
ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 96

STATE OF UTAH

**Irrigation Load Control
Credit Rider**

PURPOSE: This optional tariff allows Customers to participate in pre-scheduled controlled service interruptions in exchange for a Load Control Service Credit (LCSC).

PARTICIPATION LIMITATIONS: To qualifying Customers served on Schedule 10. Individual metered load sites ≤ 25 Hp (18.64 kW) can participate but they must incur the installation costs (labor) at \$170.00 per installation. Installation costs are incurred only upon equipment set up. No additional costs are incurred in subsequent years of participation so long as the customer's participation is contiguous.

IRRIGATION SEASON: This rider is applicable only during the Irrigation Season from May 25 to September 15 each year.

LOAD CONTROL SERVICE CREDIT: The LCSC shall be applied to the participant's October billing. The LCSC shall be applied in addition to the Customer's other monthly electric service charges. The LCSC is composed of a Fixed Monthly Participation Credit. The LCSC for the current year is shown on Attachment A to this Schedule.

SCHEDULE:

Notification of Credit: The Company will provide notification of the estimated LCSC to all eligible Schedule 10 customers by January 15, each year.

Load Control Service Agreement: Concurrent with the estimated Notification of Credit (referenced above), the Company will provide a Load Control Service Agreement (LCSA) listing the estimated amount of the credit the Customer will receive for the irrigation season if they elect to participate in the program and are not subject to early termination. Customers desiring to participate in this load control program shall sign the LCSA and return it to the Company by February 15, each year to indicate their participation and their preferred firm scheduled dispatch option.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 96 – Continued

Notification of Load Control Schedule: The Company will provide the participating Customers the scheduled hours for load control during the Irrigation Season by March 15th of each calendar year. Subject to the limitations described in the Load Control Conditions below, the Company shall have the right to establish at its sole discretion the scheduled load control hours for each participating customer, based on what the Company deems most beneficial to its operations. The scheduled load control hours shall be fixed through the Irrigation Season. Following the Notification of Load Control Schedule, Customers may notify the Company of their intent to terminate from the program, without penalty until April 15th of each calendar year. Customers notifying the Company of their intent to terminate from participation in the program after April 15th shall be subject to the terms of Special Condition No. 7, Early Termination.

LOAD CONTROL CONDITIONS: The Company shall have the right to implement load control events consistent with the following general terms and conditions:

1. Duration of the load control event can be no more than six (6) continuous hours.
2. Allowable days for load control shall be each Monday through Thursday.
3. No more than four (4) load events per participating customer per week shall be allowed.
4. Maximum number of hours of load control per participating customer is twelve (12) hours per week.
5. No more than one load control event per participating customer may occur in one day.
6. The LCSA shall specify the Load Control Option selected by the Customer.

Participating customers may elect one of the following four firm scheduled Load Control Options:

1. 6 hours per day / 2 days per week (Monday/Wednesday or Tuesday/Thursday); 2:00PM to 8:00PM Mountain Daylight Time (MDT)
2. 6 hours per day / 1 day per week (Monday, Tuesday, Wednesday, or Thursday); 2:00PM to 8:00PM MDT
3. 3 hours per day / 4 days per week (Monday, Tuesday, Wednesday, and Thursday); 3:00PM to 6:00PM MDT
4. 3 hours per day / 2 days per week (Monday/Wednesday or Tuesday/Thursday); 4:00PM to 7:00PM OR 3:00PM to 6:00PM MDT

(continued)

ELECTRIC SERVICE SCHEDULE NO. 96 – Continued

LOAD CONTROL SERVICE AGREEMENT: The Customer and Company shall execute an agreement for irrigation load control participation. The agreement shall contain the Specified Load Control kW amount that the customer shall curtail during a given month. Participating customers shall sign a written agreement for a term of one year (Irrigation Season). Except as provided in this Schedule, termination of the agreement may only occur on the annual expiration date of the agreement. Participating customers are required to execute a Load Control Service Agreement annually.

SPECIAL CONDITIONS:

1. **Metering.** The Customer must have a meter provided by the Company, which is capable of recording usage intervals no less than 15 minutes
2. **Specified Load Control kW.** The Load Control kW for the season shall be equal to the average monthly billing kW for the Irrigation Season.
3. **Outages.** Uncontrolled outages or other types of interruptions do not qualify for payment under the tariff.
4. **Liability.** The Company is not responsible for any consequences to the participating Customer that results from a Load Control Event or the failure of load control equipment.
5. **Load Shifting.** Customers participating in this program may not shift irrigation load to other facilities served by the Company or purchase replacement production from another facility served by the Company. The Company reserves the right to determine if the participating customer is in violation of this Special Condition 5. Violation this special condition shall result in Early Termination under the terms of Special Condition No. 7, forfeiture of the Load Control Service Credit, and removal from the program for the remainder of the Irrigation Season.
6. **Failure to Interrupt During a Load Control Event.** A Customer must participate in each scheduled load control event during the irrigation season, except to the extent unable to due to mechanical failure or malfunction of the load control device. The Company reserves the right to determine if load control devices were intentionally damaged or manipulated to limit load control. Violation of Special Condition No. 6 shall result in Early Termination under the terms of Special Condition No. 7, forfeiture of the Load Control Service Credit and removal from the program for the remainder of the Irrigation Season.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 96 – Continued

SPECIAL CONDITIONS: (continued)

- 7. Early Termination:** A Customer terminated from the program shall be responsible for reimbursing the Company for costs associated with participation in the program. Such costs include, but are not limited to, direct and indirect labor costs associated with enrolling the Customer in the program, labor costs for installing the equipment, labor to investigate intentional damage to load control devices, removing the Customer from the program, and will not include costs for replacement power. Customers required to pay costs associated with early termination under terms of this Special Condition will be provided with a statement detailing such costs.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ATTACHMENT A–2007 Load Control Service Credit

2007 LOAD CONTROL SERVICE CREDIT: The LCSC for the 2007 Irrigation Season (May 25 through September 15) is as follows:

- 1. 6 hours per day / 2 days per week Load Control Option**
Fixed annual Participation Credit: \$11.19 per kW
- 2. 6 hours per day / 1 day per week Load Control Option**
Fixed annual Participation Credit: \$5.60 per kW
- 3. 3 hours per day / 4 days per week Load Control Option**
Fixed annual Participation Credit: \$10.82 per kW
- 4. 3 hours per day / 2 days per week Load Control Option**
Fixed annual Participation Credit: \$5.41 per kW