

ROCKY MOUNTAIN POWER

Original Sheet No. 135-1

P.S.C. Wyoming No. 10

Net Metering Service Schedule 135

Available

At any point on the Company's interconnected system.

Applicable

To any customer that owns and operates a solar, wind, biomass or hydroelectric generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the customers' premises, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities, and is intended primarily to offset part or all of the customer's own electrical requirements. This schedule is offered in compliance with Wyo. Stat. Ann. § 37-16-101 to 104.

Definitions:

Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

Monthly Billing

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

Special Conditions

1. If the electricity supplied by the Company exceeds the electricity generated by the customer-generator, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the electricity supplied by the customer-generator exceeds that supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

(continued)

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Special Conditions (continued)

1. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the average energy rate for winter and summer non-firm avoided costs for the applicable calendar year as shown in Schedule 37, Avoided Cost Purchases from Qualifying Facilities.
2. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
3. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
4. The customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
5. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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