



I.P.U.C. No. 1

Second Revision of Sheet No. 10.1
Canceling First Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.54 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$33.54 per Customer

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



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Second Revision of Sheet No. 10.2
Canceling First Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.48 per kW for all kW

Energy Rate: 7.0083¢ per kWh for first 25,000 kWh
5.1843¢ per kWh for the next 225,000 kWh
3.8419¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$17.76 per Customer
Energy Rate: 5.9281¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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ELECTRIC SERVICE SCHEDULE No. 10 - Continued

PAYMENT: (continued)

An adequate assurance of payment (advance) may be required from a Customer who has filed bankruptcy. Advances which may be required of the Customer may be paid with cash payment or guarantee, as required by the Company, or with a letter of escrow acceptable to the Company from an authorized bank in the Company's service area. This letter of escrow shall provide that upon termination of service to the Customer, the Company shall receive, upon demand, cash equal to the unpaid balance of the Customer's bill which is not disputed or the full amount of the advance, whichever is the lesser amount.

CONNECTION AND DISCONNECTION CHARGES: Company will not routinely seasonally connect and disconnect service to irrigation pumps. However, upon oral or written request the Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. Customer shall give Company at least two (2) weeks advance notice of the date disconnection and connection of seasonal service is desired. The actual expense incurred for additional connection and disconnection shall be paid by Customer. Customer shall give Company at least two (2) weeks advance notice of the date any additional connection and/or an additional disconnection of service is desired. Meters will not be read and bills will not be issued from November 1 to March 1 unless the customer requests in writing a different ending or beginning point for billing. The bill issued in March will include charges for any unbilled energy used during the period of November 1 to March 1.

POWER: The kW as shown by or computed from the readings of the Company's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW. Metered power demands in kilowatts which exceed one hundred and thirty percent (130%) of the total connected horsepower served through one service connection will not be used for billing purposes unless and until verified by field test in the presence of the Company to be the result of normal pumping operations. If a demand in excess of 130% of connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in temporary separation of the Company and Customer's system, the billing demand shall be 130% of the connected horsepower. The Customer may appeal the Company's billing decision to the Idaho Public Utilities Commission in cases of dispute.

CONTRACT PERIOD: One year or longer.

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Original Sheet No. 10.4

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006