

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 33**

**STATE OF UTAH**

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**Generation Replacement Service**  
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**AVAILABILITY:** At any point on the Company's interconnected system where there are existing facilities of adequate capacity.

**APPLICATION:** This is a supplemental schedule available to Customers operating on-site generation with capacities of 1 MW or larger.

**DESCRIPTION:** This Schedule is available to Customers who are willing to curtail their operating on-site generation for various periods of time and receive Generation Replacement Service power and energy from the Company.

**CONDITIONS OF SERVICE:**

**Company**

- The Company will offer the Customer terms and conditions associated with the Generation Replacement Service at least five (5) days in advance of the proposed delivery period.

**Customer**

- Customer will respond to Company's offer within 48 hours of notification.
- Generation Replacement Service power shall not exceed the total output capacity of the Customer's operating generation facility.

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**ELECTRIC SERVICE SCHEDULE NO. 33 - Continued**

- The Customer will contract for a specific amount of power and energy at a specific price for the offering period. The Customer will pay for this power and energy regardless of actual usage.
- Generation Replacement Service power and energy will be for incremental power and energy above a Customer's base load. Base load will be determined by the Company using the Customer's historical usage.
- Generation Replacement Service may be suspended upon 48 hours notice.

**MONTHLY BILL:**

**Additional Customer Service Charge:**

\$50.00 per service period.

**Power and Energy Charges:**

The charges for service under this Schedule shall be at the quoted prices for each offering period and will reflect current market conditions. If such service is suspended during the offering period, the amounts will be prorated to reflect the time periods involved.

**POWER FACTOR:** Generation Replacement Service prices are based on the Customer maintaining at all times a Power Factor of 95% lagging, or higher, as determined by measurement. If the delivered reactive power exceeds 0.329 kVARs per kW of demand for any hour, the Customer shall pay for such excess reactive energy at the same rate per kVARh as it pays for the Generation Replacement Service power and energy as determined by calculating an effective mills per kWh charge.

**CONTRACT PERIOD:** Contract periods will be a minimum of one (1) year. Offering periods will be specified in the contract.

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**ELECTRIC SERVICE SCHEDULE NO. 33 - Continued**

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.