shall be responsible for reimbursing the Company for costs associated with participation in the program. Such costs include, but are not limited to, direct and indirect labor costs associated with enrolling the Customer in the program, investigating intentional damage to load control devices, removing the customer from the program, and will not include costs for replacement power. Customers required to pay costs associated with early termination under terms of this Special Condition will be provided a statement detailing such costs.
8. Cost of Control Devices. The participating Customer shall pay the cost of timers or other load control devices and associated installation. Such costs include, but are not limited to, direct and indirect costs of load control devices, labor, and material and equipment required to achieve scheduled load control events. The participating Customer shall pay such cost only to the extent that they exceed one thousand dollars per meter. Customers required to pay the cost of control devices under terms of this Special Condition will be provided a statement detailing such costs.
9. Free Riders. Customers may not participate in this program with accounts and meters that would not have used power during the Irrigation Season irrespective of participation in the program. The Company reserves the right to determine if the participating customer is in violation of Special Condition 9, Free Riders. Violation of Special Condition No. 9 shall result in Early Termination under the terms of Special Condition No. 7, forfeiture of the Load Control Service Credit for the current month, and removal from the program for the remainder of the Irrigation Season.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Load Control Service Agreement between the Customer and the Company and the Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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ELECTRIC SERVICE SCHEDULE NO. 72 – Continued

**ATTACHMENT A –
LOAD CONTROL SERVICE CREDIT**

The LCSC for the Program Season is as follows:

6 hours per day / 2 days per week Load Control Option:

Fixed Monthly Participation Credit:	June -	\$3.05/kW month
	July -	\$3.64/kW month
	August -	\$3.49/kW month
	September -	\$1.01/kW month

3 hours per day / 2 days per week Load Control Option:

Fixed Monthly Participation Credit:	June -	\$1.47/kW month
	July -	\$1.80/kW month
	August -	\$1.67/kW month
	September -	\$0.47/kW month

3 hours per day / 4 days per week Load Control Option:

Fixed Monthly Participation Credit:	June -	\$2.95/kW month
	July -	\$3.59/kW month
	August -	\$3.35/kW month
	September -	\$0.93/kW month