

**Large General Service
Time of Use - 1,000 KW and Over
Schedule 46**

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads which have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating or seasonally disconnected (during any one year period) will be available only under a special contract.

Partial requirements service for loads of 1,000 kW and over will be provided under the provisions of Schedule 33.

Monthly Billing

The sum of the Basic, Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 94.

	<u>Delivery Voltage</u>	
	Secondary	Primary
Basic Charge		
Load Size* \leq 3,000 kW, per month	\$625.00	\$810.00
Load Size* $>$ 3,000 kW, per month	\$1,090.00	\$1,380.00
Load Size Charge*		
\leq 3,000 kW, per kW Load Size	\$2.26	\$2.54
$>$ 3,000 kW, per kW Load Size	\$2.02	\$2.43

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Monthly Billing *(continued)*

***Note:** The kW load size shall be the greater of:

1. kW load size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW

	<u>Delivery Voltage</u>	
	Secondary	Primary
Demand Charge		
On-Peak Period Demand		
(Monday through Friday: 7:00 a.m. to 11:00 p.m.)		
Per kW for all kW of On-Peak Period		
Billing Demand	\$12.42	\$12.06
Energy Charge		
Per kWh	0.584¢	0.550¢

Delivery Voltage

Secondary Delivery Voltage is less than 11 kV and Primary Delivery Voltage is 11 kV or higher.

Minimum Charge

The Basic Charge plus the Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive Demand for the month in kVar in excess of 40% of the measured kW Demand for the same month will be billed at 60¢ per kVar of such excess reactive Demand.

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On-Peak Period Billing Demand

The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of greatest use during the billing month, determined to the nearest whole kW.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Force Majeure

The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Rule 4, Part II, Section C of this Tariff.

Should any of the foregoing occur, the minimum Billing Demands that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

Term of Contract

Company may require the Customer to sign a written contract with a minimum term of one year.

Continuing Service

This Schedule is based on Continuing Service at each service location. Disconnect

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ROCKY MOUNTAIN POWER

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Continuing Service *(continued)*

and reconnect transactions shall be subject to the provisions set forth in Rule 3, Section VI of this tariff.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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