



I.P.U.C. No. 1

Second Revision of Sheet No. 135.1
Canceling First Revision of Sheet No. 135.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF IDAHO

Net Metering Service
Closed to Applications for New Service as of October 2, 2020

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

TERM: Service under this Schedule will terminate on October 2, 2045.

DEFINITIONS:

Net Metering: The difference between the electricity supplied by the Company and the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

Eligible Generating Plant: A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

Generation Interconnection Point: The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff subject to the following Special Conditions.

(continued)

Submitted Under Case No. PAC-E-19-08

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EFFECTIVE: October 2, 2020

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied by the Company exceeds the energy generated by the Customer and delivered to the Company, the Customer shall be billed for the appropriate Power and other non-energy charges and the prices specified in the Energy Rate section of the Monthly Billing of the applicable standard service tariff shall be applied to the net positive balance owed to the Company.
2. If the energy generated by the Customer and delivered to the Company exceeds the energy supplied by the Company, the Customer shall be billed for the appropriate Power and other non-energy charges and the excess energy shall be financially credited as outlined under sub-sections a. and b. below. Credits shall remain on the account, and may only be used to offset the Customer's energy charges at the meter originating the credit or other eligible meters as outlined under Special Condition No. 12.
 - a. Customers taking retail service under Schedules 1, 36, 23 or 23A shall be financially credited for such net energy at the Customer's standard service schedule retail rate.
 - b. Customers taking retail service under all other Schedules shall be financially credited for such net energy at the Net Metering Rate Credit specified in Special Condition No. 3.
3. Net Metering Rate Credit equals 85 percent of the monthly weighted average of the daily on-peak and off-peak Mid-Columbia Intercontinental Exchange Electricity Price Index (Mid-C ICE Index) prices for non-firm energy. This rate is calculated based upon the previous calendar month's data. If the Mid-C ICE Index prices are not reported for a particular day or days, the average of the immediately preceding and following reporting periods or days will be used.
4. Net energy and the Net Metering Rate Credit for Customers taking service under any Time-of-Day Schedule will be calculated separately for on-peak and off-peak usage.
5. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Eligible Generating Plant with the Company's system. The Customer shall provide the interconnection on Customer's side of the meter. The Customer is responsible for all costs associated with the Eligible Generating Plant and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Customer's facility. The payment for such modifications is due in advance of construction. The Customer shall provide at the Customer's expense all equipment that is necessary to meet applicable local, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, American National Standards Institute, and Underwriters Laboratories.

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ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

6. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
7. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
8. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
9. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.
11. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
12. Transfer of excess net financial credits:
 - a. If excess net financial credits exist at a meter at the end of the Customer's February billing period the Customer may request to transfer the unused financial credits to offset energy charges at the Customer's other eligible meters. Credits may be transferred to a meter or meters that meet the following criteria:
 - i) The meter is located on, or contiguous to, the Premises on which the meter with excess financial credit are located. For purposes of Schedule 135, parcels shall be considered contiguous if they share a common boundary or corner, and includes parcels that would otherwise be considered contiguous but are divided by a public right of way; and
 - ii) The meter is served by the same primary feeder as the meter with the excess financial credits; and
 - iii) The electricity recorded by the meter is on the same rate schedule as the meter with the excess financial credits.

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ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

12. Transfer of excess net financial credits: (continued)
 - b. Customers may submit written requests to transfer excess net financial credits between the eligible meter(s) March 1st through March 31st of each year. A \$10 processing charge will apply to each meter receiving the transferred excess energy credits.
 - c. All requests must be received by Rocky Mountain Power by midnight on March 31st. If a Customer does not request to transfer excess net financial credits by March 31st, the credits will remain on the originating meter's agreement until they become eligible for transfer on March 1st of the following year.
13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect.
14. A Customer whose Eligible Generating Plant is offline for over 6 months or an Eligible Generating Plant that is moved to a different site shall no longer be eligible for service under this Schedule.
15. To remain eligible for service under this Schedule, a Customer may not increase the capacity of a grandfathered Eligible Generating Plant by no more than 10% of the originally installed nameplate capacity, or 1 kW, whichever is greater.
16. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.